

955 East 25th Street
Hialeah
Florida 33013-3498
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December 4, 1995

Ms. Blanca Bayo, Director
Division of Record and Reporting
2540 Shumard Oak Boulevard
Tallahassee, Fl 32399-0868

Re: Docket No. 950003-GU, Revised Purchased Gas Adjustment Cost
Recovery

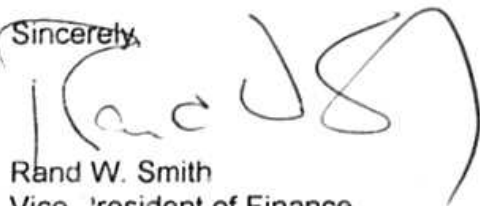
Dear Ms. Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's revised purchased gas adjustment filing for the month of September 1995 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,



Rand W. Smith
Vice President of Finance

Enclosures

RECEIVED AND FILED

20
DIVISION OF RECORDS

DOCUMENT NUMBER-DATE

12414 DEC 11 95

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 950003-GU
Filed: December 4, 1995

**CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of September 1995. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of September 1995 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of September 1995. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

DOCUMENT NUMBER-DATE

12414 DEC 11 95

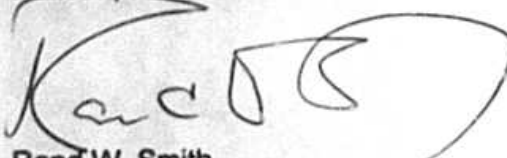
FPSC-RECORDS/REPORTING

Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this December 4, 1995.

City Gas Company of Florida
A Division of NUI Corporation
955 East 25th Street
Hialeah, FL 33013



Rand W. Smith

Vice President of Finance

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA
 Data Elements for the September 1995 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A 1	1	1 - 6	A, C, E, G	(2, 3)
		7 - 8	A, C, E, G	(3)
		15 - 20	A, C, E, G	(2, 3)
		21 - 22	A, C, E, G	(3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A 1R	2	1 - 6	A, B, C, E, F, G	(2, 3)
		7 - 8	A, B, C, E, F, G	(3)
		15 - 20	A, B, C, E, F, G	(2,3)
		21 - 22	A, B, C, E, F, G	(3)
		28	A, B, C, E, F, G	(1)
		31	A, B, C, E, F, G	(1)
A 1, Supporting Detail	3	1-40	A, B, C	(3)
A 3	5	1-11	A - K	(4)
A 4	6	1-7	A, C, D, E, F, G, H	(5)
Summary of Gas Invoices	9-11	All	All	(7)
Gas Invoices	B1-B16, B26-27	All	Volumes, Amounts, Totals	(6)
	B17-B25	All	All	(7)
Imbalance Disposition	C1-C2	All	All	(9)
	C3-C14	All	Customer name, price, purchase settlement	(8)

Notes To Exhibit "A" Regarding Justification:

(1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

(8) City Gas requests confidential treatment for information with respect to customer name, unit price, purchase settlement amount and City Gas' lowest supplier commodity rate as included on Imbalance Disposition statements between the Company and its customers. The Imbalance Disposition statements contain information regarding gas consumption volumes that is proprietary to the customers named on the statements. Public disclosure of that information could inhibit potential customers from selecting transportation service. Confidential treatment of the customer name prevents disclosure of customer specific information and, therefore, eliminates the possibility of inappropriately inhibiting customer decisions.

The information with respect to City Gas' lowest supplier commodity rate could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's lowest supplier commodity rate, they may tend to

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supplier commodity rate. Public knowledge of City Gas' lowest supplier commodity rate or information that could be used to derive that rate "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(9) City Gas requests confidential treatment for information with respect to bookout transactions for City Gas' overtenders in the interstate pipeline. These invoices represent negotiated packages and contain data that must be kept confidential according to contractual terms between the Company and trading associates. Furthermore, since these transactions are feasible for on- and off-system customers, any firm capacity holder has the potential of becoming City Gas' competitor. Any public knowledge of the Company's imbalance may give the firm capacity holder a competitive advantage over City Gas. To remain competitive, the Company must ensure that competitors are unable to ascertain the identity of the trader, the price components, or the quantities involved in the transaction. These are contractual information that if made public could "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH: 09/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		51,138		-37.33		312,059		-35.24
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		8,708		-10.34		52,990		-5.21
3 SWING SERVICE		0		---		0		---
4 COMMODITY (Other)		1,669,356		-45.29		10,177,371		-45.75
5 DEMAND (Line 32 - 29 A-1 support detail)		732,820		-32.28		4,625,713		-28.29
6 OTHER		3,864		-44.46		23,185		11.50
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)		1,337		10.99		8,040		13.23
8 DEMAND		9,555		-6.17		56,497		-3.30
9	0	0	0	---	0	0	0	---
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	1,441,344	2,455,594	(1,014,250)	-41.30	9,053,125	15,126,781	(6,073,656)	-40.15
12 NET UNBILLED	0	0	0	---	0	0	0	---
13 COMPANY USE	(4,311)	(5,348)	1,037	-19.39	(9,320)	(32,196)	22,876	-71.05
14 TOTAL THERM SALES	1,471,031	2,453,287	(982,256)	-40.04	10,327,810	15,112,534	(4,784,724)	-31.66
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only		7,063,217		-26.45		45,317,541		-25.79
16 NO NOTICE SERVICE RESERVATION Bil. Determinants Only (Line 29 A-1 support detail)		1,125,000		0.00		7,237,500		0.00
17 SWING SERVICE Commodity		0		---		0		---
18 COMMODITY (Other) Commodity		7,063,217		-26.45		43,317,541		-22.37
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		12,923,700		-44.77		81,908,570		-38.86
20 OTHER Commodity		9,328		-41.67		55,958		-9.69
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)		184,629		12.12		1,115,673		13.80
22 DEMAND		207,000		0.00		1,262,700		0.55
23	0	0	0	---	0	0	0	---
24 TOTAL PURCHASES (17+18+20) - (21+23)	5,179,601	6,887,916	(1,708,315)	-24.80	32,777,436	44,257,836	(11,480,400)	-25.94
25 NET UNBILLED	0	0	0	---	0	0	0	---
26 COMPANY USE	(18,000)	(15,000)	(3,230)	21.53	(103,433)	(90,000)	(13,433)	14.93
27 TOTAL THERM SALES (24-26 Estimated only)	6,185,235	6,872,916	(687,681)	-10.01	37,977,127	42,167,836	(4,190,709)	-9.94
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)		0.00724		-14.78		0.00689		-12.77
29 NO NOTICE SERVICE (2/16)	0.00694	0.00774	-0.00080	---	0.00694	0.00000	0.00694	---
30 SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31 COMMODITY (Other) (4/18)		0.23643		-25.62		0.23495		-30.12
32 DEMAND (5/19)	0.06952	0.05670	0.01282	22.61	0.06625	0.05647	0.00978	17.32
33 OTHER (6/20)	0.39441	0.41424	-0.01983	-4.79	0.51145	0.41425	0.09720	23.46
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00717	0.00724	-0.00007	-0.97	0.00717	0.00721	-0.00004	-0.55
35 DEMAND (8/22)	0.04331	0.04616	-0.00285	-6.17	0.04303	0.04474	-0.00171	-3.82
36 (9/23)	---	---	0.00000	---	---	---	0.00000	---
37 TOTAL COST (11/24)	0.27827	0.35651	-0.07824	-21.95	0.27620	0.34179	-0.06559	-19.19
38 NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39 COMPANY USE (13/26)	0.23648	0.35653	-0.12005	-33.67	0.09011	0.35776	-0.26765	-74.81
40 TOTAL THERM SALES (11/27)	0.23303	0.35729	-0.12426	-34.78	0.27620	0.34179	-0.06559	-19.19
41 TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.23269	0.35695	-0.12426	-34.81	0.27433	0.33992	-0.06559	-19.30
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.23356	0.35629	-0.12473	-34.81	0.27536	0.34120	-0.06584	-19.30
45 PGA FACTOR ROUNDED TO NEAREST .001	0.23400	0.35800	-0.12400	-34.64	0.27500	0.34100	-0.06600	-19.35

ESTIMATED FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

	CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment				-19.61				-17.82
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)				0.00				---
3 SWING SERVICE				---				---
4 COMMODITY (Other)				-5.59				-4.35
5 DEMAND (Line 32 - 29 A-1 support detail)				19.22				-2.92
6 OTHER				-40.14				19.60
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)				0.00				0.55
8 DEMAND				0.00				-0.10
9	0	0	0	---	0	0	0	---
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	1,441,344	1,424,688	16,656	1.17	9,053,125	9,443,174	(390,049)	-4.13
12 NET UNBILLED	0	0	0	---	0	0	0	---
13 COMPANY USE	(4,311)	0	(4,311)	ERR	(9,320)	0	(9,320)	ERR
14 TOTAL THERM SALES	1,471,031	1,422,614	48,417	3.40	10,327,810	9,431,137	896,673	9.51
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only				-16.51				-7.94
16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)				0.00				-1.79
17 SWING SERVICE Commodity				---				---
18 COMMODITY (Other) Commodity				-16.51				-7.94
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)				15.77				-14.24
20 OTHER Commodity				-41.67				-9.68
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)				0.00				0.55
22 DEMAND				0.00				0.55
23	0	0	0	---	0	0	0	---
24 TOTAL PURCHASES (17+18+20) - (21+23)	5,179,601	6,024,452	(844,851)	-14.02	40,014,936	35,323,302	4,691,634	13.28
25 NET UNBILLED	0	0	0	---	0	0	0	---
26 COMPANY USE	(18,230)	0	(18,230)	EPR	(103,433)	0	(103,433)	ERR
27 TOTAL THERM SALES (24-26 Estimated only)	6,165,235	6,024,452	160,783	2.67	37,977,127	35,323,302	2,653,825	7.51
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)				-3.74				-10.70
29 NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30 SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31 COMMODITY (Other) (4/18)				13.08				3.91
32 DEMAND (5/19)	0.06006	0.05832	0.00174	2.98	0.06479	0.05723	0.00756	13.21
33 OTHER (6/20)	0.39441	0.38433	0.01008	2.62	0.51145	0.38620	0.12525	32.43
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35 DEMAND (8/22)	0.04331	0.04331	0.00000	0.00	0.04303	0.04331	-0.00028	-0.65
36 (9/23)	---	---	0.00000	---	---	---	0.00000	---
37 TOTAL COST (11/24)	0.27827	0.23648	0.04179	17.67	0.22624	0.26734	-0.04110	-15.37
38 NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39 COMPANY USE (13/26)	0.23648	0.00000	0.23648	0.00	0.09011	ERR	ERR	ERR
40 TOTAL THERM SALES (11/27)	0.23303	0.23648	-0.00345	-1.46	0.22624	0.26734	-0.04110	-15.37
41 TRUE-UP (E-2)	(0.00024)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.23269	0.23614	-0.00345	-1.46	0.22437	0.26547	-0.04110	-15.48
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.23356	0.23704	-0.00348	-1.47	0.22521	0.26647	-0.04126	-15.48
45 PGA FACTOR ROUNDED TO NEAREST 001	0.23400	0.23700	-0.00300	-1.27	0.22500	0.26600	-0.04100	-15.41

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

COMPANY:
CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

CURRENT MONTH: 09/95

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS			
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
1 TOTAL COMMODITY (Pipeline)	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Cust.			
22 Commodity Adjustment			
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement			
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - N. notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand			
32 TOTAL DEMAND	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas			
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: 09/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Ftx down line 4+6)	915,704	971,214	55,510	5.72%	5,547,250	5,793,836	246,586	4.26%
2 TRANSP GAS COST (Sch A-1 Ftx down line 1+2+3+5)	536,089	463,923	(72,166)	-15.56%	3,569,609	3,713,079	143,470	3.86%
3 TOTAL	1,451,793	1,435,137	(16,656)	-1.16%	9,116,859	9,506,915	390,056	4.10%
4 FUEL REVENUES (Sch A-1 Ftx down line 14) (NET OF REVENUE TAX)	1,471,031	1,422,614	(48,417)	-3.40%	10,327,810	9,431,137	(896,673)	-9.51%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	15,300	15,300	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,473,581	1,425,164	(48,417)	-3.40%	10,343,110	9,446,437	(896,673)	-9.49%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	21,788	(9,973)	(31,761)	318.47%	1,226,251	(60,478)	(1,286,729)	2127.60%
8 INTEREST PROVISION-THIS PERIOD (21)	6,551	(408)	(6,959)	1705.64%	26,470	(1,516)	(27,986)	1846.04%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,312,517	(76,835)	(1,389,352)	1808.23%	76,672	(12,472)	(89,144)	714.75%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(15,300)	(15,300)	0	0.00%
10a FGT - PGA refund (if applicable)	24,213	0	(24,213)	---	48,426	0	(48,426)	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,362,519	(89,766)	(1,452,285)	1617.86%	1,362,519	(89,766)	(1,452,285)	1617.86%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,312,517	(76,835)	(1,389,352)	1808.23%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,355,968	(89,358)	(1,445,326)	1617.46%				
14 TOTAL (12+13)	2,668,485	(166,193)	(2,834,678)	1705.65%				
15 AVERAGE (50% OF 14)	1,334,243	(83,097)	(1,417,340)	1705.65%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05840	0.05840	0.00000	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05940	0.05940	0.00000	0.00%				
18 TOTAL (16+17)	0.11780	0.11780	0.00000	0.00%				
19 AVERAGE (50% OF 18)	0.05890	0.05890	0.00000	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00491	0.00491	-0.00000	-0.04%				
21 INTEREST PROVISION (15x20)	6,551	(408)	(6,959)	1705.64%				

The original of this page contains a summary of gas invoices that is confidential to City Gas Company.

The original of this page contains a summary of gas invoices that is confidential to City Gas Company.

The original of this page contains a summary of gas invoices that is confidential to City Gas Company.



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-1

DATE 09/30/95
 DUE 10/10/95
 INVOICE NO. 7458
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 550 ROUTE 202-208
 BEDMINISTER, NJ 07921

Please refer and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC		
RESERVATION CHARGE		09/95	A	RES	0.7488	0.0072		0.7560	[REDACTED]
CAPACITY RELINQUISHED AT LESS THAN MAX RATE.		09/95	A	RES	0.7488			0.7488	[REDACTED]
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3078	0.0072		0.3150	[REDACTED]
WESTERN DIVISION REVENUE SHARING CREDIT		09/95	A	TCM					[REDACTED]
MARKET IT REVENUE SHARING CREDIT		09/95	A	I					[REDACTED]

5,500/day
 Associated ->

TOTAL FOR CONTRACT 5364 FOR MONTH OF 09/95.

*** END OF INVOICE 7458 ***

APPROVED: Navarro
 DATE: 10-4-95
 REVIEWED: Mallano
 DATE: 10-4-95



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

B-2

DATE 09/30/95
 DUE 10/10/95
 INVOICE NO. 7447
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please re
 and wire .
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 FTS-1 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	IC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC			
RESERVATION CHARGE			09/95	A	RES	0.3659	0.0672		0.4331	[REDACTED]	[REDACTED]
CAPACITY RELINQUISHED AT LESS THAN MAX RATE.			09/95	A	RES	0.3659	0.0600		0.4259	[REDACTED]	[REDACTED]
NO NOTICE RESERVATION CHARGE			09/95	A	NNR	0.0694			0.0694	[REDACTED]	[REDACTED]
TEMPORARY RELINQUISHMENT CREDIT			09/95	A	TRL	0.3659	0.0672		0.4331	[REDACTED]	[REDACTED]
TEMPORARY RELINQUISHMENT CREDIT			09/95	A	TRL	0.3659	0.0672		0.4331	[REDACTED]	[REDACTED]
TEMPORARY RELINQUISHMENT CREDIT			09/95	A	TRL	0.2478	0.0672		0.3150	[REDACTED]	[REDACTED]
TEMPORARY RELINQUISHMENT CREDIT			09/95	A	TRL	0.2478	0.0672		0.3150	[REDACTED]	[REDACTED]
TEMPORARY RELINQUISHMENT CREDIT			09/95	A	TRL	0.2478	0.0672		0.3150	[REDACTED]	[REDACTED]
TEMPORARY RELINQUISHMENT CREDIT			09/95	A	TRL	0.3659	0.0672		0.4331	[REDACTED]	[REDACTED]
WESTERN DIVISION REVENUE SHARING CREDIT			09/95	A	TCM					[REDACTED]	[REDACTED]
MARKET IT REVENUE SHARING CREDIT			09/95	A	ITF					[REDACTED]	[REDACTED]

29,080/day
 3750/day
 Texas OHIO
 CATEX
 CATEX
 NGS Inc.
 NGC TRANSPORT
 ASSOCIATED GAS

TOTAL FOR CONTRACT 5034 FOR MONTH OF 09/95.

APPROVED: [Signature]
 DATE: 10-4-95
 REVIEWED: maurano
 DATE: 10-4-95

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

DATE 09/30/95
 DUE 10/10/95
 INVOICE NO. 7447
 TOTAL AMOUNT DUE [REDACTED]

RECEIVED
 OCT 10 1995
 Supply Department

CUSTOMER: MUI CORPORATION
 ATTN: MORENE NAVARRO
 550 ROUTE 202
 BEDMINISTER, NJ 07921

CONTRACT 5034 SHIPPER: MUI CORPORATION
 TYPE: FIRM TRANSPORTATION

RECEIPTS POL NO. NAME DELIVERIES POL NO. NAME

*** END OF INVOICE 7447 ***

Please refer and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

PROD MONTH	TC	RC	BASE	RATES	DISC	NET	VOLUMES	AMOUNT

DK



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-4

DATE	09/30/95
DUE	10/10/95
INVOICE NO.	7303
TOTAL AMOUNT DUE	[REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please ref
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 FT5-2 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MISTU DRY	AMOUNT
					BASE	SURCHARGES	DTSC			
RESERVATION CHARGE		09/95	A	RES	0.7488	0.0072	0.7560	[REDACTED]	[REDACTED]	
TEMPORARY RELINQUISHMENT CREDIT	8500/day	09/95	A	TR1	0.3078	0.0072	0.3150	[REDACTED]	[REDACTED]	
WESTERN DIVISION REVENUE SHARING CREDIT	CNB Olympic	09/95	A	TCM				[REDACTED]	[REDACTED]	
MARKET IT REVENUE SHARING CREDIT		09/95	A	ITF				[REDACTED]	[REDACTED]	

TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/95.

*** END OF INVOICE 7303 ***

APPROVED: [Signature]
 DATE: 10-4-95
 REVIEWED: [Signature]
 DATE: 10-4-95

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

B-5

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7210
TOTAL AMOUNT DUE	[REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: MORENE MAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please ref:
 and wire to:
 Wire Transfer
 WCNB Charlotte
 Account #
 Route #



CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11620 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES M3 BTU DRY	AMOUNT
					BASE	SURCHARGES	DISC			
Usage Charge	16114 CITY GAS-LAKE FOREST	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16116 CITY GAS-OPA LOCKA	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16117 CITY GAS-H.W. HIALEAH	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16118 CITY GAS-S.E. HIALEAH	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16122 CITY GAS-WEST MIAMI	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16123 CGC - SW	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16124 CITY GAS-SOUTH MIAMI	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16125 CITY GAS-CUTLER RIDGE	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16177 CITY GAS-TITUSVILLE	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16178 CITY GAS-COcoa	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16179 EAU GALLIE-CITY GAS (COCO)	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16180 CITY GAS-MELBOURNE	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

B-6

DATE 09/10/95
 DUE 09/20/95
 INVNO. 7210
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NJI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please ref.
 and wire to:
 Wire Transfer
 NCHB Charlotte NC
 Account #
 Route #

Received
 Copy Department
 16 17 18 19 20 21 22 23 24 25 26

CONTRACT 5364 SHIPPER: NJI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES M3BTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC		
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]

TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/95.

*** END OF INVOICE 7210 ***

APPROVED: [Signature]
 DATE: 9-13-95
 REVIEWED: M Navarro
 DATE: 9-12-95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-7

DATE 09/10/95
 DUE 09/20/95
 INVOICE NO. 7102
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO. OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please refer
 and wire to:
 Wire Transf.
 NCHB Char'-----
 Account #
 Route #

1995
 lived
 21314151617181920212223

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD
 AT (713)653-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES HBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC			
Usage Charge	16114 CITY GAS-LAKE FOREST	08/95	A	COM	0.0371	0.0108	0.0479	H	[REDACTED]	
Usage Charge	16116 CITY GAS-OPA LOCKA	08/95	A	COM	0.0371	0.0108	0.0479	H	[REDACTED]	
Usage Charge	16117 CITY GAS-N.W. NIALEAN	08/95	A	COM	0.0371	0.0108	0.0479	H	[REDACTED]	
Usage Charge	16118 CITY GAS-S.E. NIALEAN	08/95	A	COM	0.0371	0.0108	0.0479	H	[REDACTED]	
Usage Charge	16122 CITY GAS-WEST MIAMI	08/95	A	COM	0.0371	0.0108	0.0479	C	[REDACTED]	
Usage Charge	16123 CGC - SW	08/95	A	COM	0.0371	0.0108	0.0479	C	[REDACTED]	
Usage Charge	16124 CITY GAS-SOUTH MIAMI	08/95	A	COM	0.0371	0.0108	0.0479	C	[REDACTED]	
Usage Charge	16125 CITY GAS-CUTLER RIDGE	08/95	A	COM	0.0371	0.0108	0.0479	T	[REDACTED]	
Usage Charge	16177 CITY GAS-TITUSVILLE	08/95	A	COM	0.0371	0.0108	0.0479	C	[REDACTED]	
Usage Charge	16178 CITY GAS-COcoa	08/95	A	COM	0.0371	0.0108	0.0479	C	[REDACTED]	
Usage Charge	16179 EAU GALLIE-CITY GAS (COCO)	08/95	A	COM	0.0371	0.0108	0.0479	C	[REDACTED]	
Usage Charge	16180 CITY GAS-MELBOURNE	08/95	A	COM	0.0371	0.0108	0.0479	M	[REDACTED]	

(continued ->)

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

B-8

DATE	09/10/95	CUSTOMER: NUJ CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference invoice and wire to: Wire Transfer NOMB Charl Account # Route #
DUE	09/20/95		
INVOICE NO.	7102		
TOTAL AMOUNT DUE	[REDACTED]		

09/22/95
 2329 2525
 invoice
 1987

CONTRACT	3608	SHIPPER: NUJ CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	08/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]

TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/95.

*** END OF INVOICE 7102 ***

APPROVED: *Navarro*
 DATE: 9-13-95
 REVIEWED: *Manano*
 DATE: 9-12-95

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-9

DATE 09/10/95
 DUE 09/20/95
 INVOICE NO. 7127
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: **MUI CORPORATION**
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice
 and wire to:
 Wire Transfer
 NCHB Charlotte
 Account #
 Route #



CONTRACT 5034 SHIPPER: MUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	CHARGES	DISC		
Usage Charge - No Notice For COCOA			08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge - No Notice For CUTLER RIDGE			08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge - No Notice For HIALEAH			08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge - No Notice For MELBOURNE			08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge - No Notice For TITUSVILLE			08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16114	CITY GAS-LAKE FOREST	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16116	CITY GAS-OPA LOCKA	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16117	CITY GAS-N.W. HIALEAH	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16118	CITY GAS-S.E. HIALEAH	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16122	CITY GAS-WEST MIAMI	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16123	CGC - SW	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16124	CITY GAS-SOUTH MIAMI	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-10

DATE 09/10/95
 DUE 09/20/95
 INVOICE NO. 7127
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please ref
 and wire t.
 Wire Transfer
 NCMC Charlotte NC
 Account #
 Route 1

317 18 19 20 21 22 23 24 25 26
 -my Department
 19:

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING T
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES M3TU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16125	CITY GAS-CUTLER RIDGE	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16177	CITY GAS-TITUSVILLE	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16178	CITY GAS-COCOA	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16180	CITY GAS-MELBOURNE	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	08/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]

TOTAL FOR CONTRACT 034 FOR MONTH OF 08/95.

*** END OF INVOICE 7127 ***

APPROVED: Navarro
 DATE: 9-13-95
 REVIEWED: Navarro
 DATE: 9-12-95

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

B-11

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7264
TOTAL AMOUNT DUE	[REDACTED]

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BELMINISTER, NJ 07921

Please refer to invoice
 and wire to:
 Wire Transfer
 WCNB Charlotte NC
 Account
 Route

Received
 Supply Department



CONTRACT 5034 SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES M3BTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
Usage Charge - No Notice For COCOA		07/95	R	COM	0.0259	0.0458	0.0717	[REDACTED]	
Usage Charge - No Notice For CUTLER RIDGE		07/95	R	COM	0.0259	0.0458	0.0717	[REDACTED]	
Usage Charge - No Notice For HIALEAN		07/95	R	COM	0.0259	0.0458	0.0717	[REDACTED]	
Usage Charge - No Notice For MELBOURNE *		07/95	R	COM	0.0259	0.0458	0.0717	[REDACTED]	
Usage Charge - No Notice For TITUSVILLE		07/95	R	COM	0.0259	0.0458	0.0717	[REDACTED]	
Usage Charge	16114 CITY GAS-LAKE FOREST	07/95	R	COM	0.0259	0.0458	0.0717	[REDACTED]	
Usage Charge	16116 CITY GAS-OPA LOCKA	07/95	R	COM	0.0259	0.0458	0.0717	[REDACTED]	
Usage Charge	16117 CITY GAS-N.W. HIALEAN	07/95	R	COM	0.0259	0.0458	0.0717	[REDACTED]	
Usage Charge	16118 CITY GAS-S.E. HIALEAN	07/95	R	COM	0.0259	0.0458	0.0717	[REDACTED]	
Usage Charge	16122 CITY GAS-WEST MIAMI	07/95	R	COM	0.0259	0.0458	0.0717	[REDACTED]	
Usage Charge	16123 CGC - SW	07/95	R	COM	0.0259	0.0458	0.0717	[REDACTED]	
Usage Charge	16124 CITY GAS-SOUTH MIAMI	07/95	R	COM	0.0259	0.0458	0.0717	[REDACTED]	

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-12

DATE 09/10/95
 DUE 09/20/95
 INVOICE NO. 7264
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: MUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. and wire to:
 Wire Transfer
 NCHB Char.
 Account #
 Route #

02122232425262728293031
 Received by Department

CONTRACT 5034 SHIPPER: MUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES HBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16125	CITY GAS-CUTLER RIDGE	07/95	R	CON	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16177	CITY GAS-TITUSVILLE	07/95	R	CON	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16178	CITY GAS-COCOA	07/95	R	CON	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO)	07/95	R	CON	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	16180	CITY GAS-MELBOURNE	07/95	R	CON	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	07/95	R	CON	0.0259	0.0458		0.0717	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	07/95	R	CON	0.0259	0.0458		0.0717	[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/95.

*** END OF INVOICE 7264 ***

Revision of 7/95 invoice (Melbourne volume)

APPROVED: [Signature]
 DATE: 9-13-95
 REVIEWED: MANANO
 DATE: 9-12-95

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

B-13

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7265
TOTAL AMOUNT DUE	

CUSTOMER: MUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please ref.
 and wire to:
 Wire Transfer
 NCHB Char
 Account #
 Route #



CONTRACT 5034 SHIPPER: MUI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES M3 BTU DRY	AMOUNT
					BASE	SURCHARGES	DTSC	NET		
Usage Charge - No Notice For COCOA		07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge - No Notice For CUTLER RIDGE		07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge - No Notice For HIALEAN		07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge - No Notice For MELBOURNE *		07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge - No Notice For TITUSVILLE		07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge	16114 CITY GAS-LAKE FOREST	07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge	16116 CITY GAS-OPA LOCKA	07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge	16117 CITY GAS-N.W. HIALEAN	07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge	16118 CITY GAS-S.E. HIALEAN	07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge	16122 CITY GAS-WEST MIAMI	07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge	16123 CGC - SW	07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge	16124 CITY GAS-SOUTH MIAMI	07/95	A	COM	0.0259	0.0458		0.0717		

* adjustment to Melbourne volume (+60 ccbtu) for 7/95

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-14

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7265
TOTAL AMOUNT DUE	

CUSTOMER: NJI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please refer
 and wire to:
 Wire Transfer
 BCB Charlotte NC
 Account #
 Route #

123



CONTRACT 5034 SHIPPER: NJI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES F88TU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16125	CITY GAS-CUTLER RIDGE	07/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16177	CITY GAS-TITUSVILLE	07/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16178	CITY GAS-COCOA	07/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	07/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16180	CITY GAS-MELBOURNE	07/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	07/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	60606	CITY GAS-INDIAN RIVER	07/95	A	COM	0.0259	0.0458		0.0717	

TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/95.

*** END OF INVOICE 7265 ***

APPROVED: Navarro
 DATE: 9-13-95
 REVIEWED: Navarro
 DATE: 9-12-95



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

B-15

DATE 09/10/95
 DUE 09/20/95
 INVOICE NO. 7073
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: MUI CORPORATION
 ATTN: MORENE NAVARRO
~~6050 ROAD 60 OF FLORIDA~~
 550 ROUTE 202-208
 BEDMINISTER, NJ 07921

Please ref.
 and wire to:
 Wire Transfer
 NCIB Char
 Account
 Route

262
 received
 My Department
 SEP 1995
 101121314151617181920212223

CONTRACT 5029 SHIPPER: MUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: DELIVERY POINT OPERATOR ACCOUNT AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOL/LINES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
OVERAGE ALERT DAY CHARGE ON 05/19/95.										
			05/95	A	OAD	2.5739			2.5739	[REDACTED]
TOTAL FOR CONTRACT 5029 FOR MONTH OF 05/95.										

REVERSE 6050

*** END OF INVOICE 7073 ***

APPROVED: Navarro
 DATE: 9-13-95
 REVIEWED: Navarro
 DATE: 9-12-95

Cancellation of original invoice due to rate correction

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCHMAT Affiliate

B-16

DATE 09/10/95
 DUE 09/20/95
 INVOICE NO. 7074
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NJI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please refer
 and wire to:
 Wire Transfer
 NCHB Char
 Account #
 Route #

11 12 13 14 15 16 17 18 19 20 21 22
 P 1995
 eived
 Department
 252

CONTRACT 5029 SHIPPER: NJI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: DELIVERY POINT OPERATOR ACCOUNT AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOL/RES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		

OVERAGE ALERT DAY CHARGE ON 05/19/95. 05/95 A OAD * 2.5279 [REDACTED]

TOTAL FOR CONTRACT 5029 FOR MONTH OF 05/95.

REINVOICE MAY ALERT DAY TO CORRECT WEIGHTED AVERAGE
 *** END OF INVOICE 7074 ***

Revision to invoice # 7073 - unit rate change

APPROVED: Navarro
 DATE: 9-13-95
 REVIEWED: Navarro
 DATE: 9-12-95



B17

The original of this page contains a gas invoice that is confidential to City Gas Company.

The original of this page contains a gas invoice that is confidential to City Gas Company.

B19

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B20

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B24

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B25

The original of this page contains a gas invoice that is confidential to City Gas Company.

11/8/95

08/29/95



INVOICE

B26

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 ONE OF THE WILLIAMS COMPANIES INC

ACCOUNTING MONTH: AUGUST, 1995
 INVOICE NO: 199508-0115
 INVOICE DATE: SEPTEMBER 01, 1995
 DUE DATE: SEPTEMBER 11, 1995

CONTRACT NO: 000.0858
 DOCUMENT NO: 000.0858
 CUSTOMER NO: 026510
 CUSTOMER: NORTH CAROLINA GAS SERVICE
 C/O NJI CORPORATION
 ATTN: MORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER NJ

07821-0760

P+S DEMAND

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 439-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	08/01-08/31	.41		
ESS-CAP EMINENCE STORAGE CAP	08/01-08/31	.0509		
GSS-DMD STORAGE DEMAND	08/01-08/31	2.5918		
GSS-CAP STORAGE CAPACITY	08/01-08/31	.0154		
LGA-DMD LTO DEMAND	08/01-08/31	.7055		
LGA-CAP CAPACITY	08/01-08/31	.1359		
WSS DEMAND D-1	08/01-08/31	.785		
WSS-CAP STORAGE CAPACITY	08/01-08/31	.0092		
TOTAL CURRENT MONTH CHARGES				
TOTAL AMOUNT DUE				

APPROVER: *Navarro*
 DATE: *9-1-95*
 REVIEWER: *Navarro*
 DATE: *9-1-95*



TRANSCONTINENTAL GAS PIPE LINE CORPORATION
ONE OF THE BELLING COMPANY'S INC

ACCOUNTING MONTH: AUGUST, 1995
INVOICE NO : 199508-0082
INVOICE DATE : SEPTEMBER 01, 1995
DUE DATE : SEPTEMBER 11, 1995

INVOICE

08/29/95

B27

CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ : 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 439-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	08/01-08/31	\$.41	\$ [REDACTED]	
ESS-CAP EMINENCE STORAGE CAP	08/01-08/31	.0509	[REDACTED]	
GSS-DMD STORAGE DEMAND	08/01-08/31	2.5918	[REDACTED]	
GSS-CAP STORAGE CAPACITY	08/01-08/31	.0154	[REDACTED]	
LGA-DMD LIQ DEMAND	08/01-08/31	.7055	[REDACTED]	
LGA-CAP CAPACITY	08/01-08/31	.1359	[REDACTED]	
LSS-DMD DEMAND	08/01-08/31	8.2947	[REDACTED]	
LSS-CAP CAPACITY	08/01-08/31	.0243	[REDACTED]	
S2-CAP CAPACITY	09/01-09/30	.1369	[REDACTED]	
S2-DEM DEMAND	09/01-09/30	5.1919	[REDACTED]	
SS1-DEM DEMAND	08/01-08/31	9.3109	[REDACTED]	
SS1-CAP CAPACITY	08/01-08/31	.0182	[REDACTED]	
WSS DEMAND D-1	08/01-08/31	.785	[REDACTED]	
WSS-CAP STORAGE CAPACITY	08/01-08/31	.0092	[REDACTED]	
TOTAL CURRENT MONTH CHARGES			\$ [REDACTED]	
TOTAL AMOUNT DUE			\$ [REDACTED]	

APPROVED: Navarro
DATE: 9-1-95
REVIEWED: Navarro
DATE: 9-1-95

PLEASE REMIT PAYMENT TO

Peoples Gas

BOX 2562
PA, FLORIDA 33601-2562

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,145.51

STATEMENT DATE
10/02/95

PAYABLE UPON

B-28

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

ALL INQUIRES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

Peoples Gas

SEE REVERSE SIDE FOR
DRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR
ADDRESS NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE
2,145.51

PAST DUE AFTER
10/23/95

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE

95	181.4
95	212.6
95	162.9
95	223.9
95	178.7
95	204.4
95	290.3
95	351.3
95	285.9
94	253.3
94	203.3
94	189.3
94	45.4

***** THIS MONTHS BILLING DATES *****

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
09/30/95	30	10/02/95

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS		-----FACTORS-----		THERMS
	PRES - PREV =	CCF	X BTU X CONVER	=	USED
ZSM08935	19791 14627	5164	1.05100 1.00250		5440.9
TOTAL THERMS =					5440.9

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)				
CUSTOMER CHARGE			0.00	
ENERGY SERV	5440.9 THMS @	0.14126	768.58	
PGA	5440.9 THMS @	0.25307	1376.93	
TOTAL GAS CHARGES				2145.51
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX			0.00	
TOTAL TAXES AND FEES				0.00
PREVIOUS BALANCE				2599.35
PAYMENT				2599.35-
TOTAL BALANCE DUE				2145.51

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 September, 1995

C-3

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to			
09/95	207,000.0	186,808.1	20,191.9	[REDACTED]	[REDACTED]
Total -	207,000.0	186,808.1	20,191.9	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

	<u>09/95</u>
(1) - Customer price:	
FGT - Mustang Island (Tivoli) ***	0.00000
Price mark-up per agreement	Not known

Total -	0.00000
(2) - 90% of Company's lowest supplier commodity rate:	
Rate -	[REDACTED]
90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	
Rate -	n/a
90 % -	n/a

*** Spot Price on Interstate Pipeline Systems as published in
 Natural Gas Week, first week of the month issue.

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September, 1995**

C-4

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	Purchase settlement
09/95	53,470.0	51,285.9	2,184.1	[REDACTED]	[REDACTED]
Total -	53,470.0	51,285.9	2,184.1	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

C-5

CUSTOMER: [REDACTED]

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for</u>	<u>Actual Monthly Deliveries to</u>	<u>Overtenders * (Undertenders)</u>		
09/95	21,690.0	12,186.9	9,503.1	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

09/95

Not known

(1) - Customer price:

(2) - 90% of Company's lowest
supplier commodity rate:

Rate -
90 % -

[REDACTED]

(3) - 90% of Company's lowest pipeline
supplier commodity rate:

Rate -
90 % -

n/a
n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

C-6

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	Purchase settlement
09/95	54,000.0	47,655.2	6,344.8	[REDACTED]	[REDACTED]
Total -	54,000.0	47,655.2	6,344.8	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

C-7

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)		
09/95	159,580.0	158,290.6	1,289.4	[REDACTED]	[REDACTED]
Total -	159,580.0	158,290.6	1,289.4	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

09/95

(1) - Customer price:

Not known

(2) - 90% of Company's lowest
supplier commodity rate:

Rate -
90% -

[REDACTED]

(3) - 90% of Company's lowest pipeline
supplier commodity rate:

Rate -
90% -

n/a
n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)			
09/95	86,430.0	85,421.9	1,008.1			
Total -	86,430.0	85,421.9	1,008.1			

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

09/95

(1) - Customer price:

Not known

(2) - 90% of Company's lowest
supplier commodity rate:Rate -
90 % -

[REDACTED]

(3) - 90% of Company's lowest pipeline
supplier commodity rate:Rate -
90 % -n/a
n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

C-9

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to			
09/95	49,460.0	49,457.7	2.3	[REDACTED]	[REDACTED]
Total -	49,460.0	49,457.7	2.3	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|-----------------|--------------|
| | | <u>09/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90% - | [REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90% - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)			
09/95	26,230.0	25,105.3	1,124.7		[REDACTED]	[REDACTED]
Total -	26,230.0	25,105.3	1,124.7		[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

(1) - Customer price:

09/95

Not known

(2) - 90% of Company's lowest
supplier commodity rate:

Rate -
90 % -

[REDACTED]

(3) - 90% of Company's lowest pipeline
supplier commodity rate:

Rate -
90 % -

n/a
n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

C-11

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
09/95	21,520.0	21,516.4	3.6	[REDACTED]	[REDACTED]
Total -	21,520.0	21,516.4	3.6	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------|
| | | <u>09/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

C-12

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	Purchase settlement
09/95	8,620.0	8,603.3	16.7	[REDACTED]	[REDACTED]
Total -	8,620.0	8,603.3	16.7	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

(1) - Customer price:

09/95

Not known

(2) - 90% of Company's lowest
supplier commodity rate:

Rate -
90 % -

[REDACTED]

(3) - 90% of Company's lowest pipeline
supplier commodity rate:

Rate -
90 % -

n/a
n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

C-13

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)		
09/95	32,750.0	31,464.9	1,285.1	[REDACTED]	[REDACTED]
Total -	32,750.0	31,464.9	1,285.1	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

09/95

(1) - Customer price:

Not known

(2) - 90% of Company's lowest
supplier commodity rate:

Rate -
90 % -

[REDACTED]

(3) - 90% of Company's lowest pipeline
supplier commodity rate:

Rate -
90 % -

n/a
n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

C-14

CUSTOMER: [REDACTED]

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for</u>	<u>Actual Monthly Deliveries to</u>	<u>Overtenders * (Undertenders)</u>		
09/95	29,150.0	27,997.0	1,153.0	[REDACTED]	[REDACTED]
Total -	29,150.0	27,997.0	1,153.0	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

09/95

(1) - Customer price:

Not known

(2) - 90% of Company's lowest
supplier commodity rate:

Rate -
90 % -

[REDACTED]

(3) - 90% of Company's lowest pipeline
supplier commodity rate:

Rate -
90 % -

n/a
n/a

DATE OF CHECK
08-14-95

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188



This check is VOID unless printed on BLUE background

EXACTLY \$16,889 DOLLARS 82 CENTS

AMOUNT OF CHECK
\$16,889.62

PAY TO THE ORDER OF
NJJ CORPORATION
CITY GAS CO OF FLORIDA
550 ROUTE 202-208
ATTN MORENE NAVARRO
BEDMINISTER, NJ
07821

D-1

BY K
AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND JUNCTION

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0625001042

001 001

AV ENTRY		VENDOR NO.		PAGE 02		
VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT ORDER	AMOUNT DISCOUNT	NET
1508000024	081495	CKR081695		16,889.62	0.00	16,889.62
FOR ADDITIONAL INFORMATION CONTACT KATHY MISHLER 853-7420 DOCKET #RP95-105-000						
					TOTAL	16,889.62

Special Instructions
KATHY MISHLER WILL PICK UP CHECK X7420 EB3920A

FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 1188
 HOUSTON, TEXAS 77281-1188

DATE OF CHECK
 08-03-95



THIS CHECK IS VOID UNLESS PRINTED ON BLUE BACKGROUND
 EXACTLY \$7,322 DOLLARS 90 CENTS

AMOUNT OF CHECK
 \$7,322.90

PAY TO THE ORDER OF

MIZ CORPORATION
 CITY GAS CO OF FLORIDA
 980 ROUTE 203-208
 BIRMINGHAM, NJ
 07821

D-2

BY K
 AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND WASHINGTON

REMITTANCE STATEMENT
 FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0625000951

001 001

PAY ENTITY		VENDOR NO.		PAGE OF		
VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	ORDER	DISCOUNT	NET
9508000015	080395	CKR080495		7,322.90	0.00	7,322.90
					TOTAL	7,322.90

*EVE,
 PLEASE GIVE THIS TO
 LETTIE AND FAX A COPY TO
 ROSIE APPEAL AT CITY GAS.
MV*

*LR NP
 CR 253.5
 for*

*fund on dissipated capacity release dollars
 (check number) m*

PICKUP BY KATHY MISHLER X7420 EB3920A