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ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

ORIGINAL
FILE COPY

December 19, 1995

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 950003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1/R and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of November 1995.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
Stuart L. Shoaf
President

1 Enclosures

cc: All Parties of Record

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ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 950003-GU
December 19, 1995

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/1 (REVISED 8/19/93)		
		APRIL 95		Through		MARCH 96				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH		NOVEMBER 1995		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline) 2248.91+14938.26	\$17,571.7	\$18,886.00	(\$1,698.83)	-9.00	\$117,419.70	\$124,571.18	(\$7,151.48)	-5.74	
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
4	COMMODITY (Other) 266046.52+50700+656.37+52500+812.16	\$390,715.05	\$502,670.00	(\$112,154.95)	-22.30	\$2,408,898.06	\$2,721,953.73	(\$313,055.67)	-11.50	
5	DEMAND 58213.02+112538.83	\$170,751.85	\$185,576.00	(\$14,824.15)	-7.99	\$1,220,518.66	\$1,268,227.63	(\$47,708.95)	-3.78	
6	OTHER FGT REFUND	(\$39,550.98)	\$0.00	(\$39,550.98)	ERR	(\$40,666.69)	\$1,920.47	(\$51,587.16)	-2666.17	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline) 474600*.00717	\$3,402.88	\$3,453.00	(\$50.12)	-1.45	\$27,609.83	\$27,502.88	\$106.95	0.39	
8	DEMAND (477000*.04331)-55.03	\$20,603.84	\$22,018.00	(\$1,414.16)	-6.42	\$164,099.41	\$169,505.97	(\$5,406.56)	-3.19	
9	OTHER FGT REFUND	(\$4,613.41)	\$0.00	(\$4,613.41)	ERR	(\$4,613.41)	\$689.93	(\$5,303.34)	-618.40	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$519,709.78	\$681,861.00	(\$162,151.22)	-23.78	\$3,510,073.92	\$3,918,774.23	(\$408,700.31)	-10.43	
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
13	COMPANY USE 64.8*0.29718	\$19.26	\$0.00	\$19.26	ERR	\$139.39	\$12.00	\$127.39	1061.55	
14	TOTAL THERM SALES	\$521,834.86	\$681,861.00	(\$160,226.14)	-23.50	\$3,492,040.22	\$3,918,745.23	(\$426,705.01)	-10.89	
THERMS PURCHASED										
15	COMMODITY (Pipeline) 2083440+469500	2,552,940	2,656,288	(103,348)	-3.99	17,854,240	18,718,055	(863,815)	-4.61	
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18	COMMODITY (Other) 1551760+300000+4290+300000+5640	2,161,690	2,179,288	(17,598)	-0.81	14,710,860	15,111,995	(401,135)	-2.66	
19	DEMAND 2610000+469500	3,079,500	3,471,300	(391,800)	-11.29	21,814,680	24,967,780	(3,173,120)	-12.70	
20	OTHER	0	0	0	ERR	0	60,850	(60,850)	-100.00	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	474,600	477,000	(2,400)	-0.50	3,850,744	3,821,710	29,034	0.76	
22	DEMAND	477,000	477,000	0	0.00	3,879,600	3,879,600	0	0.00	
23		0	0	0	ERR	0	0	0	ERR	
24	TOTAL PURCHASES (15-21)	2,078,340	2,179,288	(100,948)	-4.63	14,003,496	14,896,345	(892,849)	-5.99	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE 65	65	0	65	ERR	490	123	367	297.97	
27	TOTAL THERM SALES 2854712-474600-334200-64.8	2,045,847	2,179,288	(133,439)	-6.12	13,982,541	14,896,222	(933,681)	-6.27	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.00673	0.00711	-0.00038	-5.31	0.00658	0.00668	-0.00008	-1.18	
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other) (4/18)	0.18075	0.23075	-0.05000	-21.67	0.16375	0.18012	-0.01637	-9.99	
32	DEMAND (5/19)	0.05545	0.05346	0.00199	3.72	0.05595	0.05075	0.00520	10.24	
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	0.02381	ERR	ERR	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	0.00717	0.00724	-0.00007	-0.95	0.00717	0.00720	-0.00003	-0.37	
35	DEMAND (8/22)	0.04319	0.04616	-0.00296	-6.42	0.04230	0.04389	-0.00139	-3.19	
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST (11/24)	0.25006	0.31288	-0.06282	-20.08	0.25139	0.26307	-0.01168	-4.44	
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39	COMPANY USE (13/26)	0.29718	ERR	ERR	ERR	0.28475	0.09756	0.18719	191.87	
40	TOTAL THERM SALES (11/27)	0.25403	0.31288	-0.05885	-18.81	0.25139	0.26307	-0.01168	-4.44	
41	TRUE-UP (E-2)	0.00048	0.00048	0.00000	0.00000	0.00048	0.00048	0.00000	0.00000	
42	TOTAL COST OF GAS (40+41)	0.25451	0.31336	-0.05885	-18.78	0.25187	0.26355	-0.01168	-4.43	
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26205	0.32264	-0.06059	-18.78	0.25933	0.27135	-0.01203	-4.43	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.262	0.323	(0)	-18.89	0.259	0.271	-0.012	-4.43	

COMPANY:ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 95

THROUGH:

MARCH 96

CURRENT MONTH:

NOVEMBER 1995

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	2,083,440	\$14,938.26	0.00717
2 Commodity Pipeline - Scheduled FTS-2	469,500	\$2,248.91	0.00479
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,552,940	\$17,187.17	0.00673
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	2,151,760	\$389,248.52	0.18090
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT	5,640	\$812.16	0.14400
20 Imbalance Bookout - Other Shippers	4,290	\$656.37	0.15300
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	2,161,690	\$390,715.05	0.18075
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	2,610,000	\$112,538.83	0.04312
26 Demand (Pipeline) Entitlement - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	469,500	\$35,339.74	0.07527
28 Demand (Pipeline) Entitlement - FTS-2	391,800	\$29,337.98	0.07488
29 Less Relinquished Off System - FTS-1			ERR
30 Less Relinquished Off System - FTS-2	(391,800)	(\$6,464.70)	0.01650
31 Other			ERR
32 TOTAL DEMAND	3,079,500	\$170,751.85	0.05545
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT REFUND		(\$39,550.98)	ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$39,550.98)	ERR

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

	CURRENT MONTH:		NOVEMBER 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$390,715	\$502,870	112,155	0.22	\$2,408,898	\$2,721,954	313,056	0.12
2 TRANSPORTATION COST LINE	(1+5+6-(7+8+9))	\$128,995	\$178,991	49,996	0.28	\$1,101,176	\$1,196,821	95,645	0.08
3 TOTAL		\$519,710	\$681,861	162,151	0.24	\$3,510,074	\$3,918,774	408,700	0.10
4 FUEL REVENUES		\$521,635	\$681,861	160,226	0.23	\$3,492,040	\$3,918,745	426,705	0.11
	(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED		(\$1,019)	(\$1,019)	0	0.00	(\$8,150)	(\$8,150)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$520,616	\$680,842	160,226	0.24	\$3,483,890	\$3,910,595	426,705	0.11
	(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD		\$906	(\$1,019)	(1,925)	1.89	(\$26,184)	(\$8,179)	18,005	-2.20
	(LINE 6 - LINE 3)								
8 INTEREST PROVISION - THIS PERIOD (21)		(\$349)	(\$80)	269	-3.38	(\$2,288)	(\$642)	1,647	-2.57
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$73,073)	(\$16,454)	56,619	-3.44	(\$51,175)	(\$15,803)	35,312	-2.23
10 TRUE-UP COLLECTED OR (REFUNDED)		\$1,019	\$1,019	0	0.00	\$8,150	\$8,150	0	0.00
	(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$71,497)	(\$16,534)	54,963	-3.32	(\$71,497)	(\$16,534)	54,963	-3.32
	(7+8+9+10+10a)								
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(73,073)	(16,454)	56,619	-3.44				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(71,148)	(16,454)	54,694	-3.32				
14 TOTAL (12+13)		(144,221)	(32,908)	111,313	-3.38				
15 AVERAGE (50% OF 14)		(72,111)	(16,454)	55,657	-3.38				
16 INTEREST RATE - FIRST DAY OF MONTH		5.81	5.81	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.80	5.80	0.00	0.00				
18 TOTAL (16+17)		11.61	11.61	0.00	0.00				
19 AVERAGE (50% OF 18)		5.81	5.81	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.48	0.48	0.00	0.00				
21 INTEREST PROVISION (15x20)		(349)	(80)	269	-3.38				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 95 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

NOVEMBER 1995

MARCH 96

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	NOVEMBER	FGT	SJNG	FT	1,608,840	1,608,840		\$4,166.90	\$150,148.01	\$7,368.49	10.05	
2	"	FGT	AC	FT		474,600		\$1,229.21	\$20,603.84	\$2,173.67	5.06	
3	"	FGT	SJNG	FT	469,500	469,500		\$1,742		\$507	0.48	
4	"	CITRUS	SJNG	FT	670,200	670,200	\$115,944.60				17.30	
5	"	CITRUS	SJNG	FT	156,800	156,800	\$27,753.60				17.70	
6	"	CITRUS	SJNG	FT	312,300	312,300	\$55,589.40				17.80	
7	"	CITRUS	SJNG	FT	47,040	47,040	\$9,078.72				19.30	
8	"	CITRUS	SJNG	FT	37,180	37,180	\$7,436.00				20.00	
9	"	CITRUS	SJNG	FT	111,540	111,540	\$22,865.70					
10	"	CITRUS	SJNG	FT	78,800	78,800	\$16,942.00					
11	"	CITRUS	SJNG	FT	118,200	118,200	\$26,004.00					
12	"	CITRUS	SJNG	FT	19,700	19,700	\$4,432.50					
13	"	NGC	SJNG	FT	300,000	300,000	\$50,700.00					
14	"	PRIOR	SJNG	FT	300,000	300,000	\$52,500.00					
15	"	REEDY CREEK	SJNG	BO	4,290	4,290	\$656.37					
16	"	FGT	SJNG	CO	5,640	5,640	\$812.16					
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					4,240,030	474,600	4,714,630	\$390,715.05	\$7,137.95	\$170,751.85	\$10,049.22	12.27

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY
 FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-4
 (REVISED 8/19/93)
 PAGE 1 OF 1

MONTH: NOVEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	25306	1,659	1,599	49,770	47,962	1.73	1.80
2. CITRUS	25412	1,568	1,511	15,680	15,110	1.77	1.84
3. CITRUS	25412	1,568	1,511	4,704	4,533	1.93	2.00
4. CITRUS	25412	3,718	3,583	3,718	3,583	2.00	2.08
5. CITRUS	25412	3,718	3,583	11,154	10,749	2.05	2.13
6. CITRUS	25412	1,970	1,898	7,880	7,594	2.15	2.23
7. CITRUS	25412	1,970	1,898	11,820	11,391	2.20	2.28
8. CITRUS	25412	1,970	1,898	1,970	1,898	2.25	2.33
9. CITRUS	25306	575	557	17,250	16,705	1.73	1.79
10. CITRUS	25412	1,041	1,008	31,230	30,244	1.78	1.84
11. NGC	25412	1,000	964	30,000	28,910	1.69	1.75
12. PRIOR	611	1,000	964	30,000	28,910	1.75	1.82
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	21,757	20,974	215,176	207,589		
27.					WEIGHTED AVERAGE	1.92	1.99

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		NOVEMBER 1995		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	109,453	91,200	(18,253)	-0.17	439,110	494,000	54,890	0.13
COMMERCIAL	6,585	6,000	(585)	-0.09	38,313	32,500	(5,813)	-0.15
COMMERCIAL LARGE VOL. 1	28,066	22,800	(5,266)	-0.19	137,482	123,500	(13,982)	-0.10
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	144,104	120,000	(24,104)	-0.17	614,905	650,000	35,095	0.06
THERM SALES (INTERRUPTIBLE)	0							
INTERRUPTIBLE - TRANSPORT.	1,040,090	948,960	(91,130)	-0.09	1,040,090	948,960	(91,130)	-0.09
INTERRUPTIBLE	0	0	0	ERR	551,540	0	(551,540)	-1.00
LARGE INTERRUPTIBLE	1,670,518	1,869,840	199,322	0.12	12,561,355	15,208,032	2,646,677	0.21
TOTAL INTERRUPTIBLE	2,710,608	2,818,800	108,192	0.04	14,152,985	16,156,992	2,004,007	0.14
TOTAL THERM SALES	2,854,712	2,938,800	84,088	0.03	14,767,890	16,806,992	2,039,102	0.14
NUMBER OF CUSTOMERS (FIRM)	0							
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	2,841	3,040	199	0.07	2,863	3,025	163	0.06
COMMERCIAL	191	183	(8)	-0.04	192	183	(9)	-0.05
COMMERCIAL LARGE VOL. 1	50	53	3	0.06	51	53	2	0.04
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,082	3,276	194	0.06	3,105	3,261	156	0.05
NUMBER OF CUSTOMERS (INTERRUPTIBLE)	0							
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERRUPTIBLE - TRANSPORT.	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,086	3,280	194	0.06	3,109	3,265	156	0.05
THERM USE PER CUSTOMER	0							
RESIDENTIAL	39	30	(9)	-0.22	153	163	10	0.06
COMMERCIAL	34	33	(2)	-0.05	200	178	(22)	-0.11
COMMERCIAL LARGE VOL. 1	561	430	(131)	-0.23	2,702	2,330	(372)	-0.14
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	346,697	316,320	(30,377)	-0.09	530,543	316,320	(214,223)	-0.40
LARGE INTERRUPTIBLE	1,670,518	1,869,840	199,322	0.12	12,561,355	15,208,032	2,646,677	0.21

COMPANY ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 95 through MARCH 96

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.032909	1.034476	1.045724	1.045503	1.042763	1.041933	1.046336	1.043809				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	11.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05044	1.052033	1.063472	1.063248	1.060461	1.059616	1.064095	1.061617	0	0	0	0

CHECK NO. _____
 CHECK NO. _____

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCANA Affiliate

DATE	11/30/95
DUE	12/10/95
INVOICE NO.	8477
TOTAL AMOUNT DUE	\$112,536.63

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance,
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ASA #

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

FOI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		PCI NO.	NAME				BASE	SURCHARGES	DTSC NET			
	RESERVATION CHARGE			11/95	A	RES	0.3659	0.0672		0.4331	261,000	\$113,039.10
	WESTERN DIVISION REVENUE SHARING CREDIT			11/95	A	TCN						(\$279.84)
	MARKET IT REVENUE SHARING CREDIT			11/95	A	ITF						(\$122.10)
	MARKET IT REVENUE SHARING CREDIT			11/95	A	ITF						(\$98.33)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 11/95.											261,000	\$112,536.63

*** END OF INVOICE 8477 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SCNAT Affiliate

DATE	11/30/95
CUE	11/10/95
INVOICE NO.	6592
TOTAL AMOUNT DUE	\$58,213.02

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 149
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance, and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, Tx
 Account #
 ABA #

CONTRACT 3635 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY WISLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE 151

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRG MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	UTSC			NET
	RESERVATION CHARGE			11/95	A	RES	0.7488	0.0072		0.7560	46,950	\$35,494.20
	CAPACITY RELEASED AT LESS THAN MAX RATE			11/95	A	RES	0.7488			0.7488	39,180	\$29,337.96
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.1576	0.0072		0.1650	(39,180)	(\$6,464.70)
	MARKET IT REVENUE SHARING CREDIT			11/95	A	ITF						(\$124.38)
	MARKET IT REVENUE SHARING CREDIT			11/95	A	ITF						(\$30.06)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 11/95.											46,950	\$58,213.02

*** END OF INVOICE 6592 ***

I N V O I C E

INVOICE FOR TRANSPORTATION OF NATURAL GAS

INVOICE NO. 8745
 TOTAL AMOUNT DUE \$14,938.26

ST. JOE NATURAL GAS CO.
 10000 W. 100th St.
 Overstreet, IN 46034

PLEASE CONTACT KATHY MISHLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	IC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	16133	ST JOE NATURAL GAS ST. JOE	11/95	A	COM	0.0259	0.0458		0.0717	150,000	\$10,755.00
Usage Charge	56657	ST. JOE OVERSTREET	11/95	A	COM	0.0259	0.0458		0.0717	58,344	\$4,183.26
TOTAL FOR CONTRACT 5109 FOR MONTH OF 11/95.										208,344	\$14,938.26

*** END OF INVOICE 8745 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE: 11/95
 DUE: 11/20/95
 INVOICE NO.:
 TOTAL AMOUNT DUE: \$2,248.91

CUSTOMER: ST. JOE NATURAL GAS CO
 4111
 PORT ST JOE, FL 32455-0549

PLEASE CONTACT KATHY MISHLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

CONTRACT 3635 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY MISHLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	56657	ST. JOE OVERSTREET	11/95	A	COM	0.0371	0.0108		0.0479	46,950	\$2,248.91
TOTAL FOR CONTRACT 3635 FOR MONTH OF 11/95.										46,950	\$2,248.91

*** END OF INVOICE 8720 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/15/95
DUE	12/30/95
INVOICE NO.	8670
TOTAL AMOUNT DUE	\$813.60

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: BILLIE SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32458-0549

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank: Dallas, TX
 Account #
 ABA #

CONTRACT SHIPPER: CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE: CASH IN/CASH OUT AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		

Net Receipt Imbalance

07/95	NR1	1.4400			1.4400	565	\$813.60
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TOTAL FOR MONTH OF 07/95.

565	\$813.60
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*** END OF INVOICE 8670 ***

-1
\$ 812.16

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9511-1278 INVOICE DATE: DECEMBER 11, 1995 DUE DATE: DECEMBER 21, 1995	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF PO BOX 549 PORT ST JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. (713)853-7798

Fax #: (904) 229-8392 FOR FURTHER INFORMATION CALL: ANITA L. PHELPS @ (713) 853-5020 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25305	FGT/25306		COMPRESSOR STATION 7	11/01/1995	11/30/1995				67,020				\$1,73000	\$115,944.60
25412	FGT/N00004		STATION 8 TRANSFER POINT	11/01/1995	11/10/1995	1	1,041	D	10,410				\$1,78000	\$18,529.80
				11/01/1995	11/10/1995	2	EXCESS	D	15,680				\$1,77000	\$27,753.60
				11/11/1995	11/13/1995	1	1,041	D	3,123				\$1,78000	\$5,558.94
				11/11/1995	11/13/1995	2	EXCESS	D	4,704				\$1,93000	\$9,078.72
				11/14/1995	11/14/1995	1	1,041	D	1,041				\$1,78000	\$1,852.98
				11/14/1995	11/14/1995	2	EXCESS	D	3,718				\$2,00000	\$7,436.00
				11/15/1995	11/17/1995	1	1,041	D	3,123				\$1,78000	\$5,558.94
				11/15/1995	11/17/1995	2	EXCESS	D	11,154				\$2,05000	\$22,865.70
				11/18/1995	11/21/1995	1	1,041	D	4,164				\$1,78000	\$7,411.92
				11/18/1995	11/21/1995	2	EXCESS	D	7,880				\$2,15000	\$16,942.00
				11/22/1995	11/27/1995	1	1,041	D	6,246				\$1,78000	\$11,117.88
				11/22/1995	11/27/1995	2	EXCESS	D	11,820				\$2,20000	\$26,004.00
				11/28/1995	11/28/1995	1	1,041	D	1,041				\$1,78000	\$1,852.98
				11/28/1995	11/28/1995	2	EXCESS	D	1,970				\$2,25000	\$4,432.50
				11/29/1995	11/30/1995	1	1,041	D	2,082				\$1,78000	\$3,705.96
DELIVERY POINT SUBTOTAL									88,156				\$170,101.92	
TOTAL DUE CITRUS TRADING CORP.													<u>155,176</u>	<u>\$286,046.52</u>

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly

Estimated November 95 Volumes of
Natural Gas Purchased from
NATURAL GAS CLEARINGHOUSE via

FLORIDA GAS TRANSMISSION COMPANY

FGT ZONE 2 POOL (8)

30,000

1.690000

50,700.00

Wire To: NationsBank
Dallas, Texas
ABA

ACCOUNT

CREDIT NATURAL GAS CLEARINGHOUSE

Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
Mary Lindsay at (713)-507-6451.
Support for your payment should be Faxed to (713)-507-6539.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE

30,000 MMBTUs

50,700.00

NGC

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 15670
Invoice Date: December 5, 1995
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
11 / 95	Pipeline: Florida Gas Transmission						
	MOPS	30,000	\$ 1.75000	\$52,500.00	\$0.00	\$0.00	\$52,500.00
	Invoice Total:	30,000		\$52,500.00	\$0.00	\$0.00	\$52,500.00
					NET DUE:		\$52,500.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA:

FOR FURTHER CREDIT TO:
SOUTHTRUST BANK OF MOBILE
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...



**REEDY CREEK IMPROVEMENT DISTRICT
UTILITIES DIVISION**

P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
PHONE (407) 824-4913
FAX (407) 824-4795

ST. JOE NATURAL GAS COMPANY, INC.
P.O. BOX 549
PORT ST. JOE, FL 32456

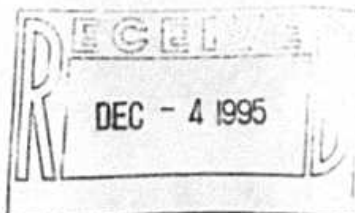
ACCT NO: 10-6032-1
DATE: NOVEMBER 28, 1995
AMOUNT: \$ 656.37

TOTAL AMOUNT DUE BY: 12/26/95

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
IMBALANCE JULY 1995 429 MMBT @ 1.53/MMBTU	\$656.37
TOTAL AMOUNT DUE	<u>\$656.37</u>



BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188



10/25/95

0002552 SD 5995 EMSA3

PG 1 OF 1

ST. JOE NATURAL GAS COMPANY
P O BOX 549
ATTN: STUART SHOAF
PORT ST. JOE, FL
32456-0549

VENDOR NO. 004133

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		NET
				GROSS	DISCOUNT	
10000152	10/25/95	7900		39,550.98	0.00	39,550.98
						TOTAL 39,550.98

SPECIAL INSTRUCTIONS:
CALL KMISHLER X7420 OR MICHELLE CARDENAS X3189 F PICKUP

CHECK AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625000148 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

No. 0625000148

10/25/95

PAY TO THE ORDER OF ST. JOE NATURAL GAS COMPANY
P O BOX 549
ATTN: STUART SHOAF
PORT ST. JOE, FL
32456-0549

SSSSSSSSSS39,550.98

NOT VALID AFTER 90 DAYS

Thirty Nine Thousand Five Hundred Fifty and 98/100 Dollars

KM
AUTHORIZED SIGNATURE

