

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

	APRIL 95		Through MARCH 96		PERIOD TO DATE		DIFFERENCE	
	CURRENT MONTH: 09/95		DIFFERENCE		(E)	(F)	(G)	(H)
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	32,050	51,138	(19,088)	-37.33	202,099	312,059	(109,960)	-35.24
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	7,808	8,708	(900)	-10.34	50,230	52,990	(2,760)	-5.21
3 SWING SERVICE	0	0	0	---	0	0	0	---
4 COMMODITY (Other)	913,558	1,669,956	(756,398)	-45.29	5,521,398	10,177,371	(4,655,973)	-45.75
5 DEMAND (Line 32 - 29 A-1 support detail)	496,231	732,820	(236,589)	-32.28	3,317,281	4,625,713	(1,308,432)	-28.29
6 OTHER	2,146	3,864	(1,718)	-44.46	25,852	23,185	2,667	11.50
LESS END-USE CONTRACT					0	0		
7 COMMODITY (Pipeline)	1,484	1,337	147	10.99	9,104	8,040	1,064	13.23
8 DEMAND	8,965	9,555	(590)	-6.17	54,630	56,497	(1,867)	-3.30
9	0	0	0	---	0	0	0	---
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,441,344	2,455,594	(1,014,250)	-41.30	9,053,125	15,126,781	(6,073,656)	-40.15
12 NET UNBILLED	0	0	0	---	0	0	0	---
13 COMPANY USE	(4,311)	(5,348)	1,037	-19.39	(9,320)	(32,198)	22,878	-71.05
14 TOTAL THERM SALES	1,471,031	2,453,287	(982,256)	-40.04	10,327,810	15,112,534	(4,784,724)	-31.66
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only	5,195,160	7,063,217	(1,868,057)	-26.45	33,629,070	45,317,541	(11,688,471)	-25.79
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	0	0.00	7,237,500	7,237,500	0	0.00
17 SWING SERVICE Commodity	186,000	0	186,000	---	367,420	0	367,420	---
18 COMMODITY (Other) Commodity	5,195,160	7,063,217	(1,868,057)	-26.45	33,629,070	43,317,541	(9,688,471)	-22.37
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	7,137,920	12,923,700	(5,785,780)	-44.77	50,075,820	81,908,670	(31,832,850)	-38.86
20 OTHER Commodity	5,441	9,328	(3,887)	-41.67	50,546	55,968	(5,422)	-9.69
LESS END-USE CONTRACT					0	0		
21 COMMODITY (Pipeline)	207,000	184,629	22,371	12.12	1,269,600	1,115,673	153,927	13.80
22 DEMAND	207,000	207,000	0	0.00	1,269,600	1,262,700	6,900	0.55
23	0	0	0	---	0	0	0	---
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,179,601	6,887,916	(1,708,315)	-24.80	32,777,436	44,257,836	(11,480,400)	-25.94
25 NET UNBILLED	0	0	0	---	0	0	0	---
26 COMPANY USE	(18,230)	(15,000)	(3,230)	21.53	(103,433)	(90,000)	(13,433)	14.93
27 TOTAL THERM SALES (24-26 Estimated only)	6,185,235	6,872,916	(687,681)	-10.01	37,977,127	42,167,836	(4,190,709)	-9.94
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00617	0.00724	-0.00107	-14.78	0.00601	0.00689	-0.00088	-12.77
29 NO NOTICE SERVICE (2/16)	0.00694	0.00774	-0.00080	---	0.00694	0.00000	0.00694	---
30 SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31 COMMODITY (Other) (4/18)	0.17585	0.23643	-0.06058	-25.62	0.16419	0.23495	-0.07076	-30.12
32 DEMAND (5/19)	0.06952	0.05670	0.01282	22.61	0.06625	0.05647	0.00978	17.32
33 OTHER (6/20)	0.39441	0.41424	-0.01983	-4.79	0.51145	0.41425	0.09720	23.46
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00717	0.00724	-0.00007	-0.97	0.00717	0.00721	-0.00004	-0.55
35 DEMAND (8/22)	0.04331	0.04616	-0.00285	-6.17	0.04303	0.04474	-0.00171	-3.82
36 (9/23)	---	---	0.00000	---	---	---	0.00000	---
37 TOTAL COST (11/24)	0.27827	0.35651	-0.07824	-21.95	0.27620	0.34179	-0.06559	-19.19
38 NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39 COMPANY USE (13/26)	0.23648	0.35653	-0.12005	-33.67	0.09011	0.35776	-0.26765	-74.81
40 TOTAL THERM SALES (11/27)	0.23303	0.35729	-0.12426	-34.78	0.27620	0.34179	-0.06559	-19.19
41 TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.23269	0.35695	-0.12426	-34.81	0.27433	0.33992	-0.06559	-19.30
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.23356	0.35829	-0.12473	-34.81	0.27536	0.34120	-0.06584	-19.30
45 PGA FACTOR ROUNDED TO NEAREST .001	0.23400	0.35800	-0.12400	-34.64	0.27500	0.34100	-0.06600	-19.35

DECLASSIFIED

DOCUMENT NO.
12415-95
12/11/95

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		(Flex Down) PAGE 3 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	32,050	39,868	(7,818)	-19.61	202,099	245,920	(43,821)	-17.82
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	7,808	7,808	0	0.00	50,230	50,230	0	---
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	913,558	967,629	(54,071)	-5.59	5,521,398	5,772,221	(250,823)	-4.35
5	DEMAND (Line 32 - 29 A-1 support detail)	496,231	416,247	79,984	19.22	3,317,281	3,416,929	(99,648)	-2.92
6	OTHER	2,146	3,585	(1,439)	-40.14	25,852	21,615	4,237	19.60
LESS END-USE CONTRACT						0	0		
7	COMMODITY (Pipeline)	1,484	1,484	0	0.00	9,104	9,054	50	0.55
8	DEMAND	8,965	8,965	0	0.00	54,630	54,687	(57)	-0.10
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,441,344	1,424,688	16,656	1.17	9,053,125	9,443,174	(390,049)	-4.13
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(4,311)	0	(4,311)	ERR	(9,320)	0	(9,320)	ERR
14	TOTAL THERM SALES	1,471,031	1,422,614	48,417	3.40	10,327,810	9,431,137	896,673	9.51
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	5,195,160	6,222,124	(1,026,964)	-16.51	33,629,070	36,530,034	(2,900,964)	-7.94
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	0	0.00	7,237,500	7,362,500	(125,000)	-1.70
17	SWING SERVICE Commodity	186,000	0	186,000	---	367,420	0	367,420	---
18	COMMODITY (Other) Commodity	5,195,160	6,222,124	(1,026,964)	-16.51	33,629,070	36,530,034	(2,900,964)	-7.94
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	8,262,920	7,137,300	1,125,620	15.77	51,200,820	59,704,650	(8,503,830)	-14.24
20	OTHER Commodity	5,441	9,328	(3,887)	-41.67	50,546	55,968	(5,422)	-9.69
LESS END-USE CONTRACT						0	0		
21	COMMODITY (Pipeline)	207,000	207,000	0	0.00	1,269,600	1,262,700	6,900	0.55
22	DEMAND	207,000	207,000	0	0.00	1,269,600	1,262,700	6,900	0.55
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,179,601	6,024,452	(844,851)	-14.02	40,014,936	35,323,302	4,691,634	13.28
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(18,230)	0	(18,230)	ERR	(103,433)	0	(103,433)	ERR
27	TOTAL THERM SALES (24-26 Estimated only)	6,185,235	6,024,452	160,783	2.67	37,977,127	35,323,302	2,653,825	7.51
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00617	0.00641	-0.00024	-3.74	0.00601	0.00673	-0.00072	-10.70
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)	0.17585	0.15551	0.02034	13.08	0.16419	0.15801	0.00618	3.91
32	DEMAND (5/19)	0.06006	0.05832	0.00174	2.98	0.06479	0.05723	0.00756	13.21
33	OTHER (6/20)	0.39441	0.38433	0.01008	2.62	0.51145	0.38620	0.12525	32.43
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.04331	0.04331	0.00000	0.00	0.04303	0.04331	-0.00028	-0.65
36	(9/23)	---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.27827	0.23648	0.04179	17.67	0.22624	0.26734	-0.04110	-15.37
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	0.23648	0.00000	0.23648	0.00	0.09011	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.23303	0.23648	-0.00345	-1.46	0.22624	0.26734	-0.04110	-15.37
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.23269	0.23614	-0.00345	-1.46	0.22437	0.26547	-0.04110	-15.48
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.23356	0.23704	-0.00348	-1.47	0.22521	0.26647	-0.04126	-15.48
45	PGA FACTOR ROUNDED TO NEAREST .001	0.23400	0.23700	-0.00300	-1.27	0.22500	0.26600	-0.04100	-15.41

SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: APRIL 95

THROUGH MARCH 96

CURRENT MONTH: 09/95

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS	5,647,890	35,336.00	0.00626
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments	(452,730)	(3,286.00)	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	5,195,160	32,050.00	0.00617
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing	18,600		
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	18,600	0.00	0.00000
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	5,195,160	903,863.00	0.17398
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT		0.00	
20 Imbalance Cashout - Other Shippers		(4,627.00)	
21 Imbalance Cashout - Transporting Cust.		5,835.00	
22 Commodity Adjustment		8,487.00	
23 No Notice Commodity Adjustment	0		
24 TOTAL COMMODITY (Other)	5,195,160	913,558.00	0.17585
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement	12,924,620	693,360.00	0.05365
26 Less Relinquished to End-Users	(5,786,700)	(206,741.00)	0.03573
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice	1,125,000	7,808.00	0.00694
30 Revenue Sharing - FGT		(3,002.00)	
31 Other - Storage Demand		12,614.00	
32 TOTAL DEMAND	8,262,920	504,039.00	0.06100
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas	5,441	2,146.00	0.39441
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	5,441	2,146.00	0.39441
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

	CURRENT MONTH: 09/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	915,704	971,214	55,510	5.72%	5,547,250	5,793,836	246,586	4.26%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	536,089	463,923	(72,166)	-15.56%	3,569,609	3,713,079	143,470	3.86%
3 TOTAL	1,451,793	1,435,137	(16,656)	-1.16%	9,116,859	9,506,915	390,056	4.10%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,471,031	1,422,614	(48,417)	-3.40%	10,327,810	9,431,137	(896,673)	-9.51%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	15,300	15,300	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	1,473,581	1,425,164	(48,417)	-3.40%	10,343,110	9,446,437	(896,673)	-9.49%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	21,788	(9,973)	(31,761)	318.47%	1,226,251	(60,478)	(1,286,729)	2127.60%
8 INTEREST PROVISION-THIS PERIOD (21)	6,551	(408)	(6,959)	1705.64%	26,470	(1,516)	(27,986)	1846.04%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,312,517	(76,835)	(1,389,352)	1808.23%	76,672	(12,472)	(89,144)	714.75%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(15,300)	(15,300)	0	0.00%
10a FGT - PGA refund (if applicable)	24,213	0	(24,213)	---	48,426	0	(48,426)	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,362,519	(89,766)	(1,452,285)	1617.86%	1,362,519	(89,766)	(1,452,285)	1617.86%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,312,517	(76,835)	(1,389,352)	1808.23%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,355,968	(89,358)	(1,445,326)	1617.46%				
14 TOTAL (12+13)	2,668,485	(166,193)	(2,834,678)	1705.65%				
15 AVERAGE (50% OF 14)	1,334,243	(83,097)	(1,417,340)	1705.65%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05840	0.05840	0.00000	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05940	0.05940	0.00000	0.00%				
18 TOTAL (16+17)	0.11780	0.11780	0.00000	0.00%				
19 AVERAGE (50% OF 18)	0.05890	0.05890	0.00000	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00491	0.00491	-0.00000	-0.04%				
21 INTEREST PROVISION (15x20)	6,551	(408)	(6,959)	1705.64%				

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: September '95

APRIL 95

Through

MARCH 96

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1 08/95	FGT		FTS-1					13,455	491,425	32,050	----
2 "	ANGI - 09/95	System Supply	FTS	1,009,030		1,009,030	151,355				15.00
3 "	Midcon - 09/95	System Supply	FTS	1,505,590		1,505,590	236,378				15.70
4 "	Valero - 09/95	System Supply	FTS	201,000		201,000	29,547				14.70
5 "	NGCH - 09/95	System Supply	FTS	1,758,140		1,758,140	268,136				15.25
6 "	Amoco - 09/95	System Supply	FTS	1,365,285		1,365,285	218,446				16.00
7 "	Midcon - 08/95	System Supply	FTS	(9,010)		(9,010)	(1,225)				13.60
8 "	ANGI - 08/95	System Supply	FTS	(10,080)			9,725				----
9 "	NGCH - 08/95	System Supply	FTS	10			1				----
10 "	Amoco - 08/95	System Supply	FTS	(90)			(13)				----
11 "		End - Use			207,000	207,000					----
TOTAL				5,819,875	207,000	6,037,035	912,350	13,455	491,425	32,050	24.01

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PAGE 7 OF 11

	CURRENT MONTH: 09/95		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,533,142	1,403,128	(130,014)	-8.48%	8,995,476	8,902,529	(92,947)	-1.03%
2 COMMERCIAL	3,483,777	4,005,288	521,511	14.97%	21,731,340	23,476,016	1,744,676	8.03%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	5,016,919	5,408,416	391,497	7.80%	30,726,816	32,378,545	1,651,729	5.38%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	639,589	1,045,181	405,592	63.41%	3,281,413	6,513,911	3,232,498	98.51%
7 LARGE INTERRUPTIBLE	528,728	419,319	(109,409)	-20.69%	3,586,126	3,275,382	(310,744)	-8.67%
8 TRANSPORTATION	1,386,565	646,943	(739,622)	-53.34%	7,920,405	4,483,607	(3,436,798)	-43.39%
9 TOTAL INTERRUPTIBLE	2,554,882	2,111,443	(443,439)	-17.36%	14,787,944	14,272,898	(515,046)	-3.48%
10 TOTAL THERM SALES	7,571,801	7,519,859	(51,942)	-0.69%	45,514,760	46,651,443	1,136,683	2.50%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	91,156	91,486	330	0.36%	137,116	136,338	(778)	-0.57%
12 COMMERCIAL	4,626	5,828	1,202	25.98%	6,936	7,389	453	6.53%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	95,782	97,314	1,532	1.60%	144,052	143,727	(325)	-0.23%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	17	24	7	41.18%	22	36	14	63.64%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	5	5	0	0.00%
18 TRANSPORTATION	25	10	(15)	-60.00%	39	15	(24)	-61.54%
19 TOTAL INTERRUPTIBLE	45	37	(8)	-17.78%	66	56	(10)	-15.15%
20 TOTAL CUSTOMERS	95,827	97,351	1,524	1.59%	144,118	143,783	(335)	-0.23%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	17	15	(1)	-8.81%	16	16	0	0.00%
22 COMMERCIAL	753	687	(66)	-8.74%	783	794	11	1.40%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	37,623	43,549	5,926	15.75%	37,289	45,235	7,946	21.31%
26 LARGE INTERRUPTIBLE	176,243	139,773	(36,470)	-20.69%	179,306	163,769	(15,537)	-8.67%
27 TRANSPORTATION	55,463	64,694	9,232	0.00%	50,772	0	(50,772)	0.00%

Avg. Buyoff: (Therms/Def x 100) = 5,847,890 / 0 x 100 = ERR
For: November 1985: ERR x 1.0344 = ERR

PGT FTB - Contract 8834	MCP	THERMS	RATE	AMOUNT	Actual
Commodity costs					Checked:
Hialeah, Opa Locks, Lake Forest	FTB 1	1,772,127	0.00717	12,708.15	
End-Use / Peninsula	FTB 2	1,173,563	0.00479	5,621.37	
Cutler Ridge, So. Mm.	FTB 1	696,196	0.00717	4,991.73	
West Miami, SW Div.	FTB 2	481,044	0.00479	2,298.40	
Total Miami:	0	4,102,930		25,527.65	()
Port St. Lucie	FTB 1	103,381	0.00717	741.10	
	FTB 2	98,449	0.00479	469.57	
Cocoa, Eau Gallie, Indian River	FTB 1	578,841	0.00717	4,150.29	
End-Use / Merritt Square	FTB 2	383,328	0.00479	1,836.15	
Titusville	FTB 1	207,000	0.00717	1,484.19	
	FTB 2	33,736	0.00717	240.58	
Melbourne	FTB 1	38,586	0.00479	182.81	
	FTB 2	68,979	0.00717	494.58	
	FTB 2	45,681	0.00479	216.81	
Total Brevard:	0	1,373,190		8,738.76	()
Total Firm:	0	5,847,890		35,336.37	()

MEMO: PGT Fixed charges paid on 15th of month 0.00

FTS-1 Demand - System supply	Miami	6,636,900	0.04331	285,988.74	()
Capacity release	Miami	(3,185,100)	---	(118,036.02)	()
Capacity release	Miami	0	---	0.00	()
Treasure Coast	Treasure Coast	301,800	0.04331	13,070.96	()
Capacity release	Treasure Coast	(301,800)	---	(10,101.92)	()
Brevard	Brevard	1,578,300	0.04331	68,366.17	()
Capacity release	Brevard	(388,500)	---	(15,833.90)	()
Merritt Sq.	Merritt Sq.	207,000	0.04331	8,965.17	()
Total FTS-1 demand		4,848,800		232,410.20	()
FTS-2 Demand - System supply	Miami	4,200,000	0.07580	316,979.35	()
Capacity release	Miami	(1,911,300)	---	(80,208.96)	()
Total FTS-2 demand		2,288,700		254,209.78	()
No Notice Demand - System supply	Miami	830,000	0.00894	6,454.20	()
Brevard	Brevard	195,000	0.00894	1,733.30	()
Western Div. / IT Revenue Sharing	Gr.	1,125,000		7,807.50	()
Total fixed charges		8,262,300		491,425.18	()

OTHER CHARGES: Due on or after 15th of month

Net imbalances - Miami				481.81	884.8
Net imbalances - Treas. Coast				481.82	884.8
Net imbalances - Brevard				481.83	884.8
Overage alert day charges - Miami				481.81	884.8
Overage alert day charges - Brevard				481.83	884.8
*** Operating Account - Balancing ***	THERMS	0			
Hialeah					
Cutler		(180,110)			
Cocoa		481,570			
Titusville		23,290			
Melbourne		(125,860)			
Port St. Lucie		(43,090)			
Total costs:		188,000			

OTHER SUPPLIERS

*** Assoc Net Gas ***	THERMS	RATE	AMOUNT
Hialeah	546,286	0.15000	81,943.11
Cutler	21,481.4	0.15000	3,222.21
Cocoa	178,437	0.15000	26,765.55
Titusville	18,585	0.15000	2,787.75
Melbourne	21,284	0.15000	3,192.60
Port St. Lucie	31,863	0.15000	4,779.45
Total costs:	1,008,029		181,355.61

*** Midcon ***	THERMS	RATE	AMOUNT
Hialeah	815,124	0.15700	127,974.50
Cutler	320,229	0.15700	50,275.88
Cocoa	206,249	0.15700	32,583.18
Titusville	24,716	0.15700	3,880.47
Melbourne	31,729	0.15700	4,980.37
Port St. Lucie	47,543	0.15700	7,464.24
Total costs:	1,505,580		236,377.82

*** Valero ***	THERMS	RATE	AMOUNT
Hialeah	108,820	0.14700	15,996.70
Cutler	42,751	0.14700	6,284.44
Cocoa	35,546	0.14700	5,225.11
Titusville	3,300	0.14689	483.06
Melbourne	4,238	0.14689	622.87
Port St. Lucie	6,347	0.14700	933.02
Total costs:	200,988		29,547.00

*** NGCH ***	THERMS	AVERAGE RATE	AMOUNT
Hialeah	951,855	0.15251	145,188.64
Cutler	373,944	0.15251	57,030.75
Cocoa	310,911	0.15251	47,417.39
Titusville	28,862	0.15251	4,401.83
Melbourne	37,051	0.15251	5,650.85
Port St. Lucie	55,518	0.15251	8,467.10
Total costs:	1,758,141		288,158.36

*** Amoco ***	THERMS	RATE	AMOUNT
Hialeah	739,183	0.18000	133,052.94
Cutler	290,387	0.18000	52,269.27
Cocoa	241,498	0.18000	43,469.64
Titusville	22,413	0.18000	4,035.09
Melbourne	28,772	0.18000	5,180.16
Port St. Lucie	43,112	0.18000	7,760.12
Total costs:	1,365,285		245,767.22

*** ***	THERMS	RATE	AMOUNT
Hialeah	0	0.00000	0.00
Cutler	0	0.00000	0.00
Cocoa	0	0.00000	0.00
Titusville	0	0.00000	0.00
Melbourne	0	0.00000	0.00
Port St. Lucie	0	0.00000	0.00
Total costs:	0		0.00

*** ***	THERMS	RATE	AMOUNT
Hialeah	0	0.00000	0.00
Cutler	0	0.00000	0.00
Cocoa	0	0.00000	0.00
Titusville	0	0.00000	0.00
Melbourne	0	0.00000	0.00
Port St. Lucie	0	0.00000	0.00
Total costs:	0		0.00

*** ***	THERMS	RATE	AMOUNT
Hialeah	0	0.00000	0.00
Cutler	0	0.00000	0.00
Cocoa	0	0.00000	0.00
Titusville	0	0.00000	0.00
Melbourne	0	0.00000	0.00
Port St. Lucie	0	0.00000	0.00
Total costs:	0		0.00

*** Peoples Gas ***	THERMS	RATE	AMOUNT
Misc ad.	5,440.9	0.39433	2,145.51
	0.0	0.00000	0.00
	0.0	0.00000	0.00
Total costs:	5,440.9		2,145.51

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 08/95

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Payments	Accruals				
FTS-1 Commod. (Mia, Brv, TC) 09/95		5,647,890.0		35,336.37		JV 23		
Reverse FTS-1 Commod accr 08/95		(5,876,960.0)		(36,568.66)		JV 24		
FTS-1 Commodity 08/95		5,424,230.0	33,283.44					
Reverse FTS-1 Commod accr 07/95		(5,979,850.0)		(37,246.86)		6774,6695,6670 - JV 24 -		Not pd pend
FTS-1 Commodity 07/95		5,979,850.0		37,246.86		6774,6695,6670 - JV 23 -		Not pd pend
FTS-1 Demand (Mia, Brv, TC) 09/95	8,262,300.0			491,425.16		JV 23		
Reverse FTS-1 Demand accr 08/95	(8,556,210.0)			(437,399.10)		JV 24		
FTS-1 Demand 08/95	8,556,830.0		437,399.10					
FTS-1 Demand 06/95				0.00				
Reverse accrual 6/95 demand				100,948.19		Cancel 6230 - JV 24		
Accrual 6/95 demand				(100,948.19)		Cancel 6230 - JV 23		
Reverse net imbalances				(17,216.84)		5825, 5302 - JV 24		Not paid pend
Net imbalances				17,216.84		5825, 5302 - JV 23		Not paid pend
Peoples Gas - 09/95				2,145.51				
Reverse accrual Peoples - 08/95								
Peoples Gas - 08/95								
Reverse accr Midcon - 08/95	(1,573,870.0)			(214,046.30)		JV 24		
Midcon - 08/95	1,564,860.0		212,820.96			68552-00		Paid
Reverse accr Assoc Nat Gas - 08/95	(1,747,720.0)			(235,072.00)		JV 24		
Assoc Nat Gas - 08/95	1,737,640.0		244,797.24			SR95071206		Paid
Reverse accr Noble 08/95	(207,700.0)			(27,998.00)		JV 24		
Noble - 8/95	207,700.0		27,997.96					
Reverse accr NGCH - 08/95	(1,453,750.0)			(200,617.50)		JV 24		
NGCH - 8/95	1,453,760.0		200,618.88			95070087-00		Paid
Reverse accr Union Pac - 08/95	(404,960.0)			(55,884.50)		JV 24		
Union Pac - 8/95	404,960.0			55,884.48		22770 / JV 23		Paid
Reverse accr Amoco - 08/95	(544,140.0)			(77,267.90)		JV 24		
Amoco - 08/95	544,050.0		77,255.10			010421		Paid
Operating account - balancing		186,000.0						
Assoc Nat Gas - 09/95	1,009,030.0			151,354.50		JV 23		
Midcon - 09/95	1,505,590.0			236,377.60		JV 23		
Valero - 09/95	201,000.0			29,547.00		JV 23		
NGCH - 09/95	1,758,140.0			268,136.35		JV 23		
Amoco - 09/95	1,365,285.0			218,445.60		JV 23		
Total purchases & accruals 09/95 -		5,381,160.0	1,234,172.68	203,798.61	0.00			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 08/95

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
Reverse Merritt Sq - Overtend 08/95				(4,949.01)		JV 24	---	
Merritt Sq - Overtenders 08/95			4,949.01	0.00		---	---	
Merritt Sq - Overtenders 09/95				2,671.39		JV 23	---	
Reverse Wuesthoff - Overt 08/95				0.00		JV 24	---	
Wuesthoff - Overtenders 08/95						---	---	
Wuesthoff - Overtenders 09/95				152.54		JV 23	---	
Reverse Yorke Dal - Overt 08/95				0.00		JV 24	---	
Yorke Dal - Overtenders 08/95						---	---	
Yorke Dal - Overtenders 09/95				148.80		JV 23	---	
Reverse Cape Can - Overt 08/95				0.00		JV 24	---	
Cape Can - Overtenders 08/95						---	---	
Cape Can - Overtenders 09/95				170.02		JV 23	---	
Reverse Atlas - Overtend 08/95				(575.44)		JV 24	---	
Atlas Paper - Overtend 08/95			575.44	0.00		---	---	
Atlas Paper - Overtend 09/95				0.00		JV 23	---	
Reverse Consol. - Overtend 08/95				(202.56)		JV 24	---	
Consolidated - Overtend 08/95			202.56	0.00		---	---	
Consolidated - Overtend 09/95				0.00		JV 23	---	
Reverse Entenmanns - Overtend 08/95				(1,300.35)		JV 24	---	
Entenmanns - Overtend 08/95			1,300.35	0.00		---	---	
Entenmanns - Overtend 09/95				839.42		JV 23	---	
Reverse Rudis - Overtend 08/95				(1.60)		JV 24	---	
Rudis - Overtend 08/95			1.60	0.00		---	---	
Rudis - Overtend 09/95				2.21		JV 23	---	
Reverse Sun Trad - Overtend 08/95				(405.93)		JV 24	---	
Sun Trading - Overtend 08/95			405.93	0.00		---	---	
Sun Trading - Overtend 09/95				286.96		JV 23	---	
Reverse Skychef - Overtend 08/95				(3.69)		JV 24	---	
Skychef - Overtend 08/95			3.69	0.00		---	---	
Skychef - Overtend 09/95				0.48		JV 23	---	
Reverse Ciba Geigy - Overtend 08/95				(205.87)		JV 24	---	
Ciba Geigy - Overtender 08/95			205.87	0.00		---	---	
Ciba Geigy - Overtender 09/95				0.00		JV 23	---	
Reverse Hia Dye - Overtend 08/95				(332.39)		JV 24	---	
Hia Dye - Overtender 08/95			332.39	0.00		---	---	
Hialeah Dye - Overtender 09/95				0.00		JV 23	---	
Reverse FL Transp - Overtend 08/95				(3.84)		JV 24	---	
FL Transp - Overtender 08/95			3.84	0.00		---	---	
FL Transp - Overtender 09/95				133.37		JV 23	---	
Reverse Rainb Mills - Overtend 08/95				(82.91)		JV 24	---	
Rainbow Mills - Overtender 08/95			82.91	0.00		---	---	
Rainbow Mills - Overtender 09/95				0.00		JV 23	---	
Reverse Colortex - Overtend 08/95				(39.82)		JV 24	---	
Colortex - Overtender 08/95			39.82	0.00		---	---	
Colortex - Overtender 09/95				0.30		JV 23	---	
Reverse Combined Svce - Over 08/95				(111.50)		JV 24	---	
Combined Svce - Overtender 08/95			111.50	0.00		---	---	
Combined Svcs - Overtender 09/95				0.00		JV 23	---	
Reverse Packaging Corp - 08/95				(100.54)		JV 24	---	
Packagig Corp - Overtender 08/95			100.54	0.00		---	---	
Packagig Corp - Overtender 09/95				0.00		JV 23	---	
Reverse Baptist Hosp - Overtend 08/95				(198.27)		JV 24	---	
Baptist Hosp - Overtender 08/95			198.27	0.00		---	---	
Baptist Hosp - Overtender 09/95				170.59		JV 23	---	
Reverse Neway - Overtender 08/95				(10.66)		JV 24	---	
Neway Towel - Overtender 08/95			10.66	0.00		---	---	
Neway Towel - Overtender 09/95				0.00		JV 23	---	
Reverse Tin Tex - Overtender 08/95				(562.82)		JV 24	---	
Tintex - Overtender 08/95			562.82	0.00		---	---	
Tintex - Overtender 09/95				0.00		JV 23	---	
Reverse Jeff Smurf - Overtender 08/95				(17.43)		JV 24	---	
Jeff Smurf - Overtender 08/95			17.43	0.00		---	---	
Jeff Smurf - Overtender 09/95				1,257.26		JV 23	---	
Reverse Alth Med - Overtender 08/95				(14.65)		JV 24	---	
Althin Med - Overtender 08/95			14.65	0.00		---	---	
Althin Med - Overtender 09/95				0.00		JV 23	---	
Total overtenders 09/95 -	0.00		9,119.28	(3,283.94)	0.00			
BOOK-OUT TRANSACTIONS								
Reverse FL Gas Utility - 4/95				(21,342.66)		JV 24		
Pay FL Gas Utility - 4/95			21,342.66					
NGCH - 5/95			12,580.00			JV 21-1	70847-00	Paid
FGT book-out 4/95				(26,265.51)		JV 23 - NP 10/95		
Texas-Ohio book-out 5/95				9,057.91		JV 23		
Total book-outs 09/95 -	0.0		33,922.66	(38,550.26)	0.00			
STORAGE TRANSACTIONS								
Transco - Demand 08/95			7,897.35					
Transco - Demand 08/95			703.29					
Hattiesburg - Demand 09/95			4,013.38					
Total storage costs 09/95 -	0.0		12,614.02	0.00	0.00			
		5,381,160.0	1,289,828.64	161,964.41	0.00			
			(a)	(b)	(c)			
Total gas cost - 09/95 (a + b + c):			1,451,793.05					



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-1

DATE 09/30/95
 DUE 10/10/95
 INVOICE NO. 7458
 TOTAL AMOUNT DUE \$99,568.61

Received
 Supply Department

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

remittance

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 FTS-2 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	FROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
RESERVATION CHARGE									
CAPACITY RELINQUISHED AT LESS THAN MAX RATE.		09/95	A	RES	0.7488	0.0072	0.7560	89,910	\$67,971.96
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	RES	0.7488		0.7488	75,090	\$56,227.39
WESTERN DIVISION REVENUE SHARING CREDIT		09/95	A	TRL	0.3078	0.0072	0.3150	(75,090)	(\$23,653.35)
MARKET IT REVENUE SHARING CREDIT		09/95	A	TCW					(\$77.47)
		09/95	A	I'					(\$899.92)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 09/95.								89,910	\$99,568.61

5,500/day

Associated

*** END OF INVOICE 7458 ***

APPROVED: *N. Navarro*
 DATE: 10-4-95
 REVIEWED: *M. Navarro*
 DATE: 10-4-95



INVOICE

B-2

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE 09/30/95
DUE 10/10/95
INVOICE NO. 7447
TOTAL AMOUNT DUE \$237,215.41

Received
Supply Department

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINISTER, NJ 07921

and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

remittance

CONTRACT 5034 SHIPPER: NUI CORPORATION
TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

FTS-1

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
RESERVATION CHARGE									
CAPACITY RELINQUISHED AT LESS THAN MAX RATE.	29,080/day	09/95	A	RES	0.3659	0.0672	0.4331	670,260 ✓	\$290,289.61
NO NOTICE RESERVATION CHARGE		09/95	A	RES	0.3659	0.0600	0.4259	202,140 ✓	\$86,091.43
TEMPORARY RELINQUISHMENT CREDIT	3750/day	09/95	A	NNR	0.0694		0.0694	112,500 ✓	\$7,807.50
TEMPORARY RELINQUISHMENT CREDIT	Texas OHIO	09/95	A	TRL	0.3659	0.0672	0.4331	(60,000) ✓	(\$25,986.00)
TEMPORARY RELINQUISHMENT CREDIT	CATEX	09/95	A	TRL	0.3659	0.0672	0.4331	(5,400) ✓	(\$2,338.74)
TEMPORARY RELINQUISHMENT CREDIT	CATEX	09/95	A	TRL	0.2478	0.0672	0.3150	(90,000) ✓	(\$28,350.00)
TEMPORARY RELINQUISHMENT CREDIT	NGS Inc.	09/95	A	TRL	0.2478	0.0672	0.3150	(51,000) ✓	(\$16,065.00)
TEMPORARY RELINQUISHMENT CREDIT	NGC TRANSPORT	09/95	A	TRL	0.2478	0.0672	0.3150	(61,140) ✓	(\$19,259.10)
TEMPORARY RELINQUISHMENT CREDIT	ASSOCIATED GAS	09/95	A	TRL	0.3659	0.0672	0.4331	(120,000) ✓	(\$51,972.00)
WESTERN DIVISION REVENUE SHARING CREDIT		09/95	A	TCW					(\$655.86)
MARKET IT REVENUE SHARING CREDIT		09/95	A	ITF					(\$2,346.43)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 09/95.								597,360	\$237,215.41

APPROVED: [Signature]
DATE: 10-4-95
REVIEWED: [Signature]
DATE: 10-4-95



I N V O I C E

B-3

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	09/30/95
DUE	10/10/95
INVOICE NO.	7447
TOTAL AMOUNT DUE	\$237,215.41

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 550 ROUTE 202-208
 BEDMINISTER, NJ 07921

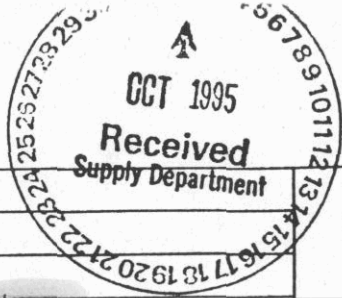
Please reference this invoice and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		

*** END OF INVOICE 7447 ***

OK



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-4

DATE 09/30/95
 DUE 10/10/95
 INVOICE NO. 7303
 TOTAL AMOUNT DUE \$154,641.14

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 FTS-2 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DTSC			
RESERVATION CHARGE		09/95	A	RES	0.7488	0.0072	0.7560	255,000	\$192,780.00	
TEMPORARY RELINQUISHMENT CREDIT	8500/day	09/95	A	TRL	0.3078	0.0072	0.3150	(116,040)	(\$36,552.60)	
WESTERN DIVISION REVENUE SHARING CREDIT	CNB Olympic	09/95	A	TCW					(\$125.73)	
MARKET IT REVENUE SHARING CREDIT		09/95	A	ITF					(\$1,460.53)	
TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/95.								138,960	\$154,641.14	

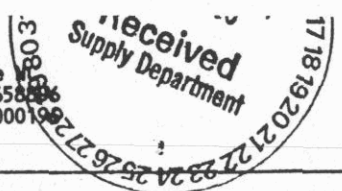
*** END OF INVOICE 7303 ***

APPROVED: Na A. [Signature]
 DATE: 10-4-95
 REVIEWED: Mauano
 DATE: 10-4-95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-5

DATE	09/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please and wire to: Wire Transfer WCNB Charlotte Account # 001658886 Route # 053000198
DUE	09/20/95		
INVOICE NO.	7210		
TOTAL AMOUNT DUE	\$4,408.50		



CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16114	CITY GAS-LAKE FOREST	08/95	A	COM	0.0371	0.0108		0.0479	H 4,626 ✓ \$221.59
Usage Charge	16116	CITY GAS-OPA LOCKA	08/95	A	COM	0.0371	0.0108		0.0479	H 7,676 \$367.68
Usage Charge	16117	CITY GAS-N.W. HIALEAH	08/95	A	COM	0.0371	0.0108		0.0479	H 12,302 \$589.27
Usage Charge	16118	CITY GAS-S.E. HIALEAH	08/95	A	COM	0.0371	0.0108		0.0479	H 12,253 \$586.92
Usage Charge	16122	CITY GAS-WEST MIAMI	08/95	A	COM	0.0371	0.0108		0.0479	C 6,200 \$296.98
Usage Charge	16123	CGC - SW	08/95	A	COM	0.0371	0.0108		0.0479	C 6,102 \$292.29
Usage Charge	16124	CITY GAS-SOUTH MIAMI	08/95	A	COM	0.0371	0.0108		0.0479	C 6,200 \$296.98
Usage Charge	16125	CITY GAS-CUTLER RIDGE	08/95	A	COM	0.0371	0.0108		0.0479	C 5,177 \$247.98
Usage Charge	16177	CITY GAS-TITUSVILLE	08/95	A	COM	0.0371	0.0108		0.0479	T 5,492 * \$263.07
Usage Charge	16178	CITY GAS-COCOA	08/95	A	COM	0.0371	0.0108		0.0479	PL 6,102 \$292.29
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO)	08/95	A	COM	0.0371	0.0108		0.0479	H 12,204 \$584.57
Usage Charge	16180	CITY GAS-MELBOURNE	08/95	A	COM	0.0371	0.0108		0.0479	M 3,051 \$146.14

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-6

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7210
TOTAL AMOUNT DUE	\$4,408.50

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference
 and wire to:
 Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196



CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC			
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	08/95	A	COM	0.0371	0.0108		0.0479	1,550	\$74.25
Usage Charge	60606	CITY GAS-INDIAN RIVER	08/95	A	COM	0.0371	0.0108		0.0479	3,100	\$148.49
TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/95.										92,035	\$4,408.50

*** END OF INVOICE 7210 ***

APPROVED: N. Navarro
 DATE: 9-13-95
 REVIEWED: M. Navarro
 DATE: 9-12-95

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-7

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7102
TOTAL AMOUNT DUE	\$6,831.41

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
~~CITY GAS CO. OF FLORIDA~~
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

P
 at
 Wire transfer
 NCNB Charlotte NC
 Account # 001658800
 Route # 05300019



CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC			
Usage Charge	16114 CITY GAS-LAKE FOREST	08/95	A	COM	0.0371	0.0108	0.0479	H 3,100	\$148.49	
Usage Charge	16116 CITY GAS-OPA LOCKA	08/95	A	COM	0.0371	0.0108	0.0479	H 12,400	\$593.96	
Usage Charge	16117 CITY GAS-N.W. HIALEAH	08/95	A	COM	0.0371	0.0108	0.0479	H 25,017	\$1,198.31	
Usage Charge	16118 CITY GAS-S.E. HIALEAH	08/95	A	COM	0.0371	0.0108	0.0479	H 16,894	\$809.22	
Usage Charge	16122 CITY GAS-WEST MIAMI	08/95	A	COM	0.0371	0.0108	0.0479	C 15,281	\$731.96	
Usage Charge	16123 CGC - SW	08/95	A	COM	0.0371	0.0108	0.0479	C 13,730	\$657.67	
Usage Charge	16124 CITY GAS-SOUTH MIAMI	08/95	A	COM	0.0371	0.0108	0.0479	C 12,400	\$593.96	
Usage Charge	16125 CITY GAS-CUTLER RIDGE	08/95	A	COM	0.0371	0.0108	0.0479	C 10,703	\$512.67	
Usage Charge	16177 CITY GAS-TITUSVILLE	08/95	A	COM	0.0371	0.0108	0.0479	T 6,102 *	\$292.29	
Usage Charge	16178 CITY GAS-COCOA	08/95	A	COM	0.0371	0.0108	0.0479	CC 12,400	\$593.96	
Usage Charge	16179 EAU GALLIE-CITY GAS (COCO	08/95	A	COM	0.0371	0.0108	0.0479	CC 6,200	\$296.98	
Usage Charge	16180 CITY GAS-MELBOURNE	08/95	A	COM	0.0371	0.0108	0.0479	M 6,102	\$292.29	

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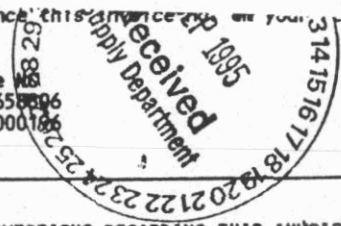
I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-9

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7127
TOTAL AMOUNT DUE	\$22,063.53

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice on your remittance
 and wire to:
 Wire Transfer
 NCNB Charlotte, NC
 Account # 00165896
 Route # 053000186



CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge - No Notice For COCOA			08/95	A	COM	0.0259	0.0458		0.0717	C 14,361 ✓ \$1,029.68
Usage Charge - No Notice For CUTLER RIDGE			08/95	A	COM	0.0259	0.0458		0.0717	C (18,271) ✓ (\$1,310.03)
Usage Charge - No Notice For HIALEAH			08/95	A	COM	0.0259	0.0458		0.0717	H (42,104) ✓ (\$3,018.86)
Usage Charge - No Notice For MELBOURNE			08/95	A	COM	0.0259	0.0458		0.0717	M (254) ✓ (\$18.21)
Usage Charge - No Notice For TITUSVILLE			08/95	A	COM	0.0259	0.0458		0.0717	T (3,100) ✓ (\$222.27)
Usage Charge	16114	CITY GAS-LAKE FOREST	08/95	A	COM	0.0259	0.0458		0.0717	H 13,729 \$984.37
Usage Charge	16116	CITY GAS-OPA LOCKA	08/95	A	COM	0.0259	0.0458		0.0717	H 16,250 \$1,165.13
Usage Charge	16117	CITY GAS-N.W. HIALEAH	08/95	A	COM	0.0259	0.0458		0.0717	H 96,778 \$6,938.98
Usage Charge	16118	CITY GAS-S.E. HIALEAH	08/95	A	COM	0.0259	0.0458		0.0717	H 102,372 \$7,340.07
Usage Charge	16122	CITY GAS-WEST MIAMI	08/95	A	COM	0.0259	0.0458		0.0717	C 18,931 \$1,357.35
Usage Charge	16123	CGC - SW	08/95	A	COM	0.0259	0.0458		0.0717	C 19,350 \$1,387.40
Usage Charge	16124	CITY GAS-SOUTH MIAMI	08/95	A	COM	0.0259	0.0458		0.0717	C 20,451 \$1,466.34

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-10

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7127
TOTAL AMOUNT DUE	\$22,063.53

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196



CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC			
Usage Charge	16125	CITY GAS-CUTLER RIDGE	08/95	A	COM	0.0259	0.0458		0.0717	18,045	\$1,293.83
Usage Charge	16177	CITY GAS-TITUSVILLE	08/95	A	COM	0.0259	0.0458		0.0717	* 10,730	\$769.34
Usage Charge	16178	CITY GAS-COCOA	08/95	A	COM	0.0259	0.0458		0.0717	11,388	\$816.52
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	08/95	A	COM	0.0259	0.0458		0.0717	11,705	\$839.25
Usage Charge	16180	CITY GAS-MELBOURNE	08/95	A	COM	0.0259	0.0458		0.0717	m 5,895	\$422.67
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	08/95	A	COM	0.0259	0.0458		0.0717	PSI 5,269	\$377.79
Usage Charge	60606	CITY GAS-INDIAN RIVER	08/95	A	COM	0.0259	0.0458		0.0717	6,195	\$444.18
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/95.										307,720	\$22,063.53

*** END OF INVOICE 7127 ***

APPROVED: Navarro
 DATE: 9-13-95
 REVIEWED: Navarro
 DATE: 9-12-95

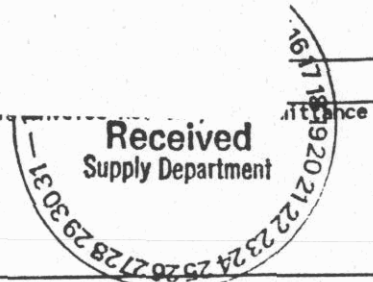
I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-11

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7264
TOTAL AMOUNT DUE	(\$25,918.55)

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice
 and wire to:
 Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196



CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge - No Notice For COCOA			07/95	R	COM	0.0259	0.0458		0.0717	(15,500) (\$1,111.35)
Usage Charge - No Notice For CUTLER RIDGE			07/95	R	COM	0.0259	0.0458		0.0717	(2,998) (\$214.96)
Usage Charge - No Notice For HIALEAH			07/95	R	COM	0.0259	0.0458		0.0717	27,645 \$1,982.15
Usage Charge - No Notice For MELBOURNE *			07/95	R	COM	0.0259	0.0458		0.0717	(1,089)* (\$78.08)
Usage Charge - No Notice For TITUSVILLE			07/95	R	COM	0.0259	0.0458		0.0717	3,100 \$222.27
Usage Charge	16114	CITY GAS-LAKE FOREST	07/95	R	COM	0.0259	0.0458		0.0717	(10,850) (\$777.95)
Usage Charge	16116	CITY GAS-OPA LOCKA	07/95	R	COM	0.0259	0.0458		0.0717	(13,100) (\$939.27)
Usage Charge	16117	CITY GAS-N.W. HIALEAH	07/95	R	COM	0.0259	0.0458		0.0717	(80,523) (\$5,773.50)
Usage Charge	16118	CITY GAS-S.E. HIALEAH	07/95	R	COM	0.0259	0.0458		0.0717	(116,500) (\$8,353.05)
Usage Charge	16122	CITY GAS-WEST MIAMI	07/95	R	COM	0.0259	0.0458		0.0717	(22,871) (\$1,639.85)
Usage Charge	16123	CGC - SW	07/95	R	COM	0.0259	0.0458		0.0717	(21,100) (\$1,512.87)
Usage Charge	16124	CITY GAS-SOUTH MIAMI	07/95	R	COM	0.0259	0.0458		0.0717	(18,116) (\$1,298.92)

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-12

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7264
TOTAL AMOUNT DUE	(\$25,918.55)

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference
 and wire to:
 Wire Transfer
 MNCB Charlotte NC
 Account # 001658806
 Route # 053000198



CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC	NET		
Usage Charge	16125	CITY GAS-CUTLER RIDGE	07/95	R	COM	0.0259	0.0458		0.0717	(17,612)	(\$1,262.78)
Usage Charge	16177	CITY GAS-TITUSVILLE	07/95	R	COM	0.0259	0.0458		0.0717	(18,696)	(\$1,340.50)
Usage Charge	16178	CITY GAS-COCOA	07/95	R	COM	0.0259	0.0458		0.0717	(15,413)	(\$1,105.11)
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	07/95	R	COM	0.0259	0.0458		0.0717	(17,418)	(\$1,248.87)
Usage Charge	16180	CITY GAS-MELBOURNE	07/95	R	COM	0.0259	0.0458		0.0717	(12,468)	(\$893.96)
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	07/95	R	COM	0.0259	0.0458		0.0717	(1,700)	
Usage Charge	60606	CITY GAS-INDIAN RIVER	07/95	R	COM	0.0259	0.0458		0.0717	(6,270)	
TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/95.										(361,486)	

*** END OF INVOICE 7264 ***

Revision of 7/95 invoice (Melbourne volume)

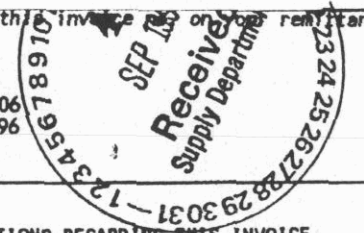
APPROVED: Navarro
 DATE: 9-13-95
 REVIEWED: MAURINO
 DATE: 9-12-95

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

B-13

DATE	09/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice on your remittance and wire to: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/20/95		
INVOICE NO.	7265		
TOTAL AMOUNT DUE	\$25,922.14		



CONTRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge - No Notice For COCOA			07/95	A	COM	0.0259	0.0458		0.0717	15,500	\$1,111.35
Usage Charge - No Notice For CUTLER RIDGE			07/95	A	COM	0.0259	0.0458		0.0717	2,998	\$214.96
Usage Charge - No Notice For HIALEAH			07/95	A	COM	0.0259	0.0458		0.0717	(27,645)	(\$1,982.15)
Usage Charge - No Notice For MELBOURNE *			07/95	A	COM	0.0259	0.0458		0.0717	(1,139)	\$81.67
Usage Charge - No Notice For TITUSVILLE			07/95	A	COM	0.0259	0.0458		0.0717	(3,100)	(\$222.27)
Usage Charge	16114	CITY GAS-LAKE FOREST	07/95	A	COM	0.0259	0.0458		0.0717	10,850	\$777.95
Usage Charge	16116	CITY GAS-OPA LOCKA	07/95	A	COM	0.0259	0.0458		0.0717	13,100	\$939.27
Usage Charge	16117	CITY GAS-N.W. HIALEAH	07/95	A	COM	0.0259	0.0458		0.0717	80,523	\$5,773.50
Usage Charge	16118	CITY GAS-S.E. HIALEAH	07/95	A	COM	0.0259	0.0458		0.0717	116,500	\$8,353.05
Usage Charge	16122	CITY GAS-WEST MIAMI	07/95	A	COM	0.0259	0.0458		0.0717	22,871	\$1,639.85
Usage Charge	16123	CGC - SW	07/95	A	COM	0.0259	0.0458		0.0717	21,100	\$1,512.87
Usage Charge	16124	CITY GAS-SOUTH MIAMI	07/95	A	COM	0.0259	0.0458		0.0717	18,116	\$1,298.92

* adjustment to Melbourne volume (+50 dth) for 7/95

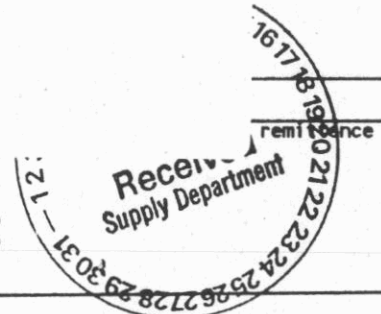
I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-14

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7265
TOTAL AMOUNT DUE	\$25,922.14

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196



CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	16125	CITY GAS-CUTLER RIDGE	07/95	A	COM	0.0259	0.0458		0.0717	17,612	\$1,262.78
Usage Charge	16177	CITY GAS-TITUSVILLE	07/95	A	COM	0.0259	0.0458		0.0717	18,696	\$1,340.50
Usage Charge	16178	CITY GAS-COCOA	07/95	A	COM	0.0259	0.0458		0.0717	15,413	\$1,105.11
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	07/95	A	COM	0.0259	0.0458		0.0717	17,418	\$1,248.87
Usage Charge	16180	CITY GAS-MELBOURNE	07/95	A	COM	0.0259	0.0458		0.0717	12,468	\$893.96
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	07/95	A	COM	0.0259	0.0458		0.0717	1,700	\$121.89
Usage Charge	60606	CITY GAS-INDIAN RIVER	07/95	A	COM	0.0259	0.0458		0.0717	6,277	\$450.06
TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/95.										361,536	\$25,922.14

*** END OF INVOICE 7265 ***

APPROVED: Navarro
 DATE: 9-13-95
 REVIEWED: Manano
 DATE: 9-12-95

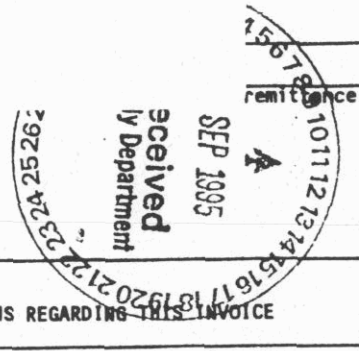
I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-15

DATE 09/10/95
 DUE 09/20/95
 INVOICE NO. 7073
 TOTAL AMOUNT DUE (\$1,322.98)

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
~~FLORIDA GAS CO. OF FLORIDA~~
 550 ROUTE 202-208
 BEDMINISTER, NJ 07921

and wire to:
 Wire Transfer
 WCNB Charlotte NC
 Account # 001658806
 Route # 053000196



CONTRACT 5029 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: DELIVERY POINT OPERATOR ACCOUNT AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
OVERAGE ALERT DAY CHARGE ON 05/19/95.										
			05/95	A	OAD	2.5739			2.5739	(514) (\$1,322.98)
TOTAL FOR CONTRACT 5029 FOR MONTH OF 05/95.										(514) (\$1,322.98)

REVERSE 6050

*** END OF INVOICE 7073 ***

APPROVED: *Navarro*
 DATE: 9-13-95
 REVIEWED: *Navarro*
 DATE: 9-12-95

Cancellation of original invoice due to rate correction

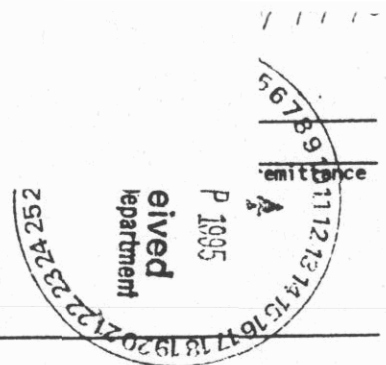
I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-16

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7074
TOTAL AMOUNT DUE	\$1,299.39

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

and wire to:
 Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196



CONTRACT 5029 SHIPPER: NUI CORPORATION
 TYPE: DELIVERY POINT OPERATOR ACCOUNT

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
OVERAGE ALERT DAY CHARGE ON 05/19/95.											
			05/95		A	OAD				* 2.5279	514 \$1,299.39
TOTAL FOR CONTRACT 5029 FOR MONTH OF 05/95.										514 \$1,299.39	

REINVOICE MAY ALERT DAY TO CORRECT WEIGHTED AVERAGE

*** END OF INVOICE 7074 ***

Revision to invoice #7073 - unit rate change

APPROVED: *N. Navarro*
 DATE: 9-13-95
 REVIEWED: *Navarro*
 DATE: 9-12-95





NATURAL GAS SALES INVOICE



Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ 07921-0760

INVOICE NUMBER 010421
INVOICE DATE 09-12-1995
CONTRACT 178667
DELIVERY MONTH 08/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 08/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	54,405	1.42000	77,255.10
TOTAL AMOUNT DUE				77,255.10

APPROVED: [Signature]
DATE: 9-14-95
REVIEWED: [Signature]
DATE: 9-14-95

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,010421,091295,0895

MIDCON GAS SERVICES CORP.

INVOICE



Invoice: 23239
Date: 09/08/95
Terms: LATER: 20TH/INV DATE +10
Contract: 28800
A/R Ref No: 54-7256

CITY GAS COMPANY OF FLORIDA
C/O NUI CORP.
P. O. BOX 760
BEDMINSTER NJ 07921-0760

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-7855 (CITY GAS COMPANY OF FLORIDA)				
08/95 C.S. #8 ZACHARY IN	SALES PRICE	156486 @	1.360000 ✓	212,820.96
Site Gas Sales Sub-total:				212,820.96
** TOTAL AMOUNT **			156486	\$212,820.96

PLEASE SEND ALL REMITTANCE TO:
MIDCON GAS SERVICES CORP.
P.O. BOX 201689
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS :TO 1-800-699-6761

APPROVED: [Signature]
DATE: 9-14-95
REVIEWED: Mauano
DATE: 9-14-95

To insure correct payment application, include our invoice number with your wire or check. Payments different from our invoice need to be supported by documentation including your calculations and support, such as pipeline statement(s). Fax this information to: MidCon Gas Division - Cash Application Control at (713) 963-3324 or mail it to MidCon Gas Division - Cash Application Control, P.O. Box 4758, Houston, Texas 77210-4758.



NOBLE GAS MARKETING, INC.
350 GLENBOROUGH, SUITE 180
HOUSTON, TEXAS 77067
(713) 876-8800

INVOICE NO.....: 95080088-00
INVOICE DATE.....: 9/11/95
DUE DATE.....: 09/21/95
PRODUCTION MONTH.: AUG-95
CONTRACT NO.....: 01605
TRADER #.....: 03656
PAGE 1

**TO: CITY GAS COMPANY OF
FLORIDA**
550 RT. 202-206
BEDMINISTER, NJ 07921

Please Wire To:
Nations Bank of Texas, N.A.,
Dallas, Texas
ABA #111000025
Noble Gas Marketing
Acct #266 278 1508

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 06085
PLEASE CALL CLARA MORALES (713) 876-8830 WITH ANY QUESTIONS

DESCRIPTION	AMOUNT	TAXES	TOTAL
FLORIDA GAS TRANSMISSION STARR PLANT	20,770	\$1.3480	\$27,997.96
INVOICE TOTAL	20,770		\$27,997.96

APPROVED: *Naxidel*
DATE: 9-13-95
REVIEWED: *Mauano*
DATE: 9-12-95



Union Pacific Fuels, Inc.

A Subsidiary of Union Pacific Resources

E.I.N. 75-1914600

SOLD TO: NUI CORP-CITY GAS OF FLORIDA

P.O. BOX 760

BEDMINISTER

NJ 07921-0760

CUSTOMER NO. 050438 01

908/781-2794

COMMERCIAL INVOICE

PLEASE RETURN CUSTOMER COPY WITH REMITTANCE

B-20

REMIT TO: NATIONSBANK - DALLAS TX
FOR UNION PACIFIC FUELS, INC
ACCOUNT # 1291133230
ABA ROUTING # 1110-00025

307252 A
09/21/1995
100208

INVOICE NUMBER
INVOICE DATE
CONTRACT #
SUB CONTRACT #

DIRECT ALL INQUIRIES TO: GAS INVOICES (817)877-7195

PRODUCT: GAS						THIS IS YOUR ORIGINAL INVOICE	
DATE SHIPPED	DELIVERY POINT	DELIVERY POINT NAME	DESCRIPTION	MMBTU	MEAS BASIS	UNIT PRICE/RATE	AMOUNT
08/31/1995	020366	TENN 20366-FLORIDA CARNES		40,496	DRY	1.3800	55,884.4
			TOTAL	40,496			\$ 55,884.
PAYMENT TERMS				INVOICE DUE DATE			
				10/01/1995			

APPROVED: *[Signature]*
DATE: 9-25-95
REVIEWED: *[Signature]*
DATE: 9-25-95

817 877 6126

TO 91308781279

FROM UNION PACIFIC FUELS

09-21-95 08:15AM

THIS IS NOT FOR DEL OR 10 DAYS VIA W.T.

NATURAL GAS CLEARINGHOUSE

An NGC Company • Excellence In Energy Ser

B-21

13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/507-6410
 FAX: 713/507-3787

INVOICE NO.: 10211-00

INVOICE DATE: 09-08-95

CONTRACT NO.: 95-11-25

CLIENT CONTACT: JWC



TERMS: Net Due On or Before
 09-20-95

NUI CORPORATION
 CITY GAS COMPANY OF FLORIDA DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 NORENE NAVARRO
 908-719-4244
 #1323101

ORIGINAL COPY

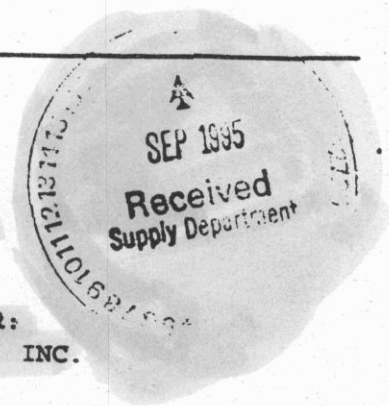
DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated August 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 1 POOL (7)	43,904 ✓	1.380000 ✓	60,587.52
TIVOLI-FGT	101,472 ✓	1.380000 ✓	140,031.36
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to HANG TRAN at 713-507-3709. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	145,376 MMBtu eeeeeeeeeeeeeeeee		200,618.88 eeeeeeeeeeeeeeeee
APPROVED: <i>[Signature]</i>			
DATE: 9-13-95			
REVIEWED: <i>[Signature]</i>			
DATE: 9-12-95			



9/25/95

ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation



INVOICE: SR95081106
CUSTOMER NO: 18295-VP01

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ '0792-1

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

ATTENTION: GAS SUPPLY DEPT.

INVOICE DATE: 09/08/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

AW - 9-27-95

INVOICE FOR NATURAL GAS FOR AUGUST 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
5430	25306		1.3400 ✓	86,010 ✓ FGT	115,253.40
5430	25306		1.3550 ✓	8,586 ✓	11,634.03
5430	25306		1.3700 ✓	1,740 ✓	2,383.80
5430	25306		1.3850 ✓	9,879 ✓	13,682.42
5430	25306		1.3950 ✓	6,033 ✓	8,416.04
5430	25306		1.4100 ✓	4,293 ✓	6,053.13
5430	25306		1.4600 ✓	21,465 ✓	31,338.90
5430	25306		1.4850 ✓	4,293 ✓	6,375.11
5430	25306		1.5150 ✓	4,293 ✓	6,503.90
5430	25306		1.5200 ✓	1,000 ✓	1,520.00
5430	25306		1.5600 ✓	12,879 ✓	20,091.24
5430	25306		1.5950 ✓	3,000 ✓	4,785.00
5430	25306		1.6050 ✓	4,293 ✓	6,890.27
5430	25306		1.6200 ✓	3,000 ✓	4,860.00
5430	25306		1.6700 ✓	3,000 ✓	5,010.00



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95081106
CUSTOMER NO: 18295-VP01

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ '0792-1

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

ATTENTION: GAS SUPPLY DEPT.

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE DATE: 09/08/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

INVOICE FOR NATURAL GAS FOR AUGUST 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
--------------------	-------------	----------------------	-------------	--------------	------------

** TOTAL INVOICE :	173,764	\$244,797.24
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- ** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8551 .

APPROVED: [Signature]
 DATE: 9-25-95
 REVIEWED: [Signature]
 DATE: 9/25/95

Associated Natural Gas Inc.
Swing Transaction Summary
August 1995

Transaction Id	S0-CITY GAS CO0002M	Partner	CITY GAS COMPANY OF FLORIDA
ANGI Deal Maker	Pete Liszewski 73-260-8583		A DIV. OF NUI CORPORATION
Contact Name	Mr. Joe Lachowicz		P.O. BOX 760
Contact FAX	(908) 527-9478		BEDMINSTER NJ 07921-0760

Beg Day	End Day	Daily Quantity	Monthly Quantity	Price	Price Mechanism
---------	---------	----------------	------------------	-------	-----------------

Pipeline Meter Name	FGT Pooling Zone 1 CS #7	Daily Quantity	Monthly Quantity	Price	Price Mechanism
1	1	1,740	1,740 ✓	✓\$1.3700	GDD1/FGT/Z1/LA+.01
2	2	1,740	1,740 ✓	✓\$1.3950	GDD2/FGT/Z1/LA+.01
3	3	4,293	4,293 ✓	✓\$1.3950	GDD3/FGT/Z1/LA+.01
4	4	4,293	4,293 ✓	✓\$1.4100	GDD4/FGT/Z1/LA+.01
5	5	1,293	1,293 ✓	✓\$1.3950	GDD5/FGT/Z1/LA+.01
6	6	4,293	4,293 ✓	✓\$1.3950	GDD6/FGT/Z1/LA+.01
7	7	4,293	4,293 ✓	✓\$1.3950	GDD7/FGT/Z1/LA+.01
8	8	4,293	4,293 ✓	✓\$1.3950	GDD8/FGT/Z1/LA+.01
9	9	4,293	4,293 ✓	✓\$1.3950	GDD9/FGT/Z1/LA+.01
10	10	4,293	4,293 ✓	✓\$1.4000	GDD10/FGT/Z1/LA+.01
11	11	4,293	4,293 ✓	✓\$1.4000	GDD11/FGT/Z1/LA+.01
12	12	4,293	4,293 ✓	✓\$1.4000	GDD12/FGT/Z1/LA+.01
13	13	4,293	4,293 ✓	✓\$1.4000	GDD13/FGT/Z1/LA+.01
14	14	4,293	4,293 ✓	✓\$1.4000	GDD14/FGT/Z1/LA+.01
15	15	4,293	4,293 ✓	✓\$1.4000	GDD15/FGT/Z1/LA+.01
16	16	4,293	4,293 ✓	✓\$1.4000	GDD16/FGT/Z1/LA+.01
17	17	4,293	4,293 ✓	✓\$1.4000	GDD17/FGT/Z1/LA+.01
18	18	1,000	1,000 ✓	✓\$1.5200	GDD18/FGT/Z1/LA+.01
21	21	3,000	3,000 ✓	✓\$1.8200	GDD21/FGT/Z1/LA+.01
22	2	3,000	3,000 ✓	✓\$1.8200	GDD22/FGT/Z1/LA+.01
23	23	3,000	3,000 ✓	✓\$1.5900	GDD23/FGT/Z1/LA+.01
24	24	4,293	4,293 ✓	✓\$1.5900	GDD24/FGT/Z1/LA+.01
28	28	4,293	4,293 ✓	✓\$1.5900	GDD28/FGT/Z1/LA+.01
29	29	4,293	4,293 ✓	✓\$1.5900	GDD29/FGT/Z1/LA+.01
			<u>87,754</u>	<u>1.4762</u>	

260-1800

Rec'd 8/1/95

B-25

FIRST RESERVE GAS COMPANY

HATTIESBURG STORAGE

5950 BERKSHIRE LANE • SUITE 1400, LOCK BOX 17 • DALLAS, TEXAS 75225 • (214) 373-1630 FAX (214) 373-7971

INVOICE

To: Elizabethtown Gas Company
One Elizabethtown Plaza
Union, New Jersey 07083
Attn: Norene Navarro

Invoice No. 21-0895-11
Date: 01-Aug-95
Period: Aug-95
Terms: 16-Aug-95

To invoice for gas storage and deliverability charges for the month of August, 1995.

Gas Storage:

Maximum Capacity in Storage Facilities I
0 MMBTU @ \$0.205

\$ 0.00

Maximum Capacity in Storage Facilities IA
100,000 MMBTU @ \$0.205

\$ 20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity I
0 MMBTU @ \$0.58

\$ 0.00

Maximum Daily Withdrawal Quantity IA
10,000 MMBTU @ \$0.58

\$ 5,800.00

TOTAL: \$ 26,300.00

<<< Payment Instructions >>>

Wire Transfer Instructions

To: Union Bank of California - Los Angeles
ABA # 122000496
For Account of: Hattiesburg Gas Storage Company
ACCT. # 0880411845

Payment By Mail

To: Union Bank of California
Hattiesburg Gas Storage Co.
445 South Figueroa Street
Los Angeles, CA 90071-1602

Attn: Energy Capital Services

NOTE: Injection fees, redelivery fees, and fuel charges will be billed monthly on a separate invoice.

APPROVED: [Signature]
DATE: 8-1-95
REVIEWED: Mauana
DATE: 8-1-95

Transco

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

ONE OF THE WILLIAMS COMPANIES INC

ACCOUNTING MONTH: AUGUST, 1995
 INVOICE NO : 199508-0115
 INVOICE DATE : SEPTEMBER 01, 1995
 DUE DATE : SEPTEMBER 11, 1995

INVOICE

08/29/9

B-26

CONTRACT NO: 000.0858
 DOCUMENT NO: 000.0858
 CUSTOMER NO: 026510
 CUSTOMER : NORTH CAROLINA GAS SERVICE
 C/O NJI CORPORATION
 ATTN: MORENE NAVARRO
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

07921-0760

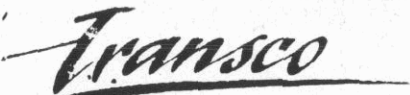
IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 439-3315

P+S DEMAND

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	08/01-08/31 6,191 MCF	\$.41	\$ 2,538.31	
ESS-CAP EMINENCE STORAGE CAP	08/01-08/31 49,831 MCF	.0509	2,536.40	
GSS-DMD STORAGE DEMAND	08/01-08/31 2,650 MCF	2.5918	6,868.27	
GSS-CAP STORAGE CAPACITY	08/01-08/31 140,630 MCF	.0154	2,165.70	
LGA-DMD LIQ DEMAND	08/01-08/31 3,211 MCF	.7055	2,265.36	
LGA-CAP CAPACITY	08/01-08/31 17,540 MCF	.1359	2,383.69	
WSS DEMAND D-1	08/01-08/31 2,941 MCF	.785	2,308.69	
WSS-CAP STORAGE CAPACITY	08/01-08/31 250,000 MCF	.0092	2,300.00	
TOTAL CURRENT MONTH CHARGES				\$ 23,366.42
TOTAL AMOUNT DUE				\$ 23,366.42

APPROVED: *Navarro*
 DATE: 9-1-95
 REVIEWER: *Navarro*
 DATE: 9-1-95



TRANSCONTINENTAL GAS PIPE LINE CORPORATION
ONE OF THE WILLIAMS COMPANIES, INC

ACCOUNTING MONTH: AUGUST, 1995
INVOICE NO : 199508-0082
INVOICE DATE : SEPTEMBER 01, 1995
DUE DATE : SEPTEMBER 11, 1995

INVOICE

08/29/95

B-27

CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ : 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 439-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	08/01-08/31	17,388 MCF	\$.41	\$ 7,129.08
ESS-CAP EMINENCE STORAGE CAP	08/01-08/31	139,957 MCF	.0509	7,123.81
GSS-DMD STORAGE DEMAND	08/01-08/31	26,671 MCF	2.5918	69,125.90
GSS-CAP STORAGE CAPACITY	08/01-08/31	1,781,520 MCF	.0154	27,435.41
LGA-DMD LIQ DEMAND	08/01-08/31	23,140 MCF	.7055	16,325.27
LGA-CAP CAPACITY	08/01-08/31	94,770 MCF	.1359	12,879.24
LSS-DMD DEMAND	08/01-08/31	8,000 DT	8.2947	66,357.60
LSS-CAP CAPACITY	08/01-08/31	600,000 DT	.0243	14,580.00
S2-CAP CAPACITY	09/01-09/30	53,594 MCF	.1369	7,337.02
S2-DEM DEMAND	09/01-09/30	7,155 MCF	5.1919	37,148.04
SS1-DEM DEMAND	08/01-08/31	6,737 MCF	9.3109	62,727.53
SS1-CAP CAPACITY	08/01-08/31	523,000 MCF	.0182	9,518.60
WSS DEMAND D-1	08/01-08/31	33,026 MCF	.785	25,925.41
WSS-CAP STORAGE CAPACITY	08/01-08/31	2,807,235 MCF	.0092	25,826.56
TOTAL CURRENT MONTH CHARGES				\$ 389,439.47
TOTAL AMOUNT DUE				\$ 389,439.47

APPROVED: Norene Navarro
DATE: 9-1-95
REVIEWED: Navarro
DATE: 9-1-95

PLEASE REMIT PAYMENT TO
Peoples Gas
 P O BOX 2562
 TAMPA, FLORIDA 33601-2562

- 3 A

AMOUNT NOW DUE
 00648071

AMOUNT NOW DUE
 2,145.51

STATEMENT DATE
 10/02/95

PAYABLE UPON RECEIPT

B-28

010122 00648071 000214551

CITY GAS CO OF FLA
 955 E 25TH ST
 HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

FOR ALL INQUIRIES TO: PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR
 ADDRESS NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE
 2,145.51

PAST DUE AFTER
 10/23/95

ACCOUNT NUMBER
 00648071

AVERAGE DAILY THERM USAGE

SEP 95	181.4
AUG 95	212.6
JUL 95	162.9
JUN 95	223.9
MAY 95	178.7
APR 95	204.4
MAR 95	290.3
FEB 95	351.3
JAN 95	285.9
DEC 94	253.3
NOV 94	203.9
OCT 94	189.0
SEP 94	45.4

***** THIS MONTHS BILLING DATES *****
 --SERVICE PERIOD--
 TO NUMBER OF DAYS STATEMENT DATE
 09/30/95 30 10/02/95

***** THIS MONTHS METER INFORMATION *****
 METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
 ZSM08935 19791 14627 5164 1.05100 1.00250 5440.9
 TOTAL THERMS = 5440.9

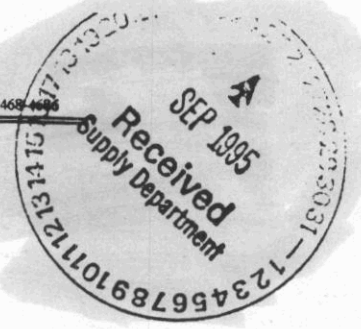
***** THIS MONTHS BILLING INFORMATION *****
 WHOLESALE SERVICE - (WHS)
 CUSTOMER CHARGE 0.00
 ENERGY SERV 5440.9 THMS @ 0.14126 768.58
 PGA 5440.9 THMS @ 0.25307 1376.93
 TOTAL GAS CHARGES 2145.51
 TAXES AND FEES
 FRANCHISE FEE
 LOCAL TAX
 STATE TAX
 GROSS RECEIPTS TAX 0.00
 TOTAL TAXES AND FEES 0.00
 PREVIOUS BALANCE 2599.35
 PAYMENT 2599.35-
 TOTAL BALANCE DUE 2145.51

City Gas of Florida - back at



Texas-Ohio Gas, Inc.

800 S. Gessner, Suite# 900 Houston, Texas 77024 (713) 468-4696



Statement for AUGUST 1995

Invoice#: NUL/9-1-95

Account#:

Bill To: NUI / City Gas of Florida
550 Rt. 202-206
P.O. Box 760
BEDMINSTER, NJ 07921

Attention: Account Payables

Page 1 of 1

No.	Date	Description	Volume	Unit Price	Amount
1	9/13/95	FGT-Receipt Term(31-31)	5,557	\$1.6300	\$9,057.91

production month = 5/95

AMOUNT DUE NET RECEIPT: \$9,057.91

Customer: NUI / City Gas of Florida

AMOUNT DUE NET RECEIPT: \$9,057.91

Remit payment to:

Texas-Ohio Gas, Inc.

KLEIN BANK
Spring, TX
ACC# 028-851
ABA# 113008012

APPROVED: *[Signature]*

DATE: *10-5-95*

REVIEWED: *[Signature]*

DATE: *10-5-95*

NATURAL GAS CLEARINGHOUSE

Copy sent to City Gas 9/20/95



13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713-507-6410
 FAX: 713-507-3787

INVOICE NO. 70847-00
 INVOICE DATE 09-15-95
 CONTRACT NO. 95-11-256
 CLIENT CONTACT MP
 TERMS: Net Due On or Before 09-25-95

NUI CORPORATION
 CITY GAS COMPANY OF FLORIDA DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 NORENE NAVARRO
 908-719-4244
 #1323101

C-2

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Actual May 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT IMBALANCE TRADE - MKT 5/95	6,800 D	1.850000	12,580.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE Loc box: P O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to HANG TRAN at 713-507-3709. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	6,800 MMBtu		12,580.00

APPROVED: _____
 DATE: _____
 REVIEWED: *Myerson*
 DATE: *9/20/95*

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September, 1995**

C-3

CUSTOMER: Merritt Square Mall

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Merritt Sq.</u>	<u>Actual Monthly Deliveries to Merritt Sq.</u>	<u>Overtenders • (Undertenders)</u>		
09/95	207,000.0	186,808.1	20,191.9	\$0.13230	\$2,671.39
Total –	207,000.0	186,808.1	20,191.9		\$2,671.39

- Overtenders – Gas to be purchased by Company from Customer.
- Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) – Customer price:		
FGT – Mustang Island (Tivoli) ***		0.00000
Price mark – up per agreement		<u>Not known</u>
	Total –	0.00000
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.14700
	90 % –	0.13230
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

*** Spot Price on Interstate Pipeline Systems as published in
Natural Gas Week, first week of the month issue.

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September, 1995**

C-4

CUSTOMER: Sunlite Trading Corp.

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Sunlite</u>	<u>Actual Monthly Deliveries to Sunlite</u>	<u>Overtenders • (Undertenders)</u>		
09/95	53,470.0	51,285.9	2,184.1		
Total –	53,470.0	51,285.9	2,184.1	0.13230	\$288.96

- Overtenders – Gas to be purchased by Company from Customer.
- Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.14700
	90 % –	0.13230
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

C-5

CUSTOMER: Jefferson Smurfit

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Jefferson Smurfit</u>	<u>Actual Monthly Deliveries to Jefferson Smurfit</u>	<u>Overtenders • (Undertenders)</u>		
09/95	21,690.0	12,186.9	9,503.1	\$0.13230	\$1,257.26

- Overtenders – Gas to be purchased by Company from Customer.
- Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.14700
	90 % –	0.13230
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 September 1995

C-6

CUSTOMER: **Entenmanns Bakery**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Entenmanns</u>	<u>Actual Monthly Deliveries to Entenmanns</u>	<u>Overtenders • (Undertenders)</u>		
09/95	54,000.0	47,655.2	6,344.8	\$0.13230	\$839.42
Total –	54,000.0	47,655.2	6,344.8		\$839.42

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.14700
	90 % –	0.13230
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

C-7

CUSTOMER: Baptist Hospital

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Baptist Hosp.</u>	<u>Actual Monthly Deliveries to Baptist Hosp.</u>	<u>Overtenders • (Undertenders)</u>		
09/95	159,580.0	158,290.6	1,289.4	\$0.13230	\$170.59
Total –	159,580.0	158,290.6	1,289.4		\$170.59

- Overtenders – Gas to be purchased by Company from Customer.
- Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>09/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.14700
	90 % –		0.13230
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

CUSTOMER: Florida Transport Inc.

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for FL Transport</u>	<u>Actual Monthly Deliveries to FL Transport</u>	<u>Overtenders • (Undertenders)</u>		
09/95	86,430.0	85,421.9	1,008.1	\$0.13230	\$133.37
Total –	86,430.0	85,421.9	1,008.1		\$133.37

- Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.14700
	90 % –	0.13230
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

C-9

CUSTOMER: Colortex Dyeing & Fin

Month/ Year	THERMS		Overtenders • (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for Colortex Dyeing & Fin	Actual Monthly Deliveries to Colortex Dyeing & Fin			
09/95	49,460.0	49,457.7	2.3	\$0.13230	\$0.30
Total -	49,460.0	49,457.7	2.3		\$0.30

- Overtenders - Gas to be purchased by Company from Customer.
- Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate -	0.14700
	90 % -	0.13230
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -	n/a
	90 % -	n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

CUSTOMER: Yorke Doliner

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Yorke Doliner</u>	<u>Actual Monthly Deliveries to Yorke Doliner</u>	<u>Overtenders • (Undertenders)</u>		
09/95	26,230.0	25,105.3	1,124.7	\$0.13230	\$148.80
Total –	26,230.0	25,105.3	1,124.7		\$148.80

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>09/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.14700
	90 % –		0.13230
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

C-11

CUSTOMER: Sky Chef

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Sky Chef</u>	<u>Actual Monthly Deliveries to Sky Chef</u>	<u>Overtenders * (Undertenders)</u>		
09/95	21,520.0	21,516.4	3.6	\$0.13230	\$0.48
Total -	21,520.0	21,516.4	3.6		\$0.48

- Overtenders – Gas to be purchased by Company from Customer.
- Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate – 90 % –	0.14700 0.13230
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate – 90 % –	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

C-12

CUSTOMER: Rudis Food, Inc.

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Rudis Food</u>	<u>Actual Monthly Deliveries to Rudis Food</u>	<u>Overtenders • (Undertenders)</u>		
09/95	8,620.0	8,603.3	16.7	\$0.13230	\$2.21
Total –	8,620.0	8,603.3	16.7		\$2.21

- Overtenders – Gas to be purchased by Company from Customer.
- Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate – 90 % –	0.14700 0.13230
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate – 90 % –	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

C-13

CUSTOMER: Cape Canaveral Hospital

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Cape Canav Hosp</u>	<u>Actual Monthly Deliveries to Cape Canav Hosp</u>	<u>Overtenders • (Undertenders)</u>		
09/95	32,750.0	31,464.9	1,285.1	\$0.13230	\$170.02
Total –	32,750.0	31,464.9	1,285.1		\$170.02

• Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>09/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate – 90 % –	0.14700 0.13230
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate – 90 % –	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
September 1995**

C-14

CUSTOMER: Wuesthoff Hospital

THERMS						
<u>Month/ Year</u>	<u>Actual Monthly Receipts for Wuesthoff</u>	<u>Actual Monthly Deliveries to Wuesthoff</u>	<u>Overtenders • (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>	
09/95	29,150.0	27,997.0	1,153.0	\$0.13230	\$152.54	
Total –	29,150.0	27,997.0	1,153.0		\$152.54	

- Overtenders – Gas to be purchased by Company from Customer.
- Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>09/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.14700
	90 % –		0.13230
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

CHECK NO.

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

D-1



This check is VOID unless printed on BLUE background

EXACTLY \$*****16,889 DOLLARS 62 CENTS

AMOUNT OF CHECK \$*****16,889.62

PAY TO THE ORDER OF

NUZ CORPORATION
CITY GAS CO OF FLORIDA
580 ROUTE 202-208
ATTN NORENE NAVARRO
BEDMINISTER, NJ
07821

BY K M M
AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND JUNCTION

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

001 001

PAY ENTITY		VENDOR NO.		PAGE 01		
VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9508000024	081495	CKR081695		16,889.62	0.00	16,889.62
FOR ADDITIONAL INFORMATION CONTACT KATHY MISHLER 853-7420 DOCKET #RP95-105-000						
					TOTAL	16,889.62

Special Instructions
KATHY MISHLER WILL PICK UP CHECK X7420 EB3920A

CHECK NO. [REDACTED]

D-2



FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

This check is VOID unless printed on BLUE background

EXACTLY \$*****7,322 DOLLARS 90 CENTS

AMOUNT OF CHECK
\$*****7,322.90

PAY TO THE ORDER OF

MUZ CORPORATION
CITY GAS CO OF FLORIDA
590 ROUTE 202-208
BEDMINISTER, NJ
07821

BY KMM
AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND JUNCTION

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. [REDACTED]

001 001

PAY ENTRY

VENDOR NO.

PAGE

OF

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9508000015	080395	CKR080495		7,322.90	0.00	7,322.90
					TOTAL	7,322.90

EVE,
PLEASE GIVE THIS TO
LETTIE AND FAX A COPY TO
ROSIE APPEAL AT CITY GAS.
MV

LR NP
CR 253.5
Pat

fund on disconnected capacity release dollars
(check number) m

Special Instructions

PICKUP BY KATHY MISHLER X7420 EB3920A