



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )

Docket No. 950001-EI

Certificate of Service

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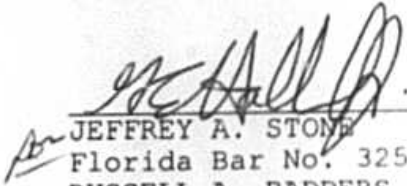
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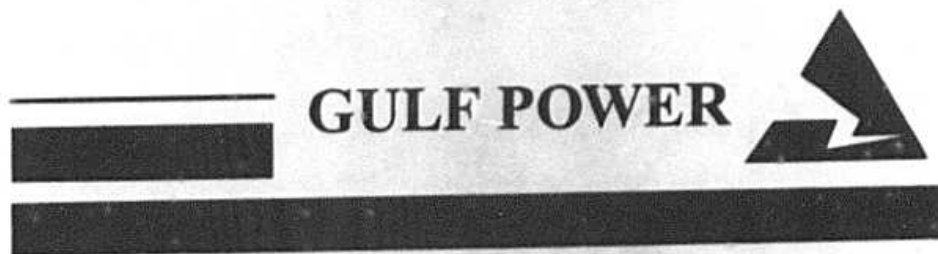
  
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950001-EI

ACTUAL MONTHLY FUEL FILING  
NOVEMBER, 1995



DOCUMENT NUMBER-DATE  
12944 DEC 22 88  
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
NOVEMBER 1995 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
1 Fuel Cost of System Net Generation (A3)	10,532,529	13,050,096	(2,517,567)	(19.29)	497,483,000	627,120,000	(129,637,000)	(20.67)	2.1172	2.0810	0.04	1.74
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	10,532,529	13,050,096	(2,517,567)	(19.29)	497,483,000	627,120,000	(129,637,000)	(20.67)	2.1172	2.0810	0.04	1.74
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	2,790,744	1,330,000	1,460,744	109.83	161,927,407	70,170,000	91,757,407	130.76	1.7235	1.8954	(0.17)	(9.07)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	268,719	0	268,719	NA	17,628,996	0	17,628,996	NA	1.5243	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	283,861	0	283,861	NA	18,455,548	0	18,455,548	NA	1.5381	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	3,343,324	1,330,000	2,013,324	151.38	198,011,951	70,170,000	127,841,951	182.19	1.6884	1.8954	(0.21)	(10.92)
13 Total Available MWH (Line 5 + Line 12)	13,875,853	14,380,096	(504,243)	(3.51)	695,494,951	697,290,000	(1,795,049)	(0.26)				
14 Fuel Cost of Economy Sales (A6)	(63,504)	(79,000)	15,496	19.62	(3,361,427)	(3,720,000)	358,573	9.64	(1.8892)	(2.1237)	0.23	11.04
15 Gain on Economy Sales (A6)	(5,204)	(8,800)	3,596	40.86	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(411,340)	(717,000)	305,660	42.63	(23,194,059)	(37,150,000)	13,955,941	37.57	(1.7735)	(1.9300)	0.16	8.11
17 Fuel Cost of Other Power Sales (A7)	(333,871)	(546,000)	212,129	38.85	(25,084,797)	(26,562,000)	1,477,203	5.56	(1.3310)	(2.0556)	0.72	35.25
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(813,919)	(1,350,800)	536,881	39.75	(51,640,283)	(67,432,000)	15,791,717	23.42	(1.5761)	(2.0032)	0.43	21.32
19 Net Inadvertant Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	13,061,934	13,029,296	32,638	0.25	643,854,668	629,858,000	13,996,668	2.22	2.0287	2.0686	-0.0399	-1.9300
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	33,827	35,414	(1,588)	(4.48)	1,667,408	1,712,000	(44,592)	(2.60)	2.0287	2.0686	(0.04)	(1.93)
23 T & D Losses *	623,902	643,252	(19,350)	(3.01)	30,753,769	31,096,000	(342,231)	(1.10)	2.0287	2.0686	(0.04)	(1.93)
24 TERRITORIAL KWH SALES	13,061,934	13,029,296	32,638	0.25	611,433,491	597,050,000	14,383,491	2.41	2.1363	2.1823	(0.05)	(2.11)
25 Wholesale KWH Sales	500,376	510,735	(10,359)	(2.03)	23,422,600	23,404,000	18,600	0.08	2.1363	2.1823	(0.05)	(2.11)
26 Jurisdictional KWH Sales	12,561,558	12,518,561	42,997	0.34	588,010,891	573,646,000	14,364,891	2.50	2.1363	2.1823	(0.05)	(2.11)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	12,579,144	12,536,087	43,057	0.34	588,010,891	573,646,000	14,364,891	2.50	2.1393	2.1853	(0.05)	(2.10)
28 TRUE-UP	435,503	435,503	0	0.00	588,010,891	573,646,000	14,364,891	2.50	0.0741	0.0759	(0.00)	(2.37)
29 TOTAL JURISDICTIONAL FUEL COST	13,014,647	12,971,590	43,057	0.33	588,010,891	573,646,000	14,364,891	2.50	2.2134	2.2612	(0.05)	(2.11)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2490	2.2976	(0.05)	(2.12)
32 GPIF Reward / (Penalty)	0	0	0	NA	588,010,891	573,646,000	14,364,891	2.50	0.0000	0.0000	0.00	NA
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2490	2.2976	(0.05)	(2.12)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	29,239	29,239	0	0.00	588,010,891	573,646,000	14,364,891	2.50	0.0050	0.0051	(0.00)	(1.96)
									2.2540	2.3027	(0.05)	(2.11)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.254	2.303		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF:  
 NOVEMBER 1995**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$10,532,529
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (7+12+13)	3,059,463
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Lines 7+12+13	283,861
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(813,919)</u>
9	Total Fuel and Net Power Transactions		<u>\$13,061,934</u>

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
NOVEMBER 1995 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
1 Fuel Cost of System Net Generation (A3)	23,249,766	27,090,524	(3,840,758)	(14.18)	1,112,951,000	1,335,590,000	(222,639,000)	(16.67)	2.0890	2.0284	0.06	2.99
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	23,249,766	27,090,524	(3,840,758)	(14.18)	1,112,951,000	1,335,590,000	(222,639,000)	(16.67)	2.0890	2.0284	0.06	2.99
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	5,523,404	3,005,000	2,518,404	83.81	299,251,442	157,680,000	141,571,442	89.78	1.8457	1.9058	(0.06)	(3.15)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	620,010	0	620,010	NA	38,707,639	0	38,707,639	NA	1.6018	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	661,596	0	661,596	NA	41,301,537	0	41,301,537	NA	1.6019	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	6,805,010	3,005,000	3,800,010	126.46	379,260,618	157,680,000	221,580,618	140.53	1.7943	1.9058	(0.11)	(5.85)
13 Total Available MWH (Line 5 + Line 12)	30,054,776	30,095,524	(40,748)	(0.14)	1,492,211,618	1,493,270,000	(1,058,382)	(0.07)				
14 Fuel Cost of Economy Sales (A6)	(96,942)	(163,000)	66,058	(40.53)	(5,012,423)	(7,560,000)	2,547,577	33.70	(1.9340)	(2.1561)	0.22	10.30
15 Gain on Economy Sales (A6)	(5,490)	(18,400)	12,910	(70.16)	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(1,952,214)	(1,761,000)	(191,214)	10.86	(111,204,476)	(92,730,000)	(18,474,476)	(19.92)	(1.7555)	(1.8991)	0.14	7.56
17 Fuel Cost of Other Power Sales (A7)	(893,622)	(1,681,000)	787,378	(46.84)	(58,904,985)	(78,942,000)	20,037,015	25.38	(1.5171)	(2.1294)	0.61	28.75
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(2,948,268)	(3,623,400)	675,132	18.63	(175,121,884)	(179,232,000)	4,110,116	2.29	(1.6836)	(2.0216)	0.34	16.72
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	27,106,508	26,472,124	634,384	2.40	1,317,089,734	1,314,038,000	3,051,734	0.23	2.0581	2.0146	0.0435	2.1600
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use	66,666	64,810	1,856	2.86	3,239,189	3,217,000	22,189	(0.69)	2.0581	2.0146	0.04	2.16
23 T & D Losses	1,339,592	1,353,489	(13,897)	(1.03)	65,088,757	67,184,000	(2,095,243)	3.12	2.0581	2.0146	0.04	2.16
24 TERRITORIAL KWH SALES	27,106,508	26,472,124	634,384	2.40	1,248,761,788	1,243,637,000	5,124,788	(0.41)	2.1707	2.1286	0.04	1.98
25 Wholesale KWH Sales	1,062,889	1,018,713	44,175	4.34	48,949,000	47,837,000	1,112,000	(2.32)	2.1714	2.1296	0.04	1.96
26 Jurisdictional KWH Sales	26,043,619	25,453,411	590,208	2.32	1,199,812,788	1,195,800,000	4,012,788	0.34	2.1706	2.1286	0.04	1.97
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	26,080,080	25,489,046	591,034	2.32	1,199,812,788	1,195,800,000	4,012,788	(0.34)	2.1737	2.1315	0.04	1.98
28 TRUE-UP	871,006	871,006	0	0.00	1,199,812,788	1,195,800,000	4,012,788	(0.34)	0.0726	0.0728	(0.00)	(0.27)
29 TOTAL JURISDICTIONAL FUEL COST	26,951,086	26,360,052	591,034	2.24	1,199,812,788	1,195,800,000	4,012,788	0.34	2.2463	2.2043	0.04	1.91
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2824	2.2398	0.04	1.90
32 GPIF Reward / (Penalty)	0	0	0	NA	1,199,812,788	1,195,800,000	4,012,788	0.34	0.0000	0.0000	0.00	NA
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2824	2.2398	0.04	1.90
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	58,478	58,478	0	0.00	1,199,812,788	1,195,800,000	4,012,788		0.0049	0.0049	0.00	0.00
									2.2873	2.2447	0.04	1.90
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.287	2.245		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: NOVEMBER 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	10,532,528.80	13,050,096	(2,517,567.20)	(19.29)	23,249,766.34	27,090,524	(3,840,757.66)	(14.18)
2 Fuel Cost of Power Sold	(813,918.62)	(1,350,800)	536,881.38	(39.75)	(2,948,267.80)	(3,623,400)	675,132.20	(18.63)
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	283,861.27	0	283,861.27	NA	661,595.84	0	661,595.84	NA
4 Energy Cost-Economy Purchases	3,059,463.00	1,330,000	1,729,463.00	130.03	6,143,414.26	3,005,000	3,138,414.26	104.44
5 Total Fuel & Net Power Transactions	13,061,934.45	13,029,296	32,638.45	0.25	27,106,508.64	26,472,124	634,384.64	2.40
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	13,061,934.45	13,029,296	32,638.45	0.25	27,106,508.64	26,472,124	634,384.64	2.40
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	588,010,891	573,646,000	14,364,891	2.50	1,199,812,788	1,195,799,400	4,013,388	0.34
2 Non-Jurisdictional Sales	23,422,600	23,404,000	18,600	0.08	48,949,000	47,837,045	1,111,955	2.32
3 Total Territorial Sales	611,433,491	597,050,000	14,383,491	2.41	1,248,761,788	1,243,636,445	5,125,343	0.41
4 Juris. Sales as % of Total Terr. Sales	96.1692	96.0801	0.0891	0.09	96.0802	96.1535	(0.0733)	(0.08)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: NOVEMBER 1995

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	
<i>C. True-up Calculation</i>									
1 Jurisdictional Fuel Revenue	12,792,071.36	12,476,801	315,270.36	2.53	26,111,788.59	26,008,637	103,151.59	0.40	
2 Fuel Adj. Revs. Not Applicable to Period:									
2a True-Up Provision	(435,503.00)	(435,503)	0.00	0.00	(871,006.00)	(871,006)	0.00	0.00	
2b Incentive Provision	0.00	0	0.00	NA	0.00	0	0.00	NA	
2c Special Contract Recovery Cost	(28,776.00)	(28,776)	0.00	0.00	(57,552.00)	(57,552)	0.00	0.00	
3 Juris. Fuel Revenue Applicable to Period	12,327,792.36	12,012,522	315,270.36	2.62	25,183,230.59	25,080,079	103,151.59	0.41	
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	13,061,934.45	13,029,296	32,638.45	0.25	27,106,508.64	26,472,124	634,384.64	2.40	
5 Juris. Sales % of Total KWH Sales (Line B4)	96.1692	96.0801	0.0891	0.09	96.0788	96.1518	(0.0730)	(0.08)	
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	12,579,144.05	12,536,087	43,057.05	0.34	26,080,079.84	25,489,046	591,033.84	2.32	
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(251,351.69)	(523,565)	272,213.31	(51.99)	(896,849.25)	(408,967)	(487,882.25)	119.30	
8 Interest Provision for the Month	(4,716.01)	(10,249)	5,532.99	(53.99)	(9,402.35)	(21,696)	12,293.65	(56.66)	
9 Beginning True-Up & Interest Provision	(1,066,860.38)	(2,074,365)	1,007,504.62	(48.57)	(852,179.48)	(2,613,019)	1,760,839.52	(67.39)	
10 True-Up Collected / (Refunded)	435,503.00	435,503.00	0.00	0.00	871,006.00	871,006	0.00	0.00	
11 End of Period - Total Net True-Up, (C7+C8+C9+C10)	(887,425.08)	(2,172,676)	1,285,250.92	(59.16)	(887,425.08)	(2,172,676)	1,285,250.92	(59.16)	



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: NOVEMBER 1995

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D Interest Provision				
1 Beginning True-Up Amount (C9)	(1,066,860.38)	(2,074,365)	1,007,504.62	(48.57)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(882,709.07)	(2,162,427)	1,279,717.93	(59.18)
3 Total of Beginning & Ending True-Up Amts.	(1,949,569.45)	(4,236,792)	2,287,222.55	(53.98)
4 Average True-Up Amount	(974,785)	(2,118,396)	1,143,611.00	(53.98)
5 Interest Rate -				
1st Day of Reporting Business Month	5.8100	5.8100	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.8000	5.8000	0.0000	
7 Total (D5+D6)	11.6100	11.6100	0.0000	
8 Annual Average Interest Rate	5.8050	5.8050	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4838	0.4838	0.0000	
10 Interest Provision (D4*D9)	(4,716.01)	(10,249)	5,532.99	(53.99)

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF :      NOVEMBER 1995**

	CURRENT MONTH				PERIOD - TO - DATE				
	FUEL COST-NET GEN.(\$)	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	32,868	40,348	(7,480)	(18.54)	77,980	80,676	(2,696)	(3.34)	
3 COAL	10,450,757	12,942,880	(2,492,123)	(19.25)	23,105,692	26,836,488	(3,730,796)	(13.90)	
4 GAS	31,677	11,043	20,634	186.85	37,317	61,710	(24,393)	(39.53)	
1a GAS (B.L.)	17,227	55,825	(38,598)	(69.14)	28,111	111,650	(83,539)	(74.82)	
5 OTHER - C.T.	0	0	0	NA	666	0	666	NA	
7 TOTAL (\$)	10,532,529	13,050,096	(2,517,567)	(19.29)	23,249,786	27,090,524	(3,840,738)	(14.18)	
<b>SYSTEM NET GEN. (MWH)</b>									
9 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	497,885	626,840	(128,955)	(20.57)	1,113,292	1,334,050	(220,758)	(16.55)	
11 GAS	(379)	280	(659)	(235.36)	(292)	1,540	(1,832)	(118.96)	
13 OTHER - C.T.	(23)	0	(23)	NA	(49)	0	(49)	NA	
14 TOTAL (MWH)	497,483	627,120	(129,637)	(20.67)	1,112,951	1,335,590	(222,639)	(16.67)	
<b>UNITS OF FUEL BURNED</b>									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	1,489	1,700	(211)	(13.59)	3,414	3,400	14	0.41	
17 COAL (TON)	240,883	282,740	(41,857)	(14.80)	537,738	595,443	(57,705)	(9.69)	
18 GAS (MCF)	26,614	23,955	2,659	11.10	35,785	62,105	(26,320)	(42.38)	
20 OTHER - C.T. (BBL)	0	0	0	NA	0	0	0	NA	
<b>BTU'S BURNED (MMBTU)</b>									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	5,286,092	6,567,669	(1,281,577)	(19.51)	11,773,920	13,845,703	(2,071,783)	(14.96)	
24 GAS	18,104	3,956	14,148	357.63	21,234	22,107	(873)	(3.95)	
26 OTHER - C.T.	0	0	0	NA	0	0	0	NA	
27 TOTAL (MMBTU)	5,304,196	6,571,625	(1,267,429)	(19.29)	11,795,154	13,867,810	(2,072,656)	(14.95)	
<b>GENERATION MIX (% MWH)</b>									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	100.08	99.96	0.12	0.12	100.03	99.88	0.15	0.15	
31 GAS	(0.08)	0.04	(0.12)	(300.00)	(0.03)	0.12	(0.15)	(125.00)	
33 OTHER - C.T.	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
<b>FUEL COST (\$)/ UNIT</b>									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	22.37	23.73	(1.36)	(5.73)	22.84	23.73	(0.89)	(3.75)	
37 COAL (\$/TON)	43.39	45.78	(2.39)	(5.22)	42.97	45.07	(2.10)	(4.66)	
38 GAS (ALL) (\$/MCF)	1.84	2.79	(0.95)	(34.05)	1.83	2.79	(0.96)	(34.41)	
40 OTHER - C.T. (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
<b>FUEL COST (\$)/ MMBTU</b>									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + GAS B.L. + OIL B.L.	1.99	1.99	0.00	0.00	1.97	1.95	0.02	1.03	
44 GAS - Generation	1.75	2.79	(1.04)	(37.28)	1.76	2.79	(1.03)	(36.92)	
46 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA	
47 TOTAL (\$/MMBTU)	1.99	1.99	0.00	0.00	1.97	1.95	0.02	1.03	
<b>BTU BURNED / KWH</b>									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + GAS B.L. + OIL B.L.	10,617	10,477	140	1.34	10,576	10,379	197	1.90	
51 GAS - Generation	NA	14,129	NA	NA	NA	14,355	NA	NA	
53 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA	
54 TOTAL (BTU/KWH)	10,662	10,479	183	1.75	10,596	10,383	215	2.07	
<b>FUEL COST (¢) / KWH</b>									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	2.11	2.08	0.03	1.44	2.08	2.03	0.05	2.46	
58 GAS	NA	3.94	NA	NA	NA	4.01	NA	NA	
60 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA	
61 TOTAL (¢/KWH)	2.12	2.08	0.04	1.92	2.09	2.03	0.06	2.96	

SYSTEM NET GENERATION AND FUEL COST  
 GULF POWER COMPANY  
 FOR THE MONTH OF: NOVEMBER, 1995

Line	(a) Plant/Unit	(b) Net Cap. (MW) 1995	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/mcft/bbl	(j) Fuel Heat Value (BTU/Unit) lbs./mcf/gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$/)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	(42)	(0.3)	51.0	(0.5)	(127,905)	Gas-G	5,372	1,000	5,372	9,187	NA	1.71
2	1							Oil-G						
3								Gas-S	518	1,000	518	899		1.74
4	Crist 2	25.0	(227)	(1.3)	69.0	(1.8)	(6,696)	Gas-G	1,520	1,000	1,520	2,644	NA	1.74
5	2							Oil-G						
6								Gas-S	274		274	477		1.74
7	Crist 3	33.0	0	0.0	100.0	0.0	NA	Gas-G	9,462	1,000	9,462	16,180	NA	1.71
8	3							Oil-G						
9								Gas-S	493	1,000	493	857		1.74
10	Crist 4	84.0	(255)	(0.4)	0.0	0.0	0	Coal			0		NA	NA
11	4							Gas-G	39		39	67		1.72
12								Gas-S	298		298	578		1.94
13								Oil-S		138,500	0			NA
14	Crist 5	81.0	14,319	24.6	47.4	51.8	10,977	Coal	6,427	12,228	157,184	393,133	2.75	61.17
15	5							Gas-G	127	1,000	127	222	NA	1.75
16								Gas-S	1,228	1,000	1,228	2,558		2.08
17								Oil-S	65	138,500	378	1,415		21.80
18	Crist 6	317.0	69,935	30.6	99.8	30.7	11,548	Coal	33,022	12,228	807,582	2,019,850	2.89	61.17
19	6		0					Gas-G		1,000	0		NA	NA
20								Gas-S	647	1,000	647	1,125		1.74
21								Oil-S	95	138,500	550	2,062		21.80
22	Crist 7	504.0	98,224	27.1	56.7	47.8	10,472	Coal	42,060	12,228	1,028,617	2,572,681	2.62	61.17
23	7		145					Gas-G	1,584	1,000	1,584	3,377		2.13
24								Gas-S	5,052	1,000	5,052	10,733		2.12
25								Oil-S	176	138,500	1,023	3,834		21.80
26	Scherer 3 (2)	209.8	44,869	29.7	36.5	81.4	10,278	Coal	27,054	8,523	461,167	790,585	1.76	29.22
27								Oil-S	273	138,000	1,583	6,192		22.67
28	Schol 1	47.0	(88)	(0.3)	0.0	0.0	NA	Coal			0		NA	NA
29								Oil-S		138,500	0			NA
30	2	47.0	999	3.0	100.0	3.0	14,150	Coal	582	12,154	14,136	23,249	2.33	39.98
31								Oil-S	17	138,500	98	371		21.97
32	Smith 1	161.0	87,469	75.5	79.5	94.9	10,367	Coal	39,328	11,529	906,816	1,225,916	1.40	31.17
33								Oil-S	134	138,500	779	3,110		23.23
34	2	191.0	88,520	64.4	71.9	89.5	10,252	Coal	39,359	11,529	907,529	1,226,880	1.39	31.17
35								Oil-S	407	138,500	2,366	9,447		23.23
36	A	31.0	(23)	(0.1)	100.0	(0.1)	NA	Oil		138,500	0		NA	NA
37	Daniel 1 (1)	215.0	(746)	(0.5)	0.0	0.0	NA	Coal			0		NA	NA
38								Oil-S			0			NA
39	Daniel 2 (1)	215.0	94,384	61.0	99.2	61.5	10,417	Coal	53,053	9,293	986,016	2,215,313	2.35	41.76
40								Oil-S	303	138,177	1,758	6,437		21.25
41	Total	2,183.8	497,483	31.0	61.2	51.7	10,662				5,304,196	10,549,380	2.12	

Notes: (1) Represents Gulf's 50% Ownership  
 (2) Represents Gulf's 25% Ownership  
 Smith A uses light oil. Negative Net Generation is due to station service  
 xx-G is fuel used for generation. xx-S is fuel used for starter  
 A correcting entry was booked this month related to gas consumption in August and September  
 This correcting entry was allocated between starter and generation and between the units based on

Adjustments:  
 Scherer Coal BTU Adj (1,591)  
 Daniel Coal Adj  
 Daniel Railcar Track Depr (6,911)  
 Daniel Railcar Lease Premium (8,350)  
 10,532,529

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: NOVEMBER 1995**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL</b>								
<b>PURCHASES AND ADJUSTMENTS:</b>								
UNITS (BBL)	0	0	0	NA	0	0	0	NA
UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
AMOUNT (\$)	0	0	0	NA	0	0	0	NA
<b>BURNED AND ADJUSTMENTS:</b>								
UNITS (BBL)	0	0	0	NA	0	0	0	NA
UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
AMOUNT (\$)	0	0	0	NA	0	0	0	NA
<b>ENDING INVENTORY:</b>								
UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00
UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00
DAYS SUPPLY	7	7	0	0.00				
<b>LIGHT OIL</b>								
<b>PURCHASES AND ADJUSTMENTS:</b>								
UNITS (BBL)	2,245	1,700	545	32.06	3,201	3,400	(199)	(5.85)
UNIT COST (\$/BBL)	22.67	23.82	(1.15)	(4.83)	22.92	23.82	(0.90)	(3.78)
AMOUNT (\$)	50,886	40,498	10,388	25.65	73,371	80,998	(7,627)	(9.42)
<b>BURNED AND ADJUSTMENTS:</b>								
UNITS (BBL)	1,693	1,700	(7)	(0.41)	3,747	3,400	347	10.21
UNIT COST (\$/BBL)	22.51	23.73	(1.22)	(5.14)	22.89	23.73	(0.84)	(3.54)
AMOUNT (\$)	38,107	40,348	(2,241)	(5.55)	85,754	80,676	5,078	6.29
<b>ENDING INVENTORY:</b>								
UNITS (BBL)	5,732	6,599	(867)	(13.14)	5,732	6,599	(867)	(13.14)
UNIT COST (\$/BBL)	21.74	23.72	(1.98)	(8.35)	21.74	23.72	(1.98)	(8.35)
AMOUNT (\$)	124,633	156,546	(31,913)	(20.39)	124,633	156,546	(31,913)	(20.39)
DAYS SUPPLY	NA	NA						
<b>COAL</b>								
<b>PURCHASES AND ADJUSTMENTS:</b>								
UNITS (TONS)	320,174	325,324	(5,150)	(1.58)	596,354	665,569	(69,215)	(10.40)
UNIT COST (\$/TON)	43.44	45.54	(2.10)	(4.61)	44.74	45.30	(0.56)	(1.24)
AMOUNT (\$)	13,909,407	14,815,968	(906,561)	(6.12)	26,678,095	30,148,759	(3,470,664)	(11.51)
<b>BURNED AND ADJUSTMENTS:</b>								
UNITS (TONS)	240,883	282,740	(41,857)	(14.80)	537,738	595,443	(57,705)	(9.69)
UNIT COST (\$/TON)	43.45	45.78	(2.33)	(5.09)	43.03	45.07	(2.04)	(4.53)
AMOUNT (\$)	10,466,100	12,942,880	(2,476,780)	(19.14)	23,136,295	26,836,488	(3,700,193)	(13.79)
<b>ENDING INVENTORY:</b>								
UNITS (TONS)	587,599	848,842	(261,243)	(30.78)	587,599	848,842	(261,243)	(30.78)
UNIT COST (\$/TON)	49.63	45.44	4.19	9.22	49.63	45.44	4.19	9.22
AMOUNT (\$)	29,164,606	38,568,266	(9,403,660)	(24.38)	29,164,606	38,568,266	(9,403,660)	(24.38)
DAYS SUPPLY	27	38	(11)	(28.95)				
<b>GAS</b>								
<b>BURNED:</b>								
UNITS (MCF)	26,614	23,955	2,659	11.10	35,785	62,105	(26,320)	(42.38)
UNIT COST (\$/MCF)	1.84	2.79	(0.95)	(34.05)	1.83	2.79	(0.96)	(34.41)
AMOUNT (\$)	48,904	66,868	(17,964)	(26.86)	65,428	173,360	(107,932)	(62.26)
<b>OTHER - C.T. OIL</b>								
<b>PURCHASES AND ADJUSTMENTS:</b>								
UNITS (BBL)	0	0	0.00	NA	130	0	130.00	NA
UNIT COST (\$/BBL)	NA	NA	NA	NA	17.35	NA	NA	NA
AMOUNT (\$)	0	0	0	NA	2,255	0	2,255	NA
<b>BURNED AND ADJUSTMENTS:</b>								
UNITS (BBL)	0	0	0	NA	28	0	28	NA
UNIT COST (\$/BBL)	NA	NA	NA	NA	23.79	NA	NA	NA
AMOUNT (\$)	0	0	0	NA	666	0	666	NA
<b>ENDING INVENTORY:</b>								
UNITS (BBL)	5,285	1,265	4,020	317.79	5,285	1,265	4,020	317.79
UNIT COST (\$/BBL)	23.52	23.60	(0.08)	(0.34)	23.52	23.60	(0.08)	(0.34)
AMOUNT (\$)	124,279	29,857	94,422	316.25	124,279	29,857	94,422	316.25
DAYS SUPPLY	66	16	50	316.21				

	CURRENT MONTH	Y - T - D	CONTRACT TO DATE
DANIEL BUYOUT INTEREST	\$833,166.02	\$8,919,570.75	\$86,075,408.36
	\$18,603.06	\$129,316.38	

CALCULATION OF TIME OF USE SPOT RATES  
FOR THE MONTH :  
NOVEMBER, 1995

SPOT COST					ON-PEAK	OFF-PEAK
-----	x	AVG HEAT RATE	=	SPOT COST PER KWH	1.44	1.372
MM BTU				COST PER KWH	1.0014	1.0014
				JURIS LOSS FACTOR	-----	-----
\$2,010,190	x	10.662	=	1.388 CENTS PER KWH	1.442	1.3739
-----				JURIS FUEL COST	0.0689	0.0689
1,544,276				TRUE-UP	-----	-----
				REVENUE TAX FACTOR	1.5109	1.4428
18.42	=	$\frac{X}{Y}$	SO X =	1.05 Y	1.01609	1.01609
-----				FUEL FACTOR ADJ FOR TAXES	-----	-----
17.62				GPIF	0.0000	0.0000
				SPECIAL CONTRACT RECOVERY	0.0046	0.0046
0.2363 X + 0.7637 Y = 13.88				TOTAL FACTOR	1.5398	1.4706
				ROUNDED TO NEAREST .001	1.54	1.471
0.2481 Y + 0.7637 Y = 13.88				ADJ FOR LINE LOSS :	ON-PEAK	OFF-PEAK
1.0118 Y = 13.88				LOSS FACTOR (0.9623)	1.487	1.416
Y = 13.718						
X = 14.404						

AIR PRODUCTS CONTRACT FUEL SAVINGS:

FUEL COSTS AT CURRENT PXT RATES	160,880
FUEL COST AT REPLACEMENT ENERGY RATES	<u>131,276</u>
TOTAL MONTHLY SAVINGS :	<u>\$29,604</u>



POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: NOVEMBER 1995

CURRENT MONTH

(1)	(2)	(3)	(4)		(5)		(6)		(7)	(8)
			KWH	WHEELED	KWH	(a)	(b)	(5) x (6)(a)	(5) x (6)(b)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	FROM OTHER SYSTEMS	FROM OWN GENERATION	¢ / KWH	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
<b>ESTIMATED</b>										
1	So. Co. Interchange	26,562,000	0	26,562,000	2.06	2.29	546,000	608,000		
2	Various Unit Power Sales	37,150,000	0	37,150,000	1.93	2.00	717,000	742,000		
3	Various Economy Sales	3,720,000	0	3,720,000	2.12	2.34	79,000	87,000		
4	80% Gain on Econ. Sales		0	0	NA	2.42	8,800	11,000		
5	SEPA	0	0	0	NA	NA	0	0		
6	<b>TOTAL ESTIMATED SALES</b>	<b>67,432,000</b>	<b>0</b>	<b>67,432,000</b>	<b>2.00</b>	<b>2.15</b>	<b>1,350,800</b>	<b>1,448,000</b>		

ACTUAL

7	Southern Company Interchange	24,068,862	0	24,068,862	2.06	2.26	495,622	543,554
8	Florida Power Corporation Economy/UPS	3,368,472	0	3,368,472	1.83	1.92	61,544	64,667
9	Duke Power Company Economy	22,964	0	22,964	1.82	2.24	417	515
10	S. Carolina Electric & Gas Co. Economy	228,002	0	228,002	1.99	2.45	4,530	5,580
11	Cajun Economy	0	0	0	NA	NA	0	0
12	Florida Power & Light Co. Economy/UPS	12,638,144	0	12,638,144	1.81	1.91	229,010	241,325
13	Jacksonville Electric Authority Economy/UPS	6,067,037	0	6,067,037	1.77	1.88	107,250	113,776
14	Entergy (Mid South) Economy	437,959	0	437,959	1.77	2.20	7,760	9,639
15	Tennessee Valley Authority Economy	1,983,183	0	1,983,183	1.88	2.35	37,312	46,695
16	S. Carolina P.S.A. Economy	233,777	0	233,777	1.78	2.21	4,169	5,176
17	City of Tallahassee Economy/UPS	1,575,948	0	1,575,948	1.82	1.98	28,748	31,197
18	AEC/BRMC	207,774	0	207,774	1.77	1.77	3,686	3,686
19	Other Transactions	8,850,697	8,333,848	516,849	(0.09)	(0.09)	(446)	(446)
20	Hydro-Loss	0	0	0	NA	NA	0	0
21	Less. Flow-Thru Energy	(9,749,878)	0	(9,749,878)	(1.69)	(1.69)	(164,991)	(164,991)
22	U.P.S. Adjustment	0	0	0	NA	NA	(5,896)	(5,896)
23	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	5,204	5,204
24	SEPA	1,707,342	1,707,342	0	0.00	0.00	0	0
25	<b>TOTAL ACTUAL SALES</b>	<b>51,640,283</b>	<b>10,041,190</b>	<b>41,599,093</b>	<b>1.58</b>	<b>1.74</b>	<b>813,919</b>	<b>899,681</b>

26	Difference in Amount	(15,791,717)	10,041,190	(25,832,907)	(0.42)	(0.41)	(536,881)	(548,319)
27	Difference in Percent	(23.42)	NA	(38.31)	(21.00)	(19.07)	(39.75)	(37.87)



POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: NOVEMBER 1995

PERIOD-TO-DATE

(1)	(2)	(3)	(4)		(5)		(6)		(7)	(8)
			KWH	WHEELED	KWH	(a)	(b)	(5) x (6)(a)	(5) x (6)(b)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	FROM OTHER SYSTEMS	FROM OWN GENERATION	¢ / KWH FUEL COST	¢ / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL \$	TOTAL COST \$	
<b>ESTIMATED</b>										
1	Various	So. Co. Interchange	78,942,000	0	78,942,000	2.13	2.39	1,681,000	1,887,000	
2	Various	Unit Power Sales	92,730,000	0	92,730,000	1.90	1.98	1,761,000	1,833,000	
3	Various	Economy Sales	7,560,000	0	7,560,000	2.16	2.37	163,000	179,000	
4		80% Gain on Econ. Sales		0	0	NA	NA	18,400	23,000	
5		SEPA	0	0	0	NA	NA	0	0	
6	<b>TOTAL ESTIMATED SALES</b>		<b>179,232,000</b>	<b>0</b>	<b>179,232,000</b>	<b>2.02</b>	<b>2.19</b>	<b>3,623,400</b>	<b>3,922,000</b>	
<b>ACTUAL</b>										
7	Southern Company Interchange		57,299,380	0	57,299,380	2.00	2.09	1,144,602	1,196,486	
8	Florida Power Corporation	Economy/UPS	20,194,341	0	20,194,341	1.78	1.84	358,971	370,643	
9	Duke Power Company	Economy	751,255	0	751,255	2.24	2.59	16,810	19,426	
10	S. Carolina Electric & Gas Co.	Economy	515,904	0	515,904	1.89	2.28	9,772	11,765	
11	Cajun	Economy	96,778	0	96,778	1.71	2.19	1,659	2,118	
12	Florida Power & Light Co.	Economy/UPS	72,494,583	0	72,494,583	1.77	1.83	1,279,882	1,324,283	
13	Jacksonville Electric Authority	Economy/UPS	17,257,176	0	17,257,176	1.76	1.83	304,110	316,351	
14	Mid South		478,969	0	478,969	1.78	2.21	8,517	10,587	
15	Tennessee Valley Authority	Economy	2,322,727	0	2,322,727	1.87	2.34	43,457	54,459	
16	S. Carolina P.S.A.	Economy	237,058	0	237,058	1.78	2.21	4,230	5,249	
17	City of Tallahassee	Economy/UPS	1,868,108	0	1,868,108	1.81	1.97	33,781	36,714	
18	AEC/BRMC		881,015	0	881,015	1.76	1.76	15,505	15,505	
19	Other Transactions		13,413,176	12,523,507	889,669	0.00	0.00	0	0	
20	Hydro-Loss		0	0	0	NA	NA	0	0	
21	Less: Flow-Thru Energy		(15,600,225)	0	(15,600,225)	(1.71)	(1.71)	(266,486)	(266,486)	
22	U.P.S. Adjustment		0	0	0	NA	NA	(12,032)	(12,032)	
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	5,490	5,490	
24	SEPA		2,911,639	2,911,639	0	0.00	0.00	0	0	
25	<b>TOTAL ACTUAL SALES</b>		<b>175,121,884</b>	<b>15,435,146</b>	<b>159,686,738</b>	<b>1.68</b>	<b>1.76</b>	<b>2,948,268</b>	<b>3,090,558</b>	
26	Difference in Amount		(4,110,116)	15,435,146	(19,545,262)	(0.34)	(0.43)	(675,132)	(831,442)	
27	Difference in Percent		(2.29)	NA	(10.91)	(16.83)	(19.63)	(18.63)	(21.20)	

SCHEDULE A-7

PURCHASED POWER  
 GULF POWER COMPANY  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 FOR THE MONTH OF: NOVEMBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

**ESTIMATED:**

NONE

**ACTUAL:**

1: NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: NOVEMBER 1995

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED</b>								
1	NONE							
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	143,261			1.64	1.64	2,346
3	Pensacola Christian College	COG 1	428			1.87	1.87	8
4	Monsanto	COG 1	18,311,859			1.54	1.54	281,507
5	TOTAL		18,455,548			1.54	1.54	283,861

11

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED</b>								
1	NONE							
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	329,677			2.13	2.13	7,015
3	Pensacola Christian College	COG 1	1,040			1.83	1.83	19
4	Monsanto	COG 1	40,970,820			1.60	1.60	654,562
5	TOTAL		41,301,537	0	0	1.60	1.60	661,596

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: NOVEMBER 1995**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>						
1 Southern Company Interchange	50,760,000	1.83	927,000	130,000,000	1.87	2,433,000
2 Unit Power Sales	18,130,000	2.09	379,000	25,450,000	2.09	531,000
3 Economy Energy	1,210,000	1.98	24,000	2,100,000	1.95	41,000
4 SEPA	70,000	0.00	0	130,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>70,170,000</u>	1.90	<u>1,330,000</u>	<u>157,680,000</u>	1.91	<u>3,005,000</u>
<b>ACTUAL</b>						
6 Southern Company Interchange	162,671,135	1.83	2,977,556	299,321,912	1.95	5,822,765
7 Monsanto	18,311,859	1.54	281,507	40,970,820	1.60	654,562
8 Non-Associated Companies	15,039,967	1.63	245,772	34,792,296	1.69	589,107
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co-op	1,045,960	2.19	22,947	1,438,500	2.15	30,903
11 Other Wheeled Energy	7,445,307	0.00	0	11,304,577	0.00	0
12 BMRC	143,261	1.64	2,346	329,677	2.13	7,015
13 PCC	428	1.87	8	1,040	1.83	19
14 Other Transactions	1,543,069	0.00	0	2,476,843	0.00	0
15 Less: Flow-Thru Energy	(9,995,746)	1.87	(186,812)	(14,456,146)	2.07	(299,361)
16 SEPA	1,806,711	0.00	0	3,081,099	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>198,011,951</u>	1.69	<u>3,343,324</u>	<u>379,260,618</u>	1.79	<u>6,805,010</u>
18 Difference in Amount	127,841,951	(0.21)	2,013,324	221,580,618	(0.12)	3,800,010
19 Difference in Percent	182.19	(11.05)	151.38	140.53	(6.28)	126.46