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December 19, 1995

IN REPLY REFER TO

Matthew R. Costa  
P. O. Box 1531  
Tampa, FL 33601

ORIGINAL  
FILE COPY

Via Federal Express

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 950003-GU -- Purchased Gas Adjustment  
(PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of November 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and its FGT Refund], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

RECEIVED & FILED

EPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

12761 DEC 20 1995

FPSC-RECORDS/REPORTING

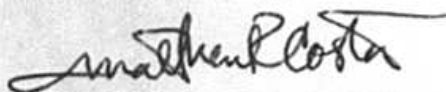
Blanca S. Bayo, Director  
December 19, 1995  
Page 2

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Matthew R. Costa". The signature is written in dark ink and is positioned above the printed name.

MATTHEW R. COSTA

MRC/m  
Enclosures

cc: Mr. Hugh M. Grey, III  
Ms. Adriene W. Guidry  
Mr. W. Edward Elliott  
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL  
FILE COPY

In Re: Purchased Gas : Docket No. 950003-GU  
Adjustment (PGA) Clause :  
: Submitted for Filing: 12-20-95

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PEOPLES GAS SYSTEM, INC.'S REQUEST  
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of November 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments and an FGT Refund] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
3. Peoples requests that the information for which it seeks confidential classification not be declassified until June 20, 1997 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

DOCUMENT NUMBER-DATE

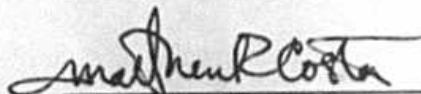
1276 | DEC 20 95

FPSC-RECORDS/REPORTING

and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

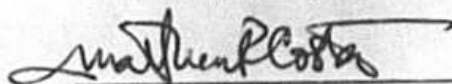


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Ansley Watson, Jr.  
Matthew R. Costa  
MACFARLANE, AUSLEY,  
FERGUSON & McMULLEN  
P. O. Box 1531, Tampa, Florida 33601  
(813) 273-4200  
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of December, 1995, to all known parties of record in Docket No. 950003-GU.



---

Matthew R. Costa

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	8, 12-22	L	(1)
A-3	8, 12-22	E - K	(2)
A-3	8-22	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4 (1-2)	1-17, 18 19-33, 36	G-H	(1)
A-4 (1-2)	1-17, 18 19-33, 36	C-F	(2)
A-4 (1-2)	1-17 19-33	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	9, 19-35	C and E	(1)
Open Access Report	9-11 19-37	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
November (9 of 11)	1, 6	Supplier Name	(1)
November (9 of 11)	2-5, 7-9, 22	Supplier Facts	(2)
November (9 of 11)	10-11	Rate	(3)
November (9 of 11)	10-11, 24	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.



<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
"Accruals"			
p. 1	1		
p. 2	1-2, 9-14		
p. 3	1		
p. 4	1, 9		
p. 5	1-3		
p. 6	1-2		
p. 7	1-2		
p. 8	1, 9-12		
p. 9	1-2		
p.10	1-2	C	
p.11	1	(Rate)	(1)
"Accruals"			
p. 1	1, 15		
p. 2	1-2, 8, 9-14, 16		
p. 3	1, 15		
p. 4	1, 8, 9, 16		
p. 5	1-3, 15		
p. 6	1-2, 15		
p. 7	1-2, 15		
p. 8	1, 8, 9-12, 16		
p. 9	1-2, 15		
p.10	1-2, 15	B & D	
p.11	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1		
p. 2	1-2, 9-14		
p. 3	1		
p. 4	1, 9		
p. 5	1-3		
p. 6	1-2		
p. 7	1-2		
p. 8	1, 9-12		
p. 9	1-2		
p.10	1-2	A	
p.11	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section

366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
Oct. Acc. Recon., (pp. 1-2)	1-28	D (Rate)	(1)
Oct. Acc. Recon., (pp. 1-2, 5)	1-28 93-95	C and E (Thrm/Dollr)	(2)
Oct. Acc. Recon., (pp. 1-2)	1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 25, 27	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICESINFORMATIONRATIONALE

October Invoices (1-10)

Entire Sheet

(1)

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(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Adjustments (2 of 3)	2, 23, 24, 27	Supplier Name	(1)
Adjustments (2 of 3)	4, 23, 28-31	Supplier Facts	(2)
Adjustments (2 of 3)	5-7, 9-19	Price	(3)
Adjustments (2 of 3)	5-21, 24	Volumes/Amounts	(4)
Adjustments (2 of 3)	5-7, 9-19	POI #	(5)
Adjustments (3 of 3)	1, 6	Supplier Name	(1)
Adjustments (3 of 3)	2-5, 7-9, 22	Supplier Facts	(2)
Adjustments (3 of 3)	10-11	Rate	(3)
Adjustments (3 of 3)	10-11, 26-28	Terms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

(5) Publishing the POI Numbers (the "Point(s) of Receipt") would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above. Moreover, disclosing these points would help illustrate Peoples' supply and transportation capacity infrastructure (the frequency and degree of acquisition and transportation). Peoples considers details regarding its capacity infrastructure proprietary and confidential information. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

## COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: NOVEMBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$338,956	\$270,496	(\$68,460)	(25.31)	\$2,346,706	\$2,126,271	(\$220,435)	(10.37)
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$338,672	\$338,672	\$0	0.00
3 SWING SERVICE	\$2,261,871	\$894,425	(\$1,367,246)	(152.86)	\$11,294,231	\$5,629,135	(\$5,666,096)	(100.67)
4 COMMODITY (Other)	\$3,684,210	\$3,378,676	(\$305,534)	(9.04)	\$24,202,010	\$25,211,149	\$1,009,139	4.00
5 DEMAND	\$3,161,261	\$3,210,744	\$49,483	1.54	\$21,332,185	\$22,238,747	\$906,562	4.08
6 OTHER	\$120,148	\$0	(\$120,148)	0.00	\$649,847	\$0	(\$649,847)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$89,021	\$101,047	\$12,026	11.90	\$850,969	\$823,985	(\$26,984)	(3.27)
8 DEMAND	\$560,013	\$586,753	\$26,740	4.56	\$4,676,662	\$4,662,467	(\$14,195)	(0.30)
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,958,852	\$7,108,181	(\$1,850,671)	(26.04)	\$54,636,025	\$50,056,519	(\$4,579,506)	(9.15)
12 NET UNBILLED	\$333,707	\$0	(\$333,707)	0.00	(\$504,548)	\$0	\$504,548	0.00
13 COMPANY USE	\$5,769	\$0	(\$5,769)	0.00	\$69,276	\$0	(\$69,276)	0.00
14 TOTAL THERM SALES	\$7,613,873	\$7,108,181	(\$505,692)	(7.11)	\$50,035,632	\$50,056,519	\$20,587	0.04

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: NOVEMBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	46,829,966	40,334,940	(6,495,026)	(16.10)	328,511,936	319,582,878	(8,829,058)	(2.76)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	48,800,000	48,800,000	0	0.00
17 SWING SERVICE (Commodity)	11,566,390	4,750,000	(6,816,390)	(143.50)	66,039,710	29,935,000	(36,104,710)	(120.61)
18 COMMODITY (Other) (Commodity)	19,869,111	23,224,330	3,355,219	14.45	141,672,660	171,123,667	29,451,007	17.21
19 DEMAND (Billing Determinants Only)	68,303,234	67,777,422	(525,812)	(0.76)	433,508,215	440,165,414	6,657,199	1.51
20 OTHER	0	0	0	0.00	5,950	0	(5,950)	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	12,415,700	12,360,610	(55,090)	(0.45)	113,394,730	112,481,412	(913,318)	(0.81)
22 DEMAND	14,594,000	14,197,713	(396,287)	(2.79)	125,768,930	120,827,188	(4,941,742)	(4.09)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	31,435,501	27,974,330	(3,461,171)	(12.37)	207,712,370	201,058,667	(6,653,703)	(3.31)
25 NET UNBILLED	1,318,632	0	(1,318,632)	0.00	(2,509,379)	0	2,509,379	0.00
26 COMPANY USE	22,703	0	(22,703)	0.00	278,745	0	(278,745)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	28,755,601	27,974,330	(781,271)	(2.79)	204,045,198	201,058,667	(2,986,531)	(1.49)



## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 3 of 3

CENTS PER THERM	CURRENT MONTH: NOVEMBER 95				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00724	0.00671	(0.00053)	(7.93)	0.00714	0.00665	(0.00049)	(7.40)	
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00	
30 SWING SERVICE (3/17)	0.19554	0.18830	(0.00724)	(3.84)	0.17102	0.18801	0.01699	9.04	
31 COMMODITY (Other) (4/18)	0.18542	0.14548	(0.03994)	(27.46)	0.17083	0.14733	(0.02350)	(15.95)	
32 DEMAND (5/19)	0.04628	0.04737	0.00109	2.30	0.04921	0.05052	0.00132	2.60	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	109.21804	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00717	0.00817	0.00100	0.00	0.00750	0.00733	(0.00018)	(2.44)	
35 DEMAND (8/22)	0.03837	0.04133	0.00295	0.00	0.03718	0.03859	0.00140	3.64	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.78499	0.25409	(0.03090)	(12.16)	0.26304	0.24896	(0.01407)	(5.65)	
38 NET UNBILLED (12/25)	0.25307	0.00000	(0.25307)	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.31155	0.25409	(0.05746)	(22.62)	0.26776	0.24896	(0.01880)	(7.55)	
41 TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.31053	0.25307	(0.05746)	(22.71)	0.26674	0.24794	(0.01880)	(7.58)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31170	0.25403	(0.05767)	(22.70)	0.26775	0.24888	(0.01887)	(7.58)	
45 PGA FACTOR ROUNDED TO NEAREST .001	31.170	25.403	(5.76710)	(22.70)	26.775	24.888	(1.88703)	(7.58)	

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

APRIL 95 Through MARCH 96

ACTUAL FOR THE PERIOD OF:

NOV. 1995

PRESENT MONTH.

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST*	(I) PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1 NOV. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	36,728,840	12,415,700	36,728,840	\$263,345.79				\$0.72
2 NOV. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	4,274,000	4,274,000	4,274,000	89,020.58				\$0.72
3 NOV. 1995	FGT	PGS	FTS-2 COMM. PIPELINE	53,326,040	12,415,700	53,326,040	20,472.46		\$2,307,799.66		\$0.48
4 NOV. 1995	FGT	PGS	FTS-1 DEMAND	6,000,000	12,415,700	12,415,700			510,368.14		\$4.33
5 NOV. 1995	FGT	PGS	FTS-1 DEMAND	6,000,000	6,000,000	6,000,000			453,600.00		\$4.11
6 NOV. 1995	FGT	PGS	FTS-2 DEMAND	6,000,000	6,000,000	6,000,000			41,840.00		\$7.56
7 NOV. 1995	FGT	PGS	NO NOTICE								\$0.69
8 NOV. 1995	FGT	PGS	COMM. OTHER								
9 NOV. 1995	FGT	PGS	COMM. OTHER								
10 NOV. 1995	FGT	PGS	COMM. OTHER								
11 NOV. 1995	FGT	PGS	COMM. OTHER								
12 NOV. 1995	FGT	PGS	COMM. OTHER								
13 NOV. 1995	FGT	PGS	COMM. OTHER								
14 NOV. 1995	FGT	PGS	COMM. OTHER								
15 NOV. 1995	FGT	PGS	COMM. OTHER								
16 NOV. 1995	FGT	PGS	COMM. OTHER								
17 NOV. 1995	FGT	PGS	COMM. OTHER								
18 NOV. 1995	FGT	PGS	COMM. OTHER								
19 NOV. 1995	FGT	PGS	COMM. OTHER								
20 NOV. 1995	FGT	PGS	COMM. OTHER								
21 NOV. 1995	FGT	PGS	COMM. OTHER								
22 NOV. 1995	FGT	PGS	COMM. OTHER								
23 NOV. 1995	FGT	PGS	COMM. OTHER								
24 NOV. 1995	FGT	PGS	COMM. OTHER								
25 NOV. 1995	FGT	PGS	COMM. OTHER								
	CASHOUT CHARGES		DEMAND	306,806		306,806				13,289.30	\$4.33
	CASHOUT CHARGES		DEMAND	306,806		306,806					\$0.72
	CASHOUT CHARGES		DEMAND	318,373		318,373					\$16.52
	CASHOUT CHARGES		DEMAND	318,373		318,373					\$16.52
26	TOTAL			154,223,673	27,069,700	181,233,373	\$5,899,618.21	\$430,396.62	\$3,608,377.03	\$0.00	\$5.64

\*\*This report excludes prior month/period adjustments.



COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: NOVEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35							
36	TOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.
- (3) Included in the monthly gross volumes above are 441,324 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.26% per mmbtu.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 300,000 mmbtu's moved on the Southern Natural Gas pipeline.

FOR THE MONTH OF: NOVEMBER 1995 PERIOD TO DATE

THERM SALES (FIRM)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
1 RESIDENTIAL	3,118,262	3,059,632	(58,630)	(0.0180)	19,328,464	19,982,554	654,090	0.03384
2 SMALL COMM. SERVICE	178,175	188,637	10,462	0.05872	1,365,531	1,804,140	438,609	0.01363
3 COMMERCIAL SERVICE	7,801,631	7,146,581	(655,050)	(0.04733)	55,500,285	55,447,910	(52,375)	(0.00094)
4 COMMERCIAL LV-1	8,538,642	8,797,972	259,330	0.03037	64,816,817	64,787,143	(29,674)	(0.00045)
5 COMMERCIAL LV-2	1,804,332	1,728,112	(76,220)	(0.04220)	13,760,853	13,760,853	0	0.00000
6 COMM. ST. LIGHTING	27,879	16,648	(11,231)	(0.39859)	195,474	141,333	(54,141)	(0.27564)
7 WHOLESALE	10,019	9,500	(519)	(0.05179)	85,600	85,600	0	0.00000
8 NATURAL GAS VEH. SALES	43,807	100,734	56,927	1.29952	378,028	789,890	411,862	1.08887
8a OFF SYSTEM SALES	80,000	0	(80,000)	(1.00000)	1,443,030	0	(1,443,030)	(0.00000)
9 TOTAL FIRM SALES	21,202,446	21,045,914	(156,532)	(0.00735)	157,842,645	156,359,463	(1,483,182)	(0.00940)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	3,951,082	3,818,781	(132,301)	(0.03348)	27,638,179	30,207,382	2,569,203	0.08298
11 INTERRUPTIBLE LV-1	2,798,837	2,130,911	(667,926)	(0.23810)	14,321,899	13,206,972	(1,114,927)	(0.07792)
12 INTERRUPTIBLE LV-2	705,238	8,948,872	8,243,634	11.63000	4,342,474	0	(4,342,474)	(1.00000)
13 TOTAL INT. SALES	7,453,158	12,938,563	5,485,405	0.73599	24,006,347	13,206,972	(10,799,375)	(0.44987)
14 TOTAL SALES	28,755,604	28,984,477	228,873	0.00797	199,772,723	199,772,723	0	0.00000
THERM SALES (TRANSPORTATION)								
15 COMMERCIAL LV-2	73,277	0	(73,277)	(1.00000)	158,318	0	(158,318)	(1.00000)
16 INTERRUPTIBLE SMALL	2,064,040	1,754,100	(309,940)	(0.15014)	13,640,319	13,640,300	(19)	(0.00000)
17 INTERRUPTIBLE LV-1	8,122,671	12,058,685	3,936,014	0.48332	84,870,489	20,206,562	(64,663,927)	(0.23727)
18 INTERRUPTIBLE LV-2	31,189,391	29,639,914	(1,549,477)	(0.04968)	315,315,826	243,764,432	(71,551,394)	(0.22731)
17a OFF SYSTEM SALES-TRANSP.	901,150	0	(901,150)	(1.00000)	18,800,870	0	(18,800,870)	(1.00000)
18 TOTAL TRANSPORTATION	43,320,429	43,415,999	95,570	0.00221	423,486,265	332,285,122	(91,201,143)	(0.18781)
19 TOTAL THROUGHPUT	72,078,630	70,411,485	(1,667,145)	(0.02309)	627,861,463	682,187,645	54,326,182	0.08811
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	172,845	174,356	1,511	0.00876	1,398,487	1,398,821	334	0.00024
21 SMALL COMMERCIAL	6,094	5,134	(960)	(0.06076)	40,766	603	(56,234)	(0.01180)
22 COMMERCIAL SERVICE	14,339	14,173	(166)	(0.00117)	115,244	115,871	627	0.00543
23 COMMERCIAL LV-1	1,552	1,875	323	0.02082	12,393	12,700	307	0.02417
24 COMMERCIAL LV-2	40	30	(10)	(0.25000)	311	245	(66)	(0.21222)
25 COMM. ST. LIGHTING	37	21	(16)	(0.43243)	265	174	(91)	(0.34340)
26 WHOLESALE	2	2	0	0.00000	16	16	0	0.00000
27 NATURAL GAS VEH. SALES	16	20	4	0.25000	134	160	26	0.20932
27a OFF SYSTEM SALES	2	0	(2)	(1.00000)	7	0	(7)	(1.00000)
28 TOTAL FIRM	193,927	196,211	2,284	0.00662	1,584,622	1,588,655	4,033	0.00256
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	76	62	(14)	(0.18421)	500	502	2	0.00400
30 INTERRUPTIBLE LV-1	22	11	(11)	(0.50000)	187	-8	(195)	(0.32941)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	32	32	0	0.00000
32 TOTAL INT.	102	73	(29)	(0.28431)	809	590	(219)	(0.27079)
NUMBER OF CUSTOMERS (TRANSP.)								
33 COMMERCIAL LV-2	2	0	(2)	(1.00000)	2	0	(2)	(1.00000)
33a INTERRUPTIBLE SMALL	18	14	(4)	(0.22222)	130	112	(18)	(0.13846)
34 INTERRUPTIBLE LV-1	18	18	0	0.00000	148	144	(4)	(0.02703)
35 INTERRUPTIBLE LV-2	7	8	1	0.14286	58	58	0	0.00000
35a OFF SYSTEM SALES-TRANSP.	1	0	(1)	(1.00000)	15	0	(15)	(1.00000)
36 TOTAL TRANSPORTATION	48	40	(8)	(0.16667)	351	314	(37)	(0.10541)
37 TOTAL CUSTOMERS	194,075	196,324	2,249	0.00644	1,565,182	1,549,559	(15,623)	(0.00280)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	18	18	0	0.00000	14	14	0	0.00000
39 SMALL COMMERCIAL	35	37	2	0.05714	34	34	0	0.00000
40 COMMERCIAL SERVICE	527	504	(23)	(0.04364)	478	478	0	0.00000
41 COMMERCIAL LV-1	8,502	8,508	6	0.00071	5,100	5,100	0	0.00000
42 COMMERCIAL LV-2	45,106	57,537	12,431	0.27559	36,187	36,187	0	0.00000
43 COMM. ST. LIGHTING	748	793	45	0.06016	78	78	0	0.00000
44 WHOLESALE	5,009	4,750	(259)	(0.05170)	1,887	1,887	0	0.00000
45 NATURAL GAS VEH. SALES	2,738	5,037	2,299	0.83999	4,936	4,936	0	0.00000
45a OFF SYSTEM SALES	40,000	0	(40,000)	(1.00000)	206,147	0	(206,147)	(1.00000)
46 INTERRUPTIBLE SMALL	51,938	81,593	29,655	0.57099	48,844	60,174	11,330	0.23200
47 INTERRUPTIBLE LV-1	127,129	193,719	66,590	0.52381	150,068	150,068	0	0.00000
48 INTERRUPTIBLE LV-2	176,307	0	(176,307)	(1.00000)	77,657	77,657	0	0.00000
49 COMMERCIAL LV-2 (TRANSP.)	34,638	0	(34,638)	(1.00000)	121,788	121,788	0	0.00000
49a INTERRUPTIBLE SMALL (TRANSP.)	114,669	132,864	18,195	0.16040	659,517	18,585	(640,932)	(0.02738)
50 INTERRUPTIBLE LV-1 (TRANSP.)	506,809	689,760	182,951	0.36111	154,356	154,356	0	0.00000
51 INTERRUPTIBLE LV-2 (TRANSP.)	4,451,312	3,703,277	(748,035)	(0.17178)	4,203,180	4,203,180	0	0.00000
52 OFF SYSTEM SALES- (TRANSP.)	901,150	0	(901,150)	(1.00000)	1,253,311	1,253,311	0	0.00000

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

ALL DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0344	1.0364									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.052	1.054									
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0305	1.0295	1.0305	1.0315	1.0305	1.0325	1.0315	0.0000	0.0000	0.0000	0.0000
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.049	1.048	1.050	1.049	0.000	0.000	0.000	0.000

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

SOUTH FLORIDA, EUSTIS, DAYTONA, and PALM BEACH GARDENS DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0344	1.0354	1.0335	1.0354	1.0374	0.0000	0.0000	0.0000	0.0000
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.052	1.053	1.051	1.053	1.055	0.000	0.000	0.000	0.000
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0374	1.0374	1.0364	1.0394	1.0384	0.0000	0.0000	0.0000	0.0000
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.055	1.055	1.054	1.057	1.056	0.000	0.000	0.000	0.000

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$				1.0453	1.0433	1.0462	1.0502	1.0482	0.0000	0.0000	0.0000	0.0000
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.063	1.061	1.064	1.068	1.066	0.000	0.000	0.000	0.000
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$								1.0354				
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.								14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.								14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.								1.01697				
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR								1.053				



PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 NOVEMBER 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1	NO NOTICE RESERVATION CHARGE	6,000,000	18	\$41,840.00	2
2	FTS-1 RESERVATION CHARGE	53,326,040	19	2,707,799.69	5
3	FTS-2 RESERVATION CHARGE	6,000,000	19	453,600.00	5
4	FTS-1 USAGE CHARGE	36,728,840	15	263,345.79	1
5	FTS-2 USAGE CHARGE	4,274,000	15	20,472.46	1
6	IMBALANCE CASHOUT CHARGE		0 19	0.00	5
6a	IMBALANCE CASHOUT CHARGE		0 15	0.00	1
6b	IMBALANCE CASHOUT CHARGE		0 18	207.58	4
7	REVENUE SHARING		0 20	(14,363.74)	6
8	TOTAL FGT	106,328,880		\$3,072,701.78	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	6,059,920	18	66,357.69	1
11	DEMAND	9,209,988	19	397,636.16	5
12	CITY OF SUNRISE	11,828	18	4,276.05	4
13	LEGAL FEES			3,893.97	6
14	ADMINISTRATIVE COSTS			67,087.11	6
15	ODORANT COSTS			63,831.00	6
16	CASHOUTS-TRANSP. CUSTOMERS	306,806	19	13,289.30	5
17	CASHOUTS-TRANSP. CUSTOMERS	306,806	15	2,200.10	1
18	CASHOUTS-TRANSP. CUSTOMERS	318,373	18	52,589.67	4
19	COMM. OTHER		18		4
20	SWING-DEMAND				3
21	SWING-COMM.		17		3
22	COMM. OTHER		18		4
23	SWING-DEMAND				3
24	SWING-COMM.		17		3
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	SWING-DEMAND				3
29	SWING-COMM.		17		3
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER*		18		4
35	COMM. OTHER*		18		4
36	COMM. PIPELINE*	(539,800)	15	(2,419.99)	1
37	DEMAND*	(539,800)	19	(11,064.59)	5
38	TOTAL	152,568,701		\$9,507,885.63	

\*Prior Month Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENOR/SUNAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 National Bank: Dallas, TX  
 Account #  
 ABA #

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: EC-ELL011  
 POST OFFICE BOX 2462  
 TAMPA, FL 33601-2462

DATE: 11/30/95  
 CUE: 12/10/95  
 INVOICE NO.: 855E  
 TOTAL AMOUNT CUE: \$7,336,276.90

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO.: 4120 PLEASE CONTACT RACHEL CARY AT (713)853-7466 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CUE (115)

RECEIPTS NAME	DELIVERIES POJ NO.	NAME	PRGO MONTH	TC	RC	BASE	SURCHARGE'S	DISC	NET	VOLUMES MBTU (ARY)	AMOUNT
RESERVATION CHARGE			11/95	A	RES	0.3659	0.0672		0.4331	7,644,014	\$3,310,622.46
CAPACITY RELEASED AT LESS THAN MAX RATE			11/95	A	RES	0.3659	0.0600		0.4259	11,856	\$5,066.51
NO NOTICE RESERVATION CHARGE			11/95	A	NR	0.0694			0.0694	600,000	\$41,640.00
TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(39,330)	(\$17,033.82)
TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(27,780)	(\$12,021.52)
TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(102,990)	(\$44,604.97)
TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(57,750)	(\$25,011.53)
TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(13,500)	(\$5,846.85)
TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(27,000)	(\$11,693.70)
TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(10,050)	(\$4,352.66)
TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(7,500)	(\$3,248.25)
TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(11,520)	(\$4,989.31)
TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(58,600)	(\$25,466.26)
TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(44,220)	(\$19,151.68)

# 01-90-000-232-02-00-0

EE

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An Edison/Southern Affiliate

DATE: 11/7/95 CUC: 11/7/95 INVOICE NO.: 859B TOTAL AMOUNT DUE: \$1,226,776.90	CUSTOMER: FLOFLS GAS SYSTEM INC ATTN: G. ELLIOTT POST OFFICE BOX 2462 TAMPA, FL 33601-2462
--	---

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA

CONTRACT: 5047      SHIPPER: FLOFLS GAS SYSTEM INC      CUSTOMER NO.: 4120      PLEASE CONTACT RACHEL CADY AT (713)653-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      GR CODE: 1151

CUC	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRG MONTH	IC	RC	RATES			RET	VOLUMES MMBTU CRY	AMOUNT
							BASE	SURCHARGES	CTSC			
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(51,000)	(\$2,068.10)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(7,500)	(\$3,248.75)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(447,000)	(\$193,595.70)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(248,500)	(\$64,315.35)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(210,000)	(\$90,951.00)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(41,400)	(\$17,930.34)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(30,000)	(\$12,993.00)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(909,000)	(\$393,687.90)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(10,500)	(\$4,547.65)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(169,110)	(\$73,241.54)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(93,436)	(\$40,467.13)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(8,092)	(\$3,504.65)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672	0.4331	0.4331	(13,378)	(\$5,777.36)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.0728	0.0672	0.1400	0.1400	(11,896)	(\$1,665.44)
	TEMPORARY ACQUISITION RESERVATION CHARGE			11/95	A	TAQ	0.3659	0.0672	0.4331	0.4331	216,000	\$93,549.60

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE: 11/30/95  
 CUC: 17710795  
 INVOICE NO.: 8596  
 TOTAL AMOUNT DUE: \$2,336,276.90

Please reference this invoice no. on your remittance  
 And wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

SHIPPER: PEOPLES GAS SYSTEM INC      CUSTOMER NO.: 4120      PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION      AT (713)853-7568 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CUC# 1151

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT RACHEL CADY AT (713)853-7568 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CUC# 1151							
FOI NO.	RECEIPTS NAME	DELIVERIES FOI NO.	NAME	PROG MONTH	IC	RC	BASE	SURCHARGES	LTSC	NET	VOLUMES MMBTU CRY	AMOUNT	
	WESTERN DIVISION REVENUE SHARING CREDIT			11/95	A	TCM						(18,846.09)	
	MARKET 11 REVENUE SHARING CREDIT			11/95	A	ITF						(\$2,295.15)	
	MARKET 11 REVENUE SHARING CREDIT			11/95	A	ITF						(\$2,021.55)	
				TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/95.								5,920,708	\$2,336,276.90

\*\*\* END OF INVOICE 8598 \*\*\*

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT AFFILIATE

Page 1

Please reference this invoice no. on your remittance and site to:  
Wire Transfer 12-8-95  
Florida Gas Transmission Company  
Attention: Callias, IL  
Accounts  
Abu

CUSTOMER: FLOFLS GAS SYSTEM INC  
ATTN: 10-1111011  
POST OFFICE BOX 2502  
TAMPA, FL 33601-2502

CALL 11/7075  
CELL 11/7075  
TELEPHONE 574  
TOTAL AMOUNT DUE 1452,399.05

CONTRACT 5319 SHIPPER: FLOFLS GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CAGY AT (713)853-7266 WITH ANY QUESTIONS REGARDING THIS INVOICE OR COGE LIST

REC'D BY	RECEIPTS NAME	DELIVERIES FUI NO.	NAME	PRIO MONTH	IC	RC	BASE	SURCHARGES	DTSC	NET	VOLUMES MMBTU GRY	AMOUNT		
				11/95	A	RLS	0.7486	0.0072	0.7560	0.7560	600,000	1452,600.00		
				11/95	A	11F					600,000	(11,200.95)		
				TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/95.										
				... END OF INVOICE 5524 ...										

RESERVATION CHARGE  
MARKET REVENUE SHARING CREDIT

# 01-90-000-132-02-00-0  
*[Signature]*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate


DATE: 12/10/95  
 INVOICE NO.: 8733  
 TOTAL AMOUNT DUE: \$263,345.79

CUSTOMER: PEOPLES GAS SYSTEM INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance.  
 12-20-95  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA #

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM INC      CUSTOMER NO.: 4120  
 TYPE: FIRM TRANSPORTATION      PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge - No Notice For JACKSONVILLE											
Usage Charge			11/95	A	COM	0.0259	0.0458		0.0717	413,939	\$29,679.43
Usage Charge	16110	PGS-COCONUT CREEK	11/95	A	COM	0.0259	0.0458		0.0717	202,470	\$14,517.10
Usage Charge	16112	PGS-PLANTATION	11/95	A	COM	0.0259	0.0458		0.0717	70,000	\$5,019.00
Usage Charge	16113	PGS-DANIA	11/95	A	COM	0.0259	0.0458		0.0717	188,866	\$13,341.69
Usage Charge	16115	PGS-NORTH MIAMI	11/95	A	COM	0.0259	0.0458		0.0717	297,347	\$21,319.78
Usage Charge	16119	PGS-MIAMI	11/95	A	COM	0.0259	0.0458		0.0717	362,875	\$26,018.14
Usage Charge	16121	PGS-MIAMI BEACH	11/95	A	COM	0.0259	0.0458		0.0717	149,001	\$10,683.37
Usage Charge	16146	WFNG-OCALA	11/95	A	COM	0.0259	0.0458		0.0717	3,000	\$215.10
Usage Charge	16149	PGS-CECIL FIELD	11/95	A	COM	0.0259	0.0458		0.0717	34,180	\$2,450.71
Usage Charge	16150	PGS-CEDAR HILLS	11/95	A	COM	0.0259	0.0458		0.0717	20,865	\$1,496.02
Usage Charge	16151	PGS-JACKSONVILLE	11/95	A	COM	0.0259	0.0458		0.0717	179,290	\$12,855.09
Usage Charge	16159	PGS-DAYTONA BEACH	11/95	A	COM	0.0259	0.0458		0.0717	16,218	\$1,162.83

# 01-90-000-232-02-00-0  


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	12/10/95
DUE	11/10/95
INVOICE NO.	6733
TOTAL AMOUNT DUE	\$263,345.79

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance  
 advices to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # \_\_\_\_\_  
 ABA # \_\_\_\_\_

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16169	PGS-ORLANDO	11/95	A	COM	0.0259	0.0458	0.0717	27,037	\$1,938.55
Usage Charge	16172	PGS-ORLANDO SOUTH	11/95	A	COM	0.0259	0.0458	0.0717	11,800	\$846.06
Usage Charge	16190	PGS-FROSTPROOF	11/95	A	COM	0.0259	0.0458	0.0717	3,868	\$277.34
Usage Charge	16192	BARTON - CFG	11/95	A	COM	0.0259	0.0458	0.0717	5,000	\$358.50
Usage Charge	16195	PEOPLES GAS-ONECO	11/95	A	COM	0.0259	0.0458	0.0717	1,490	\$106.83
Usage Charge	16197	PGS-LAKELAND	11/95	A	COM	0.0259	0.0458	0.0717	30,911	\$2,216.32
Usage Charge	16198	PGS-LAKELAND NORTH	11/95	A	COM	0.0259	0.0458	0.0717	614,532	\$44,061.94
Usage Charge	16200	PGS-BRANDON	11/95	A	COM	0.0259	0.0458	0.0717	32,951	\$2,362.59
Usage Charge	16203	PGS-TAMPA NORTH	11/95	A	COM	0.0259	0.0458	0.0717	16,370	\$1,173.73
Usage Charge	16207	PGS-ST PETERSBURG NORTH	11/95	A	COM	0.0259	0.0458	0.0717	29,955	\$2,147.77
Usage Charge	16208	PGS-ST PETERSBURG	11/95	A	COM	0.0259	0.0458	0.0717	147,851	\$10,600.92
Usage Charge	16525	FP&L-PUTNAM	11/95	A	COM	0.0259	0.0458	0.0717	90,115	\$6,461.25

PAGE 6 OF 11  
 NOVEMBER INVOICES

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE 12/10/95  
 DUE 12/20/95  
 INVOICE NO. 8733  
 TOTAL AMOUNT DUE \$263,345.79

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	28712	PGS-OSCEOLA COUNTY	11/95	A	COM	0.0259	0.0458		0.0717	2,860	\$205.06
Usage Charge	58913	PGS LAKE MURPHY	11/95	A	COM	0.0259	0.0458		0.0717	536,536	\$38,469.63
Usage Charge	59963	ORLANDO TURNPIKE	11/95	A	COM	0.0259	0.0458		0.0717	183,557	\$13,161.04
TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/95.										3,672,884	\$263,345.79

\*\*\* END OF INVOICE 8733 \*\*\*



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SUNAT Affiliate

DATE	12/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>12-20-95</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUPLICATE	12/20/95		
INVOICE NO.	8792		
TOTAL AMOUNT DUE	\$20,472.46		

CONTRACT 5319      SHIPPER: PEOPLES GAS SYSTEM INC      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION      AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	16151	PGS-JACKSONVILLE	11/95	A	COM	0.0371	0.0108		0.0479	151,323	\$7,248.37
Usage Charge	16190	PGS-FROSTPROOF	11/95	A	COM	0.0371	0.0108		0.0479	75,920	\$3,636.57
Usage Charge	16195	PEOPLES GAS-ONECO	11/95	A	COM	0.0371	0.0108		0.0479	12,742	\$610.34
Usage Charge	16198	PGS-LAKELAND NORTH	11/95	A	COM	0.0371	0.0108		0.0479	101,113	\$4,843.31
Usage Charge	16202	PGS-TAMPA EAST	11/95	A	COM	0.0371	0.0108		0.0479	5,450	\$261.06
Usage Charge	16203	PGS-TAMPA NORTH	11/95	A	COM	0.0371	0.0108		0.0479	80,852	\$3,872.81
TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/95.										427,400	\$20,472.46

\*\*\* END OF INVOICE 8792 \*\*\*

# 01-90-000-232-02-00-0  
 CG

Line #

1  
2  
3

Nov. 1995  
INVOICE

Line #

4 December 8, 1995  
5

INVOICE NO.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY D	TAIL	W/H		
<u>RATE PERIOD</u>		<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
10	11/01/95 - 11/30/95			
11	Total Commodity			
TRANSPORT DETAIL				
<u>AGREEMENT</u>		<u>MMBTU/MCF</u>	<u>RATE</u>	<u>AMOUNT</u>
12	848510 Peoples SNG Inter Com.	3,013 mmbtu	\$0.29805	\$898.02
13	830087 Peoples So Ga Inter Com.	478 mmbtu	\$0.18690	\$89.34
14	864340 & 864350 SNG Firm Com.	748,823 mmbtu	\$0.02298	\$17,205.01
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$9.01800	\$317,902.54
16	831200 & 831210 So Ga Firm Com.	734,583 mmbtu	\$0.02337	\$17,169.89
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.70500	\$199,674.70
18	864350 SNG GSR Demand	25,202 mcf	\$1.40000	\$35,282.80
19	864350 SNG GSR Volumetric	454,336 mmbtu	\$0.08000	\$36,346.88
Credits:				
20	SNG Brokered Capacity			(\$38,788.20)
21	So. Ga. Brokered Capacity			(\$36,223.50)
22	Sonat Marketing-	Buy/Sale Credit		(\$96,563.63)
23	Total Transport			\$452,993.85
24	TOTAL AMOUNT DUE			

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 1 VENDOR 1007582  
 INVOICE 93305-111588 ALT 95  
 PO SP 3223 DUE 11/13  
 ATI 0 IRAN \_\_\_\_\_  
 ENTERED NW AUTH \_\_\_\_\_

CITY OF SUNRISE  
 PUBLIC SERVICE DEPT.  
 P.O. BOX 450759  
 SUN. SE, FLORIDA 33345-0759

THIS BILL IS DUE  
 WHEN RENDERED

SERVICE THROUGH		PAST DUE AFTER	
10/15/95		11/14/95	
CUSTOMER NAME		ACCOUNT NUMBER	TOTAL AMT NOW DUE
PEOPLES GAS		93305-111588	2,733.79
SERVICE ADDRESS		WATER METER #	GAS METER #
JACARANDA SWIPE			467283
TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION
GAS	62636	64324	7504
			AMOUNT
			2,733.79

YOUR CURRENT MONTH BILL TOTAL ----- 2,733.79  
 IT WILL BE PAST DUE AFTER 11/14/95

TOTAL AMOUNT DUE----- 2,733.79  
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION. PAGE 10 OF 11  
 NOVEMBER INVOICES

WRITE IN THIS WHITE AREA

1007582

0000100010000745006 0154226

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA  
33345-0759



ACCOUNT NUMBER	TOTAL AMT NOW DUE
10001-74500	1,542.26

SERVICE THROUGH	PAST DUE AFTER
10/30/95	11/28/95

PAYMENT MUST BE MADE IN U.S. CURRENCY

CARRIER ROUTE PRESORT

xx b 099

PEOPLES GAS  
PO BOX 2552  
TAMPA FL

33601-2562

For assistance or to provide instructions about your account, check this box and write on the back of this statement.



PLEASE PUT ACCOUNT NUMBER ON CHECK  
TO INSURE PROPER CREDIT

THANK YOU

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
10/30/95	11/28/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT NOW DUE		
PEOPLES GAS	10001-74500	1,542.26		
SERVICE ADDRESS	WATER METER #	GAS METER #		
NW 136 AVE & NW 8 ST		9141050		
TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	125209	129533	4324	1,542.26

YOUR CURRENT MONTH BILL TOTAL-----  
IT WILL BE PAST DUE AFTER 11/28/95

1,542.26

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PAGE 11 OF 11  
NOVEMBER INVOICES

**PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
NOVEMBER 1995**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>                    </u>	<u>                    </u>	<u>                    </u>

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
NOVEMBER 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<hr/>	<hr/>	<hr/>

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13				
14				
15		0.0	0.00000	\$0.00
16	TOTAL:	<hr/>	<hr/>	<hr/>

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
NOVEMBER 1995

## COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 NOVEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			



PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
NOVEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 NOVEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
NOVEMBER 1995**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	_____	_____	_____

**SWING SERVICE-COMMODITY**

9				
10				
11				
12				
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
NOVEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
NOVEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
NOVEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**OCTOBER 1995**

	(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>			<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**OCTOBER 1995**

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00



g:\gasact\pgalarecon96

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

OCTOBER 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.**  
**ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED**  
**IN THE MONTH OF :**

**OCTOBER 1995**

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**OCTOBER 1995**

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95		ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR  
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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

**ENRON  
CORP**

FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

DATE OF CHECK  
09-27-95

This check is VOID unless printed on BLUE background  
EXACTLY \$\*\*\*\*14,388 DOLLARS 81 CENTS

AMOUNT OF CHECK  
\$\*\*\*\*14,388.81

PAY TO THE ORDER OF  
PEOPLES GAS SYSTEM INC  
P O BOX 2562  
ATTN: ED ELLIOTT  
TAMPA, FL  
33601-2562

BY *KMM*  
AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND JUNCTION

REMITTANCE STATEMENT  
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0625001129

001 001

VOUCHER NO	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9509000017	092795	CKR092795		14,388.81	0.00	14,388.81
CASHOUT FOR 0495					TOTAL	14,388.81

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS

CHECK #0625001129 ATTACHED BELOW

**ENRON  
CORP**

FLORIDA GAS TRANSMISSION CO  
P. O. BOX 1188  
HOUSTON, TEXAS 77251-1188

No. 0625000156

FL 09/27/95

PAY TO THE ORDER OF  
PEOPLES GAS SYSTEM INC  
P O BOX 2562  
ATTN: ED ELLIOTT  
TAMPA, FL  
33601-2562

SSSSSSSSSSSS639.35

NOT VALID AFTER 90 DAYS

Six Hundred Thirty Nine and 35/100 Dollars

*KMM*  
AUTHORIZED REPRESENTATIVE

NET BANK DEPOSITABLE - A SUBSTITUTION OF CHECKS  
ONE PENN'S WAY, NEW CASTLE, DE 19720

10/25/95 TO CORRECT 9/95 CASHOUT BOOKING VOL INC 4872	TOTAL	639.35
---	-------	--------

(April '95 Cashout with FGT) Total of 2 Checks Shown Above \$ 15,028.16  
 Less Amount in August '95 PGA  
 Filing 15,235.74  
 ADJUSTMENT \$ (207.58)

Line#

07-Nov-95  
.. Revised ..

1 PEOPLES GAS SYSTEM, INC.  
2 GAS PURCHASES FROM  
3 May 1995 - Adjustment  
4 g:gasact:legal

Line#	POL #	VOLUME IN MMBTU'S	PRICE	AMOUNT DUE	VOL. PD. IN MMBTU'S	AMOUNT PAID	AMOUNT DUE
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							

22 Undersupply of Gas to (1,245) 1.660 \* (12,066.70)  
 23 FGT by  
 24 TOTAL DUE  
 25 \*Based on FGT Cashout Price for May 1995

26 Wire Transfer 11-21-95

27 To:

28

29

30

31

# 01-90-000-232-02-CU-0  
SE

Line #

1  
2  
3

FINAL  
Oct. 1995  
INVOICE

Line #

4 November 20, 1995  
5

INVOICE NO.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:  
11-24-95

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL WITH RATE PERIOD TERMS RATE AMOUNT

10 10/01/95 - 10/31/95

11 Total Commodity  
TRANSPORT DETAIL AGREEMENT MMBTU/MCF RATE AMOUNT

	MMBTU/MCF	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.	13,748 mmbtu	\$0.26201	\$3,602.13 ✓
13 830087 Peoples So Ga Inter Com.	0 mmbtu	\$0.17050	\$0.00 ✓
14 864340 & 864350 SNG Firm Com.	728,581 mmbtu	\$0.02224	\$16,200.45 ✓
15 864340 & 864350 SNG Firm Dem.	35,252 mcf	\$9.01800	\$317,902.54 ✓
16 831200 & 831210 So Ga Firm Com.	714,701 mmbtu	\$0.02320	\$16,579.08 ✓
17 831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.70500	\$199,674.70 ✓
18 864350 SNG GSR Demand	25,202 mcf	\$1.40000	\$35,282.80 ✓
19 864350 SNG GSR Volumetric	427,802 mmbtu	\$0.08000	\$34,224.16 ✓

Credits:

20 SNG Brokered Capacity			(\$30,392.40) ✓
21 So. Ga. Brokered Capacity			(\$22,050.30) ✓
22 Sonat Marketing-	Buy/Sale Credit		(\$96,266.31) ✓
23 GRI Refund			(\$13,352.52) ✓
24 JEA Transport Credit			(\$13,484.58) ✓

# 01-90-000-2)2-01-00-0

25 Total Transport 25 \$447,920.75

26 TOTAL AMOUNT DUE

27 LESS AMOUNT SHOWN IN THE OCT '95 P&A FILING  
PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

28 ADJUSTMENT THIS FILING \$ 10





FLORIDA GAS TRANSMISSION CO  
 P.O. BOX 1188  
 HOUSTON, TEXAS 77251-1188

82-20  
 311

No. 0625000142

10/25/95

PAY TO THE ORDER OF  
 PEOPLES GAS SYSTEM INC  
 P O BOX 2562  
 ATTN: ED ELLIOTT  
 TAMPA, FL  
 33601-2562

\$\$\$\$\$\$\$\$439,958.79

NOT VALID AFTER 90 DAYS

Four Hundred Thirty Nine Thousand Nine Hundred Fifty Eight and 79/100  
 Dollars

*KML*  
 AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
 ONE PENN'S WAY, NEW CASTLE, DE 19720

FLORIDA GAS TRANSMISSION CO  
 P.O. BOX 1188  
 HOUSTON, TEXAS 77251-1188



10/25/95

PG 1 OF 1

PEOPLES GAS SYSTEM INC  
 P O BOX 2562  
 ATTN: ED ELLIOTT  
 TAMPA, FL  
 33601-2562

VENDOR NO. 004120  
 REMITTANCE STATEMENT



VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		NET
				GROSS	DISCOUNT	
9510000148	10/25/95	7896		439,958.79	0.00	439,958.79
						TOTAL 439,958.79

PAGE 1 OF 2  
 FGT REFUND

SPECIAL INSTRUCTIONS:  
 CALI KMISHLER X7420 OR MICHELLE CARDENAS X3189 F PICKUP



## Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

October 31, 1995

Dear Resale Customer:

On October 31, 1995 FGT filed its Final PGA Termination Report with the FERC to eliminate the Account 191 balance which accumulated as a result of activity occurring during the accounting period from April 1994 through October 1995. Accordingly, FGT is refunding to its former sales customers a total of \$1,094,280. Pursuant to Section 26 of the General Terms and Conditions of FGT's tariff, the refund is being allocated based on each customer's proportional share of purchases for the twelve month period ending October 31, 1993. These percentages are shown on Sheet No. 8C of FGT's FERC Gas Tariff, Third Revised Volume No. 1.

Enclosed is a check for your portion of the total amount to be refunded. Workpapers supporting the determination of the refund amount, and the particulars of the disbursement are set forth in the Final PGA Termination Report.

If you have any questions regarding this refund, please contact Blair Lichtenwalter at (713) 853-7367 or me at (713) 853-6868.

Very truly yours,

Teb Lokey  
Director, Rates & Tariff

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