

PLACE AT FRONT OF
980003-GU

950003-GU
CONFIDENTIAL WORKPAPER INDEX PER ORDER PSC-96-8228-CFO-GU

DECLASSIFIED

<u>W/P NO.</u>	<u>TITLE</u>	<u>Page</u>
41-3/1	ACCRUED CASHOUT REVENUES-END USERS (NEGATIVE IMBALANCE) - NOV 1995	1
41-3/2	ACCRUED CASHOUT THERMS-END USERS (NEGATIVE IMBALANCE) - NOV 1995	1
41-3/3	ACCRUED CASHOUT REVENUES-END USERS (NEGATIVE IMBALANCE) - FEB 1995	1
41-3/4	ACCRUED CASHOUT THERMS-END USERS (NEGATIVE IMBALANCE) - FEB 1995	1
41-3/5	ACCRUED CASHOUT REVENUES-END USERS (NEGATIVE IMBALANCE) - JULY 1995	1
41-3/6	ACCRUED CASHOUT THERMS-END USERS (NEGATIVE IMBALANCE) - JULY 1995	1
43-1	OPEN ACCESS GAS PURCHASED - FGT COMPANY (OCTOBER 1994 - SEPTEMBER 1995)	12
44-1	END-USE \$ - DEC 1994	1
44-1/1	TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END-USE - DEC 1994	1
44-2	END-USE \$ - JUN 1995	1
44-2/1	TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END-USE - JUN 1995	1

DOCUMENT NUMBER-DATE

12574 DEC 14 88

FPSC-RECORDS/REPORTING

Jys 10/24/95

PEOPLES GAS SYSTEM, INC.

Calculation of Negative CASHOUTS (Debits)
November, 1994

DPV 950003-GU

ACCRUED CASHOUT REVENUES - END USERS
NOV 1995
NEGATIVE IMBALANCE
g:\gasact\moend\imbre95-07-Dec-94

SPECIFIED
CONFIDENTIAL
11/2/94

Line#	NOV 1995	FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PGS TRANSP CHARGES	TOTAL
1	ADCOM WIRE	670.59	172.14	45.66	288.57	1,176.96
2	ANCHOR GLASS	0.00	0.00	0.00	0.00	0.00
3	ANHEUSER BUSCH-JAX	28,551.79	6,107.53	1,619.96	5,133.36	41,412.64
4	ANHEUSER BUSCH-TP	8,345.86	1,947.57	516.57	1,636.92	12,446.92
5	BAPTIST MEDICAL	0.00	0.00	0.00	0.00	0.00
6	CECIL FIELD	0.00	0.00	0.00	0.00	0.00
7	CELOTEX	90.29	23.18	6.15	19.80	139.42
8	FLORIDA JUICE	0.00	0.00	0.00	0.00	0.00
9	FLORIDA STEEL-BALDWIN	17,948.79	4,188.48	1,110.95	3,520.40	26,768.62
10	FLORIDA STEEL-TP	0.00	0.00	0.00	0.00	0.00
11	FLORIDA TILE	3,480.03	812.09	215.40	1,361.40	5,868.92
12	FRITO LAY	1,426.10	366.07	97.10	613.69	2,502.96
13	IMC AGRICO	33,610.47	7,189.67	1,906.98	6,141.67	48,848.70
14	JEFFERSON SMURFIT	213.16	54.72	14.51	91.73	374.12
15	LAKE COGEN	50,838.94	11,863.62	3,146.71	2,959.90	68,809.17
16	MAXWELL HOUSE	4,293.43	1,001.90	265.75	855.86	6,416.94
17	METAL CONTAINER	0.00	0.00	0.00	0.00	0.00
18	NAS-JAX	0.00	0.00	0.00	0.00	0.00
19	NAVAL TRAINING	0.00	0.00	0.00	0.00	0.00
20	ORLANDO COGEN	0.00	0.00	0.00	0.00	0.00
21	OWENS BROCKWAY	0.00	0.00	0.00	0.00	0.00
22	OWENS CORNING	0.00	0.00	0.00	0.00	0.00
23	PASCO COGEN	59,678.73	13,926.45	3,693.86	3,474.56	80,773.60
24	REICHOLD	0.00	0.00	0.00	0.00	0.00
25	SCM GLIDCO	0.00	0.00	0.00	0.00	0.00
26	STONE	0.00	0.00	0.00	0.00	0.00
27	SWISHER	1,487.38	347.09	92.06	581.87	2,508.40
28	TROPICANA	9,705.82	2,491.47	660.82	621.59	13,479.64
29	UNION CAMP	0.00	0.00	0.00	0.00	0.00
30	US GYPSUM	13,976.89	3,587.76	951.62	3,064.78	21,581.05
31	HALIFAX MEDICAL	0.00	0.00	0.00	0.00	0.00
32	ORL REG MED CTR	1,086.44	253.53	67.25	425.02	1,832.24
33	STROH	1,283.58	299.53	79.45	502.14	2,164.70
34	AUBURNDALE COGEN	21,890.51	5,619.13	1,490.42	1,401.94	30,402.00
35	TOTAL	258,578.80	60,251.84	15,981.22	32,695.14	367,507.00
36		T	T	41-3/1-1	5334,811.86 T	5334,811.86 T
37					41-3/1-1	41(1-1)

PBC

Traced to copy of customer invoice

45.66
÷
41-3/1 3791.6
• 01153
41-3/1-1

Source: PBC

41-3/1

Jess
1/29/96

PEOPLES GAS SYSTEM, INC
 Calculation of Negative Cash Out (Therms)
 November, 1994

DPN 950001-GW

SPECIFIED
 CONFIDENTIAL

ACCRUED CASHOUT THERMS - END USERS

NOV 1995

NEGATIVE IMBALANCE

g:\gasact\moend\mbre95-
 07-Dec-94

Line#	NOV 1995	FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PGS TRANSP CHARGES	TOTAL
1	ADCOM WIRE	4,049.0v	3,959.9v	3,959.9v	3,940.1v	15,908.90
2	ANCHOR GLASS	0.0	0.0	0.0	0.00	0.00
3	ANHEUSER BUSCH-JAX	143,661.1v	140,499.9v	140,499.9v	139,797.40v	564,458.30
4	ANHEUSER BUSCH-TP	45,810.6v	44,802.5v	44,802.5v	44,578.50v	179,994.10
5	BAPTIST MEDICAL	0.0	0.0	0.0	0.00	0.00
6	CECIL FIELD	0.0	0.0	0.0	0.00	0.00
7	CELOTEX	545.2v	533.2v	533.2v	530.50v	2,142.10
8	FLORIDA JUICE	0.0	0.0	0.0	0.00	0.00
9	FLORIDA STEEL-BALDWIN	98,521.2v	96,353.3v	96,353.3v	95,871.50v	387,099.30
10	FLORIDA STEEL-TP	0.0	0.0	0.0	0.00	0.00
11	FLORIDA TILE	19,101.9v	18,681.6v	18,681.6v	18,588.20v	75,053.30
12	FRITO LAY	8,610.7v	8,421.2v	8,421.2v	8,379.10v	33,832.20
13	IMC AGRICO	169,114.4v	165,393.1v	165,393.1v	164,566.10v	664,466.70
14	JEFFERSON SMURFIT	1,287.0v	1,258.7v	1,258.7v	1,252.40v	5,056.80
15	LAKE COGEN	279,055.8v	272,915.2v	272,915.2v	271,550.60v	1,096,436.80
16	MAXWELL HOUSE	23,566.7v	23,048.1v	23,048.1v	22,932.90v	92,595.80
17	METAL CONTAINER	0.0	0.0	0.0	0.00	0.00
18	NAS-JAX	0.0	0.0	0.0	0.00	0.00
19	NAVAL TRAINING	0.0	0.0	0.0	0.00	0.00
20	ORLANDO COGEN	0.0	0.0	0.0	0.00	0.00
21	OWENS BROCKWAY	0.0	0.0	0.0	0.00	0.00
22	OWENS CORNING	0.0	0.0	0.0	0.00	0.00
23	PASCO COGEN	327,577.6v	320,369.2v	320,369.2v	318,767.40v	1,287,083.40
24	REICHOLD	0.0	0.0	0.0	0.00	0.00
25	SCM GLIDCO	0.0	0.0	0.0	0.00	0.00
26	STONE	0.0	0.0	0.0	0.00	0.00
27	SWISHER	8,164.3v	7,984.6v	7,984.6v	7,944.70v	32,078.20
28	TROPICANA	58,602.9v	57,313.4v	57,313.4v	57,026.80v	230,256.50
29	UNION CAMP	0.0	0.0	0.0	0.00	0.00
30	US GYPSUM	84,391.3v	82,534.3v	82,534.3v	82,121.60v	331,581.50
31	HALIFAX MEDICAL	0.0	0.0	0.0	0.00	0.00
32	ORL REG MED CTR	5,963.5v	5,832.3v	5,832.3v	5,803.10v	23,431.20
33	STROH	7,045.6v	6,890.6v	6,890.6v	6,856.10v	27,682.90
34	AUBURNDALE COGEN	132,173.1v	129,264.6v	129,264.6v	128,618.30v	519,320.60
TOTAL		1,417,241.9	1,386,055.7	1,386,055.7	1,379,125.3v	5,568,478.60
T					4,189,353.30	4,189,353.30

PBC

→ traced to copy of customer invoice

Source: PBC

DPN 41-362

Jyx
10/24/95

PEOPLES GAS SYSTEM, INC.

Calculation of Negative Cash Out (Revenues)
February, 1995

DLX 950003-GU

**SPECIFIED
CONFIDENTIAL**

07-Mar 95

ACCRUED CASHOUT REVENUES - END USERS
FEB 1995
NEGATIVE IMBALANCE

g:\gasactvnoend\imbre95-
07-Mar-95

Line#	FEB 1995	FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PGS TRANSP CHARGES	TOTAL
1	ADCOM WIRE	330.90	92.89	15.38	155.72	594.89
2	ANCHOR GLASS	0.00	0.00	0.00	0.00	0.00
3	ANHEUSER BUSCH-JAX	12,134.07	3,096.47	512.87	2,602.57	18,345.98
4	ANHEUSER BUSCH-TP	12,638.44	2,956.41	489.68	2,484.86	18,569.39
5	BAPTIST MEDICAL	0.00	0.00	0.00	0.00	0.00
6	CECIL FIELD	0.00	0.00	0.00	0.00	0.00
7	CELOTEX	0.00	0.00	0.00	0.00	0.00
8	FLORIDA JUICE	757.50	212.64	35.22	356.47	1,361.83
9	FLORIDA STEEL-BALDWIN	8,554.50	2,183.01	361.57	1,834.81	12,933.89
10	FLORIDA STEEL-TP	4,615.46	1,177.81	195.08	989.95	6,978.30
11	FLORIDA TILE	0.00	0.00	0.00	0.00	0.00
12	FRITO LAY	0.00	0.00	0.00	0.00	0.00
13	IMC AGRICO	7,894.42	2,014.56	333.67	1,720.90	11,963.55
14	JEFFERSON SMURFIT	34.22	9.61	1.59	16.11	61.53
15	LAKE COGEN	14,666.54	4,117.00	681.90	1,027.17	20,492.61
16	MAXWELL HOUSE	0.00	0.00	0.00	0.00	0.00
17	METAL CONTAINER	0.00	0.00	0.00	0.00	0.00
18	NAS-JAX	0.00	0.00	0.00	0.00	0.00
19	NAVAL TRAINING	0.00	0.00	0.00	0.00	0.00
20	ORLANDO COGEN	0.00	0.00	0.00	0.00	0.00
21	OWENS BROCKWAY	0.00	0.00	0.00	0.00	0.00
22	OWENS CORNING	2,189.27	558.67	92.53	936.57	3,777.04
23	PASCO COGEN	6,006.21	1,685.99	279.25	420.64	8,392.09
24	REICHOLD	624.42	159.34	26.39	267.13	1,077.28
25	SCM GLIDCO	7,261.66	1,853.09	306.93	1,582.97	11,004.65
26	STONE	0.00	0.00	0.00	0.00	0.00
27	SWISHER	2,454.39	626.33	103.74	1,049.99	4,234.45
28	TROPICANA	0.00	0.00	0.00	0.00	0.00
29	UNION CAMP	0.00	0.00	0.00	0.00	0.00
30	US GYPSUM	11,607.32	3,258.25	539.67	2,783.30	18,188.54
31	HALIFAX MEDICAL	0.00	0.00	0.00	0.00	0.00
32	ORL REG MED CTR	0.00	0.00	0.00	0.00	0.00
33	STROH	0.00	0.00	0.00	0.00	0.00
34	AUBURNDALE COGEN	0.00	0.00	0.00	0.00	0.00
35	JAMES RIVER	347.43	97.53	16.15	183.49	621.60
36	ST VINCENTS	102.10	28.66	4.75	24.48	159.99
37		0.00	0.00	0.00	0.00	0.00
38	TOTAL	92,218.85	24,128.26	3,996.37	18,417.13	138,760.61
39		↑	↑	↑	\$120,343.18	\$120,343.48
40					(11.1)	

PBC

Traced to copy of customer invoice

Source: PBC

W/P... 13

gys
10/2/95

PEOPLES GAS SYSTEM, INC.
Calculation of Negative Cashout (Therms)
February 1995

DEV 950003-96

SPECIFIED
CONFIDENTIAL

ACCRUED CASHOUT THERMS - END USERS
FEB 1995
NEGATIVE IMBALANCE
g:\gasact\moend\imbre95-
07-Mar-95

Line #	FEB 1995	FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PGS TRANSP CHARGES	TOTAL
1	ADCOM WIRE	2,183.2	2,136.8	2,136.8	2,126.10	8,582.90
2	ANCHOR GLASS	0.0	0.0	0.0	0.00	0.00
3	ANHEUSER BUSCH-JAX	72,778.1	71,232.4	71,232.4	70,876.20	286,119.10
4	ANHEUSER BUSCH-TP	69,486.3	68,010.5	68,010.5	67,670.40	273,177.70
5	BAPTIST MEDICAL	0.0	0.0	0.0	0.00	0.00
6	CECIL FIELD	0.0	0.0	0.0	0.00	0.00
7	CELOTEX	0.0	0.0	0.0	0.00	0.00
8	FLORIDA JUICE	4,997.7	4,891.6	4,891.6	4,867.10	19,648.00
9	FLORIDA STEEL-BALDWIN	51,308.4	50,218.7	50,218.7	49,967.60	201,713.40
10	FLORIDA STEEL-TP	27,682.7	27,094.8	27,094.8	26,959.30	108,831.60
11	FLORIDA TILE	0.0	0.0	0.0	0.00	0.00
12	FRITO LAY	0.0	0.0	0.0	0.00	0.00
13	IMC AGRICO	47,349.4	46,343.7	46,343.7	46,112.00	186,148.80
14	JEFFERSON SMURFIT	225.8	221.0	221.0	219.90	887.70
15	LAKE COGEN	96,764.1	94,708.9	94,708.9	94,235.40	380,417.30
16	MAXWELL HOUSE	0.0	0.0	0.0	0.00	0.00
17	METAL CONTAINER	0.0	0.0	0.0	0.00	0.00
18	NAS-JAX	0.0	0.0	0.0	0.00	0.00
19	NAVAL TRAINING	0.0	0.0	0.0	0.00	0.00
20	ORLANDO COGEN	0.0	0.0	0.0	0.00	0.00
21	OWENS BROCKWAY	0.0	0.0	0.0	0.00	0.00
22	OWENS CORNING	13,130.8	12,852.0	12,852.0	12,767.70	51,622.50
23	PASCO COGEN	39,626.7	38,785.0	38,785.0	38,591.10	155,787.80
24	REICHOLD	3,745.2	3,665.6	3,665.6	3,647.30	14,723.70
25	SCM GLIDCO	43,554.2	42,629.1	42,629.1	42,416.00	171,228.40
26	STONE	0.0	0.0	0.0	0.00	0.00
27	SWISHER	14,721.0	14,408.3	14,408.3	14,336.30	57,873.90
28	TROPICANA	0.0	0.0	0.0	0.00	0.00
29	UNION CAMP	0.0	0.0	0.0	0.00	0.00
30	OUS GYPSUM	76,580.6	74,954.1	74,954.1	74,579.30	301,068.10
31	HALIFAX MEDICAL	0.0	0.0	0.0	0.00	0.00
32	ORL REG MED CTR	0.0	0.0	0.0	0.00	0.00
33	STROH	0.0	0.0	0.0	0.00	0.00
34	AUBURNDALE COGEN	0.0	0.0	0.0	0.00	0.00
35	JAMES RIVER	2,292.2	2,243.5	2,243.5	2,232.30	9,011.50
36	ST VINCENTS	673.6	659.3	659.3	656.00	2,648.20
		0.0	0.0	0.0	0.00	
TOTAL		567,100.0	555,055.3	555,055.3	552,280.0	2,229,490.60
		T	T	T	1,677,210.60	1,677,210.60

PBC

to H1(P-1)

Traced to copy of customer invoice

Source: PBC

6/1/95 4:28

8/21/95

PEOPLES GAS SYSTEM, INC.

Calculation of Negative Amounts (Dollars)
July, 1995

Doc 950003-66

ACCRUED CASHOUT REVENUES - END USERS
JUNE 1995
NEGATIVE IMBALANCE

SPECIFIED
CONFIDENTIAL

07-Aug-95

JULY 1995
JUNE 1995
g:\gas\ch\dumbre95-
07-Aug-95

Line #	FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PGS TRANSP CHARGES	TOTAL
1	ADCOM WIRE	0.00	0.00	0.00	0.00
2	ANCHOR GLASS	0.00	0.00	0.00	0.00
3	ANHEUSER BUSCH-JAX	0.00	0.00	0.00	0.00
4	ANHEUSER BUSCH-TP	0.00	0.00	0.00	0.00
5	BAPTIST MEDICAL	0.00	0.00	0.00	0.00
6	CECIL FIELD	1,333.69	351.12	58.16	588.62
7	CELOTEX	0.00	0.00	0.00	0.00
8	FLORIDA JUICE	0.00	0.00	0.00	0.00
9	FLORIDA STEEL-BALDWIN	0.00	0.00	0.00	0.00
10	FLORIDA STEEL-TP	2,749.63	723.90	119.90	608.43
11	FLORIDA TILE	0.00	0.00	0.00	0.00
12	FRITO LAY	0.00	0.00	0.00	0.00
13	IMC AGRICO	0.00	0.00	0.00	0.00
14	JEFFERSON SMURFIT	0.00	0.00	0.00	0.00
15	LAKE COGEN	35,421.71	10,258.05	1,699.06	2,559.32
16	MAXWELL HOUSE	4,014.82	1,056.99	175.07	902.97
17	METAL CONTAINER	0.00	0.00	0.00	0.00
18	NAS-JAX	0.00	0.00	0.00	0.00
19	NAVAL TRAINING	0.00	0.00	0.00	0.00
20	ORLANDO COGEN	0.00	0.00	0.00	0.00
21	OWENS BROCKWAY	0.00	0.00	0.00	0.00
22	WENS CORNING	446.63	129.34	21.42	216.83
23	ASCO COGEN	32,701.09	9,470.16	1,568.56	2,362.75
24	REICHOLD	412.36	119.42	19.78	200.19
25	SCM GLIDCO	0.00	0.00	0.00	0.00
26	STONE	0.00	0.00	0.00	0.00
27	SWISHER	0.00	0.00	0.00	0.00
28	TROPICANA	994.44	287.98	47.70	71.85
29	UNION CAMP	18,794.17	4,535.62	751.24	3,874.47
30	US GYPSUM	0.00	0.00	0.00	0.00
31	HALIFAX MEDICAL	0.00	0.00	0.00	0.00
32	ORL REG MED CTR	0.00	0.00	0.00	0.00
33	STROH	0.00	0.00	0.00	0.00
34	AUBURNDALE COGEN	0.00	0.00	0.00	0.00
35	JAMES RIVER	0.00	0.00	0.00	0.00
36	ST VINCENTS	930.51	269.47	44.63	230.19
37	WINN DIXIE	1,706.14	411.74	68.20	690.25
38	BAYFRONT MED	772.89	203.48	33.70	341.12
39	REEVES	0.00	0.00	0.00	0.00
TOTAL	100,278.08	27,817.27	4,607.42	12,646.93	145,349.70

PBC

5132,702.77
41-3/5-7

Traced to copy of customer invoice

Source: PBC

WYP 41-3/5

July 10/1995

PEOPLES GAS SYSTEM, INC.

Calculation of Negative Cash Outs (Therms)
July, 1995

DK 950003-90

ACCRUED CASHOUT THERMS - END USERS

CONFIDENTIAL

JUNE 1995
g.lgasal@hbsend@mbre95-
07-Aug-95

NEGATIVE IMBALANCE

Line #	FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PGS TRANSP CHARGES	TOTAL	
1	ADCOM WIRE	0.00	0.00	0.00	0.00	0.00
2	ANCHOR GLASS	0.00	0.00	0.00	0.00	0.00
3	ANHEUSER BUSCH-JAX	0.00	0.00	0.00	0.00	0.00
4	ANHEUSER BUSCH-TP	0.00	0.00	0.00	0.00	0.00
5	BAPTIST MEDICAL	0.00	0.00	0.00	0.00	0.00
6	CECIL FIELD	8,388.30	8,077.3	8,077.3	8,036.9	32,579.80
7	CELOTEX	0.00	0.00	0.00	0.00	0.00
8	FLORIDA JUICE	0.00	0.00	0.00	0.00	0.00
9	FLORIDA STEEL-BALDWIN	0.00	0.00	0.00	0.00	0.00
10	FLORIDA STEEL-TP	17,293.90	16,652.8	16,652.8	16,569.5	67,169.00
11	FLORIDA TILE	0.00	0.00	0.00	0.00	0.00
12	FRITO LAY	0.00	0.00	0.00	0.00	0.00
13	IMC AGRICO	0.00	0.00	0.00	0.00	0.00
14	JEFFERSON SMURFIT	0.00	0.00	0.00	0.00	0.00
15	LAKE COGEN	245,065.10	235,979.9	235,979.9	234,800.0	951,824.90
16	MAXWELL HOUSE	25,251.40	24,315.3	24,315.3	24,193.7	98,075.70
17	METAL CONTAINER	0.00	0.00	0.00	0.00	0.00
18	NAS-JAX	0.00	0.00	0.00	0.00	0.00
19	NAVAL TRAINING	0.00	0.00	0.00	0.00	0.00
20	ORLANDO COGEN	0.00	0.00	0.00	0.00	0.00
21	OWENS BROCKWAY	0.00	0.00	0.00	0.00	0.00
22	OWENS CORNING	3,090.00	2,975.4	2,975.4	2,960.5	12,001.30
23	PASCO COGEN	226,242.50	217,855.1	217,855.1	216,765.8	878,718.50
24	REICHOLD	2,852.90	2,747.1	2,747.1	2,733.4	11,080.50
25	SCM GLIDCO	0.00	0.00	0.00	0.00	0.00
26	STONE	0.00	0.00	0.00	0.00	0.00
27	SWISHER	0.00	0.00	0.00	0.00	0.00
28	TROPICANA	6,880.00	6,624.9	6,624.9	6,591.8	26,721.60
29	UNION CAMP	108,356.20	104,339.1	104,339.1	103,817.4	420,851.80
30	US GYPSUM	0.00	0.00	0.00	0.00	0.00
31	HALIFAX MEDICAL	0.00	0.00	0.00	0.00	0.00
32	ORL REG MED CTR	0.00	0.00	0.00	0.00	0.00
33	STROH	0.00	0.00	0.00	0.00	0.00
34	AUBURNDALE COGEN	0.00	0.00	0.00	0.00	0.00
35	JAMES RIVER	0.00	0.00	0.00	0.00	0.00
36	ST VINCENTS	6,437.70	6,199.0	6,199.0	6,168.0	25,003.70
37	WINN DIXIE	9,836.80	9,471.9	9,471.9	9,424.5	38,204.90
38	BAYFRONT MED	4,861.10	4,680.9	4,680.9	4,657.5	18,880.40
39	REEVES	0.00	0.00	0.00	0.00	0.00
TOTAL	664,555.7	639,918.7	639,918.7	636,719.0	2,581,112.10	
				1,944,393.10	1,944,393.10	

PBC

41-3/6

Traced to copy of customer invoice

Source: PBC

W/P 41-3/6

gws
9/13/95

PEOPLES GAS SYSTEM, INC.
Open-Access Report
October, 1994

DNV 950003-GW

SPECIFIED
CONFIDENTIAL

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
OCTOBER 1994

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	5,200,000	16	143,028.00 X	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	49,167,980	19	2,179,065.18 X	5 804-05
3 FTS-1 USAGE CHARGE	COMM. PIPELINE	43,068,600	15	308,787.51 X	1 804-05
4 PTS-1 USAGE CHARGE	COMM. PIPELINE	136,110	15	5,956.17 X	1 804-05
5 ALERT DAY CHARGE	SWING SERVICE	39,890	17	11,119.2 X	3 804-05
6 OPERATIONAL FLOW ORDER CHG.	SWING SERVICE	30,710	17	30,710.00 X	3 804-05
7 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5 804-05
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 804-05
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	536,480	18	199,805.50 X	4 801-01
8 REVENUE SHARING	OTHER	0	20	(59,741.07) X	6 804-05
9 TOTAL FGT		99,177,770		\$2,716,730.11	
10 SEMINOLE GAS	COMM. OTHER	2,215,320	18	314,688.82	4 801-01
11 SEMINOLE GAS	COMM. PIPELINE	3,328,250	15	29,452.48	1 804-05
12 SEMINOLE GAS	DEMAND	9,670,000	19	525,889.28	5 804-05
13 SUNRISE	COMM. OTHER	10,475	18	4,840.24 X	4 804-02
14 SFCA	COMM. PIPELINE	1,070,830	15	7,675.79 X	1 804-05
15 SFCA	DEMAND	2,232,000	19	96,667.97 X	5 804-05
16 BOOKOUTS	COMM. OTHER	(340,790)	18	(71,537.73) X	4 804-05
17 LEGAL FEES	OTHER			18,947.46	6 804-04
18 ADMINISTRATIVE COSTS	OTHER			37,733.04	6 804-01
19 AMOCO	COMM. OTHER	2,350,000	18	355,600.00 X	4 801-01
20 ASSOCIATED GAS SERVICES	COMM. OTHER	5,179,000	18	923,257.00 X	4 801-01
21 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			88,447.04 X	3 801-01
22 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,854,400	17	684,470.46 X	3 801-01
23 CHEVRON U.S.A.	COMM. OTHER	2,100,000	18	714,850.00 X	4 801-01
24 CITRUS MARKETING COMPANIES	COMM. OTHER	1,088,520	18	157,725.16 X	4 801-01
25 CNB/OLYMPIC GAS SERVICES	COMM. OTHER	150,000	18	24,750.00	4 801-01
26 COASTAL GAS MARKETING	COMM. OTHER	1,550,000	18	218,650.00 X	4 801-01
27 MG NATURAL GAS	COMM. OTHER	1,650,000	18	215,450.00 X	4 801-01
28 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	100,000	18	14,800.00 X	4 801-01
29 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			39,088.14 X	3 801-01
30 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	3,006,780	17	434,881.09 X	3 801-01
31 SEPTEMBER '94 ACCRUAL ADJ.	SWING-DEMAND		17	63.00	3 801-01
32 SEPTEMBER '94 ACCRUAL ADJ.	SWING-COMM.		0	724.50	3 801-01
33 TOTAL		140,233,255		7,545,444.82	

(4,131.15 + 49,757.6
+ 2,852.90)

PBC

(A) Reclassified from 804-05 to 801-01 Nov '94. A 100,852.00

Differs from Invoice by \$628.82 (which, per invoice, is Accr. Interest on GSR Chgs).

(X) agreed to do PPA by document later

WIP 43-1 (11/91)

41					
42					
43	Source: P&A File - PBC			WIP	43-1 (11/91)

8/29/94

PEOPLES GAS SYSTEM, INC.
Open Access Report
November, 1994

PLX 940003-GU

SPECIFIED
CONFIDENTIAL

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
NOVEMBER 1994

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,000,000	18	\$41,840.00 (X)	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	84,361,700	19	2,388,371.12 (X)	5 804-05
3 FTS-1 USAGE CHARGE	COMM. PIPELINE	42,680,860	15	489,263.97 (X)	1 804-05
4 PTS-1 USAGE CHARGE	COMM. PIPELINE	318,130	15	15,296.68 (X)	1 804-05
5 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 804-05
6 OPERATIONAL FLOW ORDER CHG.	SWING SERVICE	0	17	0.00	3 804-05
7 IMBALANCE CASHOUT CHARGE	DEMAND	393,470	19	14,397.07	8 804-05
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	393,470	15	2,829.05 (X)	1 804-05
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	20,730	18	3,565.01	4 801-01
8 REVENUE SHARING	OTHER	0	20	(50,874.36) (Y)	6 804-05
9 TOTAL FGT		104,058,350		\$2,914,477.55	
10 SEMINOLE GAS	COMM. OTHER	2,220,380	18	358,639.64 (X)	4 801-01
11 SEMINOLE GAS	COMM. PIPELINE	(846,640)	15	(3,478.88)	1 804-05
12 SEMINOLE GAS	DEMAND	2,395,130	19	469,165.99	5 804-05
13 SUNRISE	COMM. OTHER	11,072	18	4,188.40 (X)	4 804-02
14 SFCA	COMM. PIPELINE	1,077,780	15	12,383.63 (X)	1 804-05
15 SFCA	DEMAND	1,080,000	19	46,774.80 (X)	5 804-05
16 BOOKOUTS	COMM. OTHER	342,370	18	85,620.38 (X)	4 804-05
17 LEGAL FEES	OTHER			25,225.33	6 804-04
18 ADMINISTRATIVE COSTS	OTHER			41,449.78	6 804-01
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,609,630	19	66,463.25 (X)	5 804-05
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,609,630	15	12,490.85	1 804-05
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,648,509	18	212,342.84	4 801-01
22 AMOCO	COMM. OTHER	1,430,000	18	234,905.00 (X)	4 801-01
23 ASSOCIATED GAS SERVICES	COMM. OTHER	8,170,000	18	1,703,470.00 (X)	4 801-01
24 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			103,904.68 (X)	3 801-01
25 CALCASIEU GATHERING SYSTEM	SWING-COMM.	6,166,480	17	1,039,048.83 (X)	3 801-01
26 CHEVRON U.S.A.	COMM. OTHER	3,067,600	18	707,127.90 (X)	4 801-01
27 COASTAL GAS MARKETING	COMM. OTHER	1,500,000	18	331,500.00 (X)	4 801-01
28 EQUITABLE	COMM. OTHER	1,450,000	18	217,500.00 (X)	4 801-01
29 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			39,000.00 (X)	3 801-01
30 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	3,000,000	17	453,385.00 (X)	3 801-01
31 ORYX	COMM. OTHER	1,803,420	18	218,747.61 (X)	4 801-01
32 PETRO SOURCE	COMM. OTHER	210,000	18	36,330.00 (X)	4 801-01
33 TRANSOCO	COMM. OTHER	116,140	18	18,682.68 (X)	4 801-01
34 OCTOBER '94 ACCRUAL ADJ.	SWING-DEMAND			2.82	3 801-01
35 OCTOBER '94 ACCRUAL ADJ.	SWING-COMM.	200	17	28.20 (X)	3 801-01
36 OCTOBER '94 ACCRUAL ADJ.	COMM. OTHER	(180,000)	18	(21,180.00)	4 801-01
37 SEMINOLE GAS	COMM. OTHER**	0	18	(8,404.19) (Y)	4 801-01
38 TOTAL		141,367,321		9,210,760.37	

PBC

(16,521.47 + 32,049.70 + 2328.19)

agreed to supply documents

Source: PGC Filing - PBC	WYP 43-1
	(2 of 12)

9/12/95

PEOPLES GAS SYSTEM, INC.

Open Access Report
December 1994

DLX 950003-GA

**SPECIFIED
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
DECEMBER 1994

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,300,000	16	543,028.00	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	59,296,800	19	2,666,144.38	5 804-05
3 FTS-1 USAGE CHARGE	COMM. PIPELINE	44,002,250	15	316,740.18	1 804-05
3a FTS-1 USAGE CHARGE	COMM. PIPELINE*	0	15	(133,833.61)	1 804-05
4 PTS-1 USAGE CHARGE	COMM. PIPELINE	690,810	15	30,221.59	1 804-05
4a PTS-1 USAGE CHARGE	COMM. PIPELINE*	0	15	(989.18)	1 804-05
6 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 884-05
6 OPERATIONAL FLOW ORDER CHG.	SWING SERVICE	0	17	0.00	3 804-05
7 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5 804-05
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 804-05
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18	0.00	4 801-01
8 REVENUE SHARING	OTHER	0	20	(20,471.39)	8 804-05 (18,217.35 + 2,253.95)
9 TOTAL FGT		110,189,660		\$2,803,039.64	
10 SEMINOLE GAS	COMM. OTHER	3,979,680	18	660,367.00	4 801-01
11 SEMINOLE GAS	COMM. PIPELINE	8,840,480	15	21,813.36	1 804-05 (A)
12 SEMINOLE GAS	DEMAND	6,979,030	19	619,361.11	6 804-05 (A)
13 SUNRISE	COMM. OTHER	12,668	18	4,623.14	4 804-02
14 SFCA	COMM. PIPELINE	1,116,000	18	8,901.72	1 804-05
16 SFCA	DEMAND	2,232,060	19	96,687.92	6 804-05
16 BOOKOUTS	COMM. OTHER	(14,190)	18	(2,447.78)	4 804-05
17 LEGAL FEES	OTHER			60,809.13	6 804-04
18 ADMINISTRATIVE COSTS	OTHER			44,161.53	6 804-01
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	636,262	19	28,420.08	5 804-05
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	636,262	15	2,148.44	1 804-05
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	661,180	18	69,527.20	4 801-01
22 AMOCO	COMM. OTHER	1,630,000	18	288,810.00	4 801-01
23 ASSOCIATED GAS SERVICES	COMM. OTHER	9,880,000	18	2,008,767.00	4 801-01
24 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			88,629.36	3 801-01
25 CALCASIEU GATHERING SYSTEM	SWING-COMM.	5,797,400	17	885,467.48	3 801-01
26 CHEVRON U.S.A.	COMM. OTHER	3,742,320	18	862,604.76	4 801-01
27 CITRUS MARKETING	COMM. OTHER	400,000	18	63,400.00	4 801-01
28 CNBIOLYMPIO GAS SERVICES	COMM. OTHER	500,000	18	84,000.00	4 801-01
29 COASTAL GAS MARKETING	COMM. OTHER	2,658,480	18	511,489.84	4 801-01
30 KOCH	COMM. OTHER	2,680,000	18	493,120.00	4 801-01
31 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			40,288.18	3 801-01
32 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	3,099,860	17	604,732.66	3 801-01
33 PETRO SOURCE	COMM. OTHER	960,000	18	183,300.00	4 801-01
34 UNOCAL	COMM. OTHER	1,960,000	18	249,650.00	4 801-01
36 NOVEMBER '94 ACCRUAL ADJ.	SWING-DEMAND			0.00	3 801-01
36 NOVEMBER '94 ACCRUAL ADJ.	SWING-COMM.	0	17	(0.01)	3 801-01
37 NOVEMBER '94 ACCRUAL ADJ.	COMM. OTHER	(602,430)	18	(97,922.81)	4 801-01
38 CALCASIEU GATHERING SYSTEM	SWING-DEMAND*			(2.82)	3 801-01
39 CALCASIEU GATHERING SYSTEM	SWING-COMM.*	(200)	17	(28.20)	3 801-01
40 TOTAL		185,342,819		\$10,449,677.89	43 (1, 43 (pg.1))

PBC

*Prior Month Adjustment

(A) Accrued Dec '94 in 801-01

(X) agreed to support documentation

Source: P&A Filing - PBC

WIP 43-1
(5/9/12)

8/28/95 9/13/95

PEOPLES GAS SYSTEM, INC.

Open Access Report
January, 1995

DN 950003-GU

**SPECIFIED
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
JANUARY 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,300,000	18	843,028.00	3 804-03
2 FTS-1 RESERVATION CHARGE	DEMAND	53,878,800	18	2,798,712.88	5 804-03
3 FTS-1 USAGE CHARGE	COMM. PIPELINE	48,304,410	18	352,795.81	1 804-03
4 PTS-1 USAGE CHARGE	COMM. PIPELINE	4,814,030	18	178,883.98	1 804-03
5 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 804-03
6 OPERATIONAL FLOW ORDER CHG.	SWING SERVICE	0	17	0.00	3 804-03
7 IMBALANCE CASHOUT CHARGE	DEMAND	0	18	0.00	8 804-03
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	18	0.00	1 804-03
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18	0.00	4 801-01
8 REVENUE SHARING	OTHER	0	20	(297,407.89)	8 804-03 (47,392.03 + 239,151.43 + 5863.60)
9 TOTAL FGT		113,494,240		57,577,783.38	
10 SEMINOLE GAS	COMM. OTHER	4,713,490	18	746,776.58	4 801-01
11 SEMINOLE GAS	COMM. PIPELINE	8,473,480	18	42,318.75	1 804-03
12 SEMINOLE GAS	DEMAND	8,778,081	18	548,034.45	3 804-03
13 SUNRISE	COMM. OTHER	13,117	18	4,718.48	4 804-02
14 SFCA	COMM. PIPELINE	2,180,000	18	18,487.28	1 804-03
15 SFCA	DEMAND	2,332,000	18	95,867.83	8 804-03
16 AUBURNDALE POWER PARTNERS	DEMAND	838,860	18	26,318.83	8 804-03
17 AUBURNDALE POWER PARTNERS	COMM. PIPELINE	838,860	18	6,012.48	1 804-03
18 LEGAL FEES	OTHER			8,037.31	6 804-04
19 ADMINISTRATIVE COSTS	OTHER			41,547.20	8 804-01
20 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	370,871	18	18,790.28	8 804-03
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	370,871	18	2,880.88	1 804-03
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	378,197	18	81,899.88	4 801-01
23 AMOCO	COMM. OTHER	3,280,000	18	492,230.08	4 801-01
24 ASSOCIATED GAS SERVICES	COMM. OTHER	11,337,240	18	2,318,313.04	4 801-01
25 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			78,896.32	3 801-01
26 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,806,020	17	788,863.28	3 801-01
27 CHEVRON U.S.A.	COMM. OTHER	3,187,580	18	730,127.18	4 801-01
28 OMBOLYMPIC GAS SERVICES	COMM. OTHER	2,100,000	18	498,000.00	4 801-01
29 COASTAL GAS MARKETING	COMM. OTHER	300,000	18	47,700.08	4 801-01
30 KOCH	COMM. OTHER	2,480,000	18	438,700.08	4 801-01
31 MIDCON	COMM. OTHER	3,100,000	18	488,700.00	4 801-01
32 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			43,783.48	3 801-01
33 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	2,368,738	17	476,602.73	3 801-01
34 DECEMBER '94 ACCRUAL ADJ.	SWING-DEMAND			8,871.99	3 801-01
35 DECEMBER '94 ACCRUAL ADJ.	SWING-COMM.	(10)	17	88,527.87	3 801-01
36 DECEMBER '94 ACCRUAL ADJ.	COMM. OTHER	(882,820)	18	(191,878.78)	4 801-01
37 EQUITABLE RESOURCES	COMM. OTHER*	50,000	18	7,800.00	4 801-01
38 COASTAL GAS MARKETING	COMM. OTHER*	(87,738)	18	(14,988.12)	4 801-01
39 SEMINOLE GAS	COMM. OTHER*	(40,280)	18	(4,782.48)	4 801-01
40 SEMINOLE GAS	COMM. PIPELINE*	400	18	17,864.38	1 804-03
41 SEMINOLE GAS	DEMAND*	0	19	1,471.98	8 804-03
42 GASMARK, LTD.	COMM. OTHER**	(2,985)	18	(927.82)	4 801-01
43 TOTAL		169,827,822		310,477,857.78	

PBC

43/43 (Pg. 1)
X agreed to source documentation

Source: PGA Filing - PBC

W/P 43-1
(4/9/10)

PEOPLES GAS SYSTEM, INC.

Open Access Report
February, 1995

8/25
9/14/95

DN 950003-GU

**SPECIFIED
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
FEBRUARY 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	5,800,000	18	138,864.00 X	3 804-05
2 PTS-1 RESERVATION CHARGE	DEMAND	47,891,900	19	2,065,538.15	3 804-05
3 PTS-1 USAGE CHARGE	COMM. PIPELINE	45,447,070	15	325,855.52 X	1 804-05
4 PTS-1 USAGE CHARGE	COMM. PIPELINE	3,283,880	15	143,702.59 X	11 804-05
6 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 804-05
6 OPERATIONAL FLOW ORDER CHG.	OTHER	248,750	20	248,750.00 X	6 804-05 (56,750 + 192,000)
7 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	3 804-05
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 804-05
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	124,220	18	19,622.34 X	4 801-01
8 REVENUE SHARING	OTHER	0	20	184,694.35 X	3 804-05
9 TOTAL PGT		102,356,830		12,687,642.22	
10 SEMINOLE GAS	COMM. OTHER	8,241,970	18	1,145,782.84	4 801-01
11 SEMINOLE GAS	COMM. PIPELINE	8,807,360	15	47,385.91 X	3 804-05
12 SEMINOLE GAS	DEMAND	8,801,836	19	831,589.72	3 804-05
13 SUNRISE	COMM. OTHER	17,145	18	6,437.95 X	4 804-02
14 SPCA	COMM. PIPELINE	2,016,000	15	14,454.72 X	1 804-05
15 SPCA	DEMAND	2,016,000	19	87,312.98 X	3 804-05
16 BOOKOUTS	COMM. OTHER	427,050	18	75,993.16 X	4 804-05
17 LEGAL FEES	OTHER			12,824.59	6 804-04
18 ADMINISTRATIVE COSTS	OTHER			47,843.80	8 804-01
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	848,223	19	28,261.82 X	3 804-05
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	848,223	15	4,380.84 X	1 804-05
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	681,217	18	77,585.28	4 801-01
22 AMOCO	COMM. OTHER	2,040,000	18	341,020.00 X	4 801-01
23 AMOCO	SWING-DEMAND			27,514.80 X	3 801-01
24 AMOCO	SWING-COMM.	2,116,500	17	298,310.00 X	3 801-01
25 ASSOCIATED GAS SERVICES	COMM. OTHER	9,740,000	18	1,933,214.00 X	4 801-01
26 J.E.A.	SWING-DEMAND			1,800.00	3 804-05
27 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			81,184.00 X	3 801-01
28 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,340,000	17	611,840.00 X	3 801-01
29 CHEVRON U.S.A.	COMM. OTHER	2,841,040	18	658,488.72 X	4 801-01
30 CITRUS MARKETING	COMM. OTHER	280,000	18	81,800.00 X	4 801-01
31 COASTAL GAS MARKETING	COMM. OTHER	1,500,000	18	322,700.00 X	4 801-01
32 KOCH	SWING-DEMAND			20,878.10 X	3 801-01
33 KOCH	SWING-COMM.	1,880,700	17	222,832.80 X	3 801-01
34 MIDCON	COMM. OTHER	100,000	18	14,300.00 X	4 801-01
35 MOBI	COMM. OTHER	100,000	18	16,100.00 X	4 801-01
36 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			26,400.00 X	3 801-01
37 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	2,800,000	17	388,200.00 X	3 801-01
38 PETRO SOURCE	COMM. OTHER	1,600,000	18	256,500.00 X	4 801-01
39 TRANSO	COMM. OTHER	292,480	18	51,472.96 X	4 801-01
40 VASTAR	COMM. OTHER	100,000	18	17,779.40 X	4 801-01
41 JANUARY '95 ACCRUAL ADJ.	SWING-DEMAND			(2,933.48)	3 801-01
42 JANUARY '95 ACCRUAL ADJ.	SWING-COMM.	(385,000)	17	(48,280.00) X	3 801-01
43 JANUARY '95 ACCRUAL ADJ.	COMM. OTHER	(200,040)	18	(35,897.83)	4 801-01
44 CALCASIEU GATHERING	COMM. OTHER**	416,370	18	55,171.15 X	4 801-01
45 ENRON CAP. & TRADE RESOURCES	COMM. OTHER**	22,130	18	5,879.79 X	4 801-01
46 SEMINOLE GAS	COMM. OTHER*	(14,840)	18	(2,347.88)	4 801-01
47 SEMINOLE GAS	COMM. PIPELINE*	(14,240)	15	(66.62) X	3 804-05
48 SEMINOLE GAS	DEMAND*	(14,240)	19	(291.10)	3 804-05
49 TOTAL		102,629,604		12,208,927.76	

PBC

posted to
804-01 in
corro; to be
corrected Mar '95
(40,364.31 +
138,891.86 +
5,438.22)

(A) 10,208,938
1/2 K 119,155 >
10,089,983
43 (p.1)

11/3/1
X-agreed to source documentation

Source: PGA Filing - PBC

(1) P 43-1
5/1/02

8/28
9/14/95

PEOPLES GAS SYSTEM, INC.

Open Access Report
March 1995

PN 950003-GU

SPECIFIED
CONFIDENTIAL

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
MARCH 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS		PURCHASES	
		PURCHASED			
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	4,200,000	14	443,028.00	X 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	42,744,800	19	2,248,196.28	X 804-05
3 FTS-2 RESERVATION CHARGE	DEMAND	4,200,000	19	448,720.00	X 804-05
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	30,942,420	15	222,009.17	X 804-05
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,054,000	15	29,008.24	X 804-05
6 FTS-1 USAGE CHARGE	COMM. PIPELINE	292,820	15	12,813.80	X 804-05
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 804-05
8 OPERATIONAL FLOW ORDER CHG.	OTHER	322,380	20	322,380.00	X 804-05 (319,700 + 3,680)
9 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	8 804-05
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 804-05
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	(422,740)	18	(46,103.44)	X 801-01
10 REVENUE SHARING	OTHER	0	20	(172,718.87)	X 804-05 (2,190,794 + 147,766.06 + 4,969.70)
11 TOTAL FGT				102,398,880	23,148,232.22
12 SEMINOLE GAS	COMM. OTHER	9,014,380	18	1,278,982.00	X 801-01
13 SEMINOLE GAS	COMM. PIPELINE	8,223,280	18	118,870.21	X 804-05
14 SEMINOLE GAS	DEMAND	9,432,268	19	492,744.83	X 804-05
15 SUNRISE	COMM. OTHER	15,258	18	3,753.88	X 801-02
16 SFCA	COMM. PIPELINE	2,223,280	18	15,941.71	X 804-05
17 SFCA	DEMAND	2,222,000	19	80,887.37	X 804-05
18 BOOKOUTS	COMM. OTHER	(177,380)	18	(30,342.94)	X 804-05
19 LEGAL FEES	OTHER			97,863.29	8 804-04
20 ADMINISTRATIVE COSTS	OTHER			122,225.10	8 804-01
21 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	641,554	19	28,474.50	X 804-05
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	641,554	15	4,447.29	X 804-05
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	638,088	18	92,347.22	X 801-01
24 AMOCO	COMM. OTHER	80,000	18	9,180.00	X 801-01
25 AMOCO	SWING-DEMAND			24,000.00	X 801-01
26 AMOCO	SWING-COMM.	1,850,000	17	260,350.00	X 801-01
27 ASSOCIATED GAS SERVICES	COMM. OTHER	8,680,000	18	1,782,407.00	X 801-01
28 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			68,847.24	X 801-01
29 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,778,240	17	685,877.44	X 801-01
30 CITRUS TRADING CORP.	COMM. OTHER	820,000	18	128,400.00	X 801-01
31 COASTAL GAS MARKETING	COMM. OTHER	2,240,080	18	428,959.89	X 801-01
32 MADSON GAS SYSTEMS	COMM. OTHER	562,840	18	81,926.48	X 801-01
33 KOCH	SWING-DEMAND			20,150.00	X 801-01
34 KOCH	SWING-COMM.	1,550,000	17	228,300.00	X 801-01
35 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			40,298.48	X 801-01
36 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	2,028,960	17	448,447.80	X 801-01
37 SCANA HYDROCARBONS	COMM. OTHER	1,650,000	18	222,200.00	X 801-01
38 FEBRUARY '95 ACCRUAL ADJ.	SWING-COMM.	0	17	0.01	3 801-01
39 FEBRUARY '95 ACCRUAL ADJ.	COMM. OTHER	(193,990)	18	(31,248.24)	X 801-01
40 CHEVRON U.S.A.	COMM. OTHER**	842,320	18	148,054.76	X 801-01
41 NATURAL GAS CLEARINGHOUSE	SWING-COMM.**	0	18	11,356.93	X 801-01
42 GASMARK, LTD.	COMM. OTHER**	(1,487)	18	(251.28)	X 801-01
43 TOTAL				181,826,058	210,041,284.28

PBC

10,011,254
43/1-1 < 129,330 >
7,711,924
43 (P.1)

(X) = agreed to supporting documentation

Source: PSA Filing - PBC	W/P 43-1	(6/12)
--------------------------	----------	--------

PEOPLES GAS SYSTEM, INC.

8/20
10/18/95

Open Access Report
April, 1995

DPN 950003-6U

SPECIFIED
CONFIDENTIAL

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASE-FLORIDA GAS TRANSMISSION COMPANY
APRIL 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,000,000	18 (X)	841,840.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	47,790,200	18 (X)	2,183,389.88	8
3 FTS-2 RESERVATION CHARGE	DEMAND	8,000,000	18 (X)	482,800.00	8
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	29,314,040	18 (X)	310,181.87	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,819,040	18 (X)	28,382.20	1
6 FTS-1 USAGE CHARGE	COMM. PIPELINE	388,840	18 (X)	15,894.98	1
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	8
9 IMBALANCE CASHOUT CHARGE	DEMAND	3,182,500	19 (X)	118,388.88	8
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	3,182,500	18 (X)	22,810.80	1
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	(487,150)	18 (X)	(77,844.00)	4
10 REVENUE SHARING	OTHER	0	20	(28,834.78)	
11 TOTAL FGT		101,201,790		33,848,188.78	
12 SEMINOLE GAS	COMM. OTHER	8,788,840	18 (X)	898,782.80	4
13 SEMINOLE GAS	COMM. PIPELINE	8,882,190	18 (X)	(2,282.87)	1
14 SEMINOLE GAS	DEMAND	8,180,000	18 (X)	481,488.00	8
15 SUNRIZE	COMM. OTHER	12,428	18 (X)	4,943.88	4
16 SFCA	COMM. PIPELINE	2,180,000	18 (X)	15,487.20	1
17 SFCA	DEMAND	2,180,000	18 (X)	93,548.50	8
18 BOOKOUTS	COMM. OTHER	882,490	18 (X)	98,062.01	4
19 LEGAL FEES	OTHER			12,842.48	8
20 ADMINISTRATIVE COSTS	OTHER			48,001.87	8
21 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,142,498	18 (X)	49,470.08	8
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,142,498	18 (X)	8,190.84	1
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,172,088	18 (X)	183,358.20	4
24 AMOCO	COMM. OTHER	2,400,000	18 (X)	369,800.00	4
25 AMOCO	SWING-DEMAND			12,888.08	3
26 AMOCO	SWING-COMM.	1,388,760	17 (X)	248,031.36	3
27 ASSOCIATED GAS SERVICES	COMM. OTHER	7,878,000	18 (X)	1,210,738.00	4
28 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			87,974.12	3
29 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,728,240	17 (X)	878,741.22	3
30 CHEVRON U.S.A.	COMM. OTHER	2,000,000	18 (X)	488,000.00	4
31 CITRUS TRADING CORP.	COMM. OTHER	800,000	18 (X)	132,000.00	4
32 COASTAL GAS MARKETING	COMM. OTHER	1,838,000	18 (X)	341,812.00	4
33 MIDCON GAS SERVICES	COMM. OTHER	1,500,000	18 (X)	231,000.00	4
34 TORCH GAS L.C.	COMM. OTHER	1,500,000	18 (X)	222,800.00	4
35 MARCH '95 ACCRUAL ADJ.	SWING-DEMAND	0	17	6.82	3
36 MARCH '95 ACCRUAL ADJ.	COMM. OTHER	(29,730)	18 (X)	(7,407.23)	4
37 COASTAL GAS MARKETING	COMM. OTHER	100,000	18 (X)	14,300.00	4
38 SEMINOLE GAS	DEMAND	0	18	(202.18)	3
39 SEMINOLE GAS	COMM. PIPELINE	280	18 (X)	816.38	1
40 CHEVRON U.S.A.	COMM. OTHER	23,018	18 (X)	7,729.84	4
41 TOTAL		182,164,188		38,871,317.87	
*Prior Month Adjustment					
**Prior Period Adjustment					

(28,011.67 + 2865.60 + 1957.49)

(42,627.00 + 16,690.38 + 2597.67 + 34,647.90)

(A) 8,571,318
 43-2 3,945
 8,575,263
 43 (p.2)

(X) agreed to supporting documentation

Source: PGA Filing - PBC

w/18 43-1
 (7/8/10)

8/20/17/95

PEOPLES GAS SYSTEM, INC.

Open Access Report
May, 1995

Dtx 950003-50

SPECIFIED
CONFIDENTIAL

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
MAY 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARG	NO NOTICE	8,200,000	18	(X) 543,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	31,822,880	18	(X) 1,268,246.37	8
3 FTS-2 RESERVATION CHARGE	DEMAND	8,080,000	18	(X) 808,336.00	8
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	22,996,110	15	(X) 172,052.12	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,312,150	15	(X) 35,217.75	1
6 FTS-1 USAGE CHARGE	COMM. PIPELINE	118,420	15	X 5,182.04	1
7 ALERT DAY CHARGE	BYRNG SERVICE	0	17	0.00	3
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	4
9 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18	0.00	4
10 REVENUE SHARING	OTHER	0	20	(125,111.81)	(100,529.50 + 502,131.19 - 562.48)
11 TOTAL FGT		77,248,540		52,104,950.48	
12 SEMINOLE GAS	COMM. OTHER	8,726,890	18	(X) 1,122,111.01	4
13 SEMINOLE GAS	COMM. PIPELINE	8,824,190	18	(X) 84,981.83	1
14 SEMINOLE GAS	DEMAND	10,267,150	18	(X) 607,534.40	8
15 CITY OF SUNRISE	COMM. OTHER	12,805	18	(X) 1,580.75	4
16 CITY OF ST. PETERSBURG	COMM. OTHER	0	18	(X) 70.47	4
17 LEGAL FEES	OTHER			71,637.64	8
18 ADMINISTRATIVE COSTS	OTHER			46,106.10	8
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,868,288	18	80,976.43	8
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,868,288	15	13,596.10	1
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,816,778	18	280,191.31	4
22 AMOCO	BYRNG-DEMAND			(X) 14,120.00	3
23 AMOCO	BYRNG-COMM.	2,470,000	17	847,940.00	3
24 ASSOCIATED GAS SERVICES	COMM. OTHER	8,897,130	18	1,188,370.04	4
25 CALCASIEU GATHERING SYSTEM	BYRNG-DEMAND			54,438.28	3
26 CALCASIEU GATHERING SYSTEM	BYRNG-COMM.	2,352,930	17	844,284.87	3
27 CHEVRON U.S.A.	COMM. OTHER	2,100,000	18	808,400.00	4
28 CITRUS TRADING CORP.	COMM. OTHER	820,000	18	138,400.00	4
29 MIDCON GAS SERVICES	COMM. OTHER	1,877,110	18	287,225.28	4
30 TORCH GAS L.C.	COMM. OTHER	1,800,000	18	240,000.00	4
31 APRIL '95 ACCRUAL ADJ.	BYRNG-DEMAND		17	6,322.50	3
32 APRIL '95 ACCRUAL ADJ.	BYRNG-COMM.	2,350,000	17	(X) 381,828.00	3
33 APRIL '95 ACCRUAL ADJ.	COMM. OTHER	(2,428,000)	18	(362,838.00)	4
34 NATURAL GAS CLEARINGHOUSE	BYRNG-COMM."	400,000	17	(X) 54,400.00	3
35 TOTAL		129,877,800		57,607,564.21	

PBC

(X) a read to supporting documentation

Sources: PGA Filing - PBC

(u) P 413-1
(18 8/2)

Just 10/17/95

PEOPLES GAS SYSTEM, INC.

Open Access Report
June, 1995

Dir 950003-GU

**SPECIFIED
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASE-FLORIDA GAS TRANSMISSION COMPANY
JUNE 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS		PURCHASES	
		PURCHASED			
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,000,000	16	(X) \$41,640.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	29,605,800	19	(X) 282,227.19	5
3 FTS-2 RESERVATION CHARGE	DEMAND	7,800,000	19	(X) 889,680.00	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	23,745,090	15	(X) 170,252.33	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,743,930	15	(X) 32,303.43	1
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	63,830	15	(X) 2,793.20	1
7 ALERT DAY CHARGE	SWING SERVICE	0	17		3
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20		6
9 IMBALANCE CASHOUT CHARGE	DEMAND	99,980	19	(X) 3,652.26	5
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	99,980	15	(X) 716.86	1
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18		4
10 REVENUE SHARING	OTHER	0	20	(21,309.47)	6(21,777.25 + 3895.23 + 1082.39 + 4691.52)
11 TOTAL FGT		74,158,610		\$2,101,961.80	
12 SEMINOLE GAS	COMM. OTHER	4,864,720	18	(X) 816,805.44	4
13 SEMINOLE GAS	COMM. PIPELINE	8,494,640	15	(X) 90,830.28	1
14 SEMINOLE GAS	DEMAND	8,532,422	19	(X) 490,473.23	6
15 CITY OF SUNRISE	COMM. OTHER	11,997	18	(X) 5,841.49	4
16 BOOKOUTS	COMM. OTHER	(37,370)	18	(X) (5,231.80)	4
17 LEGAL FEES	OTHER			10,043.25	6
18 ADMINISTRATIVE COSTS	OTHER			57,766.87	6
19 ODORANT COSTS	OTHER			38,208.00	6
20 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	888,857	19	38,505.04	6(A) 6,998,309
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	888,857	15	6,374.63	1 43% 1.660
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	923,079	18	129,108.20	4
23 AMOCO	SWING-DEMAND			(X) 9,334.93	3
24 AMOCO	SWING-COMM.	2,663,670	17	445,783.47	3
25 ASSOCIATED GAS SERVICES	COMM. OTHER	6,952,710	18	1,096,402.57	4
26 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			54,583.61	3
27 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,155,700	17	546,936.10	3
28 CHEVRON U.S.A.	COMM. OTHER	3,000,000	18	616,000.00	4
29 CITRUS TRADING CORP.	COMM. OTHER	2,100,000	18	462,000.00	4
30 MIDCON GAS SERVICES	COMM. OTHER	950,000	18	166,775.00	4
31 TORCH GAS L.C.	COMM. OTHER	699,280	18	111,244.80	4
32 MAY '95 ACCR' AL ADJ.	SWING-DEMAND			(X) (336.94)	3
33 MAY '95 ACCRUAL ADJ.	SWING-COMM.	(29,790)	17	(5,644.90)	3
34 MAY '95 ACCRUAL ADJ.	COMM. OTHER	(1,144,890)	18	(192,018.18)	4
35 CALCASIEU GATHERING SYSTEM	SWING-DEMAND*			(X) 777.50	3
36 CALCASIEU GATHERING SYSTEM	SWING-COMM.*	50,000	17	(X) 7,778.00	3
37 TOTAL		116,119,492		16,999,309.27	

*Prior Month Adjustment

(X) agreed to support this documentation

PBC

Source: P&A Filing - PBC

11/18/95 (1992)

July 10/19/95

PEOPLES GAS SYSTEM, INC.

Open Access Report
July, 1995

DLX 950003-GW

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
JULY 1995

**SPECIFIED
CONFIDENTIAL**

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,200,000	16	X 142,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	30,892,660	19	X 1,324,968.07	6
3 FTS-2 RESERVATION CHARGE	DEMAND	8,060,000	19	X 609,336.00	6
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	24,211,940	16	X 174,316.61	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,463,740	16	X 36,751.31	1
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	0	16	0.00	1
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	6
9 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	6
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	16	0.00	1
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	481,060	18	X 73,121.12	4
10 REVENUE SHARING	OTHER	0	20	(48,016.75)	6
11 TOTAL FGT		77,109,400		\$2,212,804.36	
12 SEMINOLE GAS	COMM. OTHER	1,993,870	18	X 298,883.91	4
13 SEMINOLE GAS	COMM. PIPELINE	4,163,420	16	X 29,779.46	1
14 SEMINOLE GAS	DEMAND	4,187,832	19	X 329,470.08	6
15 CITY OF SUHRISE	COMM. OTHER	11,301	18	X 6,077.27	4
16 BOOKOUTS	COMM. OTHER	(881,160)	18	X (134,469.88)	4
17 LEGAL FEES	OTHER			46,702.69	6
18 ADMINISTRATIVE COSTS	OTHER			172,789.36	6
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	876,778	19	24,981.36	6
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	876,778	16	4,136.74	1
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	898,984	18	76,286.18	4
22 AMOCO	SWING-DEMAND			26,986.20	3
23 AMOCO	SWING-COMM.	6,079,400	17	748,391.82	3
24 ASSOCIATED GAS SERVICES	COMM. OTHER	6,166,920	18	1,060,699.02	4
25 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			46,677.86	3
26 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,246,190	17	486,778.60	3
27 CHEVRON U.S.A.	COMM. OTHER	2,982,780	18	444,429.76	4
28 CITRUS TRADING CORP.	COMM. OTHER	2,170,000	18	477,400.00	4
29 MIDCON GAS SERVICES	COMM. OTHER	632,300	18	81,692.70	4
30 TORCH GAS L.C.	COMM. OTHER	948,300	18	140,471.60	4
31 JUNE '95 ACCRUAL ADJ.	SWING-DEMAND		17	587.07	3
32 JUNE '95 ACCRUAL ADJ.	SWING-COMM.	0	17	X (3,902.90)	3
33 JUNE '95 ACCRUAL ADJ.	COMM. OTHER	0	18	6,207.52	4
34 SEMINOLE GAS	COMM. OTHER*	11,860	18	X 1,677.58	4
35 SEMINOLE GAS	COMM. PIPELINE*	11,770	16	X 7,213.66	1
36 SEMINOLE GAS	DEMAND*	0	19	0.01	6
37 SEMINOLE GAS	DEMAND**	0	19	X (20,000.00)	6
38 CNB/OLYMPIC GAS SERVICES	COMM. OTHER**	71,380	18	X 10,823.56	4
39 AMOCO	COMM. OTHER**	441,120	18	X 73,079.90	4
40 TOTAL		110,184,773		\$6,664,122.68	

PBC

4/13,695,661 20,963.28
+ 23,18,766 + 11,248.95

43/1
X, Agreed to supporting documents

Southern PBA July - PBC

WJH 43-1
(10 of 12)

Page 1 of 7

PEOPLES GAS SYSTEM, INC.
 Open Access Report
 August, 1995

PN 950003-GW

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 AUGUST 1995

**SPECIFIED
 CONFIDENTIAL**

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,200,000	16	X) \$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	30,282,660	19	X) 1,311,641.97	8
2a FTS-1 RESERVATION CHARGE	DEMAND**	0	19	X) (3,528.00)	8
3 FTS-2 RESERVATION CHARGE	DEMAND	8,060,000	19	X) 609,328.00	8
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	20,031,820	16	X) 143,628.72	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,596,930	16	X) 36,389.30	1
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	0	16	0.00	1
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	6
9 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	16	0.00	1
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	(99,680)	18	X) (16,236.74)	4
10 REVENUE SHARING	OTHER	0	20	(44,924.79)	8
11 TOTAL FGT		72,071,630		\$2,080,233.46	
12 SEMINOLE GAS	COMM. OTHER	3,024,100	18	X) 414,888.24	4
13 SEMINOLE GAS	COMM. PIPELINE	8,383,190	16	X) 82,079.33	1
14 SEMINOLE GAS	DEMAND	8,817,869	19	X) 497,469.54	5
15 CITY OF SUNRISE	COMM. OTHER	12,038	18	X) 4,700.23	4
16 BOOKOUTS	COMM. OTHER	43,990	18	X) 9,087.43	4
17 LEGAL FEES	OTHER			21,565.62	6
18 ADMINISTRATIVE COSTS	OTHER			38,842.93	6
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	317,737	19	13,741.39	6
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	317,737	16	2,278.25	1
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	329,970	18	46,391.34	4
22 AMOCO	SWING-DEMAND			X) 21,796.40	3
23 AMOCO	SWING-COMM.	4,429,560	17	822,496.62	3
24 ASSOCIATED GAS SERVICES	COMM. OTHER	4,211,810	18	789,041.89	4
25 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			60,368.96	3
26 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,662,470	17	803,589.83	3
27 CHEVRON U.S.A.	COMM. OTHER	3,100,000	18	424,700.00	4
28 CITRUS TRADING CORP.	COMM. OTHER	2,170,000	18	477,400.00	4
29 TORCH GAS LC	COMM. OTHER	1,838,430	18	207,418.05	4
30 JULY '95 ACCRUAL ADJ.	SWING-DEMAND			162.26	3
31 JULY '95 ACCRUAL ADJ.	SWING-COMM.	0	17	X) 1,522.69	3
32 JULY '95 ACCRUAL ADJ.	COMM. OTHER	0	18	6,862.18	4
33 ASSOCIATED GAS SERVICES	COMM. OTHER**	86,900	18	14,599.20	4
34 MOBIL NATURAL GAS	COMM. OTHER**	68,670	18	X) 8,869.17	4
35 TOTAL		112,674,091		\$6,309,764.31	
36 **Prior Period Adjustment				43	

(8 10,362.63 + 7,262.18)
 1,679.79 + 11,518.59

PBC

x-agreed to per prior
 documents. taking
 ↑ FGT Refund

Sept 10/17/9

PEOPLES GAS SYSTEM, INC.
 Open Access Report
 September, 1995

Dkt 950003-GW

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 SEPTEMBER 1995

**SPECIFIED
 CONFIDENTIAL**

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,000,000	18	(X) 141,640.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	30,805,800	19	(X) 1,321,206.19	5
3 FTS-2 RESERVATION CHARGE	DEMAND	7,800,000	19	(X) 889,880.00	6
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	30,984,090	15	(X) 222,155.94	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,780,300	15	✓ 27,162.68	1
8 IMBALANCE CASHOUT CHARGE	DEMAND	980,210	19	(X) 49,128.12	5
8a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	980,210	15	(X) 6,528.20	1
8b IMBALANCE CASHOUT CHARGE	COMM. OTHER	191,810	18	(X) 31,790.87	4
7 REVENUE SHARING	OTHER	0	20	(26,958.67)	
8 TOTAL FGT		85,198,120		52,272,323.12	
9 SEMINOLE GAS	DEMAND	2,178,000	19	(X) 110,466.54	5
10 CITY OF SUNRISE	COMM. OTHER	15,758	18	(X) 5,969.40	4
11 BOOKOUTS	COMM. OTHER	277,110	18	(X) 61,068.71	4
12 LEGAL FEES	OTHER			83,226.24	6
13 ADMINISTRATIVE COSTS	OTHER			102,837.00	6
14 SCHEDULING PENALTIES	OTHER	0		13,708.41	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	391,170	19	16,940.86	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	391,170	15	2,804.53	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	406,230	18	67,810.18	4
18 AMOCO	SWING-DEMAND			(X) 18,400.00	3
19 AMOCO	SWING-COMM.	3,980,000	17	607,800.00	3
20 AMOCO	COMM. OTHER	70,000	18	11,025.00	4
21 ASSOCIATED GAS SERVICES	COMM. OTHER	6,000,000	18	1,029,000.00	4
22 CALCASIEU GATHERING GAS SYSTEM	SWING-DEMAND			72,320.78	3
23 CALCASIEU GATHERING GAS SYSTEM	SWING-COMM.	4,700,060	17	723,207.60	3
24 CHEVRON U.S.A.	COMM. OTHER	2,962,460	18	489,334.75	4
25 CITRUS TRADING CORP.	COMM. OTHER	2,100,000	18	462,000.00	4
26 MIDCON GAS SERVICES	COMM. OTHER	240,000	18	38,400.00	4
27 TORCH GAS L C	COMM. OTHER	1,800,000	18	228,000.00	4
28 AUGUST '95 ACCRUAL ADJ.	SWING-COMM.	0	17	0.25	3
29 AUGUST '95 ACCRUAL ADJ.	COMM. OTHER	0	18	(X) 3,072.86	4
30 ASSOCIATED GAS SERVICES	COMM. OTHER*	61,830	15	(X) 8,608.27	4
31 TORCH GAS LC	COMM. OTHER*	0	15	(X) 1,799.98	4
32 PETRO SOURCE	COMM. OTHER**	630	18	(X) 108.99	4
33 TOTAL		110,442,618		16,663,086.66	

(1,346.17 + 14,333.79 + 672.10 + 1,807.11)

PBC

(X) traced to supporting documents

Source: PBC Filing - PBC

10/18/95-1
 (12/8/95)

gus 11/2/94

PEOPLES GAS SYSTEM, INC.

Verification of End-User Sales
December, 1994

Dkt 950003-GU

Des 11/2/94

**SPECIFIED
CONFIDENTIAL**

06-Jan-95

DEC 1994 (END-USE \$)

file: g:\gasact\pgalother95.wk4

PTS FTS-1
COMMODITY COMMODITY OTHER TOTAL CUSTOMER

Line #	FTS-1 DEMAND	PTS COMMODITY	FTS-1 COMMODITY	OTHER	TOTAL	CUSTOMER
1	\$0.00	\$0.00	\$0.00		\$0.00	DADE CITY METRO (07)
2	\$0.00	\$0.00	\$0.00		\$0.00	FLA STEEL(02)
3	\$0.00	\$0.00	\$0.00		\$0.00	ANHEUSER BUSCH
4	\$0.00	\$0.00	\$0.00		\$0.00	IMC-AGRICO COMPANY
5	\$0.00	\$0.00	\$0.00		\$0.00	FRITO LAY(04)
6	\$0.00	\$0.00	\$0.00		\$0.00	NAVAL TRAINING CENTER
7	\$316,301.83	\$0.00	\$43,594.99		\$359,896.82	ORLANDO COGEN
8	\$271,545.33	\$0.00	\$44,976.46		\$316,521.79	LAKE COGEN, LTD
9	\$0.00	\$0.00	\$0.00		\$0.00	METAL CONTAINER(06)
10	\$0.00	\$0.00	\$0.00		\$0.00	FLA. STEEL
11	\$0.00	\$0.00	\$0.00		\$0.00	ANCHOR GLASS
12	\$0.00	\$0.00	\$0.00		\$0.00	ANHEUSER BUSCH
13	\$0.00	\$0.00	\$0.00		\$0.00	MAXWELL HOUSE
14	\$0.00	\$0.00	\$0.00		\$0.00	US GYPSUM CO.
15	\$0.00	\$0.00	\$0.00		\$0.00	SCM GLIDCO
16	\$0.00	\$0.00	\$0.00		\$0.00	UNION CAMP
17	\$0.00	\$0.00	\$0.00		\$0.00	NAS CECIL FIELD
18	\$0.00	\$0.00	\$0.00		\$0.00	REICHOOLD CHEMICALS
19	\$0.00	\$0.00	\$0.00		\$0.00	ADCOM WIRE CO.
20	\$0.00	\$0.00	\$0.00		\$0.00	OWENS-CORNING FIBERGLASS
21	\$0.00	\$0.00	\$0.00		\$0.00	NAS JAX
22	\$0.00	\$0.00	\$0.00		\$0.00	BAPTIST MEDICAL CENTERS
23	\$0.00	\$0.00	\$0.00		\$0.00	CELOTEX CORP.
24	\$12,190.25	\$0.00	\$2,019.10		\$14,209.35	FLORIDA JUICE
25	\$0.00	\$0.00	\$0.00		\$0.00	FLORIDA TILE
26	\$0.00	\$0.00	\$0.00		\$0.00	OWENS-ILLINOIS
27	\$0.00	\$0.00	\$0.00		\$0.00	LYKES PASCO
28	\$281,153.10	\$0.00	\$46,567.80		\$327,720.90	PASCO COGEN LIMITED
29	\$0.00	\$30,331.59	\$0.00	\$0.00	\$30,331.59	TROPICANA
30	\$0.00	\$0.00	\$0.00		\$0.00	JEA
31	\$67,561.09	\$0.00	\$3,746.20	\$15,241.55	\$86,548.84	SEMINOLE KRAFT CORPORATION
	\$948,751.40	\$30,331.59	\$140,904.55	\$15,241.55	\$1,135,229.09	

PBC

\$15,241.55 (OTHER) = BILLED GSR CHARGES OF \$21,638.16 FOR NOV. '94 PLUS AN ADJUSTMENT OF OCT. '94 FOR -\$6,396.61

to 44-1/1

see with 43-3 for further explanation of balance

- Moved to Customer Invoice (copy)

Demand	Commodity
4378239	209402
2377978	165218
108	
(A) 6756109	(B) 374616

Source: PBC

W/P 44-1

gys
11/2/95

PEOPLES GAS SYSTEM, INC.
End User Sales Schedule (P&AF) (in)
December, 1994

DNV 950003-GU

SPECIFIED
CONFIDENTIAL

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE			COMMODITY COST		SCHEDULE A		TOTAL
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SOI TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST	PIPELINE	DEMAND	OTHER	CENTS PER THERM
1 DEC 1994	FGT	PGS	FTS-1 COMM PIPELINE	44,002,250		44,002,250		\$316,740.15			\$0.72
2 DEC 1994	FGT	PGS	FTS-1 COMM PIPELINE		18,048,770	18,048,770		137,158.35			\$0.77
3 DEC 1994	FGT	PGS	FTS-1 COMM PIPELINE	880,810		880,810		30,221.00			\$4.38
4 DEC 1994	FGT	PGS	FTS-1 COMM PIPELINE		890,810	890,810		30,331.88			\$4.39
5 DEC 1994	FGT	PGS	FTS-1 DEMAND	50,708,800		50,708,800		417,868,144.39			\$4.33
6 DEC 1994	FGT	PGS	FTS-1 DEMAND		20,271,231	20,271,231			881,190.31		\$4.35
7 DEC 1994	FGT	PGS	NO NOTICE	8,300,000		8,300,000			43,028.00		\$0.69
8 DEC 1994	SFCA	PGS	COMM PIPELINE	1,118,000		1,118,000		8,001.72			\$0.72
9 DEC 1994	SFCA	PGS	DEMAND	2,322,000		2,322,000			98,887.82		\$4.33
10 DEC 1994	SEMHOLE	PGS	COMM OTHER	3,979,880		3,979,880	1880,387.00				\$18.88
11 DEC 1994	SEMHOLE	PGS	SONATSO GA COMM PIPELINE	8,840,480		8,840,480		31,813.36			\$0.47
12 DEC 1994	SEMHOLE	PGS	SONATSO GA COMM PIPELINE		802,030	802,030		2,748.30			\$0.47
13 DEC 1994	SEMHOLE	PGS	SONATSO GA DEMAND	8,978,070		8,978,070			519,381.11		\$7.44
14 DEC 1994	SEMHOLE	PGS	SONATSO GA DEMAND		1,765,588	1,765,588			67,581.08		\$3.83
15 DEC 1994	AMOCO	PGS	COMM OTHER	1,530,000		1,530,000	295,810.00				\$18.72
16 DEC 1994	ASSOCIATED NATURAL GAS	PGS	COMM OTHER	8,880,000		8,880,000	2,808,787.00				\$20.23
17 DEC 1994	CALCASIEU GATHERING	PGS	SWHG	5,787,800		5,787,800	885,487.43				\$18.80
18 DEC 1994	CHEVRON U.S.A.	PGS	COMM OTHER	3,742,320		3,742,320	882,804.78				\$23.05
19 DEC 1994	CITRUS MARKETING	PGS	COMM OTHER	400,000		400,000	82,400.00				\$18.85
20 DEC 1994	CINBOLYMPIC GAS	PGS	COMM OTHER	500,000		500,000	84,900.00				\$18.80
21 DEC 1994	COASTAL GAS MARKETING	PGS	COMM OTHER	2,558,480		2,558,480	811,489.84				\$19.99
22 DEC 1994	KOCH	PGS	COMM OTHER	2,880,000		2,880,000	483,120.00				\$18.60
23 DEC 1994	NATURAL GAS CLEARINGHOUSE	PGS	SWHG	3,089,880		3,089,880	504,732.55		40,298.18		\$17.54
24 DEC 1994	PETRO SOURCE	PGS	COMM OTHER	850,000		850,000	182,380.00				\$17.20
25 DEC 1994	UNOCAL	PGS	COMM OTHER	1,550,000		1,550,000	248,550.00				\$18.10
26 DEC 1994	CASHOUT CHARGES	PGS	DEMAND	909,359		909,359				840,282.30	\$4.43
27 DEC 1994	CASHOUT CHARGES	PGS	COMM PIPELINE	909,359		909,359				8,358.48	\$0.70
28 DEC 1994	CASHOUT CHARGES	PGS	COMM OTHER	930,432		930,432				130,128.78	\$13.99
29	TOTAL			188,775,210	52,819,078	209,594,288	18,742,868.80	1359,012.18	11,701,790.21	819,789.82	\$3.87

PBC

0 *

137,158.35
 30,331.59
 881,190.31
 3,746.20
 67,561.09
 1,119,987.54
 44-1 15,241.55
 1,135,229.09
 44-1

Source: PBC

WIP 44-1

July 11/3/95

PLOPES GAS SYSTEM, INC.

Verification of End-User Sales
June 1995

DL 950003-GA

11/20/95

SPECIFIC
CONFIDENTIAL

JUN 1995 (END-USER)

No. g:\gas\enduser\enduser1.xls

LINE#	PRIOR NO. PER. ADJUSTMENT	FTS	FTS COMM.	FTS	FTS COMM.	PRIOR NO. PER. ADJUSTMENT	FTS	FTS COMM.	FTS	FTS COMM.	CHARGES	CHARGES	TOTAL	CUSTOMER
1														
2														
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														
16														
17														
18														
19														
20														
21														
22														
23														
24														
25														
26														
27														
28														
29														
30														
31														
32														
33														
34														
35														
36														
37														
38														
39														
40														
41														
42														
43														
44														
45														
46														
47														
48														
49														
50														
51														
52														
53														
54														
55														
56														
57														
58														
59														
60														
61														
62														
63														
64														
65														
66														
67														
68														
69														
70														
71														
72														
73														
74														
75														
76														
77														
78														
79														
80														
81														
82														
83														
84														
85														
86														
87														
88														
89														
90														
91														
92														
93														
94														
95														
96														
97														
98														
99														
100														

PBC

(X) Recalculated using amounts from customer invoices, less PSC assessment

Source: PBC

W/P 114-2

Page 11/13/95

PEOPLES GAS SYSTEM, INC.

End User Sales Schedule (PG&Filing)
June 1995

DLX 950003-GU

SPECIFIED
CONFIDENTIAL

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 95 Through MARCH 96

SCHEDULE A-3
Page 1 of 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH. TYPE	SYSTEM SUPPLY	END USE	TOTAL	COMMODITY COST	PRELIM. COST	DEMAND COST	OTHER CHARGES	TOTAL	CENTS PER THERM	
1 JUNE 1995	POT	POS	FTS-1 COAL PIPELINE	23,745.000		23,745.000		1170,232.33			12,72		
2 JUNE 1995	POT	POS	FTS-1 COAL PIPELINE	16,661,750		16,661,750	118,614.68				10,72		
3 JUNE 1995	POT	POS	FTS-3 COAL PIPELINE	6,743,830		6,743,830	22,923.43				10,46		
4 JUNE 1995	POT	POS	FTS-1 COAL PIPELINE	63,830		63,830	2,793.20				14,36		
5 JUNE 1995	POT	POS	FTS-1 COAL PIPELINE	63,830		63,830	2,793.20				14,36		
6 JUNE 1995	POT	POS	FTS-1 DEMAND	28,603,800		28,603,800		51,282,227.18			14,32		
7 JUNE 1995	POT	POS	FTS-1 DEMAND	16,661,750		16,661,750		584,217.26			12,50		
8 JUNE 1995	POT	POS	FTS-2 DEMAND	7,800,000		7,800,000		158,660.00			17,56		
9 JUNE 1995	POT	POS	NO NOTICE	6,000,000		6,000,000		41,540.00			10,89		
10 JUNE 1995	POT	POS	COAL OTHER	6,984,720		6,984,720	8878,802.64		6.00	6.00	118,78		
11 JUNE 1995	REMANUE	POS	SONATISO GA COAL PIPELINE	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
12 JUNE 1995	REMANUE	POS	SONATISO GA COAL PIPELINE	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
13 JUNE 1995	REMANUE	POS	SONATISO GA COAL PIPELINE	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
14 JUNE 1995	REMANUE	POS	SONATISO GA DEMAND	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
15 JUNE 1995	REMANUE	POS	SONATISO GA DEMAND	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
16 JUNE 1995	REMANUE	POS	SONATISO GA DEMAND	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
17 JUNE 1995	REMANUE	POS	SONATISO GA DEMAND	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
18 JUNE 1995	REMANUE	POS	SONATISO GA DEMAND	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
19 JUNE 1995	REMANUE	POS	SONATISO GA DEMAND	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
20 JUNE 1995	REMANUE	POS	SONATISO GA DEMAND	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
21 JUNE 1995	REMANUE	POS	SONATISO GA DEMAND	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
22 JUNE 1995	REMANUE	POS	SONATISO GA DEMAND	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
23 JUNE 1995	REMANUE	POS	SONATISO GA DEMAND	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
24 JUNE 1995	REMANUE	POS	SONATISO GA DEMAND	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
25 JUNE 1995	REMANUE	POS	SONATISO GA DEMAND	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
26 JUNE 1995	REMANUE	POS	SONATISO GA DEMAND	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
27 JUNE 1995	REMANUE	POS	SONATISO GA DEMAND	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
28 JUNE 1995	REMANUE	POS	SONATISO GA DEMAND	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
29 JUNE 1995	REMANUE	POS	SONATISO GA DEMAND	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
30 JUNE 1995	REMANUE	POS	SONATISO GA DEMAND	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
31 JUNE 1995	REMANUE	POS	SONATISO GA DEMAND	6,984,720		6,984,720	8878,802.64	90,820.28	6.00	6.00	11,07		
TOTAL				117,093,655	25,095,820	142,189,475	152,872,313	54,299,055.54	1474,871.93	13,120,279.43	62.00	53.13	



119,624.88 +
2,793.20 +
158,418.08 +
61,658.47 +
768,293.91 *

771,182.70 +
771,272.07 -
89.37 *

771,182.70 *

768,293.91 X
PSC Prod. 00376 =
771,182.70 *

SONOCO, PBC

44-2