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ORIGINAL  
FILE COPY

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December 13, 1995

IN REPLY REFER TO:

Matthew R. Costa  
P. O. Box 1531  
Tampa, FL 33601

## VIA FEDERAL EXPRESS

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Re: Docket No. <sup>5</sup>940003-GU -- Purchased Gas Adjustment (PGA)  
Clause -- Request for Confidential Treatment of Certain Audit Workpapers:  
Audit Control #95-233-2-1.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. a request for confidential treatment of portions of certain Audit Workpapers, which workpapers resulted from a Commission audit of the six month periods ending March 31, 1995 and September 30, 1995.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment of Certain Audit Workpapers", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

RECEIVED & FILED

FPSC BUREAU OF RECORDS

(Xy 12/19-95)

DOCUMENT NUMBER-DATE

12573 DEC 14 95

FPSC-RECORDS/REPORTING

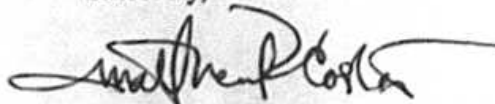
Blanca S. Bayo, Director  
December 13, 1995  
Page 2

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew R. Costa". The signature is fluid and cursive, with a long horizontal flourish extending to the right.

MATTHEW R. COSTA

MRC/m  
Enclosures

cc: Mr. Hugh M. Grey, III  
Ms. Adriene Guidry  
Mr. W. Edward Elliott

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 940003-GU  
Adjustment (PGA) Clause :  
: Submitted for Filing: 12-14-95

PEOPLES GAS SYSTEM, INC.'S  
REQUEST FOR CONFIDENTIAL TREATMENT  
OF CERTAIN AUDIT WORKPAPERS

ORIGINAL  
FILE COPY

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of certain audit workpapers resulting from a Commission Audit of the six month periods ending March 31, 1995 and September 30, 1995 (the "Audit Workpapers"), and states as follows:

1. Attached hereto as Exhibit "A" is a justification for the requested confidential treatment of the highlighted portions of the Audit Workpapers.

2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks confidential classification not be declassified until June 14, 1997 (i.e., for a period of 18 months from Peoples request) as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow Peoples and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and

DOCUMENT NUMBER-DATE

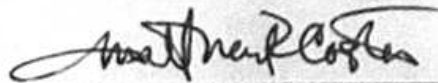
12573 DEC 14 95

FPSC-RECORDS/REPORTING

its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its revised request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

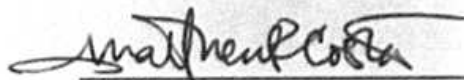


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Ansley Watson, Jr.  
Matthew R. Costa  
MACFARLANE AUSLEY FERGUSON & McMULLEN  
P. O. Box 1531, Tampa, Florida 33601  
(813) 273-4200  
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 13th day of December, 1995, to all known parties of record in Docket No. 950003-GU.



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Matthew R. Costa

<u>WORKPAPER</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
41-3/1	1-34	"Nov 1995"	(1)
41-3/2	1-34	"Nov 1995"	(1)
41-3/3	1-36	"Feb 1995"	(1)
41-3/4	1-36	"Feb 1995"	(1)
41-3/5	1-39	"July 1995"	(1)
41-3/6	1-39	"July 1995"	(1)

(1) The highlighted information contains the names of customers to which Peoples sold gas during the involved period. Publishing the names of Peoples' customers would be detrimental to the interests of Peoples and its ratepayers since it would indicate to competitors what each customer's consumption habits are, provide competitors with a list of prospective customers, or permit a third party to interject itself as a middleman between Peoples and the customer. In any case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Peoples' considers the names of its customers (as well as each customer's consumption habits) to be contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

<u>WORKPAPER</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
43-1 (1 of 12)	1-4, 9-16 19-32	C and E	(1)
43-1 (1 of 12)	10-12, 19-32	A	(2)
43-1 (1 of 12)	17	E	(3)
43-1 (2 of 12)	1-4, 9-15 19-37	C and E	(1)
43-1 (2 of 12)	10-12, 22-37	A	(2)
43-1 (2 of 12)	16	E	(3)
43-1 (3 of 12)	1-4, 9-15 19-39	C and E	(1)
43-1 (3 of 12)	10-12, 22-39	A	(2)
43-1 (3 of 12)	16	E	(3)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows, in Column C, the terms purchased from each supplier for the month and, in Column E, the total cost of the volume purchased. Such information could be used to calculate the actual prices which Peoples paid for gas to each of its suppliers for the involved month. Knowledge of the prices Peoples paid to its gas suppliers during the month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples paid), or by adhering to a price

offered by a particular supplier. A supplier which might have been willing to sell gas at a price less than the price which could be derived for any particular supplier would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than an individual price paid by Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(3) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges. Peoples seeks confidential treatment of the total cost of book-outs contained in Line 17 which (when combined with the total Therms in the same line), may be used to derive the average book-out Price Per Therm. This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Knowledge of the average book-out Price Per Therm during a month would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in this line would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>WORKPAPER</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
43-1 (4 of 12)	1-4, 9-17 20-42	C and E	(1)
43-1 (4 of 12)	10-12, 16-17, 23-42	A	(2)
43-1 (5 of 12)	1-4, 9-15 19-48	C and E	(1)
43-1 (5 of 12)	10-12, 22-48	A	(2)
43-1 (5 of 12)	16	E	(3)
43-1 (6 of 12)	12 24-42	C and E	(1)
43-1 (6 of 12)	12-14, 16-17, 24-42	A	(2)

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(1) For the same reasons expressed above in Rationale 1, pages 2-3 of this Exhibit "A", Peoples requests confidential treatment of this information.

(2) For the same reasons expressed above in Rationale 2, page 3 of this Exhibit "A", Peoples requests confidential treatment of this information.

(3) For the same reasons expressed above in Rationale 3, page 3 of this Exhibit "A", Peoples requests confidential treatment of this information.



<u>WORKPAPER</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
43-1 (7 of 12)	12, 24-40	C and E	(1)
43-1 (7 of 12)	12-14, 16-17, 24-40	A	(2)
43-1 (8 of 12)	12, 22-34	C and E	(1)
43-1 (8 of 12)	12-14, 22-34	A	(2)
43-1 (9 of 12)	12 23-36	C and E	(1)
43-1 (9 of 12)	12-14, 23-36	A	(2)
43-1 (10 of 12)	12 22-39	C and E	(1)
43-1 (10 of 12)	12-14, 22-39	A	(2)

---

(1) For the same reasons expressed above in Rationale 1, pages 2-3 of this Exhibit "A", Peoples requests confidential treatment of this information.

(2) For the same reasons expressed above in Rationale 2, page 3 of this Exhibit "A", Peoples requests confidential treatment of this information.

(3) For the same reasons expressed above in Rationale 3, page 3 of this Exhibit "A", Peoples requests confidential treatment of this information.

<u>WORKPAPER</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
43-1 (11 of 12)	12, 22-34	C and E	(1)
43-1 (11 of 12)	12-14, 22-34	A	(2)
43-1 (12 of 12)	18-32	C and E	(1)
43-1 (12 of 12)	9 18-32	A	(2)

---

(1) For the same reasons expressed above in Rationale 1, pages 2-3 of this Exhibit "A", Peoples requests confidential treatment of this information.

(2) For the same reasons expressed above in Rationale 2, page 3 of this Exhibit "A", Peoples requests confidential treatment of this information.

(3) For the same reasons expressed above in Rationale 3, page 3 of this Exhibit "A", Peoples requests confidential treatment of this information.

<u>WORKPAPER</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
44-1	1-31	"Customer"	(1)

(1) The highlighted information contains the names of customers to which Peoples sold gas during the involved period. Publishing the names of Peoples' customers would be detrimental to the interests of Peoples and its ratepayers since it would indicate to competitors what each customer's consumption habits are, provide competitors with a list of prospective customers, or permit a third party to interject itself as a middleman between Peoples and the customer. In any case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Peoples' considers the names of its customers (as well as each customer's consumption habits) to be contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

<u>WORKPAPER(S)</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
44-1/1	10 - 25	L	(1)
44-1/1	1 - 28	E - K	(2)
44-1/1	10 - 25	B	(3)

(1) Since "open access" became effective on the FGT system on August 1, 1990, gas supplies have been (and will continue to be) available to Peoples from non-FGT suppliers. Purchases are made by Peoples at varying prices depending on the length of the period during which purchases will be made, the season or seasons during which purchases will be made, the quantities involved, and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the weighted average prices which Peoples paid to its suppliers for gas during the stated month. Knowledge of the prices Peoples paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples has paid), or by adhering to a price offered by a Peoples supplier. Despite the fact that this information is the weighted average price paid to Peoples' suppliers during the involved period, other suppliers which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such suppliers would be less likely to make any price concessions which they might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the price per therm Peoples paid to its suppliers in Column L, Lines 10-25 of this Schedule. See Rationale (1) above. The publication of these columns together, or independently, would allow a potential supplier to derive the purchase price of gas Peoples paid to its suppliers during the month. Thus, this information would permit a supplier to determine contractual information which, if made

public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party may use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>WORKPAPER</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
44-2	1-36, 38	"Customer"	(1)

(1) The highlighted information contains the names of customers to which Peoples sold gas during the involved period. Publishing the names of Peoples' customers would be detrimental to the interests of Peoples and its ratepayers since it would indicate to competitors what each customer's consumption habits are, provide competitors with a list of prospective customers, or permit a third party to interject itself as a middleman between Peoples and the customer. In any case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Peoples' considers the names of its customers (as well as each customer's consumption habits) to be contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

<u>WORKPAPER(S)</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
44-2/1	10, 15-21	L	(1)
44-2/1	10, 15-21	E - K	(2)
44-2/1	10-21	B	(3)

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(1) For the same reasons expressed above in Rationale 1, page 8 of this Exhibit "A", Peoples requests confidential treatment of this information.

(2) For the same reasons expressed above in Rationale 2, pages 8-9 of this Exhibit "A", Peoples requests confidential treatment of this information.

(3) For the same reasons expressed above in Rationale 3, page 9 of this Exhibit "A", Peoples requests confidential treatment of this information.

CONFIDENTIAL WORKPAPER INDEX

<u>W/P NO.</u>	<u>TITLE</u>	<u># of Pgs</u>
41-3/1	ACCRUED CASHOUT REVENUES-END USERS (NEGATIVE IMBALANCE) - NOV 1995	1
41-3/2	ACCRUED CASHOUT THERMS-END USERS (NEGATIVE IMBALANCE) - NOV 1995	1
41-3/3	ACCRUED CASHOUT REVENUES-END USERS (NEGATIVE IMBALANCE) - FEB 1995	1
41-3/4	ACCRUED CASHOUT THERMS-END USERS (NEGATIVE IMBALANCE) - FEB 1995	1
41-3/5	ACCRUED CASHOUT REVENUES-END USERS (NEGATIVE IMBALANCE) - JULY 1995	1
41-3/6	ACCRUED CASHOUT THERMS-END USERS (NEGATIVE IMBALANCE) - JULY 1995	1
43-1	OPEN ACCESS GAS PURCHASED - FGT COMPANY (OCTOBER 1994 - SEPTEMBER 1995)	12
44-1	END-USE \$ - DEC 1994	1
44-1/1	TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END-USE - DEC 1994	1
44-2	END-USE \$ - JUN 1995	1
44-2/1	TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END-USE - JUN 1995	1



Jyx 10/24/95

PEOPLES GAS SYSTEM, INC.  
 Calculation of Negative Cashouts (Debits)  
 November, 1994.

Dr# 950003-GU

SPECIFIED  
 CONFIDENTIAL 07:00-94

ACCRUED CASHOUT REVENUES - END USERS  
 NOV 1995  
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 07-Dec-94

Line#	NOV 1995	FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PGS TRANSP CHARGES	TOTAL
1						
2	1	670.59	172.14	45.66	288.57	1,176.96
3	2	0.00	0.00	0.00	0.00	0.00
4	3	28,551.79	6,107.53	1,619.96	5,133.36	41,412.64
5	4	8,345.86	1,947.57	516.57	1,636.92	12,446.92
6	5	0.00	0.00	0.00	0.00	0.00
7	6	0.00	0.00	0.00	0.00	0.00
8	7	90.29	23.18	6.15	19.80	139.42
9	8	0.00	0.00	0.00	0.00	0.00
10	9	17,948.79	4,188.48	1,110.95	3,520.40	26,768.62
11	10	0.00	0.00	0.00	0.00	0.00
12	11	3,480.03	812.09	215.40	1,361.40	5,868.92
13	12	1,426.10	366.07	97.10	613.69	2,502.96
14	13	33,610.47	7,189.64	1,908.98	6,141.67	48,348.70
15	14	213.16	54.72	14.51	91.73	374.12
16	15	50,838.94	11,863.62	3,146.71	2,959.90	68,809.17
17	16	4,293.43	1,001.90	265.75	855.86	6,416.94
18	17	0.00	0.00	0.00	0.00	0.00
19	18	0.00	0.00	0.00	0.00	0.00
20	19	0.00	0.00	0.00	0.00	0.00
21	20	0.00	0.00	0.00	0.00	0.00
22	21	0.00	0.00	0.00	0.00	0.00
23	22	0.00	0.00	0.00	0.00	0.00
24	23	59,678.73	13,926.45	3,693.86	3,474.56	80,773.60
25	24	0.00	0.00	0.00	0.00	0.00
26	25	0.00	0.00	0.00	0.00	0.00
27	26	0.00	0.00	0.00	0.00	0.00
28	27	1,487.38	347.09	92.06	581.87	2,508.40
29	28	9,705.82	2,491.47	660.82	821.59	13,479.64
30	29	0.00	0.00	0.00	0.00	0.00
31	30	13,978.89	3,587.76	951.62	3,084.78	21,581.05
32	31	0.00	0.00	0.00	0.00	0.00
33	32	1,086.44	253.53	67.25	425.02	1,832.24
34	33	1,283.58	299.53	79.45	502.14	2,164.70
35	34	21,890.51	5,619.13	1,490.42	1,401.94	30,402.00
36	TOTAL	258,578.80	60,251.84	15,981.22	32,695.14	367,507.00
37				41-3/1-1	\$334,811.86	5334,811.86
38					41-3/1-1	41(10-1)

PBC

Traced to copy of customer invoice

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Source: PBC

41-3/1

gys  
10/29/94

PEOPLES GAS SYSTEM, INC  
 Calculation of Negative Cash Out (Therms)  
 November, 1994

DN 950001-GW

SPECIFIED  
 CONFIDENTIAL

ACCRUED CASHOUT THERMS - END USERS  
 NOV 1995  
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 07-Dec-94

Line#	NOV 1995	FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PGS TRANSP CHARGES	TOTAL
1		4,049.0	3,959.9	3,959.9	3,940.1	15,908.90
2		0.0	0.0	0.0	0.00	0.00
3		143,681.1	140,499.9	140,499.9	139,797.4	564,458.30
4		45,810.6	44,802.5	44,802.5	44,578.5	179,994.10
5		0.0	0.0	0.0	0.00	0.00
6		0.0	0.0	0.0	0.00	0.00
7		545.2	533.2	533.2	530.5	2,142.10
8		0.0	0.0	0.0	0.00	0.00
9		98,521.2	96,353.3	96,353.3	95,871.5	387,099.30
10		0.0	0.0	0.0	0.00	0.00
11		19,101.9	18,681.6	18,681.6	18,588.2	75,053.30
12		8,610.7	8,421.2	8,421.2	8,379.1	33,832.20
13		169,114.4	165,393.1	165,393.1	164,568.1	664,466.70
14		1,287.0	1,258.7	1,258.7	1,252.4	5,056.80
15		279,055.8	272,915.2	272,915.2	271,550.6	1,096,436.80
16		23,566.7	23,048.1	23,048.1	22,932.9	92,595.80
17		0.0	0.0	0.0	0.00	0.00
18		0.0	0.0	0.0	0.00	0.00
19		0.0	0.0	0.0	0.00	0.00
20		0.0	0.0	0.0	0.00	0.00
21		0.0	0.0	0.0	0.00	0.00
22		0.0	0.0	0.0	0.00	0.00
23		0.0	0.0	0.0	0.00	0.00
24		0.0	0.0	0.0	0.00	0.00
25		0.0	0.0	0.0	0.00	0.00
26		0.0	0.0	0.0	0.00	0.00
27		327,577.6	320,369.2	320,369.2	318,767.4	1,287,083.40
28		0.0	0.0	0.0	0.00	0.00
29		0.0	0.0	0.0	0.00	0.00
30		0.0	0.0	0.0	0.00	0.00
31		8,164.3	7,984.6	7,984.6	7,944.7	32,078.20
32		58,602.9	57,313.4	57,313.4	57,026.8	230,256.50
33		0.0	0.0	0.0	0.00	0.00
34		84,391.3	82,534.3	82,534.3	82,121.6	331,581.50
35		0.0	0.0	0.0	0.00	0.00
36		5,963.5	5,832.3	5,832.3	5,803.1	23,431.20
37		7,045.6	6,890.6	6,890.6	6,856.1	27,682.90
38		132,173.1	129,264.6	129,264.6	128,618.3	519,320.60
39	TOTAL	1,417,241.9	1,386,055.7	1,386,055.7	1,379,125.3	5,568,478.60
40		T	1	1	4,189,353.30	4,189,353.30

PBC

Traced to copy of customer invoice

Source: PBC

02/18/94

YJS  
10/21/95

PEOPLES GAS SYSTEM, INC.

Calculation of Negative Cash Out (Revenues)  
February, 1995

DLX 95003-GU

SPECIFIED  
CONFIDENTIAL

07-Mar-95

ACCRUED CASHOUT REVENUES - END USERS  
FEB 1995  
NEGATIVE IMBALANCE

g:\gasact\moend\mbre95-  
07-Mar-95

Line #	FEB 1995	FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PGS TRANSP CHARGES	TOTAL
1		330.90	92.89	15.38	155.72	594.89
2		0.00	0.00	0.00	0.00	0.00
3		12,134.07	3,096.47	512.87	2,602.57	18,345.98
4		12,638.44	2,956.41	489.68	2,484.86	18,569.39
5		0.00	0.00	0.00	0.00	0.00
6		0.00	0.00	0.00	0.00	0.00
7		0.00	0.00	0.00	0.00	0.00
8		757.50	212.64	35.22	356.47	1,361.83
9		8,554.50	2,183.01	361.57	1,834.81	12,933.89
10		4,615.46	1,177.81	195.08	989.95	6,978.30
11		0.00	0.00	0.00	0.00	0.00
12		0.00	0.00	0.00	0.00	0.00
13		7,894.42	2,014.56	333.67	1,720.90	11,963.55
14		34.22	9.61	1.59	16.11	61.53
15		14,666.54	4,117.00	681.90	1,027.17	20,492.61
16		0.00	0.00	0.00	0.00	0.00
17		0.00	0.00	0.00	0.00	0.00
18		0.00	0.00	0.00	0.00	0.00
19		0.00	0.00	0.00	0.00	0.00
20		0.00	0.00	0.00	0.00	0.00
21		0.00	0.00	0.00	0.00	0.00
22		2,189.27	558.67	92.53	936.57	3,777.04
23		6,006.21	1,685.99	279.25	420.64	8,392.09
24		624.42	159.34	26.39	267.13	1,077.28
25		7,261.66	1,853.09	306.93	1,582.97	11,004.65
26		0.00	0.00	0.00	0.00	0.00
27		2,454.39	626.33	103.74	1,049.99	4,234.45
28		0.00	0.00	0.00	0.00	0.00
29		0.00	0.00	0.00	0.00	0.00
30		11,607.32	3,258.25	539.67	2,783.30	18,188.54
31		0.00	0.00	0.00	0.00	0.00
32		0.00	0.00	0.00	0.00	0.00
33		0.00	0.00	0.00	0.00	0.00
34		0.00	0.00	0.00	0.00	0.00
35		347.43	97.53	16.15	163.49	624.60
36		102.10	28.66	4.75	24.48	159.99
37		0.00	0.00	0.00	0.00	0.00
TOTAL		92,218.85	24,128.26	3,996.37	18,417.13	138,760.61
					\$120,343.48	\$120,343.48

PBC

- traced to copy of customer invoice

Source: PBC

W/P/H/B  
3

*Page 10/21/95*

PEOPLES GAS SYSTEM, INC.  
 Calculation of Negative Cashout (Therms)  
 February 1995

Doc 950003-66

SPECIFIED  
 CONFIDENTIAL

ACCRUED CASHOUT THERMS - END USERS  
 FEB 1995  
 g:\gasact\moend\imbre95-  
 07-Mar-95

Line #	FEB 1995 FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PGS TRANSP CHARGES	TOTAL
1	2,183.2	2,136.8	2,136.8	2,126.10	8,582.90
2	0.0	0.0	0.0	0.00	0.00
3	72,778.1	71,232.4	71,232.4	70,876.20	286,119.10
4	69,486.3	68,010.5	68,010.5	67,670.40	273,177.70
5	0.0	0.0	0.0	0.00	0.00
6	0.0	0.0	0.0	0.00	0.00
7	0.0	0.0	0.0	0.00	0.00
8	4,997.7	4,891.6	4,891.6	4,867.10	19,548.00
9	51,308.4	50,218.7	50,218.7	49,967.60	201,713.40
10	27,682.7	27,094.8	27,094.8	26,959.30	108,831.60
11	0.0	0.0	0.0	0.00	0.00
12	0.0	0.0	0.0	0.00	0.00
13	47,349.4	46,343.7	46,343.7	46,112.00	186,148.80
14	225.8	221.0	221.0	219.90	887.70
15	96,764.1	94,708.9	94,708.9	94,235.40	380,417.30
16	0.0	0.0	0.0	0.00	0.00
17	0.0	0.0	0.0	0.00	0.00
18	0.0	0.0	0.0	0.00	0.00
19	0.0	0.0	0.0	0.00	0.00
20	0.0	0.0	0.0	0.00	0.00
21	0.0	0.0	0.0	0.00	0.00
22	13,130.8	12,852.0	12,852.0	12,787.70	51,622.50
23	39,626.7	38,785.0	38,785.0	38,591.10	155,787.80
24	3,745.2	3,665.6	3,665.6	3,647.30	14,723.70
25	43,554.2	42,629.1	42,629.1	42,416.00	171,228.40
26	0.0	0.0	0.0	0.00	0.00
27	14,721.0	14,408.3	14,408.3	14,336.30	57,873.90
28	0.0	0.0	0.0	0.00	0.00
29	0.0	0.0	0.0	0.00	0.00
30	76,580.6	74,954.1	74,954.1	74,579.30	301,068.10
31	0.0	0.0	0.0	0.00	0.00
32	0.0	0.0	0.0	0.00	0.00
33	0.0	0.0	0.0	0.00	0.00
34	0.0	0.0	0.0	0.00	0.00
35	2,292.2	2,243.5	2,243.5	2,232.30	9,011.50
36	673.6	659.3	659.3	656.00	2,648.20
	0.0	0.0	0.0	0.00	0.00
TOTAL	567,100.0	555,055.3	555,055.3	552,280.0	2,229,490.60
	T	T	T	to HI (P-1)	1,677,210.60

PBC

Based to Copy of Customer Invoice

Solance PBC

GYP 4/8/95

10/2/91

PEOPLES GAS SYSTEM, INC.

Calculation of Negative Amounts (Dollars)  
July, 1995

Doc 950003-GU

ACCRUED CASHOUT REVENUES - END USERS  
JUNE 1995  
g:\gas\ch\end\mbre95-  
07-Aug-95

SPECIFIED  
CONFIDENTIAL

07-Aug-95

Line #	FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PGS TRANSP CHARGES	TOTAL
1	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.00
6	1,333.69	351.12	58.16	588.62	2,331.59
7	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.00
10	2,749.63	723.90	119.90	608.43	4,201.86
11	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.00
15	35,421.71	10,258.05	1,699.06	2,559.32	49,938.14
16	4,014.82	1,056.99	175.07	902.97	6,149.79
17	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.00
22	446.63	129.34	21.42	216.83	814.22
23	32,701.09	9,470.16	1,568.56	2,362.75	46,102.56
24	412.36	119.42	19.78	200.19	751.75
25	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.00
28	994.44	287.98	47.70	71.85	1,401.97
29	18,794.17	4,535.62	751.24	3,874.47	27,955.50
30	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.00
32	0.00	0.00	0.00	0.00	0.00
33	0.00	0.00	0.00	0.00	0.00
34	0.00	0.00	0.00	0.00	0.00
35	0.00	0.00	0.00	0.00	0.00
36	930.51	269.47	44.63	230.19	1,474.80
37	1,706.14	411.74	68.20	690.25	2,876.33
38	772.89	203.48	33.70	341.12	1,351.19
39	0.00	0.00	0.00	0.00	0.00
TOTAL	100,278.08	27,817.27	4,607.42	12,646.93	145,349.70
				5132,702.77	5132,702.77
				41-3/5-1	

PBC

Traced to copy of customer invoice

Source: PBC

APP 41-3/5

PEOPLES GAS SYSTEM, INC.

Calculation of Negative Cash Sets (Therms)  
 July, 1995

8/10/95

DK 950003-90

ACCRUED CASHOUT THERMS - END USERS

JUNE 1995

g.igasal.imoendimbre95-  
 07-Aug-95

NEGATIVE IMBALANCE

CONFIDENTIAL

JULY  
 JUNE 1995

Line #

FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PGS TRANSP CHARGES	TOTAL
-------------------------	-------------------------------	-----------------------------	--------------------------	-------

1	0.00	0.0	0.0	0.0	0.00
2	0.00	0.0	0.0	0.0	0.00
3	0.00	0.0	0.0	0.0	0.00
4	0.00	0.0	0.0	0.0	0.00
5	0.00	0.0	0.0	0.0	0.00
6	8,388.30	8,077.3	8,077.3	8,036.9	32,579.80
7	0.00	0.0	0.0	0.0	0.00
8	0.00	0.0	0.0	0.0	0.00
9	0.00	0.0	0.0	0.0	0.00
10	17,293.90	16,652.8	16,652.8	16,569.3	67,169.00
11	0.00	0.0	0.0	0.0	0.00
12	0.00	0.0	0.0	0.0	0.00
13	0.00	0.0	0.0	0.0	0.00
14	0.00	0.0	0.0	0.0	0.00
15	245,065.10	235,979.9	235,979.9	234,800.0	951,824.90
16	25,251.40	24,315.3	24,315.3	24,193.7	98,075.70
17	0.00	0.0	0.0	0.0	0.00
18	0.00	0.0	0.0	0.0	0.00
19	0.00	0.0	0.0	0.0	0.00
20	0.00	0.0	0.0	0.0	0.00
21	0.00	0.0	0.0	0.0	0.00
22	3,090.00	2,975.4	2,975.4	2,960.3	12,001.30
23	226,242.50	217,855.1	217,855.1	216,765.8	878,718.50
24	2,852.90	2,747.1	2,747.1	2,733.4	11,080.50
25	0.00	0.0	0.0	0.0	0.00
26	0.00	0.0	0.0	0.0	0.00
27	0.00	0.0	0.0	0.0	0.00
28	6,880.00	6,624.9	6,624.9	6,591.8	26,721.60
29	108,356.20	104,339.1	104,339.1	103,817.4	420,851.80
30	0.00	0.0	0.0	0.0	0.00
31	0.00	0.0	0.0	0.0	0.00
32	0.00	0.0	0.0	0.0	0.00
33	0.00	0.0	0.0	0.0	0.00
34	0.00	0.0	0.0	0.0	0.00
35	0.00	0.0	0.0	0.0	0.00
36	6,437.70	6,199.0	6,199.0	6,168.0	25,003.70
37	9,836.60	9,471.9	9,471.9	9,424.5	38,204.90
38	4,861.10	4,680.9	4,680.9	4,657.5	18,880.40
39	0.00	0.0	0.0	0.0	0.00

PBC

41-3/6

TOTAL

664,555.7	639,918.7	639,918.7	636,719.0	2,581,112.10
T	T	T	1,944,393.10	1,944,393.10

→ traced to copy of Customer Invoice

Source: PBC

W/P 41-3/6

gus  
9/13/95

PEOPLES GAS SYSTEM, INC.  
Open-Access Report  
October, 1994

Doc 950003-GU

SPECIFIED  
CONFIDENTIAL

PEOPLES GAS SYSTEM, INC.  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
OCTOBER 1994

(A) DESCRIPTION	(B) TYPE CHARGE	(C) THERMS PURCHASED	(D)	(E) PURCHASES	(F)
1 NO NOTICE RESERVATION CHARGE	NO NOTICE		15		X) 2 604-05
2 FTS-1 RESERVATION CHARGE	DEMAND		19		X) 5 804-05
3 FTS-1 USAGE CHARGE	COMM. PIPELINE		15		X) 1 004-05
4 PTS-1 USAGE CHARGE	COMM. PIPELINE		15		X) 1 804-05
5 ALERT DAY CHARGE	SWING SERVICE	39,890	17	11,119.2	X) 3 804-05
6 OPERATIONAL FLOW ORDER CHG.	SWING SERVICE	30,710	17	30,710.00	X) 3 804-05
7 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5 804-05
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 804-05
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	538,480	18	199,805.50	X) 4 801-01
8 REVENUE SHARING	OTHER	0	20	59,741.47	X) 6 804-05 (H, 131.15 + 40,757.4 + 2,852.70)
9 TOTAL FGT					
10	COMM. OTHER		18		4 801-01
11	COMM. PIPELINE		15		1 804-05
12	DEMAND		19		5 804-05
13 SUNRISE	COMM. OTHER		18		X) 4 804-02
14 SFCA	COMM. PIPELINE		15		X) 1 804-05
15 SFCA	DEMAND		19		X) 5 804-05
16 BOOKOUTS	COMM. OTHER	(240,790)	18		X) 4 804-05
17 LEGAL FEES	OTHER			18,947.46	X) 6 804-04
18 ADMINISTRATIVE COSTS	OTHER			37,733.04	X) 5 804-01
19	COMM. OTHER		18		X) 4 801-01
20	COMM. OTHER		18		X) 4 801-01
21	SWING-DEMAND		17		X) 3 801-01
22	SWING-COMM.		17		X) 3 801-01
23	COMM. OTHER		18		X) 4 801-01
24	COMM. OTHER		18		X) 4 801-01
25	COMM. OTHER		18		X) 4 801-01
26	COMM. OTHER		18		X) 4 801-01
27	COMM. OTHER		18		X) 4 801-01
28	COMM. OTHER		18		X) 4 801-01
29	SWING-DEMAND		17		X) 3 801-01
30	SWING-COMM.		17		X) 3 801-01
31	SWING-DEMAND		17		X) 3 801-01
32	SWING-COMM.		17		X) 3 801-01
33 TOTAL				140,233,755	7,545,444.62

PBC

Reclassified from 804-05 to 801-01 Nov '74. A 109, 805-05

Dispersed from Disburse by 628-80 (which, per invoice, is Accr. Interest on GSR charge).

Agreed to DU position does not let in

W/P 43-1 (1981)

11					
12					
13	Source: P&A Fully - PBC			W/P 43-1	(1981)

gws 9/17/95

PEOPLES GAS SYSTEM, INC.

Open Access Report  
November, 1994

PLX 940003-GU

SPECIFIED  
CONFIDENTIAL

PEOPLES GAS SYSTEM, INC.  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
NOVEMBER 1994

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE		16		X) 2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND		19		X) 5 804-05
3 FTS-1 USAGE CHARGE	COMM. PIPELINE		16		X) 1 804-05
4 PTS-1 USAGE CHARGE	COMM. PIPELINE		16		X) 1 804-05
5 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 804-05
6 OPERATIONAL FLOW ORDER CHG.	SWING SERVICE	0	17	0.00	3 804-05
7 IMBALANCE CASHOUT CHARGE	DEMAND	393,470	19	14,397.07	5 804-05
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	393,470	15	2,829.05	X) 1 804-05
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	20,730	18	3,565.01	4 801-01
8 REVENUE SHARING	OTHER	0	20	(50,874.36)	Y) 6 804-05 (6,521.47 + 32,029.70 + 2328.19)
9 TOTAL FGT					
10	COMM. OTHER		18		X) 4 801-01
11	COMM. PIPELINE		15		1 804-05
12	DEMAND		19		5 804-05
13 SUNRISE	COMM. OTHER		18		X) 4 804-02
14 SFCA	COMM. PIPELINE		16		X) 1 804-05
15 SFCA	DEMAND		19		X) 3 804-05
16 BOOKOUTS	COMM. OTHER	342,370	18		X) 4 804-05
17 LEGAL FEES	OTHER			26,228.33	6 804-04
18 ADMINISTRATIVE COSTS	OTHER			41,449.76	6 804-01
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND		19		5 804-05
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE		15		1 804-05
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER		18		4 801-01
22	COMM. OTHER		18		4 801-01
23	COMM. OTHER		18		4 801-01
24	SWING-DEMAND				3 801-01
25	SWING-COMM.		17		3 801-01
26	COMM. OTHER		18		4 801-01
27	COMM. OTHER		18		4 801-01
28	COMM. OTHER		18		4 801-01
29	SWING-DEMAND				3 801-01
30	SWING-COMM.		17		3 801-01
31	COMM. OTHER		18		4 801-01
32	COMM. OTHER		18		4 801-01
33	COMM. OTHER		18		4 801-01
34	SWING-DEMAND				3 801-01
35	SWING-COMM.		17		3 801-01
36	COMM. OTHER		18		4 801-01
37	COMM. OTHER**		18		Y) 4 801-01
38 TOTAL					
**Prior Period Adjustment					

PBC

141,387,321      9,210,760.37      113/1, 49(6.1)  
Agreed to supporting documents

Source: PSA Filing - PBC	WYP 43-1	(2 8 12)
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8/12/95

PEOPLES GAS SYSTEM, INC.

Open Access Report  
December 1994

DLX 950003-GU

SPECIFIED  
CONFIDENTIAL

PEOPLES GAS SYSTEM, INC.  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
DECEMBER 1994

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE		16		X) 2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND		19		X) 6 804-05
3 FTS-1 USAGE CHARGE	COMM. PIPELINE		15		X) 1 804-05
3a FTS-1 USAGE CHARGE	COMM. PIPELINE*	0	15	(133,833.61)	X) 1 804-05
4 PTS-1 USAGE CHARGE	COMM. PIPELINE		15		X) 1 804-05
4a PTS-1 USAGE CHARGE	COMM. PIPELINE*	0	15	(889.18)	X) 1 804-05
6 ALERT DAY CHARGE	SWING SERVICE		0	17	0.00 3 804-05
6 OPERATIONAL FLOW ORDER CHG.	SWING SERVICE		0	17	0.00 3 804-05
7 IMBALANCE CASHOUT CHARGE	DEMAND		0	19	0.00 5 804-05
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE		0	15	0.00 1 804-05
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER		0	18	0.00 4 801-01
8 REVENUE SHARING	OTHER		0	20	(20,471.30) X) 6 804-05 (18,217.35 + 2,253.95)
9 TOTAL FGT					
10	COMM. OTHER		18		4 801-01
11	COMM. PIPELINE		15		X) 1 804-05 (A)
12	DEMAND		19		5 804-05 (A)
13 SUNRISE	COMM. OTHER		18		4 804-02
14 SFCA	COMM. PIPELINE		15		1 804-05
15 SFCA	DEMAND		19		5 804-05
16 BOOKOUTS	COMM. OTHER	(14,190)	18		X) 4 804-05
17 LEGAL FEES	OTHER			50,809.13	X) 6 804-04
18 ADMINISTRATIVE COSTS	OTHER			44,181.83	X) 6 804-01
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND		19		5 804-05
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE		15		1 804-05
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER		18		4 801-01
22	COMM. OTHER		18		X) 4 801-01
23	COMM. OTHER		18		X) 4 801-01
24	SWING-DEMAND		18		X) 3 801-01
25	SWING-COMM.		17		X) 3 801-01
26	COMM. OTHER		18		X) 4 801-01
27	COMM. OTHER		18		X) 4 801-01
28	COMM. OTHER		18		X) 4 801-01
29	COMM. OTHER		18		X) 4 801-01
30	COMM. OTHER		18		X) 4 801-01
31	SWING-DEMAND		18		X) 3 801-01
32	SWING-COMM.		17		X) 3 801-01
33	COMM. OTHER		18		X) 4 801-01
34	COMM. OTHER		18		X) 4 801-01
35	SWING-DEMAND		18		X) 3 801-01
36	SWING-COMM.		17		X) 3 801-01
37	COMM. OTHER		18		X) 4 801-01
38	SWING-DEMAND*		17		X) 3 801-01
39	SWING-COMM.*		17		X) 3 801-01

PBC

40 TOTAL 168,343,819 110,448,877.82 43 (1), 43 (pg.1)  
 \*Prior Month Adjustment (A) Accrued Dec '94 in 801-01 (X) agreed to supporting documentation

Source: PSC Filing - PBC

WIP 43-1  
(5 of 12)

8/8/91 13/95

PEOPLES GAS SYSTEM, INC.  
Open Access Report  
January, 1995

DN 950003-GU

SPECIFIED  
CONFIDENTIAL

PEOPLES GAS SYSTEM, INC.  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
JANUARY 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE		16		2 804-05
2 FTJ-1 RESERVATION CHARGE	DEMAND		19		5 804-05
3 FTS-1 USAGE CHARGE	COMM. PIPELINE		16		1 804-05
4 PTS-1 USAGE CHARGE	COMM. PIPELINE		16		1 804-05
5 ALERT DAY CHARGE	SWNG SERVICE	0	17	0.00	3 804-05
6 OPERATIONAL FLOW ORDER CHG.	SWNG SERVICE	0	17	0.00	3 804-05
7 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5 804-05
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 804-05
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	10	0.00	4 801-01
8 REVENUE SHARING	OTHER	0	20	292,407.00	8 804-05 (47,392.03 + 239,151.43 + 5863.60)
9 TOTAL FGT					
10	COMM. OTHER		18		4 801-01
11	COMM. PIPELINE		15		1 804-05
12	DEMAND		19		5 804-05
13 SUNRISE	COMM. OTHER		18		4 804-02
14 SFCA	COMM. PIPELINE		15		1 804-05
15 SFCA	DEMAND		19		5 804-05
16	DEMAND		19		5 804-05
17	COMM. PIPELINE		15		1 804-05
18 LEGAL FEES	OTHER			9,087.51	8 804-04
19 ADMINISTRATIVE COSTS	OTHER			45,587.20	8 804-01
20 CASHOUTS-TRANSP. CUSTOMERS	DEMAND		19		5 804-05
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE		15		1 804-05
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER		18		4 801-01
23	COMM. OTHER		18		4 801-01
24	COMM. OTHER		18		4 801-01
25	SWNG-DEMAND		18		3 801-01
26	SWNG-COMM.		17		3 801-01
27	COMM. OTHER		18		4 801-01
28	COMM. OTHER		18		4 801-01
29	COMM. OTHER		18		4 801-01
30	COMM. OTHER		18		4 801-01
31	COMM. OTHER		18		4 801-01
32	SWNG-DEMAND		17		3 801-01
33	SWNG-COMM.		17		3 801-01
34	SWNG-DEMAND		17		3 801-01
35	SWNG-COMM.		17		3 801-01
36	COMM. OTHER		18		4 801-01
37	COMM. OTHER*		18		4 801-01
38	COMM. OTHER*		18		4 801-01
39	COMM. OTHER*		18		4 801-01
40	COMM. PIPELINE*		15		1 804-05
41	DEMAND*		19		5 804-05
42	COMM. OTHER**		18		4 801-01

PBC

43/43 (Pg. 1)  
X agreed to discuss documentation

Source: PGA Filing - PBC

CV/P 43-1

(4/9/12)

8/24  
9/14/95

PEOPLES GAS SYSTEM, INC.

Open Access Report  
February, 1995

DN 950003-GU

**SPECIFIED  
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
FEBRUARY 1995

(A) DESCRIPTION	(B) TYPE CHARGE	(C) THERMS PURCHASED	(D)	(E) PURCHASES	(F)
1 NO NOTICE RESERVATION CHARGE	NO NOTICE		18		X; 2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND		19		5 804-05
3 FTS-1 USAGE CHARGE	COMM. PIPELINE		15		X 1 804-05
4 PTS-1 USAGE CHARGE	COMM. PIPELINE		10		X 1 804-05
8 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 804-05
8 OPERATIONAL FLOW ORDER CHG.	OTHER	248,750	20	248,750.00	X 6 804-05 (56,750 + 192,000)
7 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5 804-05
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 804-05
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	124,230	18	19,878.34	X 4 801-01
8 REVENUE SHARING	OTHER	0	20	184,894.35	X 5 804-05
9 TOTAL FGT					
10	COMM. OTHER		18		4 801-01
11	COMM. PIPELINE		15		X 1 804-05
12	DEMAND		19		5 804-05
13 SUNRISE	COMM. OTHER		18		X 4 804-02
14 SFCA	COMM. PIPELINE		15		X 1 804-05
15 SFCA	DEMAND		19		X 5 804-05
16 BOOKOUTS	COMM. OTHER	427,080	18		4 804-05
17 LEGAL FEES	OTHER			13,834.88	6 804-04
18 ADMINISTRATIVE COSTS	OTHER			47,863.88	6 804-01
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND		19		5 804-05
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE		15		X 1 804-05
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER		18		4 801-01
22	COMM. OTHER		18		X 4 801-01
23	SWING-DEMAND				X 3 801-01
24	SWING-COMM.		17		3 801-01
25	COMM. OTHER		18		4 801-01
26	SWING-DEMAND				3 804-05
27	SWING-DEMAND				X 3 801-01
28	SWING-COMM.		17		3 801-01
29	COMM. OTHER		18		4 801-01
30	COMM. OTHER		18		4 801-01
31	COMM. OTHER		18		4 801-01
32	SWING-DEMAND				3 801-01
33	SWING-COMM.		17		3 801-01
34	COMM. OTHER		18		4 801-01
35	COMM. OTHER		18		4 801-01
36	SWING-DEMAND				3 801-01
37	SWING-COMM.		17		3 801-01
38	COMM. OTHER		18		4 801-01
39	COMM. OTHER		18		4 801-01
40	COMM. OTHER		18		4 801-01
41	SWING-DEMAND				3 801-01
42	SWING-COMM.		17		X 3 801-01
43	COMM. OTHER		18		4 801-01
44	COMM. OTHER**		18		4 801-01
45	COMM. OTHER**		18		4 801-01
46	COMM. OTHER*		18		4 801-01
47	COMM. PIPELINE*		15		1 804-05
48	DEMAND*		19		5 804-05

PBC

noted to  
get it in  
error; to be  
corrected in '95

40,364.31 +  
138,891.82 +  
5,138.22

(A) 10,208,938  
43/1 119,155 >

10,089,982  
43 (p.1)

49 TOTAL  
\*Prior Month Adjustment  
\*\*Prior Period Adjustment

183,838,604      810,208,937.76

X agreed to source documentation

Source: PGA Filing - PBC

WIP 43-1

159107

8/24  
9/14/95

PEOPLES GAS SYSTEM, INC.

Open Access Report  
March 1995

DRY 950003-GU

**SPECIFIED  
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
MARCH 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS		PURCHASES	
		PURCHASED			
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,200,000	18	843,028.00	X 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	82,708,800	19	2,298,196.28	X 804-05
3 FTS-2 RESERVATION CHARGE	DEMAND	8,200,000	19	468,720.00	X 404-05
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	30,963,620	18	222,009.17	X 804-05
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,058,000	18	29,008.24	X 804-05
6 FTS-1 USAGE CHARGE	COMM. PIPELINE	292,820	18	12,813.80	X 804-05
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 804-05
8 OPERATIONAL FLOW ORDER CHG.	OTHER	323,280	20	323,280.00	X 804-05 (2197.00 + 3.68)
9a IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5 804-05
9b IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	18	0.00	1 804-05
9c IMBALANCE CASHOUT CHARGE	COMM. OTHER	(423,740)	18	(68,103.44)	X 801-01
10 REVENUE SHARING	OTHER	0	20	(172,719.83)	X 804-05 (2190.99 + 147,766.06 + 8,968.90)
11 TOTAL FGT		102,386,880		83,148,332.22	
12	COMM. OTHER		18		X 4 801-01
13	COMM. PIPELINE	8,322,380	18	118,870.21	X 1 804-05
14	DEMAND	8,432,260	19	492,744.85	X 5 804-05
15 SUNRISE	COMM. OTHER	18,285	18	8,783.86	X 4 804-02
16	COMM. PIPELINE	2,323,380	18	18,841.71	X 1 804-05
17	DEMAND	2,322,000	19	98,687.82	X 5 804-05
18 BOOKOUTS	COMM. OTHER	(177,280)	18	(20,342.94)	X 4 804-05
19 LEGAL FEES	OTHER			97,983.28	8 804-04
20 ADMINISTRATIVE COSTS	OTHER			122,225.10	6 804-01
21 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	641,554	19	28,874.80	X 5 804-05
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	641,554	18	4,447.28	X 1 804-05
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	888,086	18	92,847.37	X 4 801-01
24	COMM. OTHER		18		X 4 801-01
25	SWING-DEMAND				X 3 801-01
26	SWING-COMM.		17		X 3 801-01
27	COMM. OTHER		18		X 4 801-01
28	SWING-DEMAND				X 3 801-01
29	SWING-COMM.		17		X 3 801-01
30	COMM. OTHER		18		X 4 801-01
31	COMM. OTHER		18		X 4 801-01
32	COMM. OTHER		18		X 4 801-01
33	SWING-DEMAND				X 3 801-01
34	SWING-COMM.		17		X 3 801-01
35	SWING-DEMAND				X 3 801-01
36	SWING-COMM.		17		X 3 801-01
37	COMM. OTHER		18		X 4 801-01
38	SWING-COMM.		17		X 3 801-01
39	COMM. OTHER		18		X 4 801-01
40	COMM. OTHER*		18		X 4 801-01
41	SWING-COMM.**		18		X 3 801-01
42	COMM. OTHER**		18		X 4 801-01

PBC

10,011,254  
43/-1 < 127,330 >  
7,711,924  
43 (P.1)

43 TOTAL  
\*Prior Month Adjustment  
\*\*Prior Period Adjustment

161,828,888      810,041,284.22 (A) 7

43 (X) = agreed to supporting documentation

Source: PSA Filing - PBC

W/P 43-1  
(6/8/2)

PEOPLES GAS SYSTEM, INC.

8/8 10/18/95

Open Access Report  
April, 1995

DPN 950003-GU

**SPECIFIED  
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
APRIL 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMIS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,900,000	18	(X) 541,840.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	47,790,200	19	(X) 2,163,899.88	5
3 FTS-2 RESERVATION CHARGE	DEMAND	6,000,000	19	(X) 453,800.00	6
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	29,314,040	18	(X) 210,181.87	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,918,040	18	(X) 28,352.20	1
6 FTS-1 USAGE CHARGE	COMM. PIPELINE	388,660	18	(X) 18,694.96	1
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	6
9a IMBALANCE CASHOUT CHARGE	DEMAND	2,163,800	19	(X) 115,388.88	5
9b IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	2,163,800	18	(X) 22,610.60	1
9c IMBALANCE CASHOUT CHARGE	COMM. OTHER	(487,180)	16	(X) (77,844.00)	4
10 REVENUE SHARING	OTHER	0	20	(28,934.78)	
11 TOTAL FGT		101,201,790		52,948,168.78	
12	COMM. OTHER		18	(X)	4
13	COMM. PIPELINE	6,882,190	18	(X) (2,382.57)	1
14	DEMAND	8,180,000	19	(X) 481,408.00	5
15 SUNRISE	COMM. OTHER	12,439	18	(X) 4,943.98	4
16	COMM. PIPELINE	2,180,000	18	(X) 16,487.20	1
17	DEMAND	2,180,000	19	(X) 83,848.80	5
18 BOOKOUTS	COMM. OTHER	683,490	18	(X) 98,083.03	4
19 LEGAL FEES	OTHER			12,843.48	
20 ADMINISTRATIVE COSTS	OTHER			48,051.87	
21 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,142,488	19	(X) 49,470.98	5
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,142,488	18	(X) 8,190.84	1
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,172,000	18	(X) 183,288.30	4
24	COMM. OTHER		18		4
25	SWING-DEMAND		17		3
26	SWING-COMM.		17		3
27	COMM. OTHER		18		4
28	SWING-DEMAND		17		3
29	SWING-COMM.		17		3
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	SWING-DEMAND		17		3
36	COMM. OTHER		18		4
37	COMM. OTHER		18		4
38	DEMAND		19		5
39	COMM. PIPELINE		18		1
40	COMM. OTHER		18		4

(28,011.67 + 2865.60 + 1957.49)

(42,627.06 + 16,690.38 + 2597.67 + 34,647.90)

PBC

(A) 8,571,318  
431.2 3,945  
8,575,263  
43 (p.2)

182,164,158 58,871,317.67 (A)

43

(X) agreed to supporting documentation

Source: PGA Filing - PBC

W/P 43-1  
(7/9/0)

8/28/10/17/95

PEOPLES GAS SYSTEM, INC.

Open Access Report  
May, 1995

Dkt 950003-SU

SPECIFIED  
CONFIDENTIAL

PEOPLES GAS SYSTEM, INC.  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
MAY 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,200,000	16	(X) 843,036.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	21,522,860	15	(X) 1,261,246.37	6
3 FTS-2 RESERVATION CHARGE	DEMAND	8,080,000	19	(X) 609,326.00	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	23,896,110	15	(X) 172,042.12	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,382,380	15	(X) 36,217.75	1
6 FTS-1 USAGE CHARGE	COMM. PIPELINE	118,420	15	(X) 6,182.04	1
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	6
9 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	6
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18	0.00	4
10 REVENUE SHARING	OTHER	0	20	(125,111.81)	6 (100,525.00 + 5026.13 + 19,562.48)
11 TOTAL FGT		77,249,640		22,104,910.49	
12	COMM. OTHER		18		4
13	COMM. PIPELINE	8,824,180	15	(X) 84,981.63	1
14	DEMAND	10,257,150	19	(X) 607,524.40	6
15 CITY OF SUNRISE	COMM. OTHER	12,605	18	(X) 1,680.75	4
16 CITY OF ST. PETERSBURG	COMM. OTHER	0	18	(X) 70.47	4
17 LEGAL FEES	OTHER			71,637.86	6
18 ADMINISTRATIVE COSTS	OTHER			46,105.10	3
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,888,388	19	80,976.43	6
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,888,388	15	13,396.10	1
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,916,779	18	280,191.31	4
22	SWING-DEMAND		(X) 17		3
23	SWING-COMM.		17		3
24	COMM. OTHER		18		4
25	SWING-DEMAND		17		3
26	SWING-COMM.		17		3
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	SWING-DEMAND		17		3
32	SWING-COMM.		(X) 17		3
33	COMM. OTHER		18		4
34	SWING-COMM.**		(X) 17		3
35 TOTAL		129,872,800		87,007,664.31	

PBC

(X) agreed to supporting documentation

Just 10/17/95

PEOPLES GAS SYSTEM, INC.

Open Access Report  
June 1995

DRY 950003-GU

**SPECIFIED  
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
JUNE 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16 (X)	\$41,640.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	29,605,800	19 (X)	282,227.19	5
3 FTS-2 RESERVATION CHARGE	DEMAND	7,800,000	19 (X)	589,680.00	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	23,745,090	15 (X)	170,252.33	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,743,930	15 (X)	32,303.43	1
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	63,830	15 (X)	2,793.20	1
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	6
9 IMBALANCE CASHOUT CHARGE	DEMAND	99,980	19 (X)	3,658.26	5
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	99,980	15 (X)	716.86	1
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18	0.00	4
10 REVENUE SHARING	OTHER	0	20	(21,309.47)	6(4677.28 + 8895.28 + 1052.39 + 4651.52)
11 TOTAL FGT		74,158,610		\$2,101,961.80	
12	COMM. OTHER		18 (X)		4
13	COMM. PIPELINE	8,404,640	15 (X)	90,830.28	1
14	DEMAND	8,533,422	19 (X)	490,473.23	5
15 CITY OF SUNRISE	COMM. OTHER	11,997	18 (X)	5,841.49	4
16 BOOKOUTS	COMM. OTHER	(37,370)	18 (X)	(5,231.80)	4
17 LEGAL FEES	OTHER			10,043.25	6
18 ADMINISTRATIVE COSTS	OTHER			57,766.87	6 (A)
19 ODORANT COSTS	OTHER			39,208.00	6 (A)
20 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	888,857	19 (X)	38,505.04	6 (A)
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	888,857	15 (X)	6,374.63	6 (A)
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	922,079	18 (X)	129,106.20	6 (A)
23	SWING-DEMAND		17 (X)		3
24	SWING-COMM.		17		3
25	COMM. OTHER		18		4
26	SWING-DEMAND		17		3
27	SWING-COMM.		17		3
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	SWING-DEMAND		17 (X)		3
33	SWING-COMM.		17		3
34	COMM. OTHER		18		4
35	SWING-DEMAND*		17 (X)		3
36	SWING-COMM.*		17		3
37 TOTAL		116,119,492		\$6,998,309.37	

PBC

6,998,309  
1.660  
6,999,969  
43(p.2)

(X) agreed to supporting documentation

Source: P&A Filing - PBC

10/18/95  
(P. 2)

PEOPLES GAS SYSTEM, INC.

8/10/1995

Open Access Report  
July, 1995

DRX 950003-GW

PEOPLES GAS SYSTEM, INC.  
OPEN ACCESS GAS PURCHASE-FLORIDA GAS TRANSMISSION COMPANY  
JULY 1995

**SPECIFIED  
CONFIDENTIAL**

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,200,000	16	(X) \$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	30,882,860	19	(X) 1,324,968.07	6
3 FTS-2 RESERVATION CHARGE	DEMAND	8,060,000	19	(X) 609,336.00	8
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	24,311,940	15	(X) 174,316.61	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,463,740	16	X, 36,751.31	1
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	0	16	0.00	1
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	6
9 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	16	0.00	1
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	481,000	18	(X) 73,121.12	4
10 REVENUE SHARING	OTHER	0	20	(48,016.75)	6
11 TOTAL FGT		77,109,400		\$2,212,604.36	
12	COMM. OTHER		18		4
13	COMM. PIPELINE	4,182,420	16	(X) } 29,775.66	1
14	DEMAND	4,167,832	19	329,470.08	8
15	COMM. OTHER	11,301	18	(X) 6,077.27	4
16 CITY OF SUNRISE	COMM. OTHER	(681,160)	18	X (124,889.68)	4
16 BOOKOUTS	OTHER			46,702.69	6
17 LEGAL FEES	OTHER			172,789.38	6
18 ADMINISTRATIVE COSTS	DEMAND	676,778	19	24,881.32	5
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	876,778	16	4,136.74	1
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	698,984	18	76,266.18	4
21 CASHOUTS-TRANSP. CUSTOMERS	SWING-DEMAND		17	(X)	3
22	SWING-COMM.		17		3
23	COMM. OTHER		18		4
24	SWING-DEMAND		17		3
25	SWING-COMM.		17		3
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	SWING-DEMAND		17	(X)	3
32	SWING-COMM.		17	(X)	3
33	COMM. OTHER		18		4
34	COMM. OTHER*		18	(X)	4
35	COMM. PIPELINE**	11,770	16	(X) 7,213.66	1
36	DEMAND*	0	19	0.01	5
37	DEMAND**	0	19	(X) (20,000.00)	5
38	COMM. OTHER**		18		4
39	COMM. OTHER**		18		4
40 TOTAL		110,184,772		\$6,664,122.68	

PBC

(13,685.66 + 20,863.28 + 22,18.96 + 11,248.95)

H3/1  
X, Agreed in supporting documents



July 1997

PEOPLES GAS SYSTEM, INC.  
 Open Access Report  
 August, 1995

PLX 950003-GW

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 AUGUST 1995

**SPECIFIED  
 CONFIDENTIAL**

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	5,200,000	16	X) \$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	30,282,880	19	X) 1,311,641.97	8
2a FTS-1 RESERVATION CHARGE	DEMAND**	0	19	X) (2,528.00)	8
3 FTS-2 RESERVATION CHARGE	DEMAND	8,060,000	19	X) 609,336.00	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	20,031,620	15	X) 143,626.72	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,886,930	15	X) 36,389.30	1
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	0	15	0.00	1
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	6
9 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	(89,680)	18	X) (18,235.74)	4
10 REVENUE SHARING	OTHER	0	20	(44,924.79)	6
11 TOTAL FGT		72,071,830		\$2,080,233.46	
12	COMM. OTHER		18	X) 82,079.33	4
13	COMM. PIPELINE	8,383,190	16	497,469.64	1
14	DEMAND	8,617,869	19	4,700.23	8
15	COMM. OTHER	12,038	10	X) 9,067.43	4
16 CITY OF SUNRISE	COMM. OTHER	43,990	18	X) 21,666.52	4
16 BOOKOUTS	OTHER			38,662.93	6
17 LEGAL FEES	OTHER			13,761.39	6
18 ADMINISTRATIVE COSTS	DEMAND	317,737	19	2,278.25	6
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	317,737	15	46,391.24	1
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	329,970	18		4
21 CASHOUTS-TRANSP. CUSTOMERS	SWING-DEMAND		17		3
22	SWING-COMM.		18		4
23	COMM. OTHER		17		3
24	SWING-DEMAND		18		4
25	SWING-COMM.		17		3
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		17		3
29	SWING-DEMAND		17		3
30	SWING-COMM.		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER**		18		4
33	COMM. OTHER**		18		4
34	COMM. OTHER**		18		4
35	36 TOTAL	117,874,091		\$6,309,764.31	
36	**Prior Period Adjustment			43	

6 10,362,651.72  
 1,679,771 + 11,518.59

PBC

X - agreed to responsibility documentation  
 ↑ FGT Refund

PEOPLES GAS SYSTEM, INC.

gas 10/17/79

Open Access Report  
September, 1995

DLX 950003-SU

PEOPLES GAS SYSTEM, INC.  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
SEPTEMBER 1995

**SPECIFIED  
CONFIDENTIAL**

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS		PURCHASES	
		PURCHASED			
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,000,000	16	X \$41,640.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	20,608,800	19	X 1,321,206.19	5
3 FTS-2 RESERVATION CHARGE	DEMAND	7,800,000	19	X 589,680.00	6
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	20,984,090	16	X 222,155.94	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,766,300	16	X 37,162.68	1
8 IMBALANCE CASHOUT CHARGE	DEMAND	980,210	19	X 49,128.12	5
8a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	980,210	16	X 6,628.20	1
8b IMBALANCE CASHOUT CHARGE	COMM. OTHER	151,610	18	X 31,790.67	4
7 REVENUE SHARING	OTHER	0	20	(26,958.67)	
8 TOTAL FGT		86,198,120		\$2,372,323.13	
9	DEMAND	2,178,000	19	X 110,465.64	5
10 CITY OF SUNRISE	COMM. OTHER	15,788	18	X 5,969.40	4
11 BOOKOUTS	COMM. OTHER	277,110	18	X 61,068.71	4
12 LEGAL FEES	OTHER			53,328.24	6
13 ADMINISTRATIVE COSTS	OTHER			102,837.00	6
14 SCHEDULING PENALTIES	OTHER	0		13,708.41	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	391,170	19	16,940.58	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	391,170	16	2,804.53	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	406,230	18	57,810.18	4
18	SWING-DEMAND			X	3
19	SWING-COMM.		17		3
20	COMM. OTHER		18		4
21	COMM. OTHER		18		4
22	SWING-DEMAND		17		3
23	SWING-COMM.		17		3
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	SWING-COMM.		17		3
29	COMM. OTHER		18		4
30	COMM. OTHER*		18		4
31	COMM. OTHER*		18		4
32	COMM. OTHER**		18		4
33 TOTAL		110,443,618		\$6,656,086.66	

(9,446,17 + 14,333,297 + 672,107 + 9,807,11)

PBC

(X) traced to supports inc. documents

Sources: PBC Filing - PBC

W/P 43-1  
(12 812)

*guy*  
11/3/94

PEOPLES GAS SYSTEM, INC.

Verification of End-User Sales  
December, 1994

DBL 950003-GU

Dis  
11/22/95

**SPECIFIED  
CONFIDENTIAL**

06-Jan-95

DEC 1994 (END-USE \$)

file: g:\gasact\pgalother95.wk4

PTS FTS-1  
FTS-1 DEMAND COMMODITY COMMODITY OTHER TOTAL CUSTOMER

Line #	FTS-1 DEMAND	PTS COMMODITY	FTS-1 COMMODITY	OTHER	TOTAL
1	\$0.00	\$0.00	\$0.00		\$0.00
2	\$0.00	\$0.00	\$0.00		\$0.00
3	\$0.00	\$0.00	\$0.00		\$0.00
4	\$0.00	\$0.00	\$0.00		\$0.00
5	\$0.00	\$0.00	\$0.00		\$0.00
6	\$0.00	\$0.00	\$0.00		\$0.00
7	\$316,301.63	\$0.00	\$43,594.99		\$359,896.62
8	\$271,545.33	\$0.00	\$44,976.46		\$316,521.79
9	\$0.00	\$0.00	\$0.00		\$0.00
10	\$0.00	\$0.00	\$0.00		\$0.00
11	\$0.00	\$0.00	\$0.00		\$0.00
12	\$0.00	\$0.00	\$0.00		\$0.00
13	\$0.00	\$0.00	\$0.00		\$0.00
14	\$0.00	\$0.00	\$0.00		\$0.00
15	\$0.00	\$0.00	\$0.00		\$0.00
16	\$0.00	\$0.00	\$0.00		\$0.00
17	\$0.00	\$0.00	\$0.00		\$0.00
18	\$0.00	\$0.00	\$0.00		\$0.00
19	\$0.00	\$0.00	\$0.00		\$0.00
20	\$0.00	\$0.00	\$0.00		\$0.00
21	\$0.00	\$0.00	\$0.00		\$0.00
22	\$0.00	\$0.00	\$0.00		\$0.00
23	\$0.00	\$0.00	\$0.00		\$0.00
24	\$12,190.25	\$0.00	\$2,019.10		\$14,209.35
25	\$0.00	\$0.00	\$0.00		\$0.00
26	\$0.00	\$0.00	\$0.00		\$0.00
27	\$0.00	\$0.00	\$0.00		\$0.00
28	\$281,153.10	\$0.00	\$46,567.80		\$327,720.90
29	\$0.00	\$30,331.59	\$0.00	\$0.00	\$30,331.59
30	\$0.00	\$0.00	\$0.00		\$0.00
31	\$67,561.09	\$0.00	\$3,746.26	\$15,241.55	\$86,548.84

PBC

\$948,751.40    \$30,331.59    \$140,904.55    \$15,241.55    \$1,135,229.09

(C) \$15,241.55 (OTHER) = BILLED GSR CHARGES OF \$21,638.16 FOR NOV. '94 PLUS AN ADJUSTMENT OF OCT. '94 FOR -\$6,396.61

to 44-1/1

See W/P 43-3 for further explanation

- Moved to customer Invoice (copy)

Demand	Commodity
43782394	209402
23779784	165218
< 108	
(A) 6756109	(B) 374616

Source: PBC

W/P 44-1

Yip  
11/7/95

PEOPLES GAS SYSTEM, INC.

End User Sales Schedule (P&F) 1994  
December, 1994

DN 950003-GU

SPECIFIED  
CONFIDENTIAL

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:											TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE	APRIL 94 Through MARCH 95		SCHEDULE A	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)				
MONTH	PURCHASED FROM	PURCHASED FOR	SOI TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	DOLLARS PER THERM				
1 DEC 1994	FGT	PGS	FTS-1 COMM. PIPELINE								\$0.72				
2 DEC 1994	FGT	PGS	FTS-1 COMM. PIPELINE								\$0.72				
3 DEC 1994	FGT	PGS	FTS-1 COMM. PIPELINE								\$4.38				
4 DEC 1994	FGT	PGS	FTS-1 COMM. PIPELINE								\$4.39				
5 DEC 1994	GT	PGS	FTS-1 DEMAND								\$4.33				
6 DEC 1994	FGT	PGS	FTS-1 DEMAND								\$4.35				
7 DEC 1994	FGT	PGS	NO NOTICE								\$0.69				
8 DEC 1994	SFCA	PGS	COMM. PIPELINE								\$0.72				
9 DEC 1994	SFCA	PGS	DEMAND								\$4.23				
10 DEC 1994		PGS	COMM. OTHER												
11 DEC 1994		PGS	SONAT/SO GA COMM. PIPELINE												
12 DEC 1994		PGS	SONAT/SO GA COMM. PIPELINE												
13 DEC 1994		PGS	SONAT/SO GA DEMAND												
14 DEC 1994		PGS	SONAT/SO GA DEMAND												
15 DEC 1994		PGS	COMM. OTHER												
16 DEC 1994		PGS	COMM. OTHER												
17 DEC 1994		PGS	SWNG												
18 DEC 1994		PGS	COMM. OTHER												
19 DEC 1994		PGS	COMM. OTHER												
20 DEC 1994		PGS	COMM. OTHER												
21 DEC 1994		PGS	COMM. OTHER												
22 DEC 1994		PGS	COMM. OTHER												
23 DEC 1994		PGS	SWNG												
24 DEC 1994		PGS	COMM. OTHER												
25 DEC 1994		PGS	COMM. OTHER												
26 DEC 1994	CASHOUT CHARGES	PGS	DEMAND								\$4.41				
27 DEC 1994	CASHOUT CHARGES	PGS	COMM. PIPELINE								\$0.70				
28 DEC 1994	CASHOUT CHARGES	PGS	COMM. OTHER								\$13.99				
29 TOTAL				199,775,249	52,079,070	209,293,269	15,242,000.00	1,929,012.48	11,201,700.23	1,128,789.82	37.81				

PBC

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0 \*  
 137,158.35  
 + 30,331.59  
 881,190.31  
 3,746.20  
 67,561.09  
 1,119,987.54  
 44-1 15,241.55+  
 1,135,229.09\*  
 44-1

WIP 44-1

Source: PBC

July 11/3/95

PEOPLES GAS SYSTEM, INC.

Verification of End-User Sales  
June 1995

DIX 950003-GR

11/22/95

SPECIFICALLY  
CONFIDENTIAL

JUN 1995 (END-USER)

10-JUNE

File: g:\gasct\gpl\other95.wk1

PTS DEMAND	PTS-1 DEMAND	PTS COMM.	PRIOR MO./PER. ADJUSTMENT	PTS ADJUSTMENT	PRIOR MO./PER. ADJUSTMENT	PTS-1 COMM.	PRIOR MO./PER. ADJUSTMENT	PTS-1 COMM.	OSR CHARGES	OFG CHARGES	TOTAL	CUSTOMER
1												
2												
3												
4												
5												
6												
7	Line#											
8	1	10.00				10.00					10.00	
9	2	10.00				10.00					10.00	
10	3	10.00				10.00				10.00	10.00	
11	4	10.00				10.00					10.00	
12	5	10.00				10.00				10.00	10.00	
13	6	10.00				10.00					10.00	
14	7	10.00				10.00				10.00	10.00	
15	8	10.00				10.00					10.00	
16	9	10.00				10.00					10.00	
17	10	10.00				10.00					10.00	
18	11	11,744.25 (X)	0.00			1283.00 (Y)	0.00			10.00	12,817.25	
19	12	10.00				10.00					10.00	
20	13	10.00				10.00					10.00	
21	14	10.00				10.00					10.00	
22	15	10.00				10.00					10.00	
23	16	10.00				10.00					10.00	
24	17	10.00				10.00					10.00	
25	18	1344,911.41 (X)	0.00			148,471.00 (X)	0.00			10.00	1,344,921.41	
26	19	10.00				10.00					10.00	
27	20	10.00				10.00					10.00	
28	21	10.00				10.00					10.00	
29	22	10.00				10.00					10.00	
30	23	10.00				10.00					10.00	
31	24	10.00				10.00					10.00	
32	25	10.00				10.00					10.00	
33	26	10.00				10.00					10.00	
34	27	10.00				10.00					10.00	
35	28	10.00				10.00					10.00	
36	29	10.00				10.00					10.00	
37	30	10.00				10.00					10.00	
38	31	10.00				10.00					10.00	
39	32	10.00				10.00					10.00	
40	33	10.00				10.00					10.00	
41	34	10.00				10.00					10.00	
42	35	10.00				10.00					10.00	
43	36	10.00				10.00					10.00	
44	37	1480,818.82 (Y)	0.00			12,713.20	0.00			10.00	1,493,532.02	SUBTOTAL - FOT
45	38	181,828.81 (X)	0.00			18,824.21 (X)	0.00			10.00	200,653.02	
46	39											
47	40	1182,208.43				148,008.77					1,330,217.20	GFF SYSTEM SALES
48	41											
49	42	1818,284.17	18,824.21			12,713.20	0.00			10.00	1,849,831.58	TOTAL FOT/SH/OSR
50	43	OSR CHARGES: Current Month's Acct	118,224.21 (X)			OFG CHARGES: Added on A-1, Line 8 (shown)					44.25	
51	44	Less Last Month's Acct	10.00									
52	45	Less Mo's Act. Demand	10.00									
53	46	Less Mo's Act. Comm.	10.00									
54	47	Less Ad Reg. Fee(Mar)	111.00									
55	48	Net	118,224.21									

PRC

(X) Recalculated using amount from customer envelopes, less: PRC assessment

Source: PRC

WIP 44-2

Days 11/13/95

PEOPLES GAS SYSTEM, INC.

Send User Sales Schedule (PGATfile)  
June 1995

DLY 950003-GU

SPECIFIED CONFIDENTIAL				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3			
ACTUAL FOR THE PERIOD OF PRESENT MONTH:				APRIL 85 Through MARCH 86				Page 1 of 1			
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST THIRD PARTY	(I) PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1 JUNE 1995	FGT	PGS	FTS-1 COMM. PIPELINE	23,745,090		23,745,090		\$170,252.33			\$0.72
2 JUNE 1995	FGT	PGS	FTS-1 COMM. PIPELINE		18,881,750	18,881,750		118,824.88			\$0.72
3 JUNE 1995	FGT	PGS	FTS-2 COMM. PIPELINE	8,743,830		8,743,830		32,303.43			\$0.48
4 JUNE 1995	FGT	PGS	FTS-1 COMM. PIPELINE	83,830		83,830		2,793.20			\$4.38
5 JUNE 1995	FGT	PGS	FTS-1 COMM. PIPELINE		83,830	83,830		2,793.20			\$4.38
6 JUNE 1995	FGT	PGS	FTS-1 DEMAND	29,805,800		29,805,800		\$1,282,227.19			\$4.33
7 JUNE 1995	FGT	PGS	FTS-1 DEMAND		18,881,750	18,881,750		884,217.36			\$3.50
8 JUNE 1995	FGT	PGS	FTS-2 DEMAND	7,800,000		7,800,000		\$588,680.00			\$7.54
9 JUNE 1995	FGT	PGS	NO NOTICE	8,000,000		8,000,000		41,840.00			\$0.89
10 JUNE 1995		PGS	COMM. OTHER								
11 JUNE 1995		PGS	SONAT/SO GA COMM. PIPELINE	8,484,840		8,484,840		80,830.28			\$1.07
12 JUNE 1995		PGS	SONAT/SO GA COMM. PIPELINE		0	0		0.00			ERR
13 JUNE 1995		PGS	SONAT/SO GA DEMAND	8,532,422		8,532,422		490,473.23			\$5.75
14 JUNE 1995		PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300		51,858.47			\$2.83
15 JUNE 1995		PGS	SWNG								
16 JUNE 1995		PGS	COMM. OTHER								
17 JUNE 1995		PGS	SWNG								
18 JUNE 1995		PGS	COMM. OTHER								
19 JUNE 1995		PGS	COMM. OTHER								
20 JUNE 1995		PGS	COMM. OTHER								
21 JUNE 1995		PGS	COMM. OTHER								
22 JUNE 1995	CASHOUT CHARGES	PGS	DEMAND	888,857		888,857			38,505.04		\$4.33
23 JUNE 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	888,857		888,857		8,374.83			\$0.72
24 JUNE 1995	CASHOUT CHARGES	PGS	COMM. OTHER	923,079		923,079	129,108.20				\$13.99
25 TOTAL				117,069,585	35,805,830	152,875,215	\$4,789,055.54	\$424,971.95	\$3,152,329.83	\$0.00	\$5.15

PBC

0 \* \*

119,624.88 +

2,793.20 +

584,217.36 +

861,658.47 +

768,293.91 \*

768,293.91 x

N/A PSC Fee 1:00376 =

771,182.70 \*

771,182.70 +

771,272.07 -

89.37 \*

from 44-2

SAUNDERS, PBC

4-11-95