

ORIGINAL
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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

December 18, 1995

Ms. Flanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. **950001-EI**

Dear Ms. Bayo:

Enclosed for filing are fifteen copies of Florida Power Corporation's FPSC 423 Forms for the month of October, 1995. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

- ACK
- AFA
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG Dudley - 5
- LEG 1
- LIN 3
- OPC _____
- RCH _____
- SEC 1
- WAB _____
- QTH _____

JAM:jb
Enclosures

cc: Parties of record (w/o enclosure)

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RECEIVED & FILED

EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE

12738 DEC 19 95

FPSC-RECORDS/REPORTING

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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH

Oct-95

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622

2 REPORTING COMPANY:

FLORIDA POWER CORPORATION

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT:

David P. Develle
DAVID P. DEVELLE, DIRECTOR, REGULATORY ACCOUNTING

5. DATE COMPLETED:

12/05/95

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/95	F02	0.09	138,226	3,125	\$22.6714
2	ANCLOTE	INTERNATIONAL PETROLEUM COM	PLANT CITY, FL	MTC	FOB PLANT	10/95	F02	0.42	139,782	704	\$20.9597
3	ANCLOTE	VICTORY OIL COMPANY	KEY WEST, FLORIDA	MTC	FOB PLANT	10/95	F02	0.51	137,342	167	\$20.7904
4	AVON PARK PEAKERS	NO DELIVERIES									
5	BARTOW	NO DELIVERIES									
6	BARTOW NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB TERMINAL	10/95	F06	2.24	153,447	114,270	\$14.6550
7	BARTOW PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	10/95	F02	0.27	138,891	20,472	\$22.8676
8	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB TERMINAL	10/95	F06	1.46	153,427	330,071	\$14.6684
9	BAYBORO PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/95	F02	0.09	138,146	1,042	\$22.6390
10	BAYBORO PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	10/95	F02	0.32	139,288	27,321	\$23.0023
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/95	F02	0.09	138,287	6,240	\$23.0867
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/95	F02	0.09	138,350	2,238	\$23.0390
13	DEBARY PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL, FL	MTC	FOB PLANT	10/95	F02	0.03	139,352	8,485	\$24.1019
14	HIGGINS STEAM PLANT	NO DELIVERIES									
15	HIGGINS PEAKERS	NO DELIVERIES									
16	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/95	F02	0.09	138,334	35,946	\$22.9581
17	INTERCESSION CITY PEAKERS	VICTORY OIL COMPANY	KEY WEST, FLORIDA	MTC	FOB PLANT	10/95	F02	0.51	137,342	167	\$20.7904
18	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									

DOCUMENT NUMBER DATE
12738 DEC 19 95


FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October Yr. 1995
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: December 15, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Consolidation Coal Sales	06,Ky,119	LTC	UR	39,616			\$41.88	0.92	12,577	8.62	6.56
2.	Arch of Kentucky	08,Ky,095	LTC	UR	55,560			\$44.24	0.99	13,250	6.37	6.42
3.	Transfer Facility	N/A	LTC	OB	14,322			\$52.07	0.95	12,415	9.44	6.86

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October Yr. 1995
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: December 15, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Consolidation Coal Sales	08,Ky,119	LTC	39,616		\$0.00		\$0.00		\$0.00	
2.	Arch of Kentucky	08,Ky,095	LTC	55,560		\$0.00		\$0.00		\$0.00	
3.	Transfer Facility	N/A	LTC	14,322		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. October Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Consolidation Coal Sales	08,Ky,119	Knott, Ky	UR	39,616		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$41.88
2.	Arch of Kentucky	08,Ky,095	Harlan, Ky	UR	55,560		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$44.24
3.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	14,322		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$52.07

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: December 15, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	88,492			\$53.36	0.65	12,333	9.80	7.28
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	39,622			\$43.16	0.70	12,977	7.36	6.09
3.	Franklin Coal Sales	08,Ky,195	LTC	UR	19,378			\$43.99	0.69	12,815	8.70	7.18
4.	Consol, Inc.	08,Ky,133	S	UR	9,737			\$42.96	0.76	13,005	6.61	6.56
5.	Quaker Coal Company	08,Ky,195	LTC	UR	28,898			\$42.81	0.62	13,006	7.17	7.24
6.	Transfer Facility	N/A	LTC	OB	56,610			\$51.32	0.66	12,482	8.72	6.96

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October Yr. 1995
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: December 15, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	88,492		\$0.00		\$0.00		\$0.00	
2.	Golden Oak Mining Co.	08,Ky,133	LTC	39,622		\$0.00		\$0.00		\$0.00	
3.	Franklin Coal Sales	08,Ky,195	LTC	19,378		\$0.00		\$0.00		\$0.00	
4.	Consol, Inc.	08,Ky,133	S	9,737		\$0.00		\$0.00			
5.	Quaker Coal Company	08,Ky,195	LTC	28,898		\$0.00		\$0.00		\$0.00	
6.	Transfer Facility	N/A	LTC	56,610		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	88,492		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$53.36
2.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	39,622		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$43.16
3.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	19,378		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$43.99
4.	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	9,737		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.96
5.	Quaker Coal Company	08,Ky,195	Pike, Ky	UR	28,898		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.81
6.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	56,610		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$51.32

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: December 15, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	22,078			\$43.02	0.65	12,534	8.73	7.18
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	TR&B	41,904			\$43.02	0.65	12,534	8.73	7.18
3.	Pen Coal Company	08, Ky, 071	LTC	B	800			\$44.45	0.98	12,584	8.35	6.49
4.	Pen Coal Company	08, Wv, 059	LTC	B	2,775			\$44.45	0.98	12,584	8.35	6.49
5.	Pen Coal Company	08, Ky, 071	LTC	B	9,782			\$44.55	0.67	12,552	8.89	6.63
6.	Pen Coal Company	08, Wv, 059	LTC	B	14,819			\$44.55	0.67	12,552	8.89	6.63
7.	Kanawha River Terminals, Inc.	08, Wv, 039	S	B	9,872			\$39.21	0.64	12,515	11.11	5.23

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: December 15, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	22,078		\$0.00		\$0.00		\$0.00	
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	41,904		\$0.00		\$0.00		\$0.00	
3.	Pen Coal Company	08, Ky, 071	LTC	800		\$0.00		\$0.00			
4.	Pen Coal Company	08, Wv, 059	LTC	2,775		\$0.00		\$0.00			
5.	Pen Coal Company	08, Ky, 071	LTC	9,782		\$0.00		\$0.00			
6.	Pen Coal Company	08, Wv, 059	LTC	14,819		\$0.00		\$0.00			
7.	Kanawha River Terminals, Inc.	08, Wv, 039	S	9,872		\$0.00		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. October Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	22,078		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.02
2.	A. T. Massey Coal Co.	08, Ky, 019	Boyd, Ky	TR&B	41,904		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.02
3.	Pen Coal Company	08, Ky, 071	Floyd, Ky	B	800		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.45
4.	Pen Coal Company	08, Wv, 059	Mingo, Wv	B	2,775		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.45
5.	Pen Coal Company	08, Ky, 071	Floyd, Ky	B	9,782		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.55
6.	Pen Coal Company	08, Wv, 059	Mingo, Wv	B	14,819		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.55
7.	Kanawha River Terminals, Inc.	08, Wv, 039	Kanawha, Wv	B	9,872		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$39.21

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES


1. Report For: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	09/95	CR 1&2	CR 1&2	Consolidation Coal Sales	1	9,740	2A	(k) Quality Adjustment			\$42.14	Quality Adjustment
2.	09/95	CR 1&2	CR 1&2	Consolidation Coal Sales	2	28,031	2A	(k) Quality Adjustment			\$42.59	Quality Adjustment
3.	09/95	CR 1&2	CR 1&2	Arch of Kentucky	3	19,508	2A	(k) Quality Adjustment			\$44.41	Quality Adjustment
4.	07/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	3	56,989	2A	(k) Quality Adjustment			\$39.82	Quality Adjustment
5.	08/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	4	28,358	2	(f) Tons	28,358	28,366	\$40.16	Revised Tons (see line 6 below)
6.	08/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	4	28,366	2A	(k) Quality Adjustment			\$40.16	Quality Adjustment
7.	09/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	4	27,609	2A	(k) Quality Adjustment			\$41.17	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. October Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1995


Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	09/95	CR 4&5	CR 4&5	Golden Oak Mining Co.	2	39,624	2A	(k) Quality Adjustment			\$43.17	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. October Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

== NONE ==

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. October Yr. 1995
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	05/95	CR 1&2	CR 1&2	Pen Coal Company	5	11,872	2,2A,2B	(f) Tons	11,872	16,393	\$44.25	Mine Location Change
2.	05/95	CR 1&2	CR 1&2	Pen Coal Company	6	12,328	2,2A,2B	(f) Tons	12,328	7,808	\$44.25	Mine Location Change
3.	06/95	CR 1&2	CR 1&2	Pen Coal Company	3	4,920	2,2A,2B	(f) Tons	4,920	8,042	\$43.13	Mine Location Change
4.	06/95	CR 1&2	CR 1&2	Pen Coal Company	4	5,045	2,2A,2B	(f) Tons	5,045	1,922	\$43.13	Mine Location Change
5.	06/95	CR 4&5	CR 4&5	Pen Coal Company	5	3,251	2,2A,2B	(f) Tons	3,251	9,109	\$44.34	Mine Location Change
6.	06/95	CR 4&5	CR 4&5	Pen Coal Company	6	13,982	2,2A,2B	(f) Tons	13,982	8,123	\$44.34	Mine Location Change
7.	07/95	CR 1&2	CR 1&2	Pen Coal Company	4	5,034	2,2A,2B	(f) Tons	5,034	2,364	\$44.68	Mine Location Change
8.	07/95	CR 1&2	CR 1&2	Pen Coal Company	4	5,034	2,2A,2B	(f) Tons	5,034	2,670	\$44.68	Mine Location Change
9.	07/95	CR 1&2	CR 1&2	Pen Coal Company	4	2,364	2,2A,2B	(c) Mine location	08,Wv,099	08,Ky,19	\$44.68	(see line 7&8 above)
10.	07/95	CR 1&2	CR 1&2	Pen Coal Company	4	2,364	2B	(d) Shipping Point	Wayne,Wv	Boyd, Ky	\$44.68	(see line 7&8 above)
7.	07/95	CR 4&5	CR 4&5	Pen Coal Company	5	1,748	2,2A,2B	(f) Tons	1,748	8,114	\$44.43	Mine Location Change
8.	07/95	CR 4&5	CR 4&5	Pen Coal Company	5	21,948	2,2A,2B	(f) Tons	21,948	15,582	\$44.43	Mine Location Change
9.	09/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	26,715	2A	(k) Quality Adjustment			\$42.97	Quality Adjustment
10.	09/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	2	34,829	2A	(k) Quality Adjustment			\$42.97	Quality Adjustment