

SCANNED

MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7560

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TAMPA, FLORIDA 33602
(813) 273-4200 FAX (813) 273-4396

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P. O. BOX 1669 (ZIP 34617)
CLEARWATER, FLORIDA 34615
(813) 441-8966 FAX (813) 442-8470

December 14, 1995

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

DECLASSIFIED

990001

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 950001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

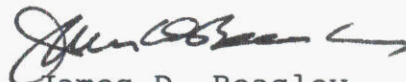
Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of October 1995 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

12579 DEC 14 85

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

1. Reporting Month: October Year: 1995

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 1. | Gannon | Coastal Fuels | Tampa | LTC | Gannon | 10-16-95 | F02 | 0.30 | 138,095 | 3,355.02 | \$22.9703 |
| 2. | Gannon | Coastal Fuels | Tampa | LTC | Gannon | 10-18-95 | F02 | ● | * | 165.10 | \$22.8983 |
| 3. | Big Bend | Coastal Fuels | Tampa | LTC | Big Bend | 10-16-95 | F02 | 0.28 | 138,208 | 6,904.16 | \$22.9703 |
| 4. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-04-95 | F06 | ● | * | 151.33 | \$18.0200 |
| 5. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-05-95 | F06 | * | ● | 150.75 | \$18.0200 |
| 6. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-06-95 | F06 | * | ● | 150.87 | \$18.0200 |
| 7. | | | | | | | | | | | |
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* No analysis Taken

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

1. Reporting Month: October Year: 1995

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|--------------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-----------------------|-----------------|-------------------|------------------------|------------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 1. | Gannon | Coastal Fuels | Gannon | 10-16-95 | F02 | 3,355.02 | \$22.9703 | 77,065.96 | \$0.0000 | 77,065.96 | \$22.9703 | \$0.0000 | \$22.9703 | \$0.0000 | \$0.0000 | \$0.0000 | \$22.9703 |
| 2. | Gannon | Coastal Fuels | Gannon | 10-18-95 | F02 | 165.10 | \$22.8983 | 3,780.51 | \$0.0000 | 3,780.51 | \$22.8983 | \$0.0000 | \$22.8983 | \$0.0000 | \$0.0000 | \$0.0000 | \$22.8983 |
| 3. | Big Bend | Coastal Fuels | Big Bend | 10-16-95 | F02 | 6,904.16 | \$22.9703 | 158,590.95 | \$0.0000 | 158,590.95 | \$22.9703 | \$0.0000 | \$22.9703 | \$0.0000 | \$0.0000 | \$0.0000 | \$22.9703 |
| 4. | Phillips | Coastal Fuels | Phillips | 10-04-95 | F06 | 151.33 | \$18.0200 | 2,726.97 | \$0.0000 | 2,726.97 | \$18.0200 | \$0.0000 | \$18.0200 | \$0.0000 | \$0.0000 | \$0.0000 | \$18.0200 |
| 5. | Phillips | Coastal Fuels | Phillips | 10-05-95 | F06 | 150.75 | \$18.0200 | 2,716.52 | \$0.0000 | 2,716.52 | \$18.0200 | \$0.0000 | \$18.0200 | \$0.0000 | \$0.0000 | \$0.0000 | \$18.0200 |
| 6. | Phillips | Coastal Fuels | Phillips | 10-06-95 | F06 | 150.87 | \$18.0200 | 2,718.68 | \$0.0000 | 2,718.68 | \$18.0200 | \$0.0000 | \$18.0200 | \$0.0000 | \$0.0000 | \$0.0000 | \$18.0200 |
| 7. | | | | | | | | | | | | | | | | | |
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FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 1995

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: *E. A. Townes*
 E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | New Delivered Price (k) | Reason for Revision (l) |
|--------------|--------------------|---------------------|--------------|--------------------------|-----------------------|--------------|-------------------------------|---------------|---------------|-------------------------|-------------------------|
| 1. | NONE | | | | | | | | | | |
| 2. | | | | | | | | | | | |
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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | RB | 56,988.80 | \$40.599 | \$0.000 | \$40.599 | 3.00 | 11,096 | 9.10 | 12.70 |
| 2. | Peabody Development | 9,KY,101 | LTC | RB | 39,139.70 | \$20.250 | \$8.824 | \$29.074 | 2.39 | 11,328 | 7.89 | 13.40 |
| 3. | Basin Resources | 17,CO,071 | LTC | R&B | 102,686.45 | \$26.120 | \$20.826 | \$46.946 | 0.40 | 11,270 | 8.69 | 5.80 |
| 4. | Peabody Development | 10,IL,165 | LTC | RB | 18,489.20 | \$30.400 | \$8.084 | \$38.484 | 1.87 | 12,223 | 8.57 | 9.13 |
| 5. | Consolidation Coal | 9,KY,225 | S | RB | 62,412.80 | \$22.500 | \$8.154 | \$30.654 | 2.80 | 11,981 | 5.80 | 12.00 |
| 6. | Pyramid | 9,KY,183 | S | RB | 24,243.90 | \$17.500 | \$9.094 | \$26.594 | 2.90 | 11,501 | 9.40 | 12.00 |
| 7. | Oxbow Carbon | N/A | S | RB | 24,000.30 | \$18.350 | \$0.000 | \$18.350 | 4.53 | 13,594 | 0.00 | 12.16 |
| 8. | Consolidation Coal | 9,KY,225 | S | RB | 15,659.70 | \$19.300 | \$8.154 | \$27.454 | 2.70 | 11,885 | 5.80 | 12.00 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

E. A. Townes
E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--|--|---|---|-------------------------------|--|---|
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | 56,988.80 | N/A | \$0.00 | \$40.599 | \$0.000 | \$40.599 | \$0.000 | \$40.599 |
| 2. | Peabody Development | 9,KY,101 | LTC | 39,139.70 | N/A | \$0.00 | \$20.250 | \$0.000 | \$20.250 | \$0.000 | \$20.250 |
| 3. | Basin Resources | 17,CO,071 | LTC | 102,686.45 | N/A | \$0.00 | \$26.120 | \$0.000 | \$26.120 | \$0.000 | \$26.120 |
| 4. | Peabody Development | 10,IL,165 | LTC | 18,489.20 | N/A | \$0.00 | \$30.400 | \$0.000 | \$30.400 | \$0.000 | \$30.400 |
| 5. | Consolidation Coal | 9,KY,225 | S | 62,412.80 | N/A | \$0.00 | \$22.500 | \$0.000 | \$22.500 | \$0.000 | \$22.500 |
| 6. | Pyramid | 9,KY,183 | S | 24,243.90 | N/A | \$0.00 | \$17.500 | \$0.000 | \$17.500 | \$0.000 | \$17.500 |
| 7. | Oxbow Carbon | N/A | S | 24,000.30 | N/A | \$0.00 | \$18.350 | \$0.000 | \$18.350 | \$0.000 | \$18.350 |
| 8. | Consolidation Coal | 9,KY,225 | S | 15,659.70 | N/A | \$0.00 | \$19.300 | \$0.000 | \$19.300 | \$0.000 | \$19.300 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Rail Charges | | Waterborne Charges | | | | | Total Transpor Charges (p) | Delivere Price Facilit Transfer (\$/Ton) (q) | | |
|-----------------|----------------------|----------------------|---------------------------|-----------------------|-------------|--|--|---------------------------------|---|---|--|---|----------------------------------|---|--|--|
| | | | | | | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loadin Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans- loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | | | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) |
| 1. | Zeigler Coal | 10,IL,145,157 | Randolph & Perry Cnty, IL | RB | 56,988.80 | \$40.599 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$40.599 |
| 2. | Peabody Development | 9,KY,101 | Henderson Cnty, KY | RB | 39,139.70 | \$20.250 | \$0.000 | \$0.000 | \$0.000 | \$8.824 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$8.824 | \$29.074 |
| 3. | Basin Resources | 17,CO,071 | Las Animas Cnty, CO. | R&B | 102,686.45 | \$26.120 | \$0.000 | \$12.842 | \$0.000 | \$7.984 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$20.826 | \$46.946 |
| 4. | Peabody Development | 10,IL,165 | Saline Cnty, IL | RB | 18,489.20 | \$30.400 | \$0.000 | \$0.000 | \$0.000 | \$8.084 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$8.084 | \$38.484 |
| 5. | Consolidation Coal | 9,KY,225 | Union Cnty, KY | RB | 62,412.80 | \$22.500 | \$0.000 | \$0.000 | \$0.000 | \$8.154 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$8.154 | \$30.654 |
| 6. | Pyramid | 9,KY,183 | Ohio Cnty, KY | RB | 24,243.90 | \$17.500 | \$0.000 | \$0.000 | \$0.000 | \$9.094 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$9.094 | \$26.594 |
| 7. | Oxbow Carbon | N/A | N/A | RB | 24,000.30 | \$18.350 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$18.350 |
| 8. | Consolidation Coal | 9,KY,225 | Union Cnty, KY | RB | 15,659.70 | \$19.300 | \$0.000 | \$0.000 | \$0.000 | \$8.154 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$8.154 | \$27.454 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Gatliff Coal | 8,TN,013 | LTC | R&B | 1,467.75 | \$40.450 | \$16.244 | \$56.694 | 1.10 | 13,065 | 7.90 | 5.30 |
| 2. | Kerr McGee | 10,IL,165 | S | RB | 78,485.00 | \$26.075 | \$7.981 | \$34.056 | 1.30 | 12,110 | 6.39 | 11.34 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|-----------|-----------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1. | Gatliff Coal | 8,TN,013 | LTC | 1,467.75 | N/A | \$0.000 | \$40.450 | \$0.000 | \$40.450 | \$0.000 | \$40.450 |
| 2. | Kerr McGee | 10,IL,165 | S | 78,485.00 | N/A | \$0.000 | \$26.075 | \$0.000 | \$26.075 | \$0.000 | \$26.075 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loadin Charges (\$/Ton) (h) | Rail Charges | | | Waterborne Charges | | | | Total Transpor Charges (\$/Ton) (p) | Delivere Price Transfer Facilit (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|--|---|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|--|---|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |
| 1. | Gatliff Coal | 8,TN,013 | Campbell Cnty, TN | R&B | 1,467.75 | \$40.450 | \$0.000 | \$7.480 | \$0.000 | \$8.764 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$16.244 | \$56.694 |
| 2. | Kerr McGee | 10,IL,165 | Saline Cnty, IL | RB | 78,485.00 | \$26.075 | \$0.000 | \$0.000 | \$0.000 | \$7.981 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.981 | \$34.056 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*

E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer Facility | N/A | N/A | OB | 544,174.00 | \$37.419 | \$9.049 | \$46.468 | 2.05 | 11,343 | 8.05 | 12.68 |

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust-ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|-----------------------------------|---------------------------------------|
| 1. | Transfer Facility | N/A | N/A | 544,174.00 | N/A | \$0.000 | \$37.419 | \$0.000 | \$37.419 | \$0.000 | \$37.419 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loadin Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|---|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|------------------------------------|--|----------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | | | Other Related Charges (\$/Ton) (o) | |
| 1. | Transfer Facility | N/A | Davant, La. | OB | 544,174.00 | \$37.419 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$9.049 | \$46.468 |

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|--------------|-------------------|-------------------|-------------------|--------------------|-----------|---------------------------------------|--------------------------------------|------------------------------|--------------------------|--------------------------|-------------------|------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer Facility | N/A | N/A | OB | 78,093.00 | \$34.721 | \$9.045 | \$43.766 | 1.23 | 12,056 | 6.44 | 11.23 |
| 2. | Gatliff Coal | 8,KY,235 | LTC | UR | 90,445.00 | \$40.450 | \$17.035 | \$57.485 | 1.03 | 12,819 | 6.07 | 8.42 |
| 3. | Gatliff Coal | 8,KY,195 | LTC | UR | 37,274.00 | \$40.450 | \$17.832 | \$58.282 | 1.15 | 13,270 | 7.31 | 5.08 |
| 4. | Gatliff Coal | 8,KY,121 | S | UR | 11,873.00 | \$25.530 | \$17.832 | \$43.362 | 1.30 | 13,327 | 7.10 | 5.30 |
| 5. | Zeigler Coal | 10,IL,145,157 | S | UR | 8,628.00 | \$24.500 | \$17.832 | \$42.332 | 1.20 | 12,548 | 9.30 | 7.00 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|-----------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1. | Transfer Facility | N/A | N/A | 78,093.00 | N/A | \$0.000 | \$34.721 | \$0.000 | \$34.721 | \$0.000 | \$34.721 |
| 2. | Gatliff Coal | 8,KY,235 | LTC | 90,445.00 | N/A | \$0.000 | \$40.450 | \$0.000 | \$40.450 | \$0.000 | \$40.450 |
| 3. | Gatliff Coal | 8,KY,195 | LTC | 37,274.00 | N/A | \$0.000 | \$40.450 | \$0.000 | \$40.450 | \$0.000 | \$40.450 |
| 4. | Gatliff Coal | 8,KY,121 | S | 11,873.00 | N/A | \$0.000 | \$25.530 | \$0.000 | \$25.530 | \$0.000 | \$25.530 |
| 5. | Zeigler Coal | 10,IL,145,157 | S | 8,628.00 | N/A | \$0.000 | \$24.500 | \$0.000 | \$24.500 | \$0.000 | \$24.500 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loadin Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|---------------------------|-----------------------|-------------|---|---|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|----------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1. | Transfer Facility | N/A | Davant, La. | OB | 78,093.00 | \$34.721 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$9.045 | \$43.766 |
| 2. | Gatliff Coal | 8,KY,235 | Whitley Cnty, KY | UR | 90,445.00 | \$40.450 | \$0.000 | \$17.035 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$17.035 | \$57.485 |
| 3. | Gatliff Coal | 8,KY,195 | Pike Cnty, KY | UR | 37,274.00 | \$40.450 | \$0.000 | \$17.832 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$17.832 | \$58.282 |
| 4. | Gatliff Coal | 8,KY,121 | Knox Cnty, KY | UR | 11,873.00 | \$25.530 | \$0.000 | \$17.832 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$17.832 | \$43.362 |
| 5. | Zeigler Coal | 10,IL,145,157 | Randolph & Perry Cnty, IL | UR | 8,628.00 | \$24.500 | \$0.000 | \$17.832 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$17.832 | \$42.332 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 1995
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: E. A. Townes
E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|---------------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|--------------------------|
| 1. | July, 1994 | Transfer Facility | Big Bend | Basin Resources | 10. | 100,158.17 | 423-2(b) | Col. (i), Rail Rate Adj. | \$12.610 | \$13.830 | \$42.266 | Transportation Cost Adj. |
| 2. | July, 1994 | Transfer Facility | Big Bend | Basin Resources | 11. | 13,015.80 | 423-2(b) | Col. (i), Rail Rate Adj. | \$12.610 | \$13.830 | \$42.030 | Transportation Cost Adj. |
| 3. | August, 1994 | Transfer Facility | Big Bend | Basin Resources | 9. | 38,487.68 | 423-2(b) | Col. (i), Rail Rate Adj. | \$12.610 | \$13.830 | \$42.493 | Transportation Cost Adj. |
| 4. | September, 1994 | Transfer Facility | Big Bend | Basin Resources | 6. | 63,664.12 | 423-2(b) | Col. (i), Rail Rate Adj. | \$12.610 | \$13.830 | \$42.206 | Transportation Cost Adj. |
| 5. | October, 1994 | Transfer Facility | Big Bend | Basin Resources | 6. | 61,422.06 | 423-2(b) | Col. (i), Rail Rate Adj. | \$12.658 | \$13.878 | \$42.369 | Transportation Cost Adj. |
| 6. | November, 1994 | Transfer Facility | Big Bend | Basin Resources | 7. | 73,606.16 | 423-2(b) | Col. (i), Rail Rate Adj. | \$12.660 | \$13.880 | \$42.290 | Transportation Cost Adj. |
| 7. | December, 1994 | Transfer Facility | Big Bend | Basin Resources | 5. | 72,194.56 | 423-2(b) | Col. (i), Rail Rate Adj. | \$12.660 | \$13.880 | \$42.337 | Transportation Cost Adj. |
| 8. | December, 1994 | Transfer Facility | Big Bend | PT Adaro | 10. | 74,468.00 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | (\$0.596) | \$28.753 | Quality Adj. |
| 9. | January, 1995 | Transfer Facility | Big Bend | PT Adaro | 8. | 73,251.00 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | (\$0.596) | \$26.004 | Quality Adj. |
| 10. | March, 1995 | Transfer Facility | Big Bend | PT Adaro | 11. | 70,220.00 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | (\$1.347) | \$27.773 | Quality Adj. |
| 11. | March, 1995 | Transfer Facility | Gannon | PT Adaro | 5. | 3,399.00 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | (\$1.347) | \$27.773 | Quality Adj. |
| 12. | August, 1995 | Transfer Facility | Big Bend | Peabody Development | 2. | 48,460.80 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | \$0.280 | \$29.165 | Quality Adj. |
| 13. | July, 1995 | Transfer Facility | Big Bend | Pyramid | 6. | 3,160.50 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | (\$0.182) | \$27.487 | Quality Adj. |
| 14. | January, 1995 | Transfer Facility | Gannon | Gatliff Coal | 1. | 7,191.10 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | \$0.819 | \$59.611 | Quality Adj. |
| 15. | January, 1995 | Transfer Facility | Gannon | Gatliff Coal | 2. | 11,726.00 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | \$0.819 | \$59.211 | Quality Adj. |

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 1995

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|--------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|-------------------------|
| 1. | January, 1995 | Transfer Facility | Gannon | Gatliff Coal | 3. | 947.52 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | \$0.819 | \$57.811 | Quality Adj |
| 2. | January, 1995 | Gannon | Gannon | Gatliff Coal | 2. | 85,725.00 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | \$0.819 | \$58.699 | Quality Adj |
| 3. | January, 1995 | Gannon | Gannon | Gatliff Coal | 3. | 18,072.00 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | \$0.819 | \$60.574 | Quality Adj |
| 4. | February, 1995 | Transfer Facility | Gannon | Gatliff Coal | 1. | 8,266.71 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | \$0.819 | \$59.893 | Quality Adj |
| 5. | February, 1995 | Transfer Facility | Gannon | Gatliff Coal | 2. | 15,435.84 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | \$0.819 | \$59.415 | Quality Adj |
| 6. | February, 1995 | Gannon | Gannon | Gatliff Coal | 2. | 70,425.00 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | \$0.819 | \$58.765 | Quality Adj |
| 7. | February, 1995 | Gannon | Gannon | Gatliff Coal | 3. | 32,269.00 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | \$0.819 | \$60.374 | Quality Adj |
| 8. | March, 1995 | Transfer Facility | Gannon | Gatliff Coal | 1. | 9,518.60 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | \$0.819 | \$57.581 | Quality Adj |
| 9. | March, 1995 | Transfer Facility | Gannon | Gatliff Coal | 2. | 20,728.20 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | \$0.819 | \$57.581 | Quality Adj |
| 10. | March, 1995 | Gannon | Gannon | Gatliff Coal | 2. | 95,290.00 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | \$0.819 | \$58.501 | Quality Adj |
| 11. | March, 1995 | Gannon | Gannon | Gatliff Coal | 3. | 36,407.00 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | \$0.819 | \$60.345 | Quality Adj |
| 12. | | | | | | | | | | | | |
| 13. | | | | | | | | | | | | |
| 14. | | | | | | | | | | | | |
| 15. | | | | | | | | | | | | |