

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: NOVEMBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$338,956	\$270,496	(\$68,460)	(25.31)	\$2,346,706	\$2,126,271	(\$220,435)	(10.37)
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$338,672	\$338,672	\$0	0.00
3 SWING SERVICE	\$2,261,671	\$894,425	(\$1,367,246)	(152.86)	\$11,294,231	\$5,628,135	(\$5,666,096)	(100.67)
4 COMMODITY (Other)	\$3,684,210	\$3,378,676	(\$305,534)	(9.04)	\$24,202,010	\$25,211,149	\$1,009,139	4.00
5 DEMAND	\$3,161,261	\$3,210,744	\$49,483	1.54	\$21,332,185	\$22,238,747	\$906,562	4.08
6 OTHER	\$120,148	\$0	(\$120,148)	0.00	\$649,847	\$0	(\$649,847)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$89,021	\$101,047	\$12,026	11.90	\$850,969	\$823,985	(\$26,984)	(3.27)
8 DEMAND	\$560,013	\$586,753	\$26,740	4.56	\$4,676,662	\$4,662,467	(\$14,195)	(0.30)
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,958,852	\$7,108,181	(\$1,850,671)	(26.04)	\$54,636,025	\$50,056,519	(\$4,579,506)	(9.15)
12 NET UNBILLED	\$333,707	\$0	(\$333,707)	0.00	(\$504,548)	\$0	\$504,548	0.00
13 COMPANY USE	\$5,769	\$0	(\$5,769)	0.00	\$69,276	\$0	(\$69,276)	0.00
14 TOTAL THERM SALES	\$7,613,873	\$7,108,181	(\$505,692)	(7.11)	\$50,035,932	\$50,056,519	\$20,587	0.04

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FPSC-RECORDS/REPORTING

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

THERMS PURCHASED	CURRENT MONTH: NOVEMBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	46,829,966	40,334,940	(6,495,026)	(16.10)	328,511,936	319,682,878	(8,829,058)	(2.76)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	48,800,000	48,800,000	0	0.00
17 SWING SERVICE (Commodity)	11,566,390	4,750,000	(6,816,390)	(143.50)	66,039,710	29,935,000	(36,104,710)	(120.61)
18 COMMODITY (Other) (Commodity)	19,869,111	23,224,330	3,355,219	14.45	141,672,660	171,123,667	29,451,007	17.21
19 DEMAND (Billing Determinants Only)	68,303,234	67,777,422	(525,812)	(0.78)	433,508,215	440,165,414	6,657,199	1.51
20 OTHER	0	0	0	0.00	5,950	0	(5,950)	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	12,415,700	12,360,610	(55,090)	(0.45)	113,394,730	112,481,412	(913,318)	(0.81)
22 DEMAND	14,594,000	14,197,713	(396,287)	(2.79)	125,768,930	120,827,188	(4,941,742)	(4.09)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	31,435,501	27,974,330	(3,461,171)	(12.37)	207,712,370	201,058,667	(6,653,703)	(3.31)
25 NET UNBILLED	1,318,632	0	(1,318,632)	0.00	(2,509,379)	0	2,509,379	0.00
26 COMPANY USE	22,703	0	(22,703)	0.00	278,745	0	(278,745)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	28,755,601	27,974,330	(781,271)	(2.79)	204,045,198	201,058,667	(2,986,531)	(1.49)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

CENTS PER THERM	CURRENT MONTH: NOVEMBER 95				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00724	0.00671	(0.00053)	(7.93)	0.00714	0.00665	(0.00049)	(7.40)	
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00	
30 SWING SERVICE (3/17)	0.19554	0.18830	(0.00724)	(3.84)	0.17102	0.18801	0.01699	9.04	
31 COMMODITY (Other) (4/18)	0.18542	0.14548	(0.03994)	(27.46)	0.17083	0.14733	(0.02350)	(15.95)	
32 DEMAND (5/19)	0.04628	0.04737	0.00109	2.30	0.04921	0.05052	0.00132	2.60	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	109.21804	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00717	0.00817	0.00100	0.00	0.00750	0.00733	(0.00018)	(2.44)	
35 DEMAND (8/22)	0.03837	0.04133	0.00295	0.00	0.03718	0.03859	0.00140	3.64	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.28499	0.25409	(0.03090)	(12.16)	0.26304	0.24896	(0.01407)	(5.65)	
38 NET UNBILLED (12/25)	0.25307	0.00000	(0.25307)	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.31155	0.25409	(0.05746)	(22.62)	0.26776	0.24896	(0.01880)	(7.55)	
41 TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.31053	0.25307	(0.05746)	(22.71)	0.26674	0.24794	(0.01880)	(7.58)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31170	0.25403	(0.05767)	(22.70)	0.26775	0.24888	(0.01887)	(7.58)	
45 PGA FACTOR ROUNDED TO NEAREST .001	31.170	25.403	(5.76710)	(22.70)	26.775	24.888	(1.88703)	(7.58)	

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96
CURRENT MONTH: NOVEMBER 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	41,002,840	\$283,818	\$0.00692
2 Commodity Pipeline (SNG./SO GA)	6,059,920	\$55,358	\$0.00914
3 Cashouts-Peoples Transportation Customers	306,806	\$2,200	\$0.00717
4 Commodity Pipeline (SNG./SO GA)-Oct.'95 Adj.	(539,600)	(\$2,420)	\$0.00448
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	46,829,966	\$338,956	\$0.00724
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$124,436	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	11,566,390	\$2,137,235	\$0.18478
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	11,566,390	\$2,261,671	\$0.19554
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	20,126,510	\$3,709,794	\$0.18432
18 City of Sunrise	11,828	\$4,276	\$0.36152
19 Cashouts-Peoples Transportation Customers	318,373	\$52,590	\$0.16518
20 Purchases from 3rd Party Suppliers-Prior Month Adjs.	(553,560)	(\$84,572)	\$0.15278
21 Purchases from 3rd Party Suppliers-Oct.'95 Accural Adj.	(34,040)	\$1,916	\$0.00000
22 Cashout(FGT)-Apr.'95 Adj.	0	\$208	\$0.00000
22a			\$0.00000
23			\$0.00000
24			
25 TOTAL COMMODITY (Other)	19,869,111	\$3,684,210	\$0.18542
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	82,559,100	\$3,769,289	\$0.04566
27 Demand (SNG/SO GA)	9,209,988	\$397,636	\$0.04317
28 Temporary Acquisition Reservation Charge-(FGT)	2,160,000	\$93,550	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(25,393,060)	(\$1,101,439)	\$0.04338
30 Cashouts-Peoples Transportation Customers	306,806	\$13,289	\$0.04331
31 Demand(SNG./SO GA)-Oct.'95 Adj.	(539,600)	(\$11,065)	\$0.02051
32			
33			
34			
35 TOTAL DEMAND	68,303,234	\$3,161,261	\$0.04628
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$14,364)	\$0.00000
37 Legal Fees	0	\$3,894	\$0.00000
38 Administrative Costs	0	\$67,087	\$0.00000
39 Odorant Costs	0	\$63,531	\$0.00000
40			
41			
42			
43 TOTAL OTHER	0	\$120,148	\$0.00000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: NOVEMBER 95		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$5,940,112	\$4,273,101	(\$1,667,011)	(\$0.28064)	\$35,426,966	\$30,839,284	(\$4,587,682)	(\$0.12950)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,012,971	2,835,080	(177,891)	(0.05904)	19,139,784	19,217,238	77,454	0.00405
3 TOTAL	8,953,083	7,108,181	(1,844,902)	(0.20606)	54,566,750	50,056,522	(4,510,228)	(0.08266)
4 FUEL REVENUES (NET OF REVENUE TAX)	7,613,873	7,108,181	(505,692)	(0.06642)	50,035,932	50,056,519	20,587	0.00041
5 TRUE-UP REFUND/(COLLECTION)	28,630	28,630	0	0.00000	229,040	229,040	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,642,503	7,136,811	(505,692)	(0.06617)	50,264,972	50,285,559	20,587	0.00041
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,310,580)	28,630	1,339,210	(1.02185)	(4,301,778)	229,037	4,530,815	(1.05324)
8 INTEREST PROVISION-THIS PERIOD (21)	6,315	15,738	9,423	1.49217	106,999	126,960	19,960	0.18654
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,755,074	3,253,398	1,498,324	0.85371	4,716,347	3,142,180	(1,574,167)	(0.33377)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,630)	(28,630)	0	0.00000	(229,040)	(229,040)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	(71,183)	0	71,183	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	422,160	3,269,137	2,846,957	6.74347	221,345	3,269,137	3,047,791	13.76939
11a FGT REFUND	439,959	0	(439,959)	0.00000	640,793	0	(640,793)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	862,139	3,269,137	2,406,998	2.79189	862,139	3,269,137	2,406,998	2.79189
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,755,074	3,253,398	1,498,324	0.85371	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	855,824	3,253,398	2,397,575	2.80148				
15 TOTAL (13+14)	2,610,898	6,506,797	3,895,899	1.49217				
16 AVERAGE (50% OF 15)	1,305,449	3,253,398	1,947,949	1.49217				
17 INTEREST RATE - FIRST DAY OF MONTH	5.81	5.81	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80	5.80	0	0.00000				
19 TOTAL (17+18)	11.610	11.610	0	0.00000				
20 AVERAGE (50% OF 19)	5.805	5.805	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.484	0.484	0	0.00000				
22 INTEREST PROVISION (16x21)	\$6,315	\$15,738	\$9,423	\$1.49217				

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PRESENT MONTH:

NOV. 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 NOV. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	36,728,840		36,728,840		\$263,345.79			\$0.72
2 NOV. 1995	FGT	PGS	FTS-1 COMM. PIPELINE		12,415,700	12,415,700		89,020.58			\$0.72
3 NOV. 1995	FGT	PGS	FTS-2 COMM. PIPELINE	4,274,000		4,274,000		20,472.46			\$0.48
4 NOV. 1995	FGT	PGS	FTS-1 DEMAND	53,326,040		53,326,040			\$2,307,799.69		\$4.33
5 NOV. 1995	FGT	PGS	FTS-1 DEMAND		12,415,700	12,415,700			510,366.14		\$4.11
6 NOV. 1995	FGT	PGS	FTS-2 DEMAND	6,000,000		6,000,000			453,600.00		\$7.56
7 NOV. 1995	FGT	PGS	NO NOTICE	6,000,000		6,000,000			41,640.00		\$0.69
8 NOV. 1995	SEMINOLE	PGS	COMM. OTHER	3,345,370	0	3,345,370	\$590,853.52	0.00	0.00	0	\$17.66
9 NOV. 1995	SEMINOLE	PGS	SONAT/SO GA. COMM. PIPELINE	6,059,920		6,059,920		55,357.69			\$0.91
10 NOV. 1995	SEMINOLE	PGS	SONAT/SO GA. DEMAND	9,209,988		9,209,988			397,636.16		\$4.32
11 NOV. 1995	SEMINOLE	PGS	SONAT/SO GA. DEMAND		2,178,300	2,178,300			39,610.20		\$1.82
12 NOV. 1995	AMOCO	PGS	SWING	3,899,950	0	3,899,950	700,186.53	0.00	17,999.60	0.00	\$18.42
13 NOV. 1995	AMOCO	PGS	COMM. OTHER	538,800	0	538,800	111,531.60	0.00	0.00	0.00	\$20.70
14 NOV. 1995	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	4,468,840	0	4,468,840	768,840.48	0.00	0.00	0.00	\$17.20
15 NOV. 1995	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,649,940	0	4,649,940	823,039.38	0.00	82,303.94	0.00	\$19.47
16 NOV. 1995	CHEVRON U.S.A.	PGS	COMM. OTHER	4,827,900	0	4,827,900	864,733.30	0.00	0.00	0.00	\$17.91
17 NOV. 1995	CITRUS TRADING CORP.	PGS	COMM. OTHER	2,500,000	0	2,500,000	551,600.00	0.00	0.00	0.00	\$22.06
18 NOV. 1995	KOCH GAS SERVCIES	PGS	COMM. OTHER	380,000	0	380,000	81,960.00	0.00	0.00	0.00	\$21.57
19 NOV. 1995	KOCH GAS SERVCIES	PGS	SWING	3,016,500	0	3,016,500	614,009.13	0.00	24,132.00	0.00	\$21.16
20 NOV. 1995	MIDCON GAS SERVICES	PGS	COMM. OTHER	1,660,000	0	1,660,000	305,090.00	0.00	0.00	0.00	\$18.38
21 NOV. 1995	SHELL	PGS	COMM. OTHER	905,600	0	905,600	174,384.60	0.00	0.00	0.00	\$19.26
22 NOV. 1995	TORCH GAS L C	PGS	COMM. OTHER	1,500,000	0	1,500,000	261,000.00	0.00	0.00	0.00	\$17.40
23 NOV. 1995	CASHOUT CHARGES	PGS	DEMAND	306,806		306,806			13,289.30		\$4.33
24 NOV. 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	306,806		306,806		2,200.10			\$0.72
25 NOV. 1995	CASHOUT CHARGES	PGS	COMM. OTHER	318,373		318,373	52,589.67				\$16.52
26	TOTAL		**This report excludes prior month/period adjustments.	154,223,673	27,009,700	181,233,373	\$5,899,618.21	\$430,396.62	\$3,886,377.03	\$0.00	\$5.64

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PRESENT MONTH:

NOVEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 08576	1,796	1,731	53,880	51,923	2.07000	2.14804
2 AMOCO	POI# 10102	5,000	4,818	150,000	144,550	1.64500	1.70702
3 AMOCO	POI# 57391	3,000	2,891	90,000	86,730	1.78500	1.85229
4 AMOCO	POI# 62100	423	407	12,678	12,217	1.79000	1.85748
5 AMOCO	POI# 62100	1,264	1,218	37,910	36,533	1.85000	1.91975
6 AMOCO	POI# 62100	1,958	1,887	58,747	56,613	1.93000	2.00276
7 AMOCO	POI# 62100	1,010	973	30,285	29,185	2.03000	2.10653
8 AMOCO	POI# 62100	346	333	10,375	9,998	2.13000	2.21030
9 ASSOCIATED GAS SERVICES	POI# 00611	3,600	3,469	108,000	104,076	1.72000	1.78484
10 ASSOCIATED GAS SERVICES	POI# 49008	11,296	10,886	338,884	326,572	1.72000	1.78484
11 CALCASIEU GATHERING SYSTEM	POI# 23062	7,409	7,140	222,278	214,203	1.94700	2.02040
12 CALCASIEU GATHERING SYSTEM	POI# 58130	8,091	7,797	242,716	233,898	1.94700	2.02040
13 CHEVRON U.S.A.	POI# 000530	10,000	9,637	300,000	289,101	1.76000	1.82635
14 CHEVRON U.S.A.	POI# 10102	398	384	11,947	11,513	2.18500	2.26737
15 CHEVRON U.S.A.	POI# 57391	268	259	8,053	7,760	2.18500	2.26737
16 CHEVRON U.S.A.	POI# 62133	333	321	10,000	9,637	2.27000	2.35558
17 CHEVRON U.S.A.	POI# 62137	5,000	4,818	150,000	144,550	1.76000	1.82635
18	SUBTOTAL	61,192	58,969	1,835,753	1,769,059	1.89068	1.96196

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.

(3) Included in the monthly gross volumes above are 441,324 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.26% per mmbtu.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 300,000 mmbtu's moved on the Southern Natural Gas pipeline.

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
 PRESENT MONTH: NOVEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19	CHEVRON U.S.A. POI# 62137	93	90	2,790	2,689	2.27000	2.35558
20	CITRUS TRADING CORP. POI# 10114	3,500	3,373	105,000	101,185	2.20000	2.28294
21	CITRUS TRADING CORP. POI# 16509	1,333	1,285	40,000	38,547	2.24000	2.32445
22	CITRUS TRADING CORP. POI# 49008	3,500	3,373	105,000	101,185	2.20000	2.28294
23	KOCH GAS SERVICES POI# 10102	600	578	18,000	17,346	2.02000	2.09615
24	KOCH GAS SERVICES POI# 10109	686	661	20,571	19,824	1.87000	1.94050
25	KOCH GAS SERVICES POI# 10109	2,596	2,501	77,874	75,045	1.96000	2.03389
26	KOCH GAS SERVICES POI# 10109	3,765	3,628	112,951	108,847	2.12000	2.19992
27	KOCH GAS SERVICES POI# 10109	667	642	20,000	19,273	2.28000	2.36596
28	KOCH GAS SERVICES POI# 10109	3,008	2,899	90,254	86,975	2.30000	2.38671
29	MIDCON GAS SERVICES POI# 10240	5,000	4,818	150,000	144,550	1.79500	1.86287
30	MIDCON GAS SERVICES POI# 10240	533	514	16,000	15,419	2.24000	2.32445
31	SHELL POI# 10240	2,453	2,364	73,580	70,907	1.92000	1.99238
32	SHELL POI# 10240	566	545	16,980	16,363	1.95000	2.02352
33	TORCH GAS L C POI# 00611	5,000	4,818	150,000	144,550	1.74000	1.80560
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	94,492	91,059	2,834,753	2,731,765	1.89068	1.96196

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.

(3) Included in the monthly gross volumes above are 441,324 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.26% per mmbtu.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 300,000 mmbtu's moved on the Southern Natural Gas pipeline.

COMPANY: PEOPLES GAS SYSTEM, INC.				THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
				FOR THE MONTH OF:				NOVEMBER 1995			
				CURRENT MONTH				PERIOD TO DATE			
				ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)				TOTAL THERM SALES							
1 RESIDENTIAL	3,118,262	3,059,632	(58,630)	(0.01880)	19,328,466	19,982,556	654,090	0.03384			
2 SMALL COMM. SERVICE	178,175	188,637	10,462	0.05872	1,365,531	1,384,140	18,609	0.01363			
3 COMMERCIAL SERVICE	7,501,631	7,146,581	(355,050)	(0.04733)	55,500,285	55,447,910	(52,375)	(0.00094)			
4 COMMERCIAL LV-1	8,538,642	8,797,972	259,330	0.03037	64,815,617	64,767,143	(48,474)	(0.00075)			
5 COMMERCIAL LV-2	1,804,232	1,726,112	(78,120)	(0.04330)	14,730,893	13,760,831	(970,062)	(0.06585)			
6 COMM. ST. LIGHTING	27,679	16,646	(11,033)	(0.39859)	195,474	141,593	(53,881)	(0.27564)			
7 WHOLESALE	10,019	9,500	(519)	(0.05179)	85,321	85,600	279	0.00327			
8 NATURAL GAS VEH. SALES	43,807	100,734	56,927	1.29952	378,028	789,690	411,662	1.08897			
8a OFF SYSTEM SALES	80,000	0	(80,000)	(1.00000)	1,443,030	0	(1,443,030)	(1.00000)			
9 TOTAL FIRM SALES	21,302,446	21,045,814	(256,632)	(0.01205)	157,842,645	156,359,463	(1,483,181)	(0.00940)			
THERM SALES (INTERRUPTIBLE)				TOTAL THERM SALES							
10 INTERRUPTIBLE SMALL	3,951,092	3,818,761	(132,331)	(0.03349)	27,638,179	30,207,287	2,569,108	0.09296			
11 INTERRUPTIBLE LV-1	2,796,837	2,130,911	(665,926)	(0.23810)	14,321,899	13,205,973	(1,115,926)	(0.07792)			
12 INTERRUPTIBLE LV-2	705,226	0	(705,226)	(1.00000)	4,242,474	0	(4,242,474)	(1.00000)			
13 TOTAL INT. SALES	7,453,156	5,949,672	(1,503,484)	(0.20172)	46,202,552	43,413,260	(2,789,292)	(0.06037)			
14 TOTAL SALES	28,755,601	26,995,486	(1,760,115)	(0.06121)	204,045,196	199,772,723	(4,272,473)	(0.02094)			
THERM SALES (TRANSPORTATION)				TOTAL THERM SALES							
15 COMMERCIAL LV-2	73,277	0	(73,277)	(1.00000)	155,315	0	(155,315)	(1.00000)			
15a INTERRUPTIBLE SMALL	2,064,040	1,734,100	(329,940)	(0.15985)	13,416,319	13,640,200	223,881	0.01669			
16 INTERRUPTIBLE LV-1	9,122,571	12,055,685	2,933,115	0.32152	74,763,926	94,970,489	20,206,563	0.27027			
17 INTERRUPTIBLE LV-2	31,159,391	29,626,214	(1,533,177)	(0.04920)	316,319,836	243,784,433	(72,535,403)	(0.22931)			
17a OFF SYSTEM SALES-TRANSP.	901,150	0	(901,150)	(1.00000)	18,800,870	0	(18,800,870)	(1.00000)			
18 TOTAL TRANSPORTATION	43,320,429	43,415,999	95,571	0.00221	423,456,265	352,395,122	(71,061,143)	(0.16781)			
19 TOTAL THROUGHPUT	72,076,030	70,411,485	(1,664,545)	(0.02309)	627,501,462	552,167,845	(75,333,617)	(0.12005)			
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE							
20 RESIDENTIAL	172,945	174,256	1,311	0.00758	1,395,497	1,398,921	3,424	0.00245			
21 SMALL COMMERCIAL	5,094	5,134	40	0.00785	40,165	40,768	603	0.01501			
22 COMMERCIAL SERVICE	14,239	14,173	(66)	(0.00464)	115,244	115,671	427	0.00371			
23 COMMERCIAL LV-1	1,552	1,575	23	0.01482	12,393	12,700	307	0.02477			
24 COMMERCIAL LV-2	40	30	(10)	(0.25000)	311	245	(66)	(0.21222)			
25 COMM. ST. LIGHTING	37	21	(16)	(0.43243)	265	174	(91)	(0.34340)			
26 WHOLESALE	2	2	0	0.00000	16	16	0	0.00000			
27 NATURAL GAS VEH. SALES	16	20	4	0.25000	124	160	36	0.29032			
27a OFF SYSTEM SALES	2	0	(2)	(0.00000)	7	0	(7)	(1.00000)			
28 TOTAL FIRM	193,927	195,211	1,284	0.00662	1,564,022	1,568,655	4,633	0.00296			
NUMBER OF CUSTOMERS (INT.)				AVG. NO. OF CUSTOMERS PERIOD TO DATE							
29 INTERRUPTIBLE SMALL	76	62	(14)	(0.18421)	590	502	(88)	(0.14915)			
30 INTERRUPTIBLE LV-1	22	11	(11)	(0.50000)	187	88	(99)	(0.52941)			
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	32	0	(32)	(1.00000)			
32 TOTAL INT.	102	73	(29)	(0.28431)	809	590	(219)	(0.27070)			
NUMBER OF CUSTOMERS (TRANSP)				AVG. NO. OF CUSTOMERS PERIOD TO DATE							
33 COMMERCIAL LV-2	2	0	(2)	(0.00000)	2	0	(2)	(0.00000)			
33a INTERRUPTIBLE SMALL	18	14	(4)	(0.22222)	130	112	(18)	(0.13846)			
34 INTERRUPTIBLE LV-1	18	18	0	0.00000	148	144	(4)	(0.02703)			
35 INTERRUPTIBLE LV-2	7	8	1	0.14286	56	58	2	0.03571			
35a OFF SYSTEM SALES-TRANSP.	1	0	(1)	(0.00000)	15	0	(15)	(1.00000)			
36 TOTAL TRANSPORTATION	46	40	(6)	(0.13043)	351	314	(37)	(0.10541)			
37 TOTAL CUSTOMERS	194,075	195,324	1,249	0.00644	1,565,182	1,569,559	4,377	0.00280			
THERM USE PER CUSTOMER											
38 RESIDENTIAL	18	18	(0)	(0)	14	14	0	0			
39 SMALL COMMERCIAL	35	37	2	0.05714	34	34	0	(0)			
40 COMMERCIAL SERVICE	527	504	(23)	(0)	482	479	(3)	(0)			
41 COMMERCIAL LV-1	5,502	5,586	84	0	5,230	5,100	(130)	(0)			
42 COMMERCIAL LV-2	45,106	57,537	12,431	0	47,366	56,167	8,800	0			
43 COMM. ST. LIGHTING	748	793	45	0	738	814	76	0			
44 WHOLESALE	5,009	4,750	(259)	(0)	5,333	5,350	17	0			
45 NATURAL GAS VEH. SALES	2,738	5,037	2,299	1	3,049	4,936	1,887	1			
45a OFF SYSTEM SALES	40,000	0	(40,000)	(1.00000)	206,147	0	(206,147)	(1)			
46 INTERRUPTIBLE SMALL	51,988	61,593	9,605	0	48,844	60,174	13,330	0			
47 INTERRUPTIBLE LV-1	127,129	193,719	66,590	1	76,588	150,068	73,480	1			
48 INTERRUPTIBLE LV-2	176,307	0	(176,307)	(1)	132,577	0	(132,577)	(1)			
49 COMMERCIAL LV-2 (TRANSP.)	36,638	0	(36,638)	(1.00000)	77,657	0	(77,657)	(1)			
49a INTERRUPTIBLE SMALL (TRANSP.)	114,669	123,864	9,195	0	103,202	121,788	18,585	0			
50 INTERRUPTIBLE LV-1 (TRANSP.)	506,809	669,760	162,951	0	505,162	659,517	154,356	0			
51 INTERRUPTIBLE LV-2 (TRANSP.)	4,451,342	3,703,277	(748,065)	(0)	5,648,568	4,203,180	(1,445,389)	(0)			
52 OFF SYSTEM SALES-(TRANSP.)	901,150	0	(901,150)	(1.00000)	1,253,391	0	(1,253,391)	(1)			

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

ALL DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0344	1.0364									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.052	1.054									
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0305	1.0295	1.0305	1.0315	1.0305	1.0325	1.0315	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.049	1.048	1.050	1.049	0.000	0.000	0.000	0.000

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

SOUTH FLORIDA, EUSTIS, DAYTONA, and PALM BEACH GARDENS DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0344	1.0354	1.0335	1.0354	1.0374	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.052	1.053	1.051	1.053	1.055	0.000	0.000	0.000	0.000
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0374	1.0374	1.0364	1.0394	1.0384	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.055	1.055	1.054	1.057	1.056	0.000	0.000	0.000	0.000

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0453	1.0433	1.0462	1.0502	1.0482	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.063	1.061	1.064	1.068	1.066	0.000	0.000	0.000	0.000
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED								1.0354				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.								14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.								14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.								1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR								1.053				

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 NOVEMBER 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,640.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	53,326,040	19	2,307,799.69	5 ✓
3 FTS-2 RESERVATION CHARGE	DEMAND	6,000,000	19	453,600.00	5 ✓
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	36,728,840	15	263,345.79	1 ✓
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,274,000	15	20,472.46	1 ✓
6 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5 ✓
6a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 ✓
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER*	0	18	207.58	4 ✓
7 REVENUE SHARING	OTHER	0	20	(14,363.74)	6 ✓
8 TOTAL FGT		<u>106,328,880</u>		<u>\$3,072,701.78</u>	
9 SEMINOLE GAS	COMM. OTHER	3,345,370	18	590,853.52	4 ✓
10 SEMINOLE GAS	COMM. PIPELINE	6,059,920	15	55,357.69	1 ✓
11 SEMINOLE GAS	DEMAND	9,209,988	19	397,636.16	5 ✓
12 CITY OF SUNRISE	COMM. OTHER	11,828	18	4,276.05	4 ✓
13 LEGAL FEES	OTHER			3,893.97	6 ✓
14 ADMINISTRATIVE COSTS	OTHER			67,087.11	6 ✓
15 ODORANT COSTS	OTHER			63,531.00	6 ✓
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	306,806	19	13,289.30	5 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	306,806	15	2,200.10	1 ✓
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	318,373	18	52,789.67	4 ✓
19 AMOCO	COMM. OTHER	538,800	18	111,531.60	4 ✓
20 AMOCO	SWING-DEMAND			17,999.60	3 ✓
21 AMOCO	SWING-COMM.	3,899,950	17	700,186.53	3 ✓
22 ASSOCIATED GAS SERVICES	COMM. OTHER	4,468,840	18	768,640.48	4 ✓
23 CALCASIEU GATHERING GAS SYSTEM	SWING-DEMAND			82,303.94	3 ✓
24 CALCASIEU GATHERING GAS SYSTEM	SWING-COMM.	4,649,940	17	823,039.38	3 ✓
25 CHEVRON U.S.A.	COMM. OTHER	4,827,900	18	864,733.30	4 ✓
26 CITRUS TRADING CORP.	COMM. OTHER	2,500,000	18	551,600.00	4 ✓
27 KOCH GAS SERVICES	COMM. OTHER	380,000	18	81,960.00	4 ✓
28 KOCH GAS SERVICES	SWING-DEMAND			24,132.00	3 ✓
29 KOCH GAS SERVICES	SWING-COMM.	3,016,500	17	614,009.13	3 ✓
30 MIDCON GAS SERVICES	COMM. OTHER	1,660,000	18	305,090.00	4 ✓
31 SHELL	COMM. OTHER	905,600	18	174,384.60	4 ✓
32 TORCH GAS L C	COMM. OTHER	1,500,000	18	261,000.00	4 ✓
33 OCTOBER '95 ACCRUAL ADJ.	COMM. OTHER	(34,040)	18	1,915.60	4 ✓
34 ASSOCIATED GAS SERVICES	COMM. OTHER*	11,440	18	9,377.48	4 ✓
35 SEMINOLE GAS	COMM. OTHER*	(565,000)	18	(93,949.78)	4 ✓
36 SEMINOLE GAS	COMM. PIPELINE*	(539,600)	15	(2,419.99)	1 ✓
37 SEMINOLE GAS	DEMAND*	(539,600)	19	(11,064.59)	5 ✓
38 TOTAL		<u>152,568,701</u>		<u>\$9,607,885.63</u>	

*Prior Month Adjustment

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/30/95
DUE	12/10/95
INVOICE NO.	8598
TOTAL AMOUNT DUE	\$2,336,276.90

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer: *12-08-95*
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

FOI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU CRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			11/95	A	RES	0.3659	0.0672		0.4331	7,644,014	\$3,310,622.46
	CAPACITY RELEASED AT LESS THAN MAX RATE			11/95	A	RES	0.3659	0.0600		0.4259	11,896	\$5,066.51
	NO NOTICE RESERVATION CHARGE			11/95	A	NRR	0.0694			0.0694	600,000	\$41,640.00
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(39,330)	(\$17,033.82)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(27,780)	(\$12,031.52)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(102,990)	(\$44,604.97)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(57,750)	(\$25,011.53)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(13,500)	(\$5,846.85)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(27,000)	(\$11,693.70)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(10,050)	(\$4,352.66)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(7,500)	(\$3,248.25)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(11,520)	(\$4,989.31)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(58,800)	(\$25,466.28)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(44,220)	(\$19,151.68)

PAGE 1 OF 11
 NOVEMBER INVOICES

01-90-000-232-02-00-0

EE

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DEL	12/10/95		
INVOICE NO.	8598		
TOTAL AMOUNT DUE	\$2,336,276.90		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

FCI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU GRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	LISC			NET
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(51,000)	(\$22,088.10)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(7,500)	(\$3,248.25)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(447,000)	(\$193,595.70)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(148,500)	(\$64,315.35)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(210,000)	(\$90,951.00)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(41,400)	(\$17,930.34)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(30,000)	(\$12,993.00)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(909,000)	(\$393,687.90)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(10,500)	(\$4,547.55)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(169,110)	(\$73,241.54)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(93,436)	(\$40,467.13)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(8,092)	(\$3,504.65)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(13,328)	(\$5,772.36)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(11,896)	(\$1,665.44)
	TEMPORARY ACQUISITION RESERVATION CHARGE			11/95	A	TAQ	0.3659	0.0672		0.4331	216,000	\$93,549.60

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATIN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/10/95		
INVOICE NO.	8598		
TOTAL AMOUNT DUE	\$2,336,276.90		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	WESTERN DIVISION REVENUE SHARING CREDIT			11/95	A	TCW						(\$8,846.09)
	MARKET 11 REVENUE SHARING CREDIT			11/95	A	ITF						(\$2,295.15)
	MARKET 11 REVENUE SHARING CREDIT			11/95	A	ITF						(\$2,021.55)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/95.											5,920,708	\$2,336,276.90

*** END OF INVOICE 8598 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate


DATE	11/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: LD ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer: 12-8-95 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DEL	12/10/95		
INVOICE NO.	8524		
TOTAL AMOUNT DUE	\$452,399.05		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: FIRM TRANSPORTATION

FUT NO.	RECLIPIS NAME	DELIVERIES POJ NO. NAME	PROD MONTH	IC	RC	RATES			VOLUMES MMBTU GRY	AMOUNT	
						BASE	SURCHARGES	DTSC NET			
	RESERVATION CHARGE		11/95	A	RES	0.7486	0.0072		0.7560	600,000	\$453,600.00
	MARKET 11 REVENUE SHARING CREDIT		11/95	A	11F						(\$1,200.95)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/95.									600,000	\$452,399.05	

*** END OF INVOICE 8524 ***

01-90-000-232-02-00-0



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 12-20-95 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	12/20/95		
INVOICE NO.	8733		
TOTAL AMOUNT DUE	\$263,345.79		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT	
Usage Charge - No Notice For JACKSONVILLE												
			11/95	A	COM	0.0259	0.0458		0.0717	413,939	\$29,679.43	
Usage Charge	16110	PGS-COCONUT CREEK	11/95	A	COM	0.0259	0.0458		0.0717	202,470	\$14,517.10	
Usage Charge	16112	PGS-PLANTATION	11/95	A	COM	0.0259	0.0458		0.0717	70,000	\$5,019.00	
Usage Charge	16113	PGS-DANIA	11/95	A	COM	0.0259	0.0458		0.0717	188,866	\$13,541.69	
Usage Charge	16115	PGS-NORTH MIAMI	11/95	A	COM	0.0259	0.0458		0.0717	297,347	\$21,319.78	
Usage Charge	16119	PGS-MIAMI	11/95	A	COM	0.0259	0.0458		0.0717	362,875	\$26,018.14	
Usage Charge	16121	PGS-MIAMI BEACH	11/95	A	COM	0.0259	0.0458		0.0717	149,001	\$10,683.37	
Usage Charge	16146	WFNG-OCALA	11/95	A	COM	0.0259	0.0458		0.0717	3,000	\$215.10	
Usage Charge	16149	PGS-CECIL FIELD	11/95	A	COM	0.0259	0.0458		0.0717	34,180	\$2,450.71	
Usage Charge	16150	PGS-CEDAR HILLS	11/95	A	COM	0.0259	0.0458		0.0717	20,865	\$1,496.02	
Usage Charge	16151	PGS-JACKSONVILLE	11/95	A	COM	0.0259	0.0458		0.0717	179,290	\$12,855.09	
Usage Charge	16159	PGS-DAYTONA BEACH	11/95	A	COM	0.0259	0.0458		0.0717	16,218	\$1,162.83	

01-90-000-232-02-00-0



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance- and wire to:
DATE	12/20/95		Wire Transfer
INVOICE NO.	8733		Florida Gas Transmission Company
TOTAL AMOUNT DUE	\$263,345.79		Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS OI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	16169	PGS-ORLANDO	11/95	A	COM	0.0259	0.0458		0.0717	27,037	\$1,938.55
Usage Charge	16172	PGS-ORLANDO SOUTH	11/95	A	COM	0.0259	0.0458		0.0717	11,800	\$846.06
Usage Charge	16190	PGS-FROSTPROOF	11/95	A	COM	0.0259	0.0458		0.0717	3,868	\$277.34
Usage Charge	16192	BARTOW - CFG	11/95	A	COM	0.0259	0.0458		0.0717	5,000	\$358.50
Usage Charge	16195	PEOPLES GAS-ONECO	11/95	A	COM	0.0259	0.0458		0.0717	1,490	\$106.83
Usage Charge	16197	PGS-LAKELAND	11/95	A	COM	0.0259	0.0458		0.0717	30,911	\$2,216.32
Usage Charge	16198	PGS-LAKELAND NORTH	11/95	A	COM	0.0259	0.0458		0.0717	614,532	\$44,061.94
Usage Charge	16200	PGS-BRANDON	11/95	A	COM	0.0259	0.0458		0.0717	32,951	\$2,362.59
Usage Charge	16203	PGS-TAMPA NORTH	11/95	A	COM	0.0259	0.0458		0.0717	16,370	\$1,173.73
Usage Charge	16207	PGS-ST PETERSBURG NORTH	11/95	A	COM	0.0259	0.0458		0.0717	29,955	\$2,147.77
Usage Charge	16208	PGS-ST PETERSBURG	11/95	A	COM	0.0259	0.0458		0.0717	147,851	\$10,600.92
Usage Charge	16525	FP&L-PUTNAM	11/95	A	COM	0.0259	0.0458		0.0717	90,115	\$6,461.25

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUPLICATE	12/20/95		
INVOICE NO.	8733		
TOTAL AMOUNT DUE	\$263,345.79		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	28712	PGS-OSCEOLA COUNTY	11/95	A	COM	0.0259	0.0458		0.0717	2,860	\$205.06
Usage Charge	58913	PGS LAKE MURPHY	11/95	A	COM	0.0259	0.0458		0.0717	536,536	\$38,469.63
Usage Charge	59963	ORLANDO TURNPIKE	11/95	A	COM	0.0259	0.0458		0.0717	183,557	\$13,161.04
TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/95.										3,672,884	\$263,345.79

*** END OF INVOICE 8733 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/95
DUPLICATE	12/20/95
INVOICE NO.	8792
TOTAL AMOUNT DUE	\$20,472.46


CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *12-20-95*
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	16151	PGS-JACKSONVILLE	11/95	A	COM	0.0371	0.0108		0.0479	151,323	\$7,248.37
Usage Charge	16190	PGS-FROSTPROOF	11/95	A	COM	0.0371	0.0108		0.0479	75,920	\$3,636.57
Usage Charge	16195	PEOPLES GAS-ONECO	11/95	A	COM	0.0371	0.0108		0.0479	12,742	\$610.34
Usage Charge	16198	PGS-LAKELAND NORTH	11/95	A	COM	0.0371	0.0108		0.0479	101,113	\$4,843.31
Usage Charge	16202	PGS-TAMPA EAST	11/95	A	COM	0.0371	0.0108		0.0479	5,450	\$261.06
Usage Charge	16203	PGS-TAMPA NORTH	11/95	A	COM	0.0371	0.0108		0.0479	80,852	\$3,872.81
TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/95.										427,400	\$20,472.46

*** END OF INVOICE 8792 ***

01-90-000-232-02-00-0


Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Nov. 1995
INVOICE

Line #

4 December 8, 1995
5

INVOICE NO. 11-883.40-95
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
	<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
10	11/01/95 - 11/30/95	3,345,370	\$0.176618	\$590,853.52
11	Total Commodity	3,345,370	\$0.176618	\$590,853.52
TRANSPORT DETAIL				
	<u>AGREEMENT</u>	<u>MMBTU/MCF</u>	<u>RATE</u>	<u>AMOUNT</u>
12	848510 Peoples SNG Inter Com.	3,013 mmbtu	\$0.29805	\$898.02
13	830087 Peoples So Ga Inter Com.	478 mmbtu	\$0.18690	\$89.34
14	864340 & 864350 SNG Firm Com.	748,828 mmbtu	\$0.02298	\$17,205.01
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$9.01800	\$317,902.54
16	831200 & 831210 So Ga Firm Com.	734,583 mmbtu	\$0.02337	\$17,169.89
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.70500	\$199,674.70
18	864350 SNG GSR Demand	25,202 mcf	\$1.40000	\$35,282.80
19	864350 SNG GSR Volumetric	454,336 mmbtu	\$0.08000	\$36,346.88
Credits:				
20	SNG Brokered Capacity			(\$38,788.20)
21	So. Ga. Brokered Capacity			(\$36,223.50)
22	Sonat Marketing-Occidental Chemical Buy/Sale Credit			(\$96,563.63)
23	Total Transport			\$452,993.85
24	TOTAL AMOUNT DUE			<u>\$1,043,847.37</u>

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 1 VENDOR 1007583
 INVOICE 93305-111588 OCT 95
 PO SP 32023 DUE 11/13
 ATI 0 TRAN _____
 ENTERED Nov AUTH _____

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
10/16/95	11/14/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE		
PEOPLES GAS	93305-111588	2,733.79		
SERVICE ADDRESS	WATER METER #	GAS METER #		
JACARANDA SQUARE		8457383		
TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	62636	69324	7504	2,733.79
YOUR CURRENT MONTH BILL TOTAL				2,733.79
IT WILL BE PAST DUE AFTER				11/14/95

207 2860

WE DO NOT WRITE IN THIS WHITE AREA

1007582

0000100010000745009 0154226

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
10001-74500	1,542.26
SERVICE THROUGH	PAST DUE AFTER
10/30/95	11/28/95

PAYMENT MUST BE MADE IN U.S. CURRENCY

CARRIER ROUTE PRESORT

** B 099

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

For assistance or to provide instructions about your account, check this box and write on the back of this statement.



PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT

THANK YOU

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
10/30/95	11/28/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE		
PEOPLES GAS	10001-74500	1,542.26		
SERVICE ADDRESS	WATER METER #	GAS METER #		
NW 136 AVE & NW 8 ST		9141050		
TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	125209	129533	4324	1,542.26

YOUR CURRENT MONTH BILL TOTAL----- 1,542.26
IT WILL BE PAST DUE AFTER 11/28/95

TOTAL AMOUNT DUE----- 1,542.26

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
NOVEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	538,800.0	0.20700	\$111,531.60
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>538,800.0</u>		<u>\$111,531.60</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	AMOCO	2,400,000.0	0.00250	\$6,000.00
2	AMOCO	1,499,950.0	0.00800	\$11,999.60
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,899,950.0</u>		<u>\$17,999.60</u>

SWING SERVICE-COMMODITY

9	AMOCO	2,400,000.0	0.17600	\$422,400.00
10	AMOCO	126,780.0	0.17100	\$21,679.38
11	AMOCO	379,100.0	0.17700	\$67,100.70
12	AMOCO	587,470.0	0.18500	\$108,681.95
13	AMOCO	302,850.0	0.19500	\$59,055.75
14	AMOCO	103,750.0	0.20500	\$21,268.75
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,899,950.0</u>		<u>\$700,186.53</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
NOVEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ASSOCIATED GAS SERVICES	4,468,840.0	0.17200	\$768,640.48
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>4,468,840.0</u>		<u>\$768,640.48</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	4,649,940.0	0.01770	\$82,303.94
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,649,940.0</u>		<u>\$82,303.94</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	4,649,940.0	0.17700	\$823,039.38
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>4,649,940.0</u>		<u>\$823,039.38</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
NOVEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CHEVRON U.S.A.	4,500,000.0	0.17600	\$792,000.00
2	CHEVRON U.S.A.	200,000.0	0.21850	\$43,700.00
3	CHEVRON U.S.A.	127,900.0	0.22700	\$29,033.30
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>4,827,900.0</u>		<u>\$864,733.30</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
NOVEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,100,000.0	0.22000	\$462,000.00
2	CITRUS TRADING CORP.	400,000.0	0.22400	\$89,600.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,500,000.0</u>		<u>\$551,600.00</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
NOVEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	KOCH GAS SERVICES	180,000.0	0.20200	\$36,360.00
2	KOCH GAS SERVICES	200,000.0	0.22800	\$45,600.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>380,000.0</u>		<u>\$81,960.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	KOCH GAS SERVICES	3,016,500.0	0.00800	\$24,132.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,016,500.0</u>		<u>\$24,132.00</u>

SWING SERVICE-COMMODITY

9	KOCH GAS SERVICES	205,710.0	0.17900	\$36,822.09
10	KOCH GAS SERVICES	778,740.0	0.18800	\$146,403.12
11	KOCH GAS SERVICES	1,129,510.0	0.20400	\$230,420.04
12	KOCH GAS SERVICES	902,540.0	0.22200	\$200,363.88
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,016,500.0</u>		<u>\$614,009.13</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
NOVEMBER 1995

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 MIDCON GAS SERVICES	1,500,000.0	0.17950	\$269,250.00
2 MIDCON GAS SERVICES	160,000.0	0.22400	\$35,840.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,660,000.0</u>		<u>\$305,090.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SHELL	735,800.0	0.19200	\$141,273.60
2	SHELL	169,800.0	0.19500	\$33,111.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>905,600.0</u>		<u>\$174,384.60</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TORCH GAS L C	1,500,000.0	0.17400	\$261,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,500,000.0</u>		<u>\$261,000.00</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

OCTOBER 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	17,200.0	0.16450	\$2,829.40
2	ACTUAL:	17,200.0	0.16300	\$2,803.60
3 AMOCO	ACCRUED:	32,800.0	0.16300	\$5,346.40
4	ACTUAL:	32,800.0	0.16300	\$5,346.40
5 AMOCO	ACCRUED:	350,000.0	0.16700	\$58,450.00
6	ACTUAL:	350,000.0	0.16700	\$58,450.00
7 AMOCO	ACCRUED:	300,270.0	0.17000	\$51,045.90
8	ACTUAL:	300,270.0	0.17000	\$51,045.90
9 AMOCO	ACCRUED:	2,480,000.0	0.16450	\$407,960.00
10	ACTUAL:	2,480,000.0	0.16450	\$407,960.00
11 AMOCO	ACCRUED:	450,000.0	0.17200	\$77,400.00
12	ACTUAL:	450,000.0	0.17200	\$77,400.00
13 AMOCO	ACCRUED:	400,000.0	0.18800	\$75,200.00
14	ACTUAL:	400,000.0	0.18800	\$75,200.00
15 ASSOCIATED GAS	ACCRUED:	4,645,790.0	0.15800	\$734,034.82
16	ACTUAL:	4,643,690.0	0.15800	\$733,703.02
17 CALCASIEU GATHERING SYSTEM	ACCRUED:	4,804,970.0	0.17985	\$864,173.85
18	ACTUAL:	4,804,970.0	0.17985	\$864,173.85
19 CHEVRON U.S.A.	ACCRUED:	2,847,220.0	0.16200	\$461,249.64

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

OCTOBER 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
20	ACTUAL:	2,847,220.0	0.16200	\$461,249.64
21 CITRUS TRADING CORP.	ACCRUED:	2,092,010.0	0.22000	\$460,242.20
22	ACTUAL:	2,060,070.0	0.22000	\$453,215.40
23 J.E.A.	ACCRUED:	50,680.0	0.20800	\$10,541.44
24	ACTUAL:	50,680.0	0.20800	\$10,541.44
25 MIDCON GAS SERVICES	ACCRUED:	1,550,000.0	0.15950	\$247,225.00
26	ACTUAL:	1,550,000.0	0.16550	\$256,525.00
27 TORCH GAS L C.	ACCRUED:	1,393,350.0	0.16000	\$222,936.00
28	ACTUAL:	1,393,350.0	0.16000	\$222,936.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

OCTOBER 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	<u>21,414,290.0</u>		<u>\$3,678,634.65</u>
94	TOTAL ACTUAL:	<u>21,380,250.0</u>		<u>\$3,680,550.25</u>
95	ADJUSTMENT:	<u>(34,040.0)</u>		<u>\$1,915.60</u>



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: *11-24-95*
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL 33601-2562

INVOICE NUMBER 011565
INVOICE DATE 11-09-1995
CONTRACT 178750
DELIVERY MONTH 10/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 10/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
SABINE VIA ERATH	019757	200,000 ✓	1.62000 ✓	324,000.00
JUDGE DIGBY/FGT	031956	48,000 ✓	1.62000 ✓	77,760.00
SUPPLY RESERVATION C				6,200.00 ✓
TOTAL AMOUNT DUE				407,960.00

Comments:
SUPPLY RESERVATION CHARGE = [(8,000 mmbtu/d X 31 days) * \$0.025] ✓

01-90-000-232-02-00-0

CE

If you have any questions, please contact Kyle Nutter at
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

11-13-95



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: *11-24-95*
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL 33601-2562

INVOICE NUMBER 011603
INVOICE DATE 11-09-1995
CONTRACT 178923
DELIVERY MONTH 10/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 10/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/AGC/SMITH PT	067275	153,307	1.66155 <i>1.664489</i>	254,727.24 <i>255,177.74</i>
SUPPLY RESERVATION C				12,264.56 ✓

TOTAL AMOUNT DUE ~~266,991.80~~

Comments:
SUPPLY RESERVATION CHARGE = [153307 mmbtus X \$0.08]

267,442.30
EE

#01-90-000-23d-02-00-0
EE

If you have any questions, please contact Kyle Nutter at
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: *11-30-95*
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL 33601-2562

INVOICE NUMBER 011269
INVOICE DATE 11-09-1995
CONTRACT 143296
DELIVERY MONTH 10/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 10/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
JUDGE DIGBY/FGT	031956	1,720	1.76000 <i>1.63</i>	3,027.20
TOTAL AMOUNT DUE				3,027.20 <i>\$ 2,803.60</i> <i>EC</i>

01-90-000-232-02-00-0

EC

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.



NOV 10 1995

ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95101114
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 11/07/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

PAYMENT BY WIRE TRANSFER: *11-24-95*
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

RFMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR OCTOBER 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
A-BTB-FGT	17926		1.5800 ✓	121,365 ✓	191,756.70
A-BTB-FGT	49008		1.5800 ✓	272,335	430,289.30
A-BTB-FGT	49565		1.5800 ✓	12,209 ✓	19,290.22
A-BTB-FGT	611		1.5800 ✓	58,460 ✓	92,366.80
** TOTAL INVOICE :				464,369	\$733,703.02

- ** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8551 .

01-90-000-232-02-00-0
[Signature]



Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Customer No: 15080
 Contract No: CGGS-GS-083
 Volume Basis: MMBtu

Statement	Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.
Date Number	Due on or before the 25th of the month by	ABA #113000609
11/10/95 9511S0830	Wire Transfer.	Account 0010-135-3556

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	10/95	217,292	217,292 ✓	\$ 1.7985 ✓	\$ 390,799.66
328 206 001	Sabine/Florida - Henry Hub	10/95	252,596	263,205 ✓	\$ 1.7985 ✓	\$ 473,374.19

01-90-000-232-02-00-0

PAGE 5 OF 10
 OCTOBER INVOICES

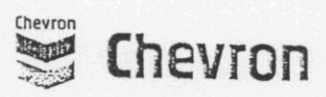
Total Cost of Gas	\$ 864,173.85
Sales Tax (4%)	\$ 0.00
Total Amount Due this Invoice	\$ 864,173.85

For information contact Veronica Hernandez at (713) 653-6234

Fax: (713) 653-6290

Invoice

RECEIVED
NOV 20 1995
ACCOUNTS
P. 1



Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to
PEOPLES GAS SYSTEMS, INC.
P.O. BOX 2562
TAMPA, FL 33601

Invoice Number
026210-00

Reference	Invoice Date
CABS	11/17/95

Terms:
Net Cash
No Discount

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description
TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF OCOTOBER 1995 AND DELIVERED AT THE SNG POOL.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
284,722	284,722 ✓	1.6300 1.62	464,096.86 \$ 461,249.64 CS

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before November 28, 1995
11-28-95

To: CHEVRON U.S.A., INC. FEIN:25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673
INVOICE REFERENCE: 026210-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: CAROL SCHULTZ PHONE: (713)754-4814

01-90-000-232-02-00-0
CS

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1


INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9510-1174 INVOICE DATE: NOVEMBER 10, 1995 DUE DATE: NOVEMBER 20, 1995	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEMS PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: <i>11-20-95</i> NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 272-0061 FOR FURTHER INFORMATION CALL: ANITA L. PHELPS @ (713) 853-5020 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	FGT/0092504	NNG/0940916	NOPS FGT NNG	10/01/1995	10/31/1995				105,000 ✓				\$2,200.00 ✓	\$231,000.00
25306	FGT/25306		COMPRESSOR STATION 7	10/01/1995	10/31/1995				3,500 ✓				\$2,200.00 ✓	\$7,700.00
003478	TPCO/6267	FGT/10114	TRCO/FGT (ST. HELENA)	10/01/1995	10/31/1995				97,507				\$2,200.00 ✓	\$214,515.40
TOTAL DUE CITRUS TRADING CORP.									<u>206,007</u>				<u>\$453,215.40</u>	

01-90-000-232-02-00-0


PAGE 7 OF 10
OCTOBER INVOICES

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

JACKSONVILLE ELECTRIC AUTHORITY INVOICE

DATE: 03-Nov-95

TO: Peoples Gas
ATTN: Wraye Grimard
P. O. Box 2562
Tampa, FL 33601-2562

FAX: (813) 272-0063

DUE: November 20, 1995

DESCRIPTION:	AMOUNT
Natural Gas for 10/03/95 1,899 MMBtu @ \$2.08/MMBtu	\$3,949.92
Natural Gas for 10/04/95 3,169 MMBtu @ \$2.08/MMBtu	6,591.52
TOTAL	<u>\$10,541.44</u>

REMIT PAYMENT VIA
WIRE TRANSFER TO:

11-20-95

Barnett Bank of Jacksonville
ABA 063000047
Acct 2101193459
Jacksonville Electric Authority

cc: Bob Fowler
Chris Cicero

#01-90-000-232-02-00-0



MIDCON GAS SERVICES CORP.

I N V O I C E

Invoice: 24180
Date: 11/08/95
Terms: LATER: 20TH/INV DATE +10
Contract: 40569
A/R Ref No: 54-19640

PEOPLES GAS SYSTEM, INC.
ATTN: MR. ED ELLIOTT
P. O. BOX 2562
TAMPA FL 33601-2562

Delivery Point	Charge Type.	Volume	Price \$/MMB	Amount

Gas Sales for Site: 54-21490	(PEOPLES GAS SYSTEM, INC.)			
10/95 FLA GAS/NGPL	JEFFE SALES PRICE	155000 @	1.655000	256,525.00
	Site Gas Sales Sub-total:			256,525.00
	** TOTAL AMOUNT **	155000		\$256,525.00

PLEASE SEND ALL REMITTANCE TO:
MIDCON GAS SERVICES CORP.
P.O. BOX 2309
CAROL STREAM, IL 60132-2309

PLEASE DIRECT ANY QUESTIONS :TO 1-800-699-6761

*Wire Transfer 11-20-95
Per Wiring Instructions on file*

*20% Price
ok per Todd Davis*

#01-90-000-232-02-00-0

SE

To insure correct payment application, include our invoice number with your wire or check. Payments different from our invoice need to be supported by documentation including your calculations and support, such as pipeline statement(s). For this information to MidCon Gas Division - Cash Application Control at (713) 963-3324 or mail it to MidCon Gas Division - Cash Application Control, P.O. Box 4758, Houston, Texas 77210-4758.

TORCH GAS L C
1221 LAMAR ST SUITE 1600
HOUSTON, TX 77010

51

NOV 11 1995

I N V O I C E

PEOPLES GAS SYSTEM
P O BOX 2562
TAMPA, FL 33601

A/R Invoice No: 10-AR-247

Date: 11/10/95 Cust No: 3063
Terms: WIRE TRANSFER 25TH NET 10

Delivery Description	Vol BTU Typ	MCF	MMBtu	Price	Amount
Sales for 10/95					
Contract S30631095G01 PEOPLES SALES			@14.730 MMBtu Dry	Inv on: N	
D25412 STA 8 INLINE TRA 1.0000 Nom		0	135000 ✓	1.600000 ✓	216,000.00
Contract Total		0	135000 ✓		216,000.00
Contract S30631095G02 PEOPLES SALES			@14.730 MMBtu Dry	Inv on: N	
D7043 FGT JOHNSON'S BA 1.0000 Nom		0	4335 ✓	1.600000	6,936.00
Contract Total		0	4335 ✓		6,936.00
Total 10/95		0	139335 ✓		222,936.00

Total Amount Due					222,936.00
					=====

REMIT BY WIRE TO: *11-24-95*
Texas Commerce Bank - Houston
ABA 113000609
To credit Torch Gas L.C.
Account # 00101827666

Please reference invoice number with payment
Direct billing inquiries to: David Dees (713) 753-1328

01-90-000-232-02-00-0
Q

CHECK NO. [REDACTED]

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
09-27-95



This check is VOID unless printed on BLUE background

EXACTLY \$****14,388 DOLLARS 81 CENTS

AMOUNT OF CHECK
\$****14,388.81

PAY TO THE ORDER OF
PEOPLES GAS SYSTEM INC
P O BOX 2562
ATTN: ED ELLIOTT
TAMPA, FL
33601-2562

BY [Signature]
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

CHECK NO. [REDACTED]

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

001 001

PAY ENTITY		VENDOR NO.		PAGE OF		
VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	GROSS	DISCOUNT	NET
9509000017	092795	CKR092795		14,388.81	0.00	14,388.81
CASHOUT FOR 0495					TOTAL	14,388.81

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS

CHECK # 0624000150 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
P. O. BOX 1188
HOUSTON, TEXAS 77251-1188

09-20 No [REDACTED]

FL 103/95

PAY TO THE ORDER OF
PEOPLES GAS SYSTEM INC
P O BOX 2562
ATTN: ED ELLIOTT
TAMPA, FL
33601-2562

SSSSSSSSSSSS639.35

NOT VALID AFTER 90 DAYS

Six Hundred Thirty Nine and 35/100 Dollars

[Signature]
AUTHORIZED SIGNATURE

CLITBANK DELAWARE A SUBSIDIARY OF CLITCORP
ONE PENN'S WAY NEW CASTLE DE 19720

10/95 TO CORRECT 4/95 CASHOUT BOOKOUT VOL INV 8725	TOTAL	839.35
--	-------	--------

(April '95 Cashout with FGT) Total of 2 Checks Shown Above \$ 15,028.16
 Less Amount in August '95 PGA Filing 15,235.74
 ADJUSTMENT \$ (207.58)

Line#

1 PEOPLES GAS SYSTEM, INC.
2 GAS PURCHASES FROM ASSOCIATED GAS SERVICES, INC.
3 May 1995 - Adjustment
4 g:\gasact\pgalassoc.wk4

07-Nov-95
-- Revised --

Line#	POL #	VOLUME IN MMBTU'S	PRICE	AMOUNT DUE	VOL. PD. IN MMBTU'S	AMOUNT PAID	AMOUNT DUE
5	57391	10,000	2.150	\$21,500.00			
6	57391	120,000	2.150	258,000.00	120,000	\$258,000.00	
7	57391	78,000	1.999	155,922.00	72,000	143,928.00	
8	SUBTOTAL	208,000		\$435,422.00	192,000	\$401,928.00	\$33,494.00
9	282	125,000	1.520	202,500.00	120,000	\$194,400.00	
10	611	108,286	1.520	175,423.32			
11	611	4,577	1.520	7,414.74			
12	611	1,275	1.520	2,065.50			
13	611	16,000	1.520	25,920.00	149,749	242,593.38	
14	8798	21,850	1.520	35,397.00			
15	8798	3,000	1.520	4,860.00			
16	8798	1,000	1.520	1,520.00			
17	8798	1,900	1.520	3,078.00	26,750	43,335.00	
18	49008	64,000	1.520	103,680.00	64,000	103,680.00	
19	3774	2,725	1.520	4,414.50	2,725	4,414.50	
20	SUBTOTAL	349,513		566,373.06	363,224	588,422.38	(22,049.32)
21	TOTAL	557,513		\$1,001,795.06	555,224	\$990,350.38	

22 Undersupply of Gas to
 23 FGT by Associated Gas 282 (1,245) 1.560 (2,066.70)
 24 TOTAL DUE ASSOCIATED GAS \$9,377.48
 25 *Based on FGT Cashout Price for May 1995

26 Wire Transfer 11-21-95
 27 To: Associated Gas Services, Inc.
 28 Texas Commerce Bank
 29 Houston, Texas
 30 ABA # 113000609
 31 Account # 00101426477

01-90-000-232-02-00-0
 SR

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

FINAL
Oct. 1995
INVOICE

Line #

4 November 20, 1995
5

INVOICE NO. 10-883.40-95
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

11-24-95

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	10/01/95 - 10/31/95	2,841,840	\$0.166283	\$472,549.16
11	Total Commodity	2,841,840	\$0.166283	\$472,549.16

TRANSPORT DETAIL				
AGREEMENT		MMBTU/MCF	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	13,748 mmbtu	\$0.26201	\$3,602.13 ✓
13	830087 Peoples So Ga Inter Com.	0 mmbtu	\$0.17050	\$0.00 ✓
14	864340 & 864350 SNG Firm Com.	728,561 mmbtu	\$0.02224	\$16,200.45 ✓
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$9.01800	\$317,902.54 ✓
16	831200 & 831210 So Ga Firm Com.	714,701 mmbtu	\$0.02320	\$16,579.08 ✓
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.70500	\$199,674.70 ✓
18	864350 SNG GSR Demand	25,202 mcf	\$1.40000	\$35,282.80 ✓
19	864350 SNG GSR Volumetric	427,802 mmbtu	\$0.08000	\$34,224.16 ✓

Credits:

20	SNG Brokered Capacity			(\$30,392.40) ✓
21	So. Ga. Brokered Capacity			(\$22,050.30) ✓
22	Sonat Marketing-Occidental Chemical Buy/Sale Credit			(\$96,265.31) ✓
23	GRI Refund			(\$13,352.52) ✓
24	JEA Transport Credit			(\$13,484.58) ✓

01-90-000-2)2-0d-00-0

25 Total Transport 5 \$447,920.75

26 TOTAL AMOUNT DUE 5 \$920,469.91

27 LESS AMOUNT SHOWN IN THE OCT '95 PGA FILING \$ 1,027,904.27

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

28 ADJUSTMENT THIS FILING \$ 107,434.36



FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188

62-20
 311

No. [REDACTED]

10/25/95

PAY TO THE ORDER OF
 PEOPLES GAS SYSTEM INC
 P O BOX 2562
 ATTN: ED ELLIOTT
 TAMPA, FL
 33601-2562

SSSSSSSS439,958.79

NOT VALID AFTER 90 DAYS

Four Hundred Thirty Nine Thousand Nine Hundred Fifty Eight and 79/100 Dollars

[Signature]

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
 ONE PENN'S WAY, NEW CASTLE, DE 19720

FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188



0002556 SD

5995

EMSA3

10/25/95

PEOPLES GAS SYSTEM INC
 P O BOX 2562
 ATTN: ED ELLIOTT
 TAMPA, FL
 33601-2562

PG 1 OF 1

VENDOR NO. 004120

REMITTANCE STATEMENT



VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9510000148	10/25/95	7896		439,958.79	0.00	439,958.79
						TOTAL 439,958.79

PAGE 1 OF 2
 FGT REFUND

SPECIAL INSTRUCTIONS:
 CALL KMISHLER X7420 OR MICHELLE CARDENAS X3189 F PICKUP



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

October 31, 1995

Dear Resale Customer:

On October 31, 1995 FGT filed its Final PGA Termination Report with the FERC to eliminate the Account 191 balance which accumulated as a result of activity occurring during the accounting period from April 1994 through October 1995. Accordingly, FGT is refunding to its former sales customers a total of \$1,094,280. Pursuant to Section 26 of the General Terms and Conditions of FGT's tariff, the refund is being allocated based on each customer's proportional share of purchases for the twelve month period ending October 31, 1993. These percentages are shown on Sheet No. 8C of FGT's FERC Gas Tariff, Third Revised Volume No. 1.

Enclosed is a check for your portion of the total amount to be refunded. Workpapers supporting the determination of the refund amount, and the particulars of the disbursement are set forth in the Final PGA Termination Report.

If you have any questions regarding this refund, please contact Blair Lichtenwalter at (713) 853-7367 or me at (713) 853-6868.

Very truly yours,



Teb Lokey
Director, Rates & Tariff

h:\word\0280.doc