

955 East 25th Street
Hialeah
Florida 33013-3498
Tel: (305) 691-8710
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December 19, 1995

Ms. Blanca Bayo, Director
Division of Record and Reporting
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Re: Docket No. 950003-GU, Purchased Gas Adjustment Cost Recovery

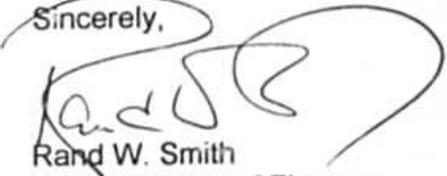
Dear Ms. Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of November 1995 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

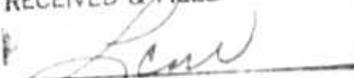
Thank you for your assistance in connection with this matter.

Sincerely,


Rand W. Smith
Vice President of Finance

Enclosures
cc: All parties of Record

RECEIVED & FILED


EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
12852 DEC 20 1995
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 950003-GU
Filed: December 19, 1995

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of November 1995. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of November 1995 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of November 1995. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

DOCUMENT NUMBER - DATE

12852 DEC 20 1995

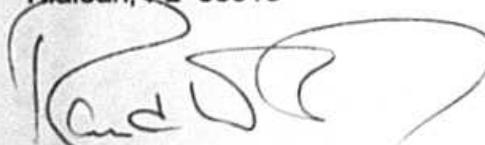
FPSC-RECORDS/REPORTING

Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this December 19, 1995

City Gas Company of Florida
A Division of NUI Corporation
955 East 25th Street
Hialeah, FL 33013



Rand W. Smith

Vice President of Finance

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA
 Data Elements for the November 1995 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A 1	1	1 - 6	A, C, E, G	(2, 3)
		7 - 8	A, C, E, G	(3)
		15 - 20	A, C, E, G	(2, 3)
		21 - 22	A, C, E, G	(3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A 1R	2	1 - 6	A, B, C, E, F, G	(2, 3)
		7 - 8	A, B, C, E, F, G	(3)
		15 - 20	A, B, C, E, F, G	(2,3)
		21 - 22	A, B, C, E, F, G	(3)
		28	A, B, C, E, F, G	(1)
		31	A, B, C, E, F, G	(1)
A 1, Supporting Detail	3	1-40	A, B, C	(3)
A 3	5	All	A - K	(4)
A 4	6	All	A, C, D, E, F, G, H	(5)
Summary of Gas Invoices	9-11	All	All	(6)
Gas Invoices	B1-B11	All	All	(6)
Imbalance Disposition	C1-C26	All	Customer name, price, purchase settlement	(7)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices

vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(6) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

(7) City Gas requests confidential treatment for information with respect to customer name, unit price, purchase settlement amount and City Gas' lowest supplier commodity rate as included on Imbalance Disposition statements between the Company and its customers. The Imbalance Disposition statements contain information regarding gas consumption volumes that is proprietary to the customers named on the statements. Public disclosure of that information could inhibit potential customers from selecting transportation service. Confidential treatment of the customer name prevents disclosure of customer specific information and, therefore, eliminates the possibility of inappropriately inhibiting customer decisions.

The information with respect to City Gas' lowest supplier commodity rate could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's lowest supplier commodity rate, they may tend to quote future gas prices at or above that rate and could tend to resist

making future price concessions. As a consequence, ratepayers may pay higher gas costs. If gas suppliers know the purchase settlement price paid for overtenders, they could derive the lowest supplier commodity rate. Public knowledge of City Gas' lowest supplier commodity rate or information that could be used to derive that rate "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

	CURRENT MONTH: APRIL 95		Through MARCH 96		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)		(E)	(F)	(G)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		55,289		-20.79		420,420			-31.68
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		22,523		-10.34		85,111			-7.14
3 SWING SERVICE		0		---		0			---
4 COMMODITY (Other)		1,886,320		-41.42		13,807,062			-44.45
5 DEMAND (Line 32 - 29 A-1 support detail)		1,320,797		-23.27		6,758,014			-26.61
6 OTHER		4,106		-3.92		31,397			7.09
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		1,155		-100.00		10,550			-13.71
8 DEMAND		9,555		-100.00		75,926			-28.05
9		0	0	---	0	0	0	0	---
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	---	0	0	0	0	---
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	2,186,408	3,278,325	(1,091,917)	-33.31	12,966,210	21,015,528	(8,049,318)		-38.30
12 NET UNBILLED	0	0	0	---	0	0	0	0	---
13 COMPANY USE	(5,794)	(6,568)	774	-11.78	(19,079)	(44,240)	25,161		-56.87
14 TOTAL THERM SALES	1,777,972	3,275,771	(1,497,799)	-45.72	13,378,048	20,966,323	(7,588,275)		-36.28
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only		7,636,614		-14.79		60,284,479			-22.99
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		2,910,000		0.00		11,387,500			0.00
17 SWING SERVICE Commodity		0		---		0			---
18 COMMODITY (Other) Commodity		7,636,614		-14.79		58,284,479			-20.35
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		23,705,100		-63.70		120,152,770			-44.18
20 OTHER Commodity		9,911		1.09		75,790			-7.27
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		159,591		-100.00		1,462,480			-13.19
22 DEMAND		207,000		-100.00		1,683,600			-24.59
23		0	0	---	0	0	0	0	---
24 TOTAL PURCHASES (17+18+20) - (21+23)	6,361,149	7,486,934	(1,125,785)	-15.04	43,440,020	58,897,789	(13,457,769)		-22.85
25 NET UNBILLED	0	0	0	---	0	0	0	0	---
26 COMPANY USE	(16,530)	(15,000)	(1,530)	10.20	(136,560)	(120,000)	(16,560)		13.80
27 TOTAL THERM SALES (24-26 Estimated only)	7,597,056	7,471,934	125,122	1.67	52,405,313	56,777,789	(4,372,476)		-7.70
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)		0.00724		-7.04		0.00697			-11.19
29 NO NOTICE SERVICE (2/16)	0.00694	0.00774	-0.00080	---	0.00694	0.00000	0.00694		---
30 SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000		---
31 COMMODITY (Other) (4/18)		0.24701		-31.25		0.23689			-30.25
32 DEMAND (5/19)	0.11777	0.05572	0.06205	111.36	0.07396	0.05625	0.01771		31.48
33 OTHER (6/20)	0.39375	0.41429	-0.02054	-4.96	0.47840	0.41426	0.06414		15.48
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.00000	0.00724	-0.00724	-100.00	0.00717	0.00721	-0.00004		-0.55
35 DEMAND (8/22)	0.00000	0.04616	-0.04616	-100.00	0.04303	0.04510	-0.00207		-4.59
36	---	---	0.00000	---	---	---	0.00000		---
37 TOTAL COST (11/24)	0.34371	0.43787	-0.09416	-21.50	0.28535	0.35681	-0.07146		-20.03
38 NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000		---
39 COMPANY USE (13/26)	0.35051	0.43787	-0.08736	-19.95	0.13971	0.36867	-0.22896		-62.10
40 TOTAL THERM SALES (11/27)	0.28780	0.43875	-0.15095	-34.40	0.28535	0.35681	-0.07146		-20.03
41 TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000		0.00
42 TOTAL COST OF GAS (40+41)	0.28746	0.43841	-0.15095	-34.43	0.28348	0.35494	-0.07146		-20.13
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000		0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.28854	0.44006	-0.15152	-34.43	0.28455	0.35627	-0.07172		-20.13
45 PGA FACTOR ROUNDED TO NEAREST .001	0.28900	0.44000	-0.15100	-34.32	0.28500	0.35600	-0.07100		-19.94

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. FST.	AMOUNT	%	ACTUAL	ORG. FST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment				27.40				-13.08
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)				0.00				---
3	SWING SERVICE				---				---
4	COMMODITY (Other)				7.28				-4.58
5	DEMAND (Line 32 - 29 A-1 support detail)				6.13				1.92
6	OTHER				0.95				14.24
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)				ERR				-14.02
8	DEMAND				ERR				-14.58
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,185,408	2,043,423	142,985	7.00	12,966,210	13,269,183	(302,973)	-2.28
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(5,794)	0	(5,794)	ERR	(19,079)	0	(19,079)	ERR
14	TOTAL THERM SALES	1,777,972	2,041,425	(263,453)	-12.91	13,378,048	13,252,635	125,413	0.95
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only				11.80				-7.18
16	NO NOTICE SERVICE RESERVATION Bil. Determinants Only (Line 29 A-1 support detail)				0.00				-1.09
17	SWING SERVICE Commodity				---				---
18	COMMODITY (Other) Commodity				11.80				-7.18
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)				32.28				-8.58
20	OTHER Commodity				1.09				-7.27
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)				ERR				-14.02
22	DEMAND				ERR				-14.02
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,361,149	5,829,812	531,337	9.11	56,827,520	48,615,168	8,212,352	16.89
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(16,530)	0	(16,530)	ERR	(136,560)	0	(136,560)	ERR
27	TOTAL THERM SALES (24-26 Estimated only)	7,597,056	5,829,812	1,767,244	30.31	52,405,313	48,615,168	3,790,145	7.80
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)				13.87				-6.35
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)				-4.04				2.81
32	DEMAND (5/19)	0.11777	0.14679	-0.02902	-19.77	0.07274	0.06524	0.00750	11.50
33	OTHER (6/20)	0.39375	0.39431	-0.00056	-0.14	0.47840	0.38832	0.09008	23.20
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	ERR	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	ERR	0.04303	0.04331	-0.00028	-0.65
36		(9/23)			---	---	---	0.00000	---
37	TOTAL COST (11/24)	---	---	0.00000	---	---	---	0.00000	---
38	NET UNBILLED (12/25)	0.34371	0.35051	-0.00680	-1.94	0.22817	0.27294	-0.04477	-16.40
39	COMPANY USE (13/26)	---	---	0.00000	---	---	---	0.00000	---
40	TOTAL THERM SALES (11/27)	0.35051	0.00000	0.35051	0.00	0.13971	ERR	ERR	ERR
41	TRUE-U ² (E-2)	0.28780	0.35051	-0.06271	-17.89	0.22817	0.27294	-0.04477	-16.40
42	TOTAL COST OF GAS (40+41)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
43	REVENUE TAX FACTOR	0.28746	0.35017	-0.06271	-17.91	0.22630	0.27107	-0.04477	-16.52
44	PQA FACTOR ADJUSTED FOR TAXES (42x43)	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

COMPANY:
CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

CURRENT MONTH: 11/95

COMMODITY (Pipeline)	(A) THEMIS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS			
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipelines)	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE			
COMMODITY OTHER	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Cust.			
22 Commodity Adjustment			
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement			
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand			
32 TOTAL DEMAND	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas			
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER			

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PAGE 4 OF 11

	CURRENT MONTH: 11/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Fx down line 4+6)	1,108,989	1,033,936	(75,053)	-7.26%	7,703,974	8,067,790	363,816	4.51%
2 TRANSP GAS COST (Sch A-1 Fx down line 1+2+3+5)	1,077,419	1,009,487	(67,932)	-6.73%	5,325,970	5,275,932	(50,038)	-0.95%
3 TOTAL	2,186,408	2,043,423	(142,985)	-7.00%	13,029,944	13,343,722	313,778	2.35%
4 FUEL REVENUES (Sch A-1 Fx down line 14) (NET OF REVENUE TAX)	1,777,972	2,041,425	263,453	12.91%	13,336,134	13,252,635	(83,499)	-0.63%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	20,400	20,400	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,780,522	2,043,975	263,453	12.89%	13,356,534	13,273,035	(83,499)	-0.63%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(405,886)	552	406,438	73630.07%	326,590	(70,667)	(397,277)	562.02%
8 INTEREST PROVISION-THIS PERIOD (21)	3,479	(506)	(3,985)	787.55%	35,342	(2,494)	(37,836)	1517.08%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	850,426	(103,549)	(953,975)	921.28%	76,672	(12,472)	(89,144)	714.75%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(20,400)	(20,400)	0	0.00%
10a Refund (if applicable)	145,258	0	(145,258)	---	172,523	0	(172,523)	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	590,727	(106,053)	(696,780)	657.01%	590,727	(106,053)	(696,780)	657.01%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	850,426	(103,549)	(953,975)	921.28%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	587,248	(105,547)	(692,795)	656.39%				
14 TOTAL (12+13)	1,437,674	(209,096)	(1,646,770)	787.57%				
15 AVERAGE (50% OF 14)	718,837	(104,548)	(823,385)	787.57%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05810	0.05810	0.00000	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05800	0.05800	0.00000	0.00%				
18 TOTAL (16+17)	0.11610	0.11610	0.00000	0.00%				
19 AVERAGE (50% OF 18)	0.05805	0.05805	0.00000	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00484	0.00484	-0.00000	-0.04%				
21 INTEREST PROVISION (15x20)	3,479	(506)	(3,985)	787.55%				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PAGE 7 OF 11

	CURRENT MONTH: 11/95		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,451,371	1,506,308	54,937	3.79%	11,572,028	11,846,606	274,578	2.37%
2 COMMERCIAL	3,463,836	4,069,267	605,431	17.48%	26,489,641	31,378,597	2,888,956	10.14%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	4,915,207	5,575,575	660,368	13.44%	40,061,669	43,225,203	3,163,534	7.90%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	541,359	1,197,182	655,823	121.14%	4,674,082	8,959,633	4,285,551	91.69%
7 LARGE INTERRUPTIBLE	690,125	699,177	9,052	1.31%	4,817,798	4,592,955	(224,843)	-4.67%
8 TRANSPORTATION	1,450,365	621,905	(828,460)	-57.12%	10,884,908	5,755,042	(5,129,866)	-47.13%
9 TOTAL INTERRUPTIBLE	2,681,849	2,518,264	(163,585)	-6.10%	20,376,788	19,307,628	(1,069,160)	-5.25%
10 TOTAL THERM SALES	7,597,056	8,033,839	496,783	6.54%	60,438,457	62,532,831	2,094,374	3.47%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	91,714	91,928	214	0.23%	90,825	91,123	298	0.33%
12 COMMERCIAL	4,600	4,869	269	5.85%	4,591	4,909	318	6.93%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	96,314	96,797	483	0.50%	95,416	96,032	616	0.65%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	14	24	10	71.43%	15	24	9	60.00%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	3	3	0	0.00%
18 TRANSPORTATION	34	10	(24)	-70.59%	28	10	(18)	-64.29%
19 TOTAL INTERRUPTIBLE	51	37	(14)	-27.45%	46	37	(9)	-19.57%
20 TOTAL CUSTOMERS	96,365	96,834	469	0.49%	95,462	96,069	607	0.64%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	16	16	1	3.54%	16	16	0	0.00%
22 COMMERCIAL	753	836	83	10.99%	776	799	23	2.96%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	38,669	49,883	11,214	29.00%	38,951	46,665	7,714	19.80%
26 LARGE INTERRUPTIBLE	230,042	233,059	3,017	1.31%	200,742	191,373	(9,369)	-4.67%

COMPANY:

CONVERSION FACTOR CALCULATION

SCHEDULE A
(REVISED 8/19/93)
PAGE 8 OF 11

CITY GAS COMPANY OF FLORIDA

ACTUAL FOR THE PERIOD OF: APRIL 95

through

MARCH 96

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0329	1.0330	1.0345	1.0368	1.0348	1.035	1.0342	1.0355				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0680	1.0690	1.0700	1.0720	1.0700	1.0710	1.0700	1.0710	0.0000	0.0000	0.0000	0.0000

The original of this page contains a summary of gas invoices that are confidential to City Gas Company.

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**CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995**

C 1

CUSTOMER: [REDACTED]

THERMS

<u>Month/ Year</u>	<u>Actual Monthly Receipts for</u>	<u>Actual Monthly Deliveries to</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
11/95	24,130.0	24,129.6	0.4	[REDACTED]	[REDACTED]
Total -	24,130.0	24,129.6	0.4	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 2

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)		
11/95	13,530.0	13,522.4	7.6	[REDACTED]	[REDACTED]
Total -	13,530.0	13,522.4	7.6	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 3

CUSTOMER: 

THERMS					
<u>Month/ Year</u>	<u>Actual Monthly Receipts for Armen</u>	<u>Actual Monthly Deliveries to Armen *</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
11/95	---	25,500.5			
11/95	---	27,556.8			
11/95	---	16,825.4			
Total -	70,800.0	69,882.7	917.3		

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 4

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	
11/95	17,500.0	12,048.8		[REDACTED]	
11/95	---	5,205.1		[REDACTED]	
Total -	17,500.0	17,253.9	246.1	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 5

CUSTOMER: [REDACTED]

<u>Month/ Year</u>	<u>THERMS</u>				
	<u>Actual Monthly Receipts for</u> [REDACTED]	<u>Actual Monthly Deliveries to</u> [REDACTED]	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
11/95	8,260.0	8,256.3	3.7	[REDACTED]	[REDACTED]
Total -	8,260.0	8,256.3	3.7	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 6

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]			
11/95	139,070.0	136,820.3	2,249.7	[REDACTED]	[REDACTED]
Total -	139,070.0	136,820.3	2,249.7	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 7

CUSTOMER: [REDACTED]

<u>Month/ Year</u>	<u>THERMS</u>		<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for</u> [REDACTED]	<u>Actual Monthly Deliveries to</u> [REDACTED]			
11/95	129,660.0	128,005.9	1,654.1	[REDACTED]	[REDACTED]
Total -	129,660.0	128,005.9	1,654.1	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 8

CUSTOMER: [REDACTED]

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for</u> [REDACTED]	<u>Actual Monthly Deliveries to</u> [REDACTED]	<u>Overtenders * (Undertenders)</u>		
11/95	173,220.0	169,785.6	3,434.4	[REDACTED]	[REDACTED]
Total -	173,220.0	169,785.6	3,434.4	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 9

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to			
11/95	14,050.0	9,724.7	4,325.3	[REDACTED]	[REDACTED]
Total -	14,050.0	9,724.7	4,325.3	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 10

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to			
11/95	14,850.0	14,522.8	327.2	[REDACTED]	[REDACTED]
Total -	14,850.0	14,522.8	327.2	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
November 1995**

C 11

CUSTOMER: [REDACTED]

Month/ Year	<u>THERMS</u>				Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)			
11/95	40,850.0	39,948.3	901.7	[REDACTED]	[REDACTED]	
Total -	40,850.0	39,948.3	901.7	[REDACTED]	[REDACTED]	

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
November 1995**

C 12

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
11/95	41,500.0	40,548.1	951.9	[REDACTED]	[REDACTED]
Total -	41,500.0	40,548.1	951.9	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 13

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
11/95	33,800.0	33,126.0	674.0	[REDACTED]	[REDACTED]
Total -	33,800.0	33,126.0	674.0	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 14

CUSTOMER: [REDACTED]

THERMS

<u>Month/ Year</u>	<u>Actual Monthly Receipts for</u>	<u>Actual Monthly Deliveries to</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
11/95	51,630.0	51,290.2	339.8	[REDACTED]	[REDACTED]
Total -	51,630.0	51,290.2	339.8	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 15

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to			
11/95	175,500.0	174,390.9	1,109.1	[REDACTED]	[REDACTED]
Total -	175,500.0	174,390.9	1,109.1	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 16

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to			
11/95	47,180.0	46,599.2	580.8	[REDACTED]	[REDACTED]
Total -	47,180.0	46,599.2	580.8	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

c 17

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	Purchase settlement
11/95	52,200.0	48,740.1	3,459.9	[REDACTED]	[REDACTED]
Total -	52,200.0	48,740.1	3,459.9	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

c 19

CUSTOMER: [REDACTED]

THERMS

Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
11/95	53,510.0	36,821.0		[REDACTED]	[REDACTED]
11/95	---	16,032.9		[REDACTED]	[REDACTED]
Total -	53,510.0	52,853.9	656.1	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company

(a) Correct volume per revised Gas Control logs.
 (b) Original volume used in 2/94 calculation.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 20

CUSTOMER: 

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for Initial Services	Actual Monthly Deliveries to Initial Services			
11,95	19,910.0	19,909.9	0.1		
Total -	19,910.0	19,909.9	0.1		

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 21

CUSTOMER: [REDACTED]

<u>Month/ Year</u>	<u>THERMS</u>				<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for</u> [REDACTED]	<u>Actual Monthly Deliveries to fit</u> [REDACTED]	<u>Overtenders *</u> <u>(Undertenders)</u>			
11/95	26,690.0	26,357.3	332.7	[REDACTED]	[REDACTED]	
				[REDACTED]	[REDACTED]	

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 22

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to			
11/95	24,960.0	24,890.0	70.0	[REDACTED]	[REDACTED]
Total -	24,960.0	24,890.0	70.0	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 23

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for PCA	Actual Monthly Deliveries to PCA			
11/95	27,360.0	27,032.0	328.0	[REDACTED]	[REDACTED]
Total -	27,360.0	27,032.0	328.0	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 24

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	Purchase settlement [REDACTED]
11-95	63,680.0	63,671.0	9.0	[REDACTED]	[REDACTED]
Total -	63,680.0	63,671.0	9.0	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 25

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	Purchase settlement
11.95	19,450.0	19,447.2	2.8	[REDACTED]	[REDACTED]
Total -	19,450.0	19,447.2	2.8	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 November 1995

C 26

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts (pr [REDACTED])	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	
11.95	48,900.0	48,237.8	662.2	[REDACTED]	[REDACTED]
Total -	48,900.0	48,237.8	662.2	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer
 Undertenders - Gas to be purchased by Customer from Company

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):