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ORIGINAL
FILE COPY

December 21, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
Room 110, Easley Building
254) Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

HAND DELIVERY

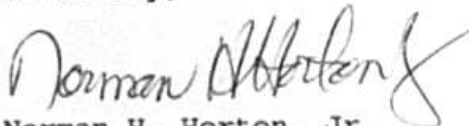
Re: FPSC Docket No. 950003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of November, 1995. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

Sincerely,


Norman H. Horton, Jr.

RECEIVED & FILED
Mas
FPSC-BUREAU OF RECORDS

NHH:alb
Enclosures
cc: Parties of Record
Ms. Cheryl Martin (without enclosures)

DOCUMENT NUMBER-DATE
12922 DEC 21 95
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 950003-GU
Filed: December 21, 1995

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of November, 1995. In support thereof, FPU states:

1. FPU's purchased gas adjustment filing for the month of November, 1995 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6; and b) purchased gas invoices for the month of November, 1995, and Imbalance Resolutions. The confidential version of FPU's November, 1995 PGA filing is submitted in a sealed envelope concurrently with this Request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of FPU's November, 1995 filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by FPU as proprietary and has not been publicly disclosed.

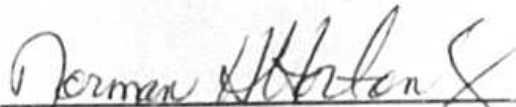
DOCUMENT NUMBER-DATE
12922 DEC 21 1995
FPSC-RECORDS/REPORTING

4. FPU requests that the information for which it seeks confidential classification not be declassified for a period of 18 months as provided in section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of FPU to negotiate such future contracts) on favorable terms.

WHEREFORE, Florida Public Utilities Company respectfully requests the Commission grant its Request for Specified Confidential Treatment of the information identified in Exhibit "A".

Dated this 21st day of December, 1995.

MESSER, CAPARELLO, MADSEN,
GOLDMAN & METZ, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(904) 222-0720



NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities
Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket 950003-GU has been served by hand delivery (*) and/or U. S. Mail this 21st day of December, 1995 upon the following:

Robert V. Elias, Esq.*
Division of Legal Services
Florida Public Service
Commission
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Tallahassee, FL 32399-0850

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Tampa, FL 33601-3350


NORMAN H. HORTON, JR.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH:				NOVEMBER 1995				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
COST OF GAS PURCHASED												
1 COMMODITY (Pipeline)	22,659	29,260	(6,601)	(22.56)	216,650	346,673	(130,023)	(37.51)				
2 NO NOTICE SERVICE	6,454	8,072	(1,618)	(20.04)	26,579	33,245	(6,666)	(20.05)				
3 SWING SERVICE	0	0	0	0.00	2,674	0	2,674	0.00				
4 COMMODITY (Other)	731,085	899,009	(167,924)	(18.68)	4,814,601	6,859,978	(2,045,377)	(29.82)				
5 DEMAND	494,361	642,507	(148,146)	(23.06)	2,608,963	3,759,435	(950,472)	(25.28)				
6 OTHER	(1,030)	0	(1,030)	0.00	(43,242)	0	(43,242)	0.00				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	0	0	0	0.00	34,347	132,680	(98,333)	(74.11)				
8 DEMAND	0	0	0	0.00	434,067	984,470	(550,403)	(55.91)				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,253,529	1,578,848	(325,319)	(20.60)	7,357,811	9,882,181	(2,524,370)	(25.54)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	1,761	1,746	15	0.86	17,816	21,853	(4,037)	(18.47)				
14 TOTAL THERM SALES	845,515	1,577,102	(731,587)	(46.39)	7,309,363	8,743,178	(1,433,785)	(16.40)				
THERMS PURCHASED												
15 COMMODITY (Pipeline)	3,959,170	3,205,580	693,590	21.24	35,134,010	38,900,900	(1,768,890)	(4.79)				
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	3,830,000	3,830,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	10,240	0	10,240	0.00				
18 COMMODITY (Other)	4,015,460	3,285,580	749,880	22.96	29,080,730	23,842,660	5,238,070	21.97				
19 DEMAND	5,334,000	11,334,000	(6,000,000)	(52.94)	42,493,510	61,404,710	(18,911,200)	(30.80)				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	0	0	0	0.00	6,152,600	13,058,240	(6,905,640)	(52.88)				
22 DEMAND	0	0	0	0.00	6,054,180	13,058,240	(7,004,060)	(53.64)				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (1+17+18+20)-(21+23)	4,015,460	3,285,580	749,880	22.96	22,938,370	23,842,660	(904,290)	(3.79)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	7,153	5,880	1,273	21.85	67,530	42,870	24,660	57.52				
27 TOTAL THERM SALES (24-26 Estimated Only)	4,445,869	3,259,700	1,186,169	36.39	40,331,325	23,799,790	16,531,535	69.48				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.572	0.896	(0.324)	(36.16)	0.517	0.939	(0.322)	(34.29)				
29 NO NOTICE SERVICE (7/16)	0.894	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	28.113	0.000	28.113	0.00				
31 COMMODITY (Other) (4/18)	18.207	27.530	(9.323)	(33.86)	16.556	28.772	(12.216)	(42.46)				
32 DEMAND (5/19)	9.268	5.869	3.599	63.49	6.610	6.122	0.488	7.97				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.558	1.016	(0.458)	(45.08)				
35 DEMAND (3/22)	0.000	0.000	0.000	0.00	7.170	7.539	(0.369)	(4.89)				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	31.218	48.348	(17.130)	(35.43)	32.076	41.447	(9.371)	(22.61)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	24.619	29.694	(5.075)	(17.09)	26.352	50.975	(24.593)	(48.25)				
40 TOTAL COST OF THERM SOLD (11/27)	28.195	48.435	(20.240)	(41.79)	18.243	41.522	(23.279)	(56.06)				
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	24.783	45.023	(20.240)	(44.95)	14.831	38.110	(23.279)	(61.08)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	24.87618	45.19229	(20.316)	(44.95)	14.88676	38.25329	(23.367)	(61.08)				
45 PGA FACTOR ROUNDED TO NEAREST .001	24.876	45.192	(20.316)	(44.95)	14.887	38.253	(23.366)	(61.08)				

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH:				NOVEMBER 1995				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
COST OF GAS PURCHASED												
1 COMMODITY (Pipeline)	22,659	29,260	(6,601)	(22.56)	216,650	346,673	(130,023)	(37.51)				
2 NO NOTICE SERVICE	6,454	8,072	(1,618)	(20.04)	26,579	33,245	(6,666)	(20.05)				
3 SWING SERVICE	0	0	0	0.00	2,674	0	2,674	0.00				
4 COMMODITY (Other)	731,085	899,009	(167,924)	(18.68)	4,814,601	6,851,978	(2,045,377)	(29.82)				
5 DEMAND	494,361	642,507	(148,146)	(13.06)	2,808,963	3,759,435	(950,472)	(25.28)				
6 OTHER	(1,030)	0	(1,030)	0.00	(43,242)	0	(43,242)	0.00				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	0	0	0	0.00	34,347	132,680	(98,333)	(74.11)				
8 DEMAND	0	0	0	0.00	434,067	984,470	(550,403)	(55.91)				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,253,529	1,578,848	(325,319)	(20.60)	7,357,811	9,882,181	(2,524,370)	(25.54)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	1,761	1,746	15	0.86	17,816	21,853	(4,037)	(18.47)				
14 TOTAL THERM SALES	845,515	1,577,102	(731,587)	(46.39)	7,309,393	8,743,178	(1,433,785)	(16.40)				
THERMS PURCHASED												
15 COMMODITY (Pipeline)	3,959,170	3,265,580	693,590	21.24	35,134,010	36,900,900	(1,766,890)	(4.79)				
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	3,230,000	3,830,000	(600,000)	(18.28)				
17 SWING SERVICE	0	0	0	0.00	10,240	0	10,240	0.00				
18 COMMODITY (Other)	4,015,460	3,265,580	749,880	22.96	29,080,730	23,842,660	5,238,070	21.97				
19 DEMAND	5,334,000	11,334,000	(6,000,000)	(52.94)	42,493,510	61,404,710	(18,911,200)	(30.80)				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	0	0	0	0.00	6,152,600	13,058,240	(6,905,640)	(52.88)				
22 DEMAND	0	0	0	0.00	6,054,180	13,058,240	(7,004,060)	(53.64)				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,015,460	3,265,580	749,880	22.96	22,938,370	23,842,660	(904,290)	(3.79)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	7,153	5,880	1,273	21.65	67,530	42,670	24,860	57.52				
27 TOTAL THERM SALES (24-26 Estimated Only)	4,445,869	3,259,700	1,186,169	36.39	40,331,325	23,799,790	16,531,535	69.48				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.572	0.896	(0.324)	(36.16)	0.617	0.939	(0.322)	(34.29)				
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	26.113	0.000	26.113	0.00				
31 COMMODITY (Other) (4/18)	18.207	27.530	(9.323)	(33.86)	16.556	28.772	(12.216)	(42.46)				
32 DEMAND (5/19)	9.268	5.669	3.599	63.49	6.610	6.122	0.488	7.97				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.558	1.016	(0.458)	(45.08)				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	7.170	7.539	(0.369)	(4.89)				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	31.218	48.348	(17.130)	(35.43)	32.076	41.447	(9.371)	(22.61)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	24.619	29.694	(5.075)	(17.09)	26.382	50.975	(24.593)	(48.25)				
40 TOTAL COST OF THERM SOLD (11/27)	28.195	48.435	(20.240)	(41.79)	18.243	41.522	(23.279)	(56.06)				
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	24.783	45.023	(20.240)	(44.95)	14.831	38.110	(23.279)	(61.08)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.87618	45.19229	(20.316)	(44.95)	14.88676	38.25329	(23.367)	(61.08)				
45 PGA FACTOR ROUNDED TO NEAREST .001	24.876	45.192	(20.316)	(44.95)	14.887	38.253	(23.366)	(61.08)				

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1996

	CURRENT MONTH:				NOVEMBER 1995				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
COST OF GAS PURCHASED												
1 COMMODITY (Pipeline)	22,659	29,260	(6,601)	(22.56)	216,650	346,673	(130,023)	(37.51)				
2 NO NOTICE SERVICE	6,454	8,072	(1,618)	(20.04)	26,579	33,245	(6,666)	(20.05)				
3 SWING SERVICE	0	0	0	0.00	2,674	0	2,674	0.00				
4 COMMODITY (Other)	731,085	899,009	(167,924)	(18.68)	4,814,601	6,859,978	(2,045,377)	(29.82)				
5 DEMAND	494,361	642,507	(148,146)	(23.06)	2,808,963	3,759,435	(950,472)	(25.28)				
6 OTHER	(1,030)	0	(1,030)	0.00	(43,242)	0	(43,242)	0.00				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	0	0	0	0.00	34,347	132,680	(98,333)	(74.11)				
8 DEMAND	0	0	0	0.00	434,067	984,470	(550,403)	(55.91)				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(665,011)	665,011	(100.00)	0	(2,885,779)	2,885,779	(100.00)				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,253,529	913,837	339,692	37.17	7,357,811	6,996,402	361,409	5.17				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	1,761	1,746	15	0.86	17,816	21,853	(4,037)	(18.47)				
14 TOTAL THERM SALES	845,515	912,091	(66,576)	(7.30)	7,309,393	6,974,549	334,844	4.80				
THERMS PURCHASED												
15 COMMODITY (Pipeline)	3,959,170	3,265,580	693,590	21.24	35,134,010	36,900,900	(1,766,890)	(4.79)				
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	3,830,000	3,830,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	10,246	0	10,246	0.00				
18 COMMODITY (Other)	4,015,460	3,265,580	749,880	22.96	29,080,730	23,842,660	5,238,070	21.97				
19 DEMAND	5,334,000	11,334,000	(6,000,000)	(52.94)	42,493,510	61,404,710	(18,911,200)	(30.80)				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	0	0	0	0.00	6,152,600	13,058,240	(6,905,640)	(52.88)				
22 DEMAND	0	0	0	0.00	6,054,180	13,058,240	(7,004,060)	(53.64)				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,015,460	3,265,580	749,880	22.96	22,938,370	23,842,660	(904,290)	(3.79)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	7,153	5,880	1,273	21.65	67,530	42,870	24,660	57.52				
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30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	26.113	0.000	26.113	0.00				
31 COMMODITY (Other) (4/18)	18.207	27.530	(9.323)	(33.86)	16.556	28.772	(12.216)	(42.46)				
32 DEMAND (5/19)	9.268	5.669	3.599	63.49	6.610	6.122	0.488	7.97				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.558	1.016	(0.458)	(45.08)				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	7.170	7.539	(0.369)	(4.89)				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	31.218	27.984	3.234	11.56	32.076	29.344	2.732	9.31				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	24.619	29.694	(5.075)	(17.09)	26.382	50.975	(24.593)	(48.25)				
40 TOTAL COST OF THERM SOLD (11/27)	28.195	28.034	0.161	0.57	18.243	29.397	(11.154)	(37.94)				
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	24.783	24.622	0.161	0.65	14.831	25.985	(11.154)	(42.92)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.87618	24.71458	0.162	0.65	14.86676	26.08270	(11.196)	(42.92)				
45 PGA FACTOR ROUNDED TO NEAREST .001	24.876	24.715	0.161	0.65	14.887	26.083	(11.196)	(42.92)				

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: NOVEMBER 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,763,740	21,258.04	0.565
2 No Notice Commodity Adjustment - System Supply	(60,690)	(435.14)	0.717
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	256,120	1,836.38	0.717
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,959,170	22,659.28	0.572
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,759,340	699,429.18	18.605
18 Commodity Other - Scheduled FTS - OSSS	256,120	47,735.74	18.638
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	20,027.40	0.000
21 Imbalance Cashout - Other Shippers	0	(4,294.45)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 FGT PGA Refund	0	(31,812.92)	0.000
24 TOTAL COMMODITY (Other)	4,015,460	731,084.95	18.207
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	5,077,880	480,441.11	9.461
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	256,120	5,247.90	2.049
28 Other - GRI Refund Reversal	0	8,671.57	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	5,334,000	494,360.58	9.268
OTHER			
33 Revenue Sharing - FGT	0	(1,030.16)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(1,030.16)	0.000

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH:		NOVEMBER 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	731,085	899,009	167,924	18.68	4,814,601	6,859,978	2,045,377	29.82	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	522,444	14,828	(507,616)	(3,423.36)	3,011,624	1,253,574	(1,758,050)	(140.24)	
3 TOTAL	1,253,529	913,837	(339,692)	(37.17)	7,826,225	8,113,552	287,327	3.54	
4 FUEL REVENUES (NET OF REVENUE TAX)	845,515	912,091	66,576	7.30	7,777,807	8,091,699	313,892	3.88	
5 TRUE-UP (COLLECTED) OR REFUNDED	116,627	116,627	0	0.00	933,016	933,016	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	962,142	1,028,718	66,576	6.47	8,710,823	9,024,715	313,892	3.48	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(291,387)	114,881	406,268	353.64	884,598	911,163	26,565	2.92	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	3,042	0	(3,042)	0.00	22,085	0	(22,085)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	832,915	1,379,424	546,509	39.62	454,276	1,399,531	945,255	67.54	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(116,627)	(116,627)	0	0.00	(933,016)	(933,016)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	427,943	1,377,678	949,735	68.94	427,943	1,377,678	949,735	68.94	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	832,915	1,379,424	546,509	39.62	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	424,901	1,377,678	952,777	69.16					
14 TOTAL (12+13)	1,257,816	2,757,102	1,499,286	54.38					
15 AVERAGE (50% OF 14)	628,908	1,378,551	749,643	54.38					
16 INTEREST RATE - FIRST DAY OF MONTH	5.8100%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.8000%	0.0000%	---	---					
18 TOTAL (16+17)	11.6100%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.8050%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.484%	0.0000%	---	---					
21 INTEREST PROVISION (15x20)	3,042	0	---	---					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1995 Through MARCH 1996
NOVEMBER 1995

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
								THIRD PARTY	PIPELINE					
1	APR 95		SYS SUPPLY	N/A					N/A	N/A				
2	APR 95		SYS SUPPLY	N/A					N/A	N/A				
3	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
4	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
5	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
6	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
7	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
8	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
9	JUN 95		SYS SUPPLY	N/A					N/A	N/A				
10	JUN 95		SYS SUPPLY	N/A					N/A	N/A				
11	JUN 95		SYS SUPPLY	N/A					N/A	N/A				
12	JUL 95		SYS SUPPLY	N/A					N/A	N/A				
13	JUL 95		SYS SUPPLY	N/A					N/A	N/A				
14	JUL 95		SYS SUPPLY	N/A					N/A	N/A				
15	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
16	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
17	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
18	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
19	SEP 95		SYS SUPPLY	N/A					N/A	N/A				
20	SEP 95		SYS SUPPLY	N/A					N/A	N/A				
21	SEP 95		SYS SUPPLY	N/A					N/A	N/A				
22	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
23	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
24	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
25	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
26	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
27	NOV 95		SYS SUPPLY	N/A					N/A	N/A				
28	NOV 95		SYS SUPPLY	N/A					N/A	N/A				
29	NOV 95		SYS SUPPLY	N/A					N/A	N/A				
30	NOV 95		SYS SUPPLY	N/A					N/A	N/A				
TOTAL							22,412,017	2,935,800	25,347,810	4,259,249.82	0	0	0	16.80

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1995 Through MARCH 1996
NOVEMBER 1995

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
								THIRD PARTY	PIPELINE					
1	APR 95		SYS SUPPLY	N/A					N/A	N/A				
2	APR 95		SYS SUPPLY	N/A					N/A	N/A				
3	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
4	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
5	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
6	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
7	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
8	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
9	JUN 95		SYS SUPPLY	N/A					N/A	N/A				
10	JUN 95		SYS SUPPLY	N/A					N/A	N/A				
11	JUN 95		SYS SUPPLY	N/A					N/A	N/A				
12	JUL 95		SYS SUPPLY	N/A					N/A	N/A				
13	JUL 95		SYS SUPPLY	N/A					N/A	N/A				
14	JUL 95		SYS SUPPLY	N/A					N/A	N/A				
15	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
16	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
17	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
18	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
19	SEP 95		SYS SUPPLY	N/A					N/A	N/A				
20	SEP 95		SYS SUPPLY	N/A					N/A	N/A				
21	SEP 95		SYS SUPPLY	N/A					N/A	N/A				
22	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
23	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
24	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
25	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
26	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
27	NOV 95		SYS SUPPLY	N/A					N/A	N/A				
28	NOV 95		SYS SUPPLY	N/A					N/A	N/A				
29	NOV 95		SYS SUPPLY	N/A					N/A	N/A				
30	NOV 95		SYS SUPPLY	N/A					N/A	N/A				
TOTAL							22,412,010	2,935,800	25,347,810	4,259,249.82	0	0	0	16.80

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

		CURRENT MONTH:		NOVEMBER 1995		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	611,804	376,500	(235,304)	(62.50)	3,417,268	2,079,370	(1,337,898)	(64.34)
OUTDOOR LIGHTING	(21)	161	100	(61)	(61.00)	1,587	820	(767)	(93.54)
RESIDENTIAL	(31)	615,219	624,520	9,301	1.49	4,071,107	4,264,960	193,853	4.55
LARGE VOLUME	(51)	1,533,163	1,934,080	400,917	20.73	12,556,426	14,919,080	2,362,654	15.84
OTHER	(81)	7,839	10,190	2,351	23.07	60,886	73,760	12,874	17.45
TOTAL FIRM		2,768,186	2,945,390	177,204	6.02	20,107,274	21,337,990	1,230,716	5.77
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	412,454	314,310	(98,144)	(31.23)	2,791,960	2,461,750	(330,210)	(13.41)
INTERRUPTIBLE TRANSPORT	(92)	28,557	27,740	(817)	(2.95)	182,495	216,010	33,515	15.52
LARGE VOLUME INTERRUPTIBLE	(93)	980,552	1,760,320	779,768	44.30	15,808,836	14,522,330	(1,286,506)	(8.86)
OFF SYSTEM SALES SERVICE	(95)	256,120	0	(256,120)	0.00	1,440,760	0	(1,440,760)	0.00
TOTAL INTERRUPTIBLE		1,677,683	2,102,370	424,687	20.20	20,224,051	17,200,090	(3,023,961)	(17.58)
TOTAL THERM SALES		4,445,869	5,047,760	601,891	11.92	40,331,325	38,538,080	(1,793,245)	(4.65)
NUMBER OF CUSTOMERS (FIRM)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
GENERAL SERVICE	(11)	2,367	1,645	(722)	(43.89)	2,213	1,632	(581)	(35.60)
OUTDOOR LIGHTING	(21)	5	3	(2)	(66.67)	6	3	(3)	(100.00)
RESIDENTIAL	(31)	30,429	30,671	242	0.79	30,496	30,650	154	0.50
LARGE VOLUME	(51)	882	1,600	718	44.88	987	1,575	588	37.33
OTHER	(81)	429	441	12	2.72	425	443	18	4.06
TOTAL FIRM		34,112	34,360	248	0.72	34,127	34,303	176	0.51
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
INTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		16	16	0	0.00	16	16	0	0.00
TOTAL CUSTOMERS		34,128	34,376	248	0.72	34,143	34,319	176	0.51
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	258	229	(29)	(12.66)	1,544	1,274	(270)	(21.19)
OUTDOOR LIGHTING	(21)	32	33	1	3.03	265	273	8	2.93
RESIDENTIAL	(31)	20	20	0	0.00	133	139	6	4.32
LARGE VOLUME	(51)	1,738	1,209	(529)	(43.76)	12,722	9,472	(3,250)	(34.31)
OTHER	(81)	18	23	5	21.74	143	167	24	14.37
INTERRUPTIBLE	(61)	31,727	22,451	(9,276)	(41.32)	214,766	175,839	(38,927)	(22.14)
INTERRUPTIBLE TRANSPORT	(92)	28,557	27,740	(817)	(2.95)	182,495	216,010	33,515	15.52
LARGE VOLUME INTERRUPTIBLE	(93)	980,552	1,760,320	779,768	44.30	15,808,836	14,522,330	(1,286,506)	(8.86)
OFF SYSTEM SALES SERVICE	(95)	256,120	0	(256,120)	0.00	1,440,760	0	(1,440,760)	0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ERCON/SOART AFFILIATE

Page 1

DATE: 11/30/95
 CUC: 12/10/95
 TRUCK NO.: 8440
 TOTAL AMOUNT DUE: \$239,249.56

PLEASE REFER TO THIS INVOICE NO. ON YOUR PERMITENCE
 AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account
 ABA

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 1100 W. JACK BRONK
 POST OFFICE BOX 3395
 4631 PALM BEACH, FL 33402-3395

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT GEORGE AMUCZ
 AT (713)552-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRIO MONTH	IC	BC	BASE	DISCOUNTS	DISC	NET	VOLUMES MONTH DRY	AMOUNT
	RESERVATION CHARGE			11/95	A	RES	0.7488	0.0072		0.7560	316,920	\$239,591.52
	MARKET 11 REVENUE SHARING CREDIT			11/95	A	11F						(\$206.84)
	MARKET 11 REVENUE SHARING CREDIT			11/95	A	11F						(\$135.12)
TOTAL FOR CONTRACT 3624 FOR MONTH OF 11/95.												
*** END OF INVOICE 8440 ***												

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCANA AFFILIATE

Page 1

DATE 1/7/95
 CUC 1/7/95
 INVOICE NO. 880
 TOTAL AMOUNT DUE 1239,249.56

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE
 And wire to:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account:
 ABA

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT GEORGE ANDRUCZ
 AT (713) 831-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE 1331

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRCD MONTH	IC	RC	BASE	MARKET	DISC	NET	VOLUMES MONTH DRY	AMOUNT
	RESERVATION CHARGE			11/95	A	RES	0.7488	0.0072		0.7560	316,920	\$239,591.32
	MARKET IT REVENUE SHARING CREDIT			11/95	A	ITF						(\$206.84)
	MARKET IT REVENUE SHARING CREDIT			11/95	A	ITF						(\$135.12)
TOTAL FOR CONTRACT 3624 FOR MONTH OF 11/95.												
*** END OF INVOICE 8440 ***												

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SONAT AFFILIATE

Page 1

DATE: 11/20/95
 DUE: 12/10/95
 INVOICE NO: 8595
 TOTAL AMOUNT DUE: \$251,887.49

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY
 TYPE: FIRM TRANSPORTATION

PLEASE REFERENCE THIS INVOICE NO. ON YOUR FORTIFICATION AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Callat. 11
 Account
 ABA

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT GEORGE ANDET AT (713)583-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR LOGS LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	FROM MONTH	TO MONTH	FC	BC	BASE	SURCHARGES	DISC	NET	VOLUMES MONTHLY	AMOUNT
	RESERVATION CHARGE			11/95	A	REL5		0.3659	0.0672		0.4331	216,480	\$93,757.48
	CAPACITY RELEASED AT LESS THAN MAX RATE			11/95	A	REL5		0.3659	0.0600		0.4259	600,000	\$255,540.00
	NO NOTICE RESERVATION CHARGE			11/95	A	MRR		0.0694			0.0694	93,000	\$6,454.20
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL		0.1028	0.0672		0.1700	(480,000)	(\$81,600.00)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL		0.1126	0.0672		0.1800	(120,000)	(\$21,600.00)
	WESTERN DIVISION REVENUE SHARING CREDIT			11/95	A	TCW							(\$403.38)
	MARKET 11 REVENUE SHARING CREDIT			11/95	A	11F							(\$145.81)
	MARKET 11 REVENUE SHARING CREDIT			11/95	A	11F							(\$161.02)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 11/95.												309,480	\$251,887.49

*** END OF INVOICE 8595 ***

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

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 P. REV'D

TE	10/30/95
E	11/10/95
VOICE NO.	7923
TAL AMOUNT DUE	\$8,671.57

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account
 ASA

TOTAL P. 65

TRACT SHIPPER: CUSTOMER NO. 4084 PLEASE CONTACT GEORGI ANUEZ
 TYPE: MISCELLANEOUS AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS I NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES M3BTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
794 GRI REFUND		09/95	A	PRQ					\$8,671.57	
		TOTAL FOR MONTH OF 09/95.								\$8,671.57

reverses invoice 7558

*** END OF INVOICE 7923 ***

12

FLORIDA GAS TRANSMISSIONS

DEC-07-1995 15:14

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRG/SONAT AffiliatE

Page 1

DATE	12/16/75	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:	
DUPLICATE NO.	1272795	Wire Transfer	
INVOICE NO.	8726	Florida Gas Transmission Company	
TOTAL AMOUNT DUE	11,131.08	Nations Bank, Dallas, TX	
		Accou	
		ABA	

CUSTOMER:
 FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33462-3395

CONTRACT 5089 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT GEORGE ANHEZ
 AT (713)353-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRGO MONTH	TC AC	BASE	DISCOUNTS	DISC	NET	POLYMER MONTH CRY	AMOUNT
	Usage Charge - No Notice For DELAND			11/75	A	0.0259	0.0458	0.0717	0.0717	(1,830)	(\$131.21)
	Usage Charge - No Notice For SANFORD			11/75	A	0.0259	0.0458	0.0717	0.0717	(3,855)	(\$276.40)
	Usage Charge - No Notice For WEST PALM BEACH			11/75	A	0.0259	0.0458	0.0717	0.0717	(384)	(\$27.53)
	Usage Charge	16103	FFU-ALYCKIA BEACH	11/75	A	0.0259	0.0458	0.0717	0.0717	19,360	\$1,389.55
	Usage Charge	16104	FFU-WEST PALM BEACH WEST	11/75	A	0.0259	0.0458	0.0717	0.0717	8,522	\$611.03
	Usage Charge	16105	FFU-WEST PALM BEACH	11/75	A	0.0259	0.0458	0.0717	0.0717	4,100	\$292.97
	Usage Charge	16106	FFU-LAKE NORTH SOUTH	11/75	A	0.0259	0.0458	0.0717	0.0717	19,260	\$1,388.11
	Usage Charge	16107	FFU-LAKE NORTH	11/75	A	0.0259	0.0458	0.0717	0.0717	21,990	\$1,576.68
	Usage Charge	16108	FFU-BOYNTON BEACH	11/75	A	0.0259	0.0458	0.0717	0.0717	32,800	\$2,357.76
	Usage Charge	16109	FFU-BOCCA RATON	11/75	A	0.0259	0.0458	0.0717	0.0717	18,150	\$1,307.36
	Usage Charge	16156	FFU-SANFORD	11/75	A	0.0259	0.0458	0.0717	0.0717	200	\$14.34
	Usage Charge	16157	FFU-SANFORD WEST	11/75	A	0.0259	0.0458	0.0717	0.0717	400	\$28.68
	Usage Charge	16158	FFU-DELAND	11/75	A	0.0259	0.0458	0.0717	0.0717	10,800	\$774.36
	Usage Charge	16273	FARLAND INDUSTRIES	11/75	A	0.0259	0.0458	0.0717	0.0717	25,412	\$1,836.38

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
an ENOR/SONAT AFFILIATE

Page 7

DATE: 12/7/75
 DUE: 12/7/75
 INVOICE NO.: 8778
 TOTAL AMOUNT DUE: \$11,131.06

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 ACCOUNT
 ABA

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3385
 WEST PALM BEACH, FL 33402-3395

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY
 TYPE: FIRM TRANSPORTATION

CONTRACT NO. 5009
 CUSTOMER NO. 4064

PLEASE CONTACT GEORGE ADUCE
 AT (713)831-7518 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO. RECEIPTS NAME DELIVERIES NAME POI NO. RATE MONTH TC RC BASIC SURCHARGE DISC NET VOLUMES MONTH CRY AMOUNT

TOTAL FOR CONTRACT 5009 FOR MONTH OF 12/75: 155,245 \$11,131.06

*** END OF INVOICE 8778 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An (BROWN/SODAT) AFFILIATE

DATE: 12/10/95
 CUC: 12/20/95
 INVOICE NO.: 8715
 TOTAL AMOUNT DUE: \$11,328.70

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 PO BOX 3800
 PO BOX 3395
 WEST PALM BEACH, FL 33401-3395

PLEASE REFERENCE THIS INVOICE NO. IN YOUR REMITTANCE
 AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank: Dallas, TX
 Account
 ABA

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT GEORGJ ANJICZ
 TYPE: FIRM TRANSPORTATION AT (313)651-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE 1111

RECPTS NAME	DELIVERIES POI NO.	NAME	FRMO MONTH	IC	BC	RATE	SUBMARKETS	DAYS	NET	VOLUMES MMBTU DAY	AMOUNT
Usage Charge	16103	FPW-BIVIERA BEACH	11/95	A	COM	0.0371	0.0106		0.0479	27,182	\$1,110.80
Usage Charge	16104	FPW-WEST PALM BEACH WEST	11/95	A	COM	0.0371	0.0106		0.0479	27,628	\$1,323.38
Usage Charge	16105	FPW-WEST PALM BEACH	11/95	A	COM	0.0371	0.0106		0.0479	39,000	\$1,868.10
Usage Charge	16106	FPW-LAKE WORTH SOUTH	11/95	A	COM	0.0371	0.0106		0.0479	22,340	\$1,070.08
Usage Charge	16107	FPW-LAKE WORTH	11/95	A	COM	0.0371	0.0106		0.0479	20,910	\$1,001.58
Usage Charge	16108	FPW-BOYNTON BEACH	11/95	A	COM	0.0371	0.0106		0.0479	9,600	\$459.84
Usage Charge	16109	FPW-BOCA RATON	11/95	A	COM	0.0371	0.0106		0.0479	25,650	\$1,228.64
Usage Charge	16156	FPW-SANFORD	11/95	A	COM	0.0371	0.0106		0.0479	25,452	\$1,219.15
Usage Charge	16157	FPW-SANFORD WEST	11/95	A	COM	0.0371	0.0106		0.0479	22,600	\$1,082.54
Usage Charge	16158	FPW-DELAND	11/95	A	COM	0.0371	0.0106		0.0479	24,300	\$1,163.97
TOTAL FOR CONTRACT 3624 FOR MONTH OF 11/95:											
*** END OF INVOICE 8715 ***											

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An EMBOR/SONAT Affiliante

Page 1

DATE	12/10/75	PLEASE REFERENCE THIS INVOICE NO. ON YOUR BILLING
CUE	1720795	and also to:
INVOICE NO.	8840	Wire Transfer
TOTAL AMOUNT DUE	322,855.40	Florida Gas Transmission Company
		Market Dept., Dallas, TX
		Account
		ABA

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: RALPH SCHNEIDERMAN
 POST OFFICE BOX 2195
 WEST PALM BEACH, FL 33402-7195

CONTRACT SHIPPER: CUSTOMER NO. 4064 PLEASE CONTACT GEORGE ARUEZ
 AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PAGO MONTH	TC	BC	BASE	ADJUSTMENTS	DISC	NET	VOLUMES MONTH CRY	AMOUNT	
	Net Market Delivery Imbalance			07/75	MON		2.1222	0.0430		2.1652	254	\$647.56	
	Net Receipt Imbalance			07/75	RES		1.4400			1.4400	1370	1440.00	
				TOTAL FOR MONTH OF 07/75.								15605	22655.40

*** END OF INVOICE 8840 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/11/95	Page	
INVOICE NO.	12/21/95	Please reference this invoice no. on your remittance and wire to:	
TOTAL AMOUNT DUE	8874 (822,655.40)	Wire Transfer	
		Florida Gas Transmission Company	
		National Bank, Dallas, TX	
		Account ABA	

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: MARC SCHREIDEMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33422-3395

CUSTOMER NO.: 4084

SHIPPER: TYPE: CASH IN/CASH OUT

PLEASE CONTACT GEORGE AMEZ
AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS I. NO.	NAME	DELIVERIES POI. NO.	NAME	TYPE	TC	RC	BASE	SCHEDULES	DTEC	NET	VOLUMES AMBTU DRY	AMOUNT	
													MO. MONTH
							2.1222	0.0430		2.1652	(254)	(8549.96)	
							1.4400			1.4400	(15,351)	(222,105.44)	
TOTAL FOR MONTH OF 07/95.												(15,605)	(22,655.40)

REVERSE 5640

*** END OF INVOICE 8874 ***

Mark: Delivery Imbalance
 It Receipt Imbalance

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

TE	12/11/95		Please reference this invoice no. on your remittance and wire to:
E	12/21/95		Wire Transfer
VOICE NO.	8875		Florida Gas Transmission Company
TOTAL AMOUNT DUE	\$20,027.40		Nations Bank, Dallas, TX
			Account ABA

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: MASC SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

CUSTOMER NO. 4084

SHIPPER: PLEASE CONTACT GEORGI ANLBEZ
 AT (713)853-7554 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS I NO. NAME	DELIVERIES POI NO. NAME	TYPE: CASH 14/CASH OUT	PROD MONTH	TC	RC	BASE	DISC	NET	RATES		VOLUMES M3 BTU DRY	AMOUNT
									BASE	DISC		
			07/95	A	NRH	2.1222	0.0430	2.1652			254	\$549.96
			07/95	A	NR1	1.4400		1.4400			13,326	\$19,477.44
TOTAL FOR MONTH OF 07/95.												

RE INVOICE 7/95 CASHIN... IS REALLOC REPRESENTED INCORRECTLY. RECEIPT IMBALANCE WAS 14,330 AND SHOULD WITH CASHIN WAS A NEGATIVE 804, NOT POSITIVE... LEAVING 13,526.

*** END OF INVOICE 8875 ***

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PUBLIC UTILITIES COMPANY					
INVOICE					
			Date:	October 23, 1995	
			Due Date:	November 1, 1995	
INVOICE NUMBER:		GS-13			
<u>Description</u>		<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
July 1995 Imbalance Trading		MMBtu			
TOTAL DUE					
Mail payment to:		Wire transfer payment to:			
Florida Public Utilities Company		SunBank/South Florida, NA			
Attention: Christopher M. Snyder		501 East Las Olas Boulevard			
Post Office Box 3395		Ft. Lauderdale, Florida 33301			
West Palm Beach, Florida 33402-3395		ABA			
		For the credit of Florida Public Utilities Company			
		General Account No.			
Please enclose one copy of this invoice with check payment.					



PUBLIC UTILITIES COMPANY

INVOICE

Date: September 22, 1995
 Due Date: October 2, 1995

INVOICE NUMBER: GS-12

Description of Transaction	Basis	Units	Price	Amount
June 1995 Imbalance Trading	MMBtu			
TOTALS				

Mail payment to:

Wire transfer payment to:

Florida Public Utilities Company
 Attention: Christopher M. Snyder
 Post Office Box 3395
 West Palm Beach, Florida 33402-3395

SunBank/South Florida, NA
 501 East Las Olas Boulevard
 Ft. Lauderdale, Florida 33301

ABA
 For the credit of Florida Public Utilities Company
 General Account No.

Please enclose one copy of this invoice with check payment.

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of November 1995 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-3	6	1-30	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-15	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Exhibit "A" (con't)
FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of November 1995 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	19-22	1-80	ALL	(3)

(3) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of November 1995 Imbalances Resolutions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE	23	10-14	A,B,C	(4)
RESOLUTIONS:	23	20	E,F,G	(4)
	23	22	G	(4)
	24	11-14	A,B	(4)
	24	20	E,F,G	(4)
	24	22	E,G	(4)

(4) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.