



Florida Power

JAMES A. MCGEE SENIOR COUNSEL

December 18, 1995

Ms. Flanco S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Re: Docket No. 950001-EI

Dear Ms. Bayo:

ACK AFA APP CAF	Enclosed for filing are fifteen copies of Florida Power Corporation's FPSC 423 Forms for the month of October, 1995. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.
CMU CTR	Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.
EAG Day LEG _/ LIN _3 DPC	Jamahus
IEG T	James A. McGee
VAS	JAM:jb Enclosures

cc: Parties of record (w/o enclosure)

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RECEIVED & FILED

EPSC BUREAU OF RECORDS



FPSC FORM 423-1

1. REPORTING MONTH.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Oct-95

SUBMITTED ON THIS FORM: JAN SMITH. ACCOUNTING TECHNICIAN-1813) 866-5622 FLORIDA POWER CORPORATION 2. REPORTING COMPANY: 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT DAVID P. DEVELLE DIRECTOR, REGULATORY ACCOUNTING 5. DATE COMPLETED 12/06/95 SULFER BTU DELIVERED SHIPPING TYPE CONTENT LINE **PURHCASE** DELIVERY DELIVERY CONTENT VOLUME PRICE NO. PLANT NAME SUPPLIER NAME POINT TYPE LOCATION DATE OIL (\$/Bb) (%) (Bbis) (a) (h) (c) (e) (1) (g) (0) 0 (k) ANCLOTE **BP OIL COMPANY** TAMPA, FL MTC FOB PLANT F02 10/95 0.09 138,226 3,125 \$22 6714 ANCLOTE INTERNATIONAL PETROLEUM COM PLANT CITY, FL MTC FOB PLANT 10/95 F02 0.42 139,782 704 \$20,9597 ANCLOTE VICTORY OIL COMPANY KEY WEST, FLORIDA MTC FOB PLANT 10/95 F02 0.51 137,342 167 \$20,7904 **AVON PARK PEAKERS** NO DELIVERIES BARTOW NO DELIVERIES BARTOW NORTH FUEL TERMINAL COASTAL FUELS MARKETING PORT MANATEE, FL. MTC FOB TERMINAL 10/95 F06 2.24 153,447 114,270 \$14 6550 BARTOW PEAKERS COASTAL FUELS MARKETING PORT MANATEE. FL. MTC FOB PLANT 10/95 F02 0.27 138,891 20,472 \$22 8676 BARTOW SOUTH FUEL TERMINAL COASTAL FUELS MARKETING PORT MANATEE, FL MTC FOB TERMINAL 10/95 F06 1 46 153,427 330,071 \$14 5584 BP OIL COMPANY TAMPA, FL MTC FOB PLANT **BAYBORO PEAKERS** 10/95 F02 0.09 138,146 1.042 \$22 6390 COASTAL FUELS MARKETING PORT MANATEE, FL MTC **BAYBORO PEAKERS** FOB PLANT 10/95 FQ2 0.32 139.288 27 321 \$23 0023 BP OIL COMPANY TAMPA, FL MTC FOB PLANT CRYSTAL RIVER NORTH 10/95 F02 0.09 138 287 6.240 \$23 0867 FOB PLANT CRYSTAL RIVER SOUTH BP OIL COMPANY TAMPA, FL MTC 10/95 F02 0.09 138 350 2.238 \$23 0390 DEBARY PEAKERS COASTAL FUELS MARKETING CAPE CANAVERAL, FL MTC FOB PLANT 10/95 F02 0.03 139.352 6.485 \$24 1019 HIGGINS STEAM PLANT NO DELIVERIES HIGGINS PEAKERS NO DELIVERIES 10/95 INTERCESSION CITY PEAKERS BP OIL COMPANY TAMPA FL MTC FOB PLANT F02 0.09 0000000 INTERCESSION CITY PEAKERS VICTORY OIL COMPANY KEY WEST, FLORIDA MTC FOB PLANT 10/95 F02 137 342 0.51 DEC 19 8 12738 18 CRYSTAL RIVER NUCLEAR PLANT NO DELIVERIES

FPSC-RECORDS, REPORTING

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

	1. REPORTING MONTH	Oct-95			N TELEPHONE NU	MBER OF CONTAC				622	
	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION		4. SIGNATURE (OF OFFICIAL SUBI	MITTING REPORT	al	min s	She	elle	
				5. DATE COMPL	ETED:	12/06/95	DAVID		DIRECTOR	REGULATO	RY ACCOUNTING
LINE NO.	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE TYPE	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE Oil (h)	CONTENT (%)	CONTENT (Blu/pat)	VOLUME (Bbh) (k)	PRICE - DATE (I)
19	PORT SAINT JOE PEAKERS	NO DELIVERIES									
20	RIO PINAR PEAKERS	NO DELIVERIES									
21	SUWANNEE STEAM PLANT	NO DELIVERIES									
22	SUWANNEE PEAKERS	NO DELIVERIES									
23	STEUART FUEL TERMINAL	NO DELIVERIES									
24	TURNER STEAM PLANT	NO DELIVERIES									
25	TURNER PEAKERS	NO DELIVERIES									
26	UNIVERSITY OF FLORIDA	NO DELIVERIES									

MONTHLY REPORT OF COST AND QUALITY OF FUEL ON, FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

2 REPORTING COMPANY ELGRIDA POMER CORPORATING CORPORATING SCREENING SC	-	1 REPORTING MONTH						SUBMITTE	SUBMITTED ON THIS FORM		AM SMITH ACCOUNTING TECHNICIAN	COUNTING	TECHDICIAN	Stan tin				
PLANTIANE	2 8	EPORTING COMPANY:	FLORIDA POMER CORPORATION					DATE CO	UE OF OFFICIAL	SUBMETTING R. 12/06/95	EPORT.	No.	The state of the s	DIRECTOR,	EGUATORY	RY ACCOUNTING		
MICLOTE BP CIL COMPANY FOR PLANT 1986 FG2 MICLOTE VICTORY OIL COMPANY FOR PLANT 1986 FG2 MICLOTE VICTORY OIL COMPANY FOR PLANT 1986 FG2 MARTON MO DELAVERIES FOR TERMINAL 1986 FG2 MARTON MO DELAVERIES FOR TERMINAL 1986 FG2 MARTON FORETRIANAL FOR TERMINAL 1986 FG2 MARTON FORETRIANAL FG8 FG2 FG2 MARTON FORETRIANAL FG8 FG2 FG2 MANTON FORETRIANAL FG8 FG2 FG3 MANTON FORETRIANAL FG8 FG2 FG2 MANTON FORETRIANAL FG8 FG2 FG2 MANTON FORETRIANAL FG8 FG2 FG2 MANTON FORETRIAN FG8 FG2 FG2 MANTON FORETRIAN FG8 FG2 FG2 CRYSTAL RIVER FORETARERS F	¥d=	PLANT MAME 00		DELWERY	DELIVER	and the second second	1	PRICE SERVICE	MADUAT R	DISCOUNT	MET AMIDUNT BB 89	Page e	OUALITY ADJUST GREED PRE	PURCHASE PURCHASE SARA SARA	TERMINAL GERMA	ACOTTORAL TRANSPORT CHARGES C GVIBA	OTHER DELIVERED CHANGES PRICE STINE GURA 19 01	PRICE CARRO
MICLOTE MICTORY OIL COMPANY MICLOTE MICTORY OIL COMPANY MICTORY OIL COMPANY MICHOLAGERS MICTORY MICHOLIS MARKETING MICHAERS MICTORY MICHOLIS MARKETING MICTORY MICHOLIS MARKETING MICTORY MICHOLIS MARKETING MICTORY MICHOLIS MARKETING MICTORY MICHOLIS MICTORY MICTORY MICHOLIS MICTORY MICTORY MICHOLIS MICTORY MICTORY MICHOLIS MICTORY MICTORY MICTORY MICTORY MICTORY MICTORY MICTORY MICTORY MICTORY MICTORY MICTORY MIC	ANG	TOTE	BP OIL COLIPAITY	FOB PLANT	10.00	2	3,128					10145			0000 ot			\$22.6714
ANCH PARK PEAKERS NO DELAFERES MO MO DELAFERES MO DELAFERES MO DELAFERES MO DELAFERES MO DELAF	AMC	TOTE	INTERNATIONAL PETROLEUM COM	FOB PLANT	1000	2	ĕ								50 0000			\$20.9597
MACINE PEAKERS MO DELVERSES COASTAL FUELS MARKETING FOR FLANT FOR FL	AMIC	LOTE	VICTORY OIL COMPANY	FOB PLANT	1005	9	101								90 0000			\$20 7904
MANTOW MORTH FUEL TERMINAL COASTAL FUELS MARKETING FOR TERMINAL 1995 FOR T BANTOW MORTH FUEL TERMINAL COASTAL FUELS MARKETING FOR PLANT 1995 FOR SAVIDOR PEAKERS COASTAL FUELS MARKETING FOR PLANT 1995 FOR SAVIDOR PEAKERS COASTAL FUELS MARKETING FOR PLANT 1995 FOR CRYSTAL RIVER NORTH BP OIL COMPANY FOR PLANT 1995 FOR CRYSTAL RIVER SOUTH BP OIL COMPANY FOR PLANT 1995 FOR HIGGINS STEAM PLANT NO DELIVERES HIGGINS STEAM PLANT NO DELIVERES FOR PLANT 1995 FOR HIGGINS STEAM PLANT NO DELIVERES	AND	IN PARK PEAKERS	NO DELIVERIES															
BANTOW PORTH FUEL TERMINAL COASTAL FUELS MARKETING FOB FLANT 1986 FG2 BANTOW PEAKERS COASTAL FUELS MARKETING FOB FLANT 1986 FG2 BANTOMO PEAKERS BP OIL COMPANY FOELS MARKETING FOB PLANT 1986 FG2 CRYSTAL RIVER HORTH BP OIL COMPANY FOB PLANT 1986 FG2 CRYSTAL RIVER BOUTH BP OIL COMPANY FOB PLANT 1986 FG2 CRYSTAL RIVER SOUTH NO DELIVERES HIGGINS STEAM PLANT NO DELIVERES HIGGINS PEAKERS BP OIL COMPANY FOB PLANT 1986 FG2 HIGGINS PEAKERS HOD DELIVERES		TOW	NO DELIVERIES															
BANTOW PEAMENS COASTAL PUELS MARKETING FOR PLANT 1986 FG2 BANTOWS SOUTH FUEL TERBINAL COASTAL PUELS MARKETING FOR TERBINAL 1986 FG3 BANTOONO PEAMENS BP OIL COMPANY FOR PLANT 1986 FG2 CRYSTAL RIVER HORTH BP OIL COMPANY FOR PLANT 1986 FG2 CRYSTAL RIVER SOUTH BP OIL COMPANY FOR PLANT 1986 FG2 DEBARY PEAMENS COASTAL FUELS MARKETING FOR PLANT 1986 FG2 HIGGINS STEAM PLANT NO DELIVERIES HIGGINS STEAM PLANT NO DELIVERIES HIGGINS PEAMENS BP OIL COMPANY FOR PLANT 1986 FG2 HIGGINS PEAMENS BP OIL COMPANY FOR PLANT 1986 FG2 HIGGINS STEAM PLANT NO DELIVERIES	M	TOW HORTH FUEL TERMINAL		OB TERMINAL		20	114,270								\$0,000			\$14 4550
BAYBOND PEAKERS BY OUL COMPANY FUELS MARKETHIG FOR FEMBRINAL 1986 FOR 3 BAYBOND PEAKERS COASTAL FUELS MARKETHIG FOR PLANT 1986 FOZ CRYSTAL RIVER HORTH BY OUL COMPANY FOR PLANT 1986 FOZ CRYSTAL RIVER BOUTH BY OUL COMPANY FOR PLANT 1986 FOZ CRYSTAL RIVER SOUTH BY OUL COMPANY FOR PLANT 1986 FOZ HIGGINS STEAM PLANT NO DELIVERIES FOR PLANT 1986 FOZ HIGGINS STEAM PLANT NO DELIVERIES FOR PLANT 1986 FOZ HIGGINS PEAKERS BY OUL COMPANY FOR PLANT 1986 FOZ HIGGINS PEAKERS BY OUL FOR PLANT 1986 FOZ HIGGINS PEAKERS BY OUL FOR PLANT 1986 FOZ HIGGINS PEAKERS BY OUL FOR PLANT 1986 FOZ HIGGINS PEAKERS BY OU	M	TOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	10.95	22	20,472	_							20 0000			\$22.0676
BAYBORIO PEAKERS BP OIL COMPANY FOR PLANT 1986 FGZ BAYBORIO PEAKERS COASTAL FUELS MARKETING FOS PLANT 1996 FGZ CRYSTAL RIVER HORTH BP OIL COMPANY FOS PLANT 1996 FGZ CRYSTAL RIVER BOUTH BP OIL COMPANY FOS PLANT 1996 FGZ HIGGINS STEAM PLANT NO DELIVERIES NO DELIVERIES FGZ FGZ HIGGINS PEAKERS NO DELIVERIES FGZ FGZ FGZ	3	TOW SOUTH FUEL TERMINAL		OB TERMINAL		2	170,000								10 0000			\$14 0604
BAYBORIO PELAERS COMSTAL FUELS MARKETING FOS PLANT 1995 FOZ CRYSTAL RIVER HORTH BP OIL COMPANY FOS PLANT 1995 FOZ CRYSTAL RIVER BOUTH BP OIL COMPANY FOS PLANT 1995 FOZ DEBARY PEALERS COASTAL FUELS MARKETING FOS PLANT 1995 FOZ HIGGINS STEAM PLANT NO DELIVERIES NO DELIVERIES FOS PLANT 1995 FOZ HIGGINS PEAKERS BP OIL COMPANY FOS PLANT 1995 FOZ		BONO PEAKERS	BP OIL COMPANY	FOR PLANT	10.95	20	1,00								\$0,000			\$22 6390
CRYSTAL RIVER HORTH BP OIL COMPANY FOR PLANT 1986 FGZ CRYSTAL RIVER SOUTH BP OIL COMPANY FOR PLANT 1976 FGZ DEBARY PEAKERS COASTAL FUELS MARKETING FOR PLANT 1976 FGZ HIGGINS STEAM PLANT NO DELIVERIES HIGGINS PEAKERS NO DELIVERIES FOR FLANT 1976 FGZ	Ž	BORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	10.05	ā	17,321								10 0000			\$23 0023
CRYSTAL RIVER BOUTH BP OIL COMPANY FOR PLANT 1985 FGZ DEBARY PEALERS COASTAL FUELS MARKETING FOS PLANT 1975 FGZ HIGGINS STEAM PLANT NO DELIVERIES HIGGINS PEAKERS NO DELIVERIES FOS PLANT 1975 FGZ NO DELIVERIES	CE	STAL RIVER MORTH	BP OIL COMPANY	FOR PLANT	10/86	ā	6,240								0000 ot			\$23 0067
DEBARY PEALERS COASTAL FUELS MARKETING FOB PLANT 1985 FGZ HIGGINS STEAM PLANT NO DELIVERIES NO DELIVERIES NO DELIVERIES FGG PLANT 1995 FGZ HIGGINS PEAKERS BP OIL COMPANY FOB PLANT 1995 FGZ	CRY	STAL RIVER SOUTH	BP OIL COMPANY	FOR PLANT	1086	£25	2,238								0000 ot			\$23 0390
HIGGINS STEAM PLANT NO DELIVERIES HIGGINS PEAKERS NO DELIVERIES HITERCESSION CITY PEAKERS BP OIL COMPANY FOR PLANT 1095 F02	000	WAY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	1078	Ē	8,485								20 0000 pt			\$24 1018
HIGGINS PEAKERS NO DELIVERES FOR PLANT 1095 F02 HIGHCESSION CITY PEAKERS BP OIL COMPANY FOR PLANT 1095 F02	ğ	GINS STEAM PLANT	NO DELIVERIES															
BP OIL COMPANY FOR PLANT 1016 F02	ž.	GINS PEAKERS	NO DELIVERIES															
	I INTE	ERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	10185	ã	200								\$0,000	0.0		\$22.908
17 INTERCESSION CITY PLANERS VICTORY OIL COMPANY FOR PLANT 1095 F02 167	BATE	ERCESSION CITY PEAKERS	VICTORY OIL COMPANY	FOB PLANT	10%	ā	191								\$0,000			120 7804

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DITAIL OF INVOICE AND TRANSPORTATION CHARGES.

DETAIL OF INVOICE AND INVOICE AND INVOICES	3. NAME, TITLE & TELEPHONE MARRIER OF CONTACT PERSON CONCERNING DATA BURNETTED ON THIS FORM: AND MAIN ACCOUNTING TECHNICARE. BITLE RESIDENCE. BURNETTED ON THIS FORM:	4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:	DAND F DEVELLE, UNECTOR, REGULATORY ACCOUNTING
MINE OF SECRET AND	COLSES SAME	DA POWER, CORPORATION 4 SHOW	
	1. REPORTING MONTH.	2. REPORTING COMPANY: FLOR	

1209015

S. DATE COMPLETED.

TRANSPORT ADDITIONAL TENNINAL CHARGES MINO CHARGES IN PROPERTY OF THE PROPERTY								-	-	-					District Company	
E & Z	夏荷里		SAFFLER NAME 63	DELNERY	DATE	Ede	OLUME Glass	PRICE GREAT	AMOUNT GB	DECOUNT	MET AMBOUNT BB	MET PRICE GARBIS	ADJUST ABBB (M)	PURCHASE PRICE GASES W	TENNAN I	589
\$ <i>\$</i>	2	PORT SAINT JOE PEAKERS	NO DELIVERES													
¥ 4	8	RIO PINAR PEAKERS	NO DELIVERIES													
2	2	SUMMANNEE STEAM PLANT	NO DELIVERIES													
₹	n	SUMANNEE PEAKERS	NO DELIMERIES													
	a	STEUART FUEL TERMINAL	NO DELIVERIES													
	24	TURNER STEAM PLANT	NO DELIVERIES													
	ĸ	TURNER PEAKERS	NO DELIVERSES													

NO DELIVERES

26 UNIVERSITY OF FLORIDA

1. Report for: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst—Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst Regulatory

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Qualit	N
			,	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(p)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	0	(k)	(ī)	(m)
1.	Consolidation Coal Sales	08,Ky,119	LTC	UR	39,616			\$41.88	0.92	12,577	8.62	6.56
2.	Arch of Kentucky	08,Ky,095	LTC	UR	55,560			\$44.24	0.99	13,250	6.37	6.42
3.	Transfer Facility	N/A	LTC	ОВ	14,322			\$52.07	0.95	12,415	9.44	6.86

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line		Mine	Purchase		F.O.B. Mine Price	Short Haul & Loading Charges	Original Invoice Price	Retro – active Price Increases	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	Ø	(k)	(1)
1.	Consolidation Coal Sales	08,Ky,119	LTC	39,616		\$0.00	图像图	\$0.00	不是他要的	\$0.00	
2.	Arch of Kentucky	08,Ky,095	LTC	55,560		\$0.00		\$0.00		\$0.00	
3.	Transfer Facility	N/A	LTC	14,322		\$0.00		N/A	WAR SALE	N/A	

1. Report For: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

						Effective	Additional Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
Han		Mine	Chinaina	Transpor-		Price		Rate	Rail	Barge	Rate	Barge Rate	Water	Related	tation	Plant
Line			Shipping				Charges		Charges				700			Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(0)	n	(g)	(h)	0)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Consolidation Coal Sales	08,Ky,119	Knott, Ky	UR	39,616		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$41.88
2.	Arch of Kentucky	08,Ky,095	Harlan, Ky	UR	55,560	875	\$0.00		BY III S	N/A	N/A	N/A	\$0.00	\$0.00		\$44.24
3.	Transfer Facility	N/A	Plaqueminer	s OB	14,322		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$52.07

1. Report for: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst—Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Qualit	ty
				Transpor -		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	(1)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	88,492	Conding State		\$53.36	0.65	12,333	9.80	7.28
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	39,622			\$43.16	0.70	12,977	7.36	6.09
3.	Franklin Coal Sales	08,Ky,195	LTC	UR	19,378	# (# Thi		\$43.99	0.69	12,815	8.70	7.18
4.	Consol, Inc.	08,Ky,133	S	UR	9,737			\$42.96	0.76	13,005	6.61	6.56
5.	Quaker Coal Company	08,Ky,195	LTC	UR	28,898			\$42.81	0.62	13,006	7.17	7 24
6.	Transfer Facility	N/A	LTC	ОВ	56,610			\$51.32	0.66	12,482	8.72	6.96

1. Report for: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line			Purchase		F.O.B. Mine Price	Short Haul & Loading Charges	Original Invoice Price	Retro- active Price Increases	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	88,492		\$0.00		\$0.00	Park insur	\$0.00	
2.	Golden Oak Mining Co.	08,Ky,133	LTC	39,622	前便与(核)	\$0.00	位置的重要的	\$0.00		\$0.00	
3.	Franklin Coal Sales	08,Ky,195	LTC	19,378	學學的	\$0.00		\$0.00		\$0.00	
4.	Consol, Inc.	08,Ky,133	S	9,737		\$0.00		\$0.00			
5.	Quaker Coal Company	08,Ky,195	LTC	28,898		\$0.00		\$0.00		\$0.00	
6.	Transfer Facility	N/A	LTC	56,610		\$0.00		N/A		N/A	

1. Report For: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line		Mine	Shipping	Transpor -		Effective Purchase Price	Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor – tation Charges	F.O.B. Plant Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	m	(g)	(h)	0	0	(k)	-0	(m)	(n)	(o)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	88,492		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$53.36
2.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	39,622		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$43.16
3.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	19,378	生 典 建筑	\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$43.99
4.	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	9,737		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00	基亚里	\$42.96
5.	Quaker Coal Company	08,Ky,195	Pike, Ky	UR	28,898		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.81
6.	Transfer Facility	N/A	Plaquemines Parrish, La	ОВ	56,610	ē kirāk	\$0.00	N/A	N/A	N/A	N/A	双射	\$0.00	\$0.00	CENTER OF	\$51.32

1. Report for: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst—Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Qualit	ty
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	(1)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	22,078		Tob COLD DES	\$43.02	0.65	12,534	8.73	7.18
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	TR&B	41,904			\$43.02	0.65	12,534	8.73	7.18
3.	Pen Coal Company	08, Ky, 071	LTC	В	800	E104		\$44.45	0.98	12,584	8.35	6.49
4.	Pen Coal Company	08, Wv, 059	LTC	В	2,775			\$44.45	0.98	12,584	8.35	6.49
5.	Pen Coal Company	08, Ky, 071	LTC	В	9,782		rookioira 🚉	\$44.55	0.67	12,552	8.89	6.63
6.	Pen Coal Company	08, Wv, 059	LTC	В	14,819			\$44.55	0.67	12,552	8.89	6.63
7.	Kanawha River Terminals, Inc.	08, Wv, 039	S	В	9,872			\$39.21	0.64	12,515	11.11	5.23

1. Report for: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

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Line No.	Supplier Name	Mine P	urchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro – active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	22,078	West Drug	\$0.00		\$0.00		\$0.00	
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	41,904		\$0.00		\$0.00		\$0.00	
3.	Pen Coal Company	08, Ky, 071	LTC	800		\$0.00		\$0.00			
4.	Pen Coal Company	08, Wv, 059	LTC	2,775		\$0.00		\$0.00			
5.	Pen Coal Company	08, Ky, 071	LTC	9,782		\$0.00		\$0.00			
6.	Pen Coal Company	08, Wv, 059	LTC	14,819		\$0.00		\$0.00			
7.	Kanawha River Terminals, Inc.	08, Wv, 039	S	9,872		\$0.00	世界 18	\$0.00		新兴 型第	

1. Report For: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

Name, Title and Telephone Number of Contact
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				Transpor-		Effective Purchase	Additional Shorthaul & Loading	Rail	Other	River Barge	Trans-	Ocuan Barge	Other	Other Rainted	Transpor -	F.O.B.
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	m	(g)	(h)	0)	0	(k)	0	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	22,078	W 15.1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.02
2.	A. T. Massey Coal Co.	08, Ky, 019	Boyd, Ky	TRAB	41,904		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.02
3.	Pen Coal Company	08, Ky, 071	Floyd, Ky	В	800		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.45
4.	Pen Coal Company	08, Wv, 059	Mingo, Wv	В	2,775		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.45
5.	Pen Coal Company	08, Ky, 071	Floyd, Ky	В	9,782		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.55
6.	Pen Coal Company	08, Wv, 059	Mingo, Wv	В	14,819		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.55
7.	Kanawha River Terminals, Ir	nc.08, Wv, 039	Kanawha, W	v B	9,872		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$39.21

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Month Reported		Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(0)	0	(k)	(1)	(m)
1.	09/95	CR 1&2	CR 1&2	Consolidation Coal Sales	1	9,740	2A	(k) Quality Adjustment			\$42.14	Quality Adjustment
2.	09/95	CR 1&2	CR 1&2	Consolidation Coal Sales	2	28,031	2A	(k) Quality Adjustment			\$42.59	Quality Adjustment
3.	09/95	CR 1&2	CR 1&2	Arch of Kentucky	3	19,508	2A	(k) Quality Adjustment			\$44.41	Quality Adjustment
4.	07/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	3	56,989	2A	(k) Quality Adjustment		No or all you	\$39.82	Quality Adjustment
5.	08/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	4	28,358	2	(f) Tons	28,358	28,366	\$40.16	Revised Tons (see line 6 below)
6.	08/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	4	28,366	2A	(k) Quality Adjustment	国间 人数	是是一种	\$40.16	Quality Adjustment
7.	09/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	4	27,609	2A	(k) Quality Adjustment			\$41.17	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

		Form	Intended		Original	Old					New F.O.B.	
Line No.	Month Reported	Salation Control	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)
1.	09/95	CR 4&5	CR 485	Golden Oak Mining Co.	2	39,624	2A	(k) Quality Adjustment			\$43.17	Quality Adjustment

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1995

		Form	Intended		Original	Old					New F.O.B.	
Line No.	Month Reported		Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(ŋ	(g)	(h)	(i)	— — <u> </u>	(k)	(I)	(m)

==NONE ==

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. October Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory' (813) 824—6491

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Delmar J. Clark Jr., Financial Analyst - Regulatory

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)		(g)	(h)	(0)	0	(k)	(1)	(m)
1.	05/95	CR 1&2	CR 1&2	Pen Coal Company	5	11,872	2,2A,2B	(f) Tons	11,872	16,393	\$44.25	Mine Location Change
2.	05/95	CR 1&2	CR 1&2	Pen Coal Company	6	12,328	2,2A,2B	(f) Tons	12,328	7,808	\$44.25	Mine Location Change
3.	06/95	CR 1&2	CR 1&2	Pen Coal Company	3	4,920	2,2A,2B	(f) Tons	4,920	8,042	\$43.13	Mine Location Change
4.	06/95	CR 1&2	CR 1&2	Pen Coal Company	4	5,045	2,2A,2B	(f) Tons	5,045	1,922	\$43.13	Mine Location Change
5.	06/95	CR 4&5	CR 4&5	Pen Coal Company	5	3,251	2,2A,2B	(f) Tons	3,251	9,109	\$44.34	Mine Location Change
6.	06/95	CR 4&5	CR 4&5	Pen Coal Company	6	13,982	2,2A,2B	(f) Tons	13,982	8,123	\$44.34	Mine Location Change
7.	07/95	CR 1&2	CR 1&2	Pen Coal Company	4	5,034	2,2A,2B	(f) Tons	5,034	2,364	\$44.68	Mine Location Change
8.	07/95	CR 1&2	CR 1&2	Pen Coal Company	4	5,034	2,2A,2B	(f) Tons	5,034	2,670	\$44.68	Mine Location Change
9.	07/95	CR 1&2	CR 1&2	Pen Coal Company	4	2,364	2,2A,2B	(c) Mine location	08,Wv,099	08,Ky,19	\$44.68	(see line 7&8 above)
10.	07/95	CR 1&2	CR 1&2	Pen Coal Company	4	2,364	2B	(d) Shipping Point	Wayne,Wv	Boyd, Ky	\$44.68	(see line 7&8 above)
7.	07/95	CR 4&5	CR 4&5	Pen Coal Company	5	1,748	2,2A,2B	(f) Tons	1,748	8,114	\$44.43	Mine Location Change
8.	07/95	CR 4&5	CR 4&5	Pen Coal Company	5	21,948	2,2A,2B	(f) Tons	21,948	15,582	\$44.43	Mine Location Change
9.	09/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	26,715	2A	(k) Quality Adjustment			\$42.97	Quality Adjustment
10.	09/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	2	34,829	2A	(k) Quality Adjustment			\$42.97	Quality Adjustment