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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

December 28, 1995

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 950001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A1 through A-9 for the month of November, 1995.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

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CERTIFICATE OF SERVICE

Docket No. 950001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of November, 1995, have been furnished to the following individuals by U.S. Mail this 28th day of December, 1995:

Matthew M. Childs, Esquire
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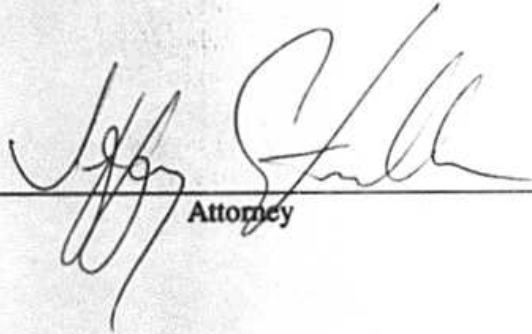
Earle H. O'Donnell, Esquire
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Attn: Sidney Matlock
Florida Public Service Commission
Electric and Gas Department
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850



A handwritten signature in black ink, appearing to read "Jeff Smith", is written over a horizontal line. The signature is cursive and somewhat stylized.

Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
NOVEMBER 1995

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	28,608,739	22,288,629	4,430,910	19.9	1,722,277	1,909,108	113,171	7.0	1.6487	1.3833	0.1884	12.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	514,179	608,299	9,620	1.2	547,032	543,392	3,440	0.8	0.0940	0.0988	0.0035	0.3
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	58,892	58,787	(17,895)	(31.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	27,242,810	22,825,879	4,418,936	19.4	1,722,277	1,909,108	113,171	7.0	1.5818	1.4154	0.1884	11.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	1,298,802	1,778,990	(511,588)	(28.8)	73,145	98,083	(22,918)	(23.8)	1.7319	1.5818	(0.1187)	(8.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	450,480	722,400	(271,980)	(37.7)	16,212	30,000	(13,788)	(48.0)	2.7785	2.4080	0.3705	15.4
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	31,198	74,310	(43,184)	(58.1)	1,830	3,000	(1,370)	(45.7)	1.9114	2.4770	(0.8088)	(22.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,213,837	12,120,480	2,093,147	17.3	824,388	880,002	31,283	5.3	2.3788	2.0489	0.2339	11.4
12 TOTAL COST OF PURCHASED POWER	15,982,045	14,896,890	1,298,155	8.8	715,272	722,085	(6,789)	(0.9)	2.2318	2.0883	0.1883	9.8
13 TOTAL AVAILABLE MWH					2,487,849	2,351,171	108,378	4.8				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(1,727,832)	(900,400)	(1,227,432)	248.3	(107,388)	(30,000)	(77,388)	257.8	1.9106	1.6880	(0.0678)	(3.8)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(154,288)	(98,000)	(58,288)	80.7	(107,388)	(30,000)	(77,388)	257.8	0.1458	0.3200	(0.1782)	(56.1)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(71,296)	0	(71,296)	0.0	(1,008)	0	(1,008)	0.0	7.0893	0.0000	7.0893	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	0	0	0	0.0	(1,008)	0	(1,008)	0.0	0.0700	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,420,871)	(1,517,400)	98,429	(8.4)	(87,602)	(79,882)	(17,740)	22.2	1.4599	1.9000	(0.4111)	(29.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(5,574,391)	(2,113,800)	(1,260,591)	89.8	(205,897)	(108,882)	(98,035)	87.4	1.8589	1.8241	(0.2852)	(14.8)
19 NET INADVERTENT INTERCHANGE					4,049	0	4,049					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	30,830,494	35,405,985	4,424,529	12.5	2,285,701	2,221,309	14,392	0.7	1.7818	1.5899	0.1877	11.8
21 NET UNBILLED	(5,298,544)	(3,171,208)	(2,095,198)	66.8	295,035	198,989	98,078	48.3	(0.2177)	(0.1982)	(0.0798)	98.4
22 COMPANY USE	378,454	281,099	124,415	48.8	(21,074)	(15,790)	(5,324)	33.6	0.0186	0.0110	0.0048	40.9
23 T & D LOSSES	1,889,549	2,017,112	(327,783)	(18.3)	(94,822)	(128,582)	31,730	(26.1)	0.0700	0.0885	(0.0188)	(20.9)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	30,830,494	35,405,985	4,424,529	12.5	2,414,840	2,277,988	136,874	8.0	1.8494	1.5543	0.0951	8.1
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,889,321)	(1,384,891)	(204,890)	15.0	(95,215)	(87,801)	(7,414)	8.4	1.8482	1.5543	0.0929	8.0
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	36,291,173	34,041,274	4,219,899	12.4	2,319,625	2,190,185	129,480	5.9	1.8486	1.5543	0.0952	8.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	38,314,740	34,088,932	4,225,808	12.4	2,319,625	2,190,185	129,480	5.9	1.8818	1.5885	0.0953	8.1
28 PRIOR PERIOD TRUE-UP	1,774,908	1,774,908	0	0.0	2,319,625	2,190,185	129,480	5.9	0.0786	0.0810	(0.0045)	(5.8)
28a MARKET PRICE TRUE-UP	0	(83,838)	83,838	(100.0)	2,319,625	2,190,185	129,480	5.9	0.0000	(0.0058)	0.0038	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	40,089,948	35,780,023	4,309,943	12.0	2,319,625	2,190,185	129,480	5.9	1.7283	1.8337	0.0948	5.8
30 REVENUE TAX FACTOR									1.00083	1.00083	0.00000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7297	1.8351	0.0948	5.8
32 GPIF	30,538	30,538			2,319,625	2,190,185			0.0013	0.0014	(0.0001)	(7.1)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.731	1.837	0.095	5.8

Note: Line 32 above includes a correction from October of \$25.00, (\$30,563. - \$25.00 = \$30,538.)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1995

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
A	FUEL COSTS AND NET POWER TRANSACTIONS								
1	FUEL COST OF SYSTEM NET GENERATION	\$26,689,739	\$22,258,829	\$4,430,910	19.9	\$64,073,841	\$49,416,791	\$14,657,050	29.7
1a	NUCLEAR FUEL DISPOSAL COST	514,179	508,259	5,920	1.2	1,011,610	1,023,812	(12,202)	(1.2)
2	FUEL COST OF POWER SOLD	(1,727,832)	(500,400)	(1,227,432)	245.3	(3,899,370)	(1,242,900)	(2,656,470)	213.7
2a	GAIN ON POWER SALES	(225,558)	(98,000)	(129,558)	135.0	(441,708)	(256,000)	(185,708)	72.5
3	FUEL COST OF PURCHASED POWER	1,266,802	1,778,890	(511,888)	(28.8)	3,482,834	5,176,740	(1,694,100)	(32.7)
3a	ENERGY PAYMENTS TO QUALIFYING FAC.	14,213,837	12,120,490	2,093,147	17.3	24,405,405	24,271,710	133,695	0.6
3b	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4	ENERGY COST OF ECONOMY PURCHASES	481,806	796,710	(315,104)	(39.8)	1,507,169	1,878,380	(171,211)	(10.2)
5	TOTAL FUEL & NET POWER TRANSACTIONS	41,212,573	36,868,578	4,345,995	11.8	80,139,581	80,068,533	10,071,048	12.6
6	ADJUSTMENTS TO FUEL COST:								
6a	FUEL COST OF SUPPLEMENTAL SALES	(1,420,971)	(1,517,400)	96,429	(8.4)	(5,418,819)	(3,721,800)	(1,897,019)	45.6
6b	OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	38,892	56,787	(17,895)	(31.5)	118,098	113,929	4,169	3.7
6c	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7	ADJUSTED TOTAL FUEL & NET PWR TRNS	\$39,830,495	\$35,405,965	\$4,424,530	12.5	\$84,839,080	\$76,480,862	\$8,378,198	11.0

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS	1,038
PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(1,162)
UNIV. OF FLA. STEAM REVENUE ALLOCATION	3,940
AMORTIZATION OF WHOLESALE D & D	(5,025)
INTERCESSION CITY GAS CONVERSION PROJECT	40,103
TANK BOTTOM ADJUSTMENT	0
SUBTOTAL LINE 6B SHOWN ABOVE	\$38,892

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1995

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B	SALES REVENUES (EXCLUDE REVENUE TAXES)							
1	JURISDICTIONAL SALES REVENUE							
1a		\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b		41,271,174	39,017,789	2,253,385	89,229,261	85,051,072	4,178,189	4.9
1c		41,271,174	39,017,789	2,253,385	89,229,261	85,051,072	4,178,189	4.9
1d		120,597,495	114,562,211	6,035,284	261,611,982	249,541,928	12,070,054	4.8
1e		161,668,668	153,580,000	8,288,668	350,841,222	334,593,000	16,248,222	4.9
2		9,836,714	11,167,000	(1,350,286)	25,172,089	26,023,000	(850,911)	(3.3)
3		\$171,705,383	\$164,767,000	\$6,938,383	\$376,013,312	\$360,616,000	\$15,397,312	4.3
C	KWH SALES							
1		2,319,625,267	2,190,165,000	129,460,267	5,013,442,574	4,774,127,000	239,315,574	5.0
2		95,214,861	87,801,000	7,413,861	221,148,574	195,183,000	25,965,574	13.3
3		2,414,840,128	2,277,966,000	136,874,128	5,234,591,148	4,969,310,000	265,281,148	5.3
4		98.06	96.15	(0.09)	95.78	96.07	(0.29)	(0.3)
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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1995

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$41,271,174	\$39,017,789	\$2,253,385	5.6	\$89,229,261	\$85,051,072	\$4,178,189	4.9
2 . ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(1,774,908)	(1,774,908)	0	0.0	(3,549,812)	(3,549,812)	0	0.0
2b. INCENTIVE PROVISION	(30,533)	(30,563)	25	(0.1)	(81,128)	(81,128)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	39,465,730	37,212,320	2,253,410	6.1	85,618,323	81,440,134	4,178,189	5.1
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	39,830,495	35,405,965	4,424,530	12.5	84,839,080	78,460,862	6,378,198	11.0
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.06	96.15	(0.09)	(0.1)				
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .14%)	38,314,740	34,088,932	4,225,808	12.4	81,371,621	73,561,008	7,810,613	10.6
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D8)	1,150,990	3,123,388	(1,972,398)	0.0	4,248,702	7,879,128	(3,632,424)	0.0
8 . INTEREST PROVISION FOR THE MONTH (LINE E10)	(18,082)				(55,307)			
9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(5,198,903)				(10,032,296)			
10. TRUE UP COLLECTED (REFUNDED)	1,774,908				3,549,812			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(2,291,089)				(2,291,089)			
12. OTHER:	0							
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(2,291,089)				(2,291,089)			
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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1995

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PER.CENT	ACTUAL	ESTIMATED	DIFFERENCE
E	INTEREST PROVISION						
1	BEGINNING TRUE UP (LINE D9)	(55,198,903)	N/A	--			
2	ENDING TRUE UP (LINES D7 + D9 + D10)	(2,273,007)	N/A	--			NOT
3	TOTAL OF BEGINNING & ENDING TRUE UP	(7,471,910)	N/A	--			
4	AVERAGE TRUE UP (50% OF LINE E3)	(3,735,955)	N/A	--			
5	INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.810	N/A	--			
6	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.800	N/A	--			
7	TOTAL (LINE E5 + LINE E6)	11.610	N/A	--			APPLICABLE
8	AVERAGE INTEREST RATE (50% OF LINE E7)	5.805	N/A	--			
9	MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.484	N/A	--			
10	INTEREST PROVISION (LINE E4 * LINE E9)	(\$18,082)	N/A	--			
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NOVEMBER, 1995
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	3,700,624	0	3,700,624	0.0
2	LIGHT OIL	952,474	876,842	75,632	8.6
3	COAL	16,411,852	18,497,310	-2,085,458	-11.3
4	GAS	2,339,620	784,890	1,554,730	198.1
5	NUCLEAR	3,679,773	2,099,787	1,579,986	75.2
6	OTHER	-394,604	0	-394,604	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	26,689,739	22,258,829	4,430,910	19.9
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	162,316	0	162,316	0.0
10	LIGHT OIL	11,098	17,602	-6,504	-37.0
11	COAL	900,984	1,016,642	-115,658	-11.4
12	GAS	100,847	31,270	69,577	222.5
13	NUCLEAR	547,032	543,592	3,440	0.6
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	1,722,277	1,609,106	113,171	7.0
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	255,206	0	255,206	0.0
18	LIGHT OIL (BBL)	40,124	48,532	-8,408	-17.3
19	COAL (TON)	336,448	379,718	-43,270	-11.4
20	GAS (MCF)	1,039,836	328,493	711,343	216.5
21	NUCLEAR (MM BTU)	5,638,832	5,675,100	-36,268	-0.6
22	OTHER (TONS)	10	0	10	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	1,658,783	0	1,658,783	0.0
25	LIGHT OIL	219,023	281,487	-62,464	-22.2
26	COAL	8,477,949	9,546,080	-1,068,131	-11.2
27	GAS	1,082,926	328,493	754,433	229.7
28	NUCLEAR	5,638,832	5,675,100	-36,268	-0.6
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	17,077,513	15,831,160	1,246,353	7.9
GENERATION MIX (% MWH)					
32	HEAVY OIL	9.4	0.0	9.41	323E17
33	LIGHT OIL	0.6	1.1	-0.5	-45.5
34	COAL	52.3	63.2	-10.9	-17.2
35	GAS	5.9	1.9	4.0	210.5
36	NUCLEAR	31.8	33.8	-2.0	-5.9
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

NOVEMBER, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	14.50	0.00	14.50	0.0
41 LIGHT OIL (\$/BBL)	23.74	18.07	5.67	31.4
42 COAL (\$/TON)	48.78	48.71	0.07	0.1
43 GAS (\$/MCF)	2.25	2.39	-0.14	-5.9
44 NUCLEAR (\$/MILLION BTU)	0.65	0.37	0.28	75.7
45 OTHER (\$/TONS)	-39460.40	0.00	-39460.40	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.23	0.00	2.23	0.0
48 LIGHT OIL	4.35	3.12	1.23	39.4
49 COAL	1.94	1.94	0.00	0.0
50 GAS	2.16	2.39	-0.23	-9.6
51 NUCLEAR	0.65	0.37	0.28	75.7
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.56	1.41	0.15	10.6
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,219	0	10,219	0.0
56 LIGHT OIL	19,735	15,992	3,743	23.4
57 COAL	9,410	9,390	20	0.2
58 GAS	10,738	10,505	233	2.2
59 NUCLEAR	10,308	10,440	-132	-1.3
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,916	9,838	78	0.8
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.28	0.00	2.28	0.0
64 LIGHT OIL	8.58	4.98	3.60	72.3
65 COAL	1.82	1.82	0.00	0.0
66 GAS	2.32	2.51	-0.19	-7.6
67 NUCLEAR	0.67	0.39	0.28	71.8
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.55	1.38	0.17	12.3

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 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	9,046,006	801,946	8,244,060	1028.0
2	LIGHT OIL	3,510,139	1,256,848	2,253,291	179.3
3	COAL	40,652,660	41,227,029	-574,369	-1.4
4	GAS	5,627,434	1,906,765	3,720,719	195.1
5	NUCLEAR	5,632,157	4,224,203	1,407,954	33.3
6	OTHER	-394,604	0	-394,604	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	64,073,842	49,416,791	14,657,051	29.7
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	405,068	26,419	378,649	1433.2
10	LIGHT OIL	48,692	25,396	23,296	91.7
11	COAL	2,232,943	2,268,052	-35,109	-1.5
12	GAS	243,566	76,614	166,952	217.9
13	NUCLEAR	1,074,083	1,094,986	-20,903	-1.9
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	4,004,352	3,491,467	512,885	14.7
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	632,914	43,292	589,622	1362.0
18	LIGHT OIL (BBL)	150,140	76,932	73,208	95.2
19	COAL (TON)	845,140	855,877	-10,737	-1.3
20	GAS (MCF)	2,589,884	835,861	1,754,023	209.8
21	NUCLEAR (MM BTU)	11,167,402	11,416,766	-249,364	-2.2
22	OTHER (TONS)	10	0	10	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,116,148	277,066	3,839,082	1385.6
25	LIGHT OIL	792,254	446,209	346,045	77.6
26	COAL	21,095,828	21,501,404	-405,576	-1.9
27	GAS	2,693,420	835,861	1,857,559	222.2
28	NUCLEAR	11,167,402	11,416,766	-249,364	-2.2
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	39,865,052	34,477,306	5,387,746	15.6
GENERATION MIX (% MWH)					
32	HEAVY OIL	10.1	0.7	9.4	1342.9
33	LIGHT OIL	1.2	0.7	0.5	71.4
34	COAL	55.8	65.0	-9.2	-14.2
35	GAS	6.1	2.2	3.9	177.3
36	NUCLEAR	26.8	31.4	-4.6	-14.6
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

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 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	14.29	18.52	-4.23	-22.8
41 LIGHT OIL (\$/BBL)	23.38	16.34	7.04	43.1
42 COAL (\$/TON)	48.10	48.17	-0.07	-0.1
43 GAS (\$/MCF)	2.17	2.28	-0.11	-4.8
44 NUCLEAR (\$/MILLION BTU)	0.50	0.37	0.13	35.1
45 OTHER (\$/TONS)	-39460.40	0.00	-39460.40	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.20	2.89	-0.69	-23.9
48 LIGHT OIL	4.43	2.82	1.61	57.1
49 COAL	1.93	1.92	0.01	0.5
50 GAS	2.09	2.28	-0.19	-8.3
51 NUCLEAR	0.50	0.37	0.13	35.1
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.61	1.43	0.18	12.6
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,162	10,487	-325	-3.1
56 LIGHT OIL	16,271	17,570	-1,299	-7.4
57 COAL	9,448	9,480	-32	-0.3
58 GAS	11,058	10,910	148	1.4
59 NUCLEAR	10,397	10,426	-29	-0.3
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,955	9,875	80	0.8
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.23	3.04	-0.81	-26.6
64 LIGHT OIL	7.21	4.95	2.26	45.7
65 COAL	1.82	1.82	0.00	0.0
66 GAS	2.31	2.49	-0.18	-7.2
67 NUCLEAR	0.52	0.39	0.13	33.3
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.60	1.42	0.18	12.7

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SYSTEM NET GENERATION AND FUEL COST
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SCHEDULE A-4 (1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740		103				#2	41	5,800,000	238	1,081		26.366
		547,031.60				10,308	NF	5,638,832		5,638,832	4,193,952	0.767	0.744
TOTAL NUCLEAR	740	547,031.60				10,308				5,639,070	4,195,033	0.767	
ANCLOTE UNIT NO. 1	511	100,415.00	27			10,413	H6	159,526	6,497,363	1,036,498	2,304,840	2.331	14.448
							#2	1,570	5,835,732	9,162	36,081		22.982
UNIT NO. 2	511	15,222.00	4			10,387	H6	22,775	6,497,363	147,977	329,054	2.424	14.448
							#2	1,737	5,835,732	10,137	39,919		22.982
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	7,565.80	10			10,796	H6	12,403	6,515,988	80,818	177,615	2.393	14.320
							#2	149	5,812,022	866	3,431		23.027
UNIT NO. 2	117	12,725.00	15			10,372	H6	20,256	6,515,988	131,988	290,073	2.280	14.320
UNIT NO. 3	210	23,454.21	57			9,762	H6	35,138	6,515,988	228,959	503,189	2.145	14.320
		63,480.19				10,201	GS	619,098	1,046	647,577	1,331,184	2.097	2.150
CR182 UNIT NO. 1	372		45				#2	1,659	5,853,745	9,711	38,742		23.353
		119,289.10				9,879	CA	45,314	12,896	1,168,739	2,059,245	1.759	45.444
UNIT NO. 2	468		0										
CR485 UNIT NO. 4	697		76				#2	3,574	5,822,073	20,808	82,966		23.214
		381,375.50				9,434	CD	142,484	12,553	3,577,203	7,024,315	1.864	49.299
UNIT NO. 5	697		80				#2	2,543	5,822,073	14,806	59,032		23.214
		400,319.40				9,360	CD	148,650	12,553	3,732,007	7,328,292	1.845	49.299
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	438.00	2			12,683	H6	858	6,352,015	5,450	16,101	3.774	18.766
							#2	18	5,838,344	105	430		23.889
UNIT NO. 2	32	13.27	3			13,184	H6	10	6,352,015	64	188	4.837	18.800
							#2	19	5,838,344	111	454		23.895
		591.73				13,777	GS	7,992	1,020	8,152	30,390	5.136	3.803
UNIT NO. 3	80	2,482.45	19			10,977	H6	4,240	6,374,659	27,029	79,564	3.242	18.765
							#2	38	5,838,344	222	909		23.921

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SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
		8,202.55				11,471	GS	92.250	1,020	94.095	350,780	4.276	3.802
TURNER													
UNIT NO. 2	0			0									
UNIT NO. 3	0			0									
UNIT NO. 4	0			0									
TOTAL STEAM	3835	1,135,574.20				9,645				10,952,484	22,086,794	1.945	
AVON-PKR UNITS 1-2	50	684.80	2			21,968	GS	14,383	1,046	15,044	30,607	4.469	2.128
BART-PKR UNITS 1-4	176	779.30	1			15,803	#2	2,119	5,812,022	12,315	48,993	6.287	23.121
BAYB-PKR UNITS 1-4	184	3,214.90	2			12,732	#2	7,062	5,796,111	40,932	165,407	5.145	23.422
DBRY-PKR UNITS 1-10	614	3,855.00	1			13,348	#2	8,821	5,833,290	51,455	216,149	5.607	24.504
HIGG-PKR UNITS 1-4	110	28.90	0			13,495	GS	373	1,046	390	-162	-0.561	-0.434
INTC-PKR UNITS 1-10	608	2,872.22 4,633.58	2			14,684 15,441		9,751 68,402	4,325,393 1,046	42,177 71,548	234,640 157,796 -394,604	8.169 3.405	24.063 2.307
PTSJ-PKR UNITS 1	14	0.0	0				#2	20	5,819,571	116	510		25.500
RIOP-PKR UNITS 1	14	0.0	0										
SWAN-PKR UNITS 1-3	159	270.00	0			14,252	#2	659	5,838,344	3,848	15,757	5.836	23.910
TURN-PKR UNITS 1-4	158	106.70	0			18,875	#2	344	5,853,307	2,014	7,973	7.472	23.177
U-OF-FLA UNITS 1-6	36	23,225.40	90			10,597	GS	237,338	1,037	246,120	439,025	1.890	1.850
TOTAL GAS TURB	2123	39,670.80				12,250				485,959	922,091	2.324	

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 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
SYSTEM TOTAL	6698	1,722,276.60				9.916				17,077,513	27,203,918	1.580	

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SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
CR3													
UNIT NO. 3	740		99				#2	201	5,800,000	1,166	5,335		26.542
		1,074,083.39				10,398	NF	11,167,402		11,167,402	6,645,897	0.619	0.595
TOTAL NUCLEAR	740	1,074,083.39				10,398				11,168,568	6,651,232	0.619	
ANCLOTE													
UNIT NO. 1	511	176,190.00	24			10,324	H6	276,726	6,502,456	1,799,398	3,956,482	2.289	14.297
							#2	3,364	5,835,732	19,631	76,565		22.760
UNIT NO. 2	511	121,233.00	16			10,064	H6	185,041	6,507,909	1,204,230	2,615,790	2.209	14.136
							#2	2,711	5,835,732	15,821	61,898		22.832
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	33,207.10	21			10,823	H6	54,953	6,503,252	357,373	782,868	2.382	14.246
							#2	348	5,812,022	2,023	7,987		22.951
UNIT NO. 2	117	34,669.00	20			10,334	H6	55,070	6,505,590	358,263	785,285	2.265	14.260
UNIT NO. 3	210	35,714.02	57			9,837	H6	53,966	6,510,250	351,332	771,008	2.159	14.287
		140,485.58				10,327	G5	1,387,003	1,046	1,450,806	3,009,008	2.142	2.169
CR1&2													
UNIT NO. 1	372		60				#2	2,637	5,853,745	15,436	61,439		23.299
		326,665.20				9,851	CA	128,037	12,506	3,202,567	5,840,864	1.807	45.619
UNIT NO. 2	468		36				#2	1,129	5,853,745	6,609	26,201		23.207
		243,864.20				9,811	CA	97,043	12,293	2,385,899	4,436,247	1.830	45.714
CR4&5													
UNIT NO. 4	697		80				#2	6,895	5,824,819	40,162	158,469		22.983
		817,167.10				9,396	CD	305,393	12,504	7,637,547	14,960,086	1.850	48.986
UNIT NO. 5	697		83				#2	4,738	5,824,714	27,598	108,936		22.992
		845,246.70				9,343	CD	314,667	12,505	7,869,815	15,415,463	1.837	48.990
HIGGINS													
UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE													
UNIT NO. 1	33	788.86	12			12,560	H6	1,544	6,349,228	9,803	29,058	3.738	18.820
							#2	16	5,838,344	105	430		23.889
		5,034.14				12,965	G5	63,988	1,020	65,268	148,632	2.952	2.323
UNIT NO. 2	32	365.16	12			12,595	H6	687	6,345,834	4,360	12,975	3.822	18.886
							#2	41	5,837,002	239	980		23.902
		5,120.84				13,212	G5	66,329	1,020	67,656	165,895	3.240	2.501

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SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (S)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	2,900.64	24			10,962	H6	4,927	6,370,627	31,389	92,541	3.248	18.782
							#2	70	5,837,201	409	1,674		23.914
		25,617.36				11,397	GS	286,243	1,020	291,968	801,389	3.128	2.800
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	2,814,268.90				9,671				27,215,707	54,328,170	1.930	
AVON-PKR UNITS 1-2	50	1,567.00	2			17,305	GS	25,925	1,046	27,117	56,466	3.603	2.178
BART-PKR UNITS 1-4	176	8,358.10	3			14,058	#2	20,216	5,812,022	117,495	463,311	5.543	22.918
BAYB-PKR UNITS 1-4	184	15,876.50	6			13,148	#2	36,015	5,796,111	208,747	837,623	5.276	23.258
DBRY-PKR UNITS 1-10	614	11,559.00	1			13,452	#2	26,624	5,840,459	155,497	616,044	5.330	23.139
HIGG-PKR UNITS 1-4	110	4,213.10	3			15,685	GS	63,178	1,046	66,084	130,168	3.090	2.060
INTC-PKR UNITS 1-10	688	11,479.51 14,242.59	0			13,934 16,187		41,480 220,410	3,856,243 1,046	159,957 230,549	997,485 486,553 -394,604	8.689 3.416	24.047 2.207
PTSJ-PKR UNITS 1	14	0.0	0				#2	20	5,819,571	116	510		25.500
RIOP-PKR UNITS 1	14	0.0	0										
SWAN-PKR UNITS 1-3	159	595.00	0			13,676	#2	1,394	5,837,026	8,137	33,331	5.602	23.910
TURN-PKR UNITS 1-4	158	824.10	0			15,896	#2	2,238	5,853,307	13,100	51,895	6.297	23.188
U-OF-FLA UNITS 1-6	39	47,285.30	83			10,447	GS	476,808	1,036	493,972	829,373	1.754	1.739

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SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL													
GAS TURB	2206	116,000.20				12,765				1,480,777	4,108,181	3.542	
SYSTEM TOTAL	6781	4,004,352.49				9,955				39,865,052	65,087,583	1.625	

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SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	319,944	0	319,944	0.0
3 UNIT COST (\$/BBL)	14.40	0.00	14.40	0.0
4 AMOUNT (\$)	4,606,923	0	4,606,923	0.0
5 BURNED				
6 UNITS (BBL)	255,206	0	255,206	0.0
7 UNIT COST (\$/BBL)	14.50	0.00	14.50	0.0
8 AMOUNT (\$)	3,700,624	0	3,700,624	0.0
9 ADJUSTMENTS				
10 UNITS (BBL)	-698			
11 AMOUNT (\$)	-33,754			
12 ENDING INVENTORY				
13 UNITS (BBL)	580,094	519,058	61,036	11.8
14 UNIT COST (\$/BBL)	14.54	17.91	-3.37	-18.8
15 AMOUNT (\$)	8,434,179	9,293,816	-859,637	-9.2
16				
17 DAYS SUPPLY	68	0	68	0.0
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	34,213	28,000	6,213	22.2
20 UNIT COST (\$/BBL)	23.40	23.18	0.22	0.9
21 AMOUNT (\$)	800,435	648,950	151,485	23.3
22 BURNED				
23 UNITS (BBL)	40,124	35,601	4,523	12.7
24 UNIT COST (\$/BBL)	23.74	23.64	0.10	0.4
25 AMOUNT (\$)	952,474	841,779	110,695	13.2
26 ADJUSTMENTS				
27 UNITS (BBL)	24			
28 AMOUNT (\$)	-155			
29 ENDING INVENTORY				
30 UNITS (BBL)	239,237	290,772	-51,535	-17.7
31 UNIT COST (\$/BBL)	23.85	23.94	-0.09	-0.4
32 AMOUNT (\$)	5,705,135	6,962,314	-1,257,179	-18.1
33				
34 DAYS SUPPLY	179	245	-66	-26.9

NOVEMBER, 1995
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (3)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	464,577	418,000	46,577	11.1
37 UNIT COST (\$/TON)	48.27	48.19	0.08	0.2
38 AMOUNT (\$)	22,426,840	20,145,100	2,281,740	11.3
39 BURNED				
40 UNITS (TON)	336,448	379,718	-43,270	-11.4
41 UNIT COST (\$/TON)	48.78	48.71	0.07	0.1
42 AMOUNT (\$)	16,411,852	18,497,310	-2,085,458	-11.3
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-943			
46 ENDING INVENTORY				
47 UNITS (TON)	453,544	461,541	-7,997	-1.7
48 UNIT COST (\$/TON)	47.00	47.15	-0.15	-0.3
49 AMOUNT (\$)	21,315,757	21,760,307	-444,550	-2.0
50				
51 DAYS SUPPLY	40	36	4	11.1
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	1,039,836	328,493	711,343	216.5
68 UNIT COST (\$/MCF)	2.25	2.39	-0.14	-5.9
69 AMOUNT (\$)	2,339,620	784,890	1,554,730	198.1
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	5,638,832	5,675,100	-36,268	-0.6
72 UNIT COST (\$/MM BTU)	0.65	0.37	0.28	75.7
73 AMOUNT (\$)	3,679,773	2,099,787	1,579,986	75.2

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-5 (3) FOR DETAIL OF ADJUSTMENTS.

SCHEDULE A-5 (3)

NOVEMBER, 1995

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(377)	(\$5,365.16)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$54.32)	Non recoverable expense of analysis reports.
(321)	(\$28,334.68)	Non recoverable expense for pipeline accounts 151.11 and 151.12. Physical Inv. Adjustment Bartow Plant - due to side gauge not being properly calibrated
(698)	(\$33,754.16)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
19		Physical Inventory Adjustment - Crystal River North, due to side gauge not being properly calibrated
10		Physical Inventory Adjustment - Turner Peaker, due to temperature variation
(5)	(\$115.13)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$39.62)	Non recoverable expense of analysis reports.
24 *	(\$154.75)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (4) barrels and (\$114.21)
- * Year to Date light oil adjustments do not include Crystal River Participants share amounting to (21) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(\$942.70)	Non recoverable expense of inspection reports.
0	(\$942.70)	TOTAL

NOVEMBER 1995

AN ADJUSTMENT TO RECOVERABLE FUEL EXPENSE OF (\$394,604.13) WAS BOOKED IN NOVEMBER TO ACCOUNT FOR THE TEST BURN AT INTERCESSION CITY PEAKER P 11. THIS AMOUNT COVERS JULY - OCTOBER 1995 (\$333,645.28), AND NOVEMBER (\$60, 958.25).

THE TEST BURN IS A NON-FUEL EXPENSE AND IS THEREFORE BEING BOOKED TO THE WORKORDER BEGINNING IN NOVEMBER (FOR MONTHS JULY - NOVEMBER).

IN FUTURE MONTHS THE TEST BURN WILL BE CLASSIFIED AS AN ADJUSTMENT TO INVENTORY

15DEC95:11:27

OCT - NOV, 1995
 SYSTEM GENERATION FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	764,285	10,000	754,285	7542.8
3 UNIT COST (\$/BBL)	14.68	21.50	-6.82	-31.7
4 AMOUNT (\$)	11,218,828	215,000	11,003,828	5118.1
5 BURNED				
6 UNITS (BBL)	632,914	43,292	589,622	1362.0
7 UNIT COST (\$/BBL)	14.29	18.52	-4.23	-22.8
8 AMOUNT (\$)	9,046,006	801,946	8,244,060	1028.0
9 ADJUSTMENTS				
10 UNITS (BBL)	-1,060			
11 AMOUNT (\$)	-125,011			
12 ENDING INVENTORY				
13 UNITS (BBL)	580,094	519,058	61,036	11.8
14 UNIT COST (\$/BBL)	14.54	17.91	-3.37	-18.8
15 AMOUNT (\$)	8,434,179	9,293,816	-859,637	-9.2
16				
17 DAYS SUPPLY	0	0	0	0.0
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	140,118	36,000	104,118	289.2
20 UNIT COST (\$/BBL)	23.20	21.68	1.52	7.0
21 AMOUNT (\$)	3,250,893	780,300	2,470,593	316.6
22 BURNED				
23 UNITS (BBL)	150,140	51,070	99,070	194.0
24 UNIT COST (\$/BBL)	23.38	23.26	0.12	0.5
25 AMOUNT (\$)	3,510,139	1,187,992	2,322,147	195.5
26 ADJUSTMENTS				
27 UNITS (BBL)	146			
28 AMOUNT (\$)	-357			
29 ENDING INVENTORY				
30 UNITS (BBL)	239,237	290,772	-51,535	-17.7
31 UNIT COST (\$/BBL)	23.85	23.94	-0.09	-0.4
32 AMOUNT (\$)	5,705,135	6,962,314	-1,257,179	-18.1
33				
34 DAYS SUPPLY	0	0	0	0.0

OCT - NOV, 1995
 SYSTEM GENERATION FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (S)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	825,778	836,000	-10,222	-1.2
37 UNIT COST (\$/TON)	48.38	48.14	0.24	0.5
38 AMOUNT (\$)	39,947,273	40,248,900	-301,627	-0.7
39 BURNED				
40 UNITS (TON)	845,140	855,877	-10,737	-1.3
41 UNIT COST (\$/TON)	48.10	48.17	-0.07	-0.1
42 AMOUNT (\$)	40,652,660	41,227,029	-574,369	-1.4
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-1,916			
46 ENDING INVENTORY				
47 UNITS (TON)	453,544	461,541	-7,997	-1.7
48 UNIT COST (\$/TON)	47.00	47.15	-0.15	-0.3
49 AMOUNT (\$)	21,315,757	21,760,307	-444,550	-2.0
50				
51 DAYS SUPPLY	0	0	0	0.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	2,589,884	835,861	1,754,023	209.8
68 UNIT COST (\$/MCF)	2.17	2.28	-0.11	-4.8
69 AMOUNT (\$)	5,627,484	1,906,765	3,720,719	195.1
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	11,167,402	11,416,766	-249,364	-2.2
72 UNIT COST (\$/MM BTU)	0.50	0.37	0.13	35.1
73 AMOUNT (\$)	5,632,157	4,224,203	1,407,954	33.3

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLORIDA POWER CORPORATION
SCHEDULE A8

POWER SOLD
FOR THE MONTH OF
NOV 1999

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6a) FUEL COST C/KWH	(6b) TOTAL COST C/KWH	(7) FUEL ADJ. TOTAL \$	(8) TOTAL COST \$	REPLACES OLD	REPLACES OLD
									(9) 80% GAIN ON ECONOMY ENERGY SALES \$	(10) NONFUEL AMOUNT FOR FUEL ADJ. \$
ESTIMATED		109,982	0	109,982	1,924	1,924	2,113,800	2,113,800	98,000	0
ACTUAL										
FLORIDA MUNICIPAL POWER AUTH	ECONOMY-C	848	0	848	1,630	2,089	13,622	17,948	\$2,981	not applicable
FLORIDA POWER & LIGHT	ECONOMY-C	29,008	0	29,008	1,588	1,772	480,723	613,689	\$42,535	*
FOXY PIERCE	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
VERO BEACH	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
NEW SMYRNA BEACH	ECONOMY-C	3	0	3	1,800	3,628	54	109	\$44	*
HOMESTEAD	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	1,009	0	1,009	1,587	1,872	16,916	18,779	\$2,291	*
TAMPA ELECTRIC	ECONOMY-C	488	0	488	1,889	2,362	7,869	12,079	\$5,368	*
ORLANDO UTILITIES COMM.	ECONOMY-C	5,994	0	5,994	1,713	1,969	87,564	113,018	\$12,628	*
TALLAHASSEE	ECONOMY-C	7,824	0	7,824	1,517	1,703	120,192	134,949	\$11,504	*
GAINESVILLE	ECONOMY-C	1,783	0	1,783	1,818	1,991	28,987	34,893	\$8,893	*
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
SOUTHERN	ECONOMY-C	1,875	0	1,875	1,988	2,161	38,894	40,338	\$2,794	*
KOSSIMMEE	ECONOMY-C	1,728	0	1,728	1,582	2,068	27,342	35,609	\$8,899	*
ST. CLOUD	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
STARKE	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
KEY WEST	ECONOMY-C	21	0	21	1,427	2,325	300	488	\$191	*
SEMINOLE	ECONOMY-C,X	23,900	0	23,900	1,879	2,007	398,098	473,838	\$91,578	*
LAKELAND	ECONOMY-C,X	1,300	0	1,300	1,264	1,300	19,302	18,900	\$478	*
OSLETHORPE	ECONOMY-C,R	8,578	0	8,578	1,819	1,819	158,969	158,969	\$0	*
SEMINOLE	LOAD FOLLOWING	710	0	710	1,821	1,821	13,842	13,842	not applicable	0
SEFA	OS	8,820	0	8,820	1,247	1,247	118,887	118,887	*	0
ENRON	OS	8,800	0	8,800	1,637	1,637	104,531	124,794	*	20,283
ELECTRIC CLEARING HOUSE	OS	4,959	0	4,959	1,799	2,002	89,199	99,289	*	10,087
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	0.000	0	0	*	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0	0	*	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0	0	*	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0	0	*	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	0.000	0	0	*	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0	0	*	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0	0	*	0
ST. CLOUD	RESERVE-H	0	0	0	0.000	0.000	0	0	*	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	0	0	*	0
SEMINOLE	RESERVE-I	1,009	0	1,009	0.000	2,290	0	22,703	*	22,703
ST. CLOUD	REGULATION-I	0	0	0	0.000	0.000	0	0	*	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	0	4,588	*	4,588
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0	13,680	*	13,680
ADJUSTMENTS										
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0	0	*	not applicable
KOSSIMMEE	SCHEDULE R	-1233	0	(1,233)	2,090	2,090	-25789.7	-25789.7	*	*
KOSSIMMEE	SCHEDULE R	1233	0	1,233	1,987	1,987	24499.71	24499.71	*	*
KOSSIMMEE	SCHEDULE R	795	0	795	1,840	1,840	14,628	14,628	*	*
FMPA	SCHEDULE R	-80	0	(80)	2,090	2,090	(1,254)	(1,254)	*	*
FMPA	SCHEDULE R	80	0	80	1,994	1,994	1,198	1,198	*	*
FMPA	SCHEDULE R	625	0	625	1,884	1,884	11,775	11,775	*	*
CURRENT MONTH TOTAL		108,295		108,295	1,595	1,839	1,727,632	1,991,958	154,256	71,299
DIFFERENCE		(1,587)		(1,587)	(0,329)	(0,085)	(385,968)	(121,844)	58,256	71,299
DIFFERENCE %		(1.4)		(1.4)	(5.9)	(4.4)	(18.3)	(5.8)	60.7	0.0
CUMULATIVE ACTUAL		213,391		213,391	1,359	1,798	2,994,208	3,788,705	428,559	71,299
CUMULATIVE ESTIMATED		275,874		275,874	1,892	1,892	5,220,500	5,220,500	298,000	0
CUMULATIVE DIFFERENCE		(62,483)		(62,483)	(533)	(94)	(2,226,292)	(1,431,795)	(170,559)	71,299
CUMULATIVE DIFFERENCE %		(22.8)		(22.8)	(28.8)	(4.9)	(43.2)	(27.8)	(56.8)	0.0

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
NOV 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		96,063			96,063	1.852	1.852	1,778,690
ACTUAL								
GLADES	FIRM	0			0	0.000	0.000	0
TAMPA ELECTRIC	FIRM - AR1	1,658			1,658	3.739	3.739	61,967
SOUTHERN CO- UPS	FIRM - UPS	58,107			58,107	1.642	1.642	954,190
SOUTHERN CO- UPS	FIRM - SCH R	13,380			13,380	1.873	1.873	250,825
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0
GLADES	FIRM	0			0	0.000	0.000	0
CURRENT MONTH TOTAL		73,145			73,145	1.732	1.732	1,266,802
DIFFERENCE		(22,918)			(22,918)	(0.120)	(0.120)	(511,888)
DIFFERENCE %		(23.9)			(23.9)	(6.5)	(6.5)	(28.8)
CUMULATIVE ACTUAL		191,835			191,835	0.660	1.815	3,482,635
CUMULATIVE ESTIMATED		277,973			277,973	0.640	1.862	5,176,740
CUMULATIVE DIFFERENCE		(86,138)			(86,138)	0.020	(0.047)	(1,694,105)
CUMULATIVE DIFFERENCE %		(31.0)			(31.0)	3.1	(2.5)	(32.7)

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
NOV 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		593,002			593,002	2.044	2.044	12,120,490
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	1,428			1,428	2.300	2.300	32,798
NRG/RECOVERY GROUP ADJ	CO-GEN	6,625			6,625	2.020	2.020	133,825
U.S. AGRI-CHEM ADJ	CO-GEN	10,368			10,368	2.300	2.300	238,464
GENERAL PEAT ADJ	CO-GEN	1,163			1,163	2.040	2.040	24,878
PINELLAS COUNTY ADJ	CO-GEN	114,583			114,583	2.020	2.020	2,337,495
ST. JOE PAPER ADJ	CO-GEN	(215)			(215)	2.200	2.200	(132,923)
LFC POWER SYSTEMS ADJ	CO-GEN	20,335			20,335	2.000	2.000	410,767
BAY COUNTY ADJ	CO-GEN	6,635			6,635	2.200	2.200	83,651
TIMBER ENERGY ADJ	CO-GEN	1,428			1,428	2.120	2.120	31,416
PASCO COUNTY ADJ	CO-GEN	239			239	2.020	2.020	4,813
SEMINOLE FERTILIZER ADJ	CO-GEN	8,160			8,160	2.000	2.000	163,192
DADE COUNTY ADJ	CO-GEN	(2,339)			(2,339)	2.100	2.100	(52,428)
FLORIDA CRUSHED STONE ADJ	CO-GEN	7,080			7,080	0.000	0.000	143,016
CITRUS WORLD ADJ	CO-GEN	0			0	0.000	0.000	(9,357)
LAKE COGEN LIMITED ADJ	CO-GEN	8,989			8,989	2.140	2.140	190,567
PASCO COGEN LIMITED ADJ	CO-GEN	(1,378)			(1,378)	2.140	2.140	(46,411)
ORLANDO COGEN ADJ	CO-GEN	12,631			12,631	2.290	2.290	255,146
RIDGE GENERATING STATIO ADJ	CO-GEN	0			0	2.200	2.200	(16,271)
MULBERRY ENERGY ADJ	CO-GEN	9,492			9,492	1.450	1.450	137,634
ORANGE COGEN ADJ	CO-GEN	0			0	2.000	2.000	(7,729)
TIMBER 2 ADJ	CO-GEN	27,594			27,594	2.040	2.040	579,474
ECOPEAT ADJ	CO-GEN	0			0	1.440	1.440	(57,354)
ROYSTER ENERGY ADJ	CO-GEN	0			0	1.600	1.600	0
CITRUS WORLD ADJ	CO-GEN	0			0	0.000	0.000	0
CURRENT MONTH TOTAL		624,285			624,285	2.277	2.277	14,213,637
DIFFERENCE		31,283			31,283	0.233	0.233	2,093,147
DIFFERENCE %		5.3			5.3	11.4	11.4	17.3
CUMULATIVE ACTUAL		1,125,593			1,125,593	2.168	2.168	24,405,405
CUMULATIVE ESTIMATED		1,205,129			1,205,129	2.014	2.014	24,271,710
CUMULATIVE DIFFERENCE		(79,536)			(79,536)	0.164	0.164	133,695
CUMULATIVE DIFFERENCE %		(6.6)			(6.6)	7.6	7.6	0.6

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
NOV 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		33,000	2,414	796,710	2,414	796,710	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	0	0.000	0	0.000	0	0
FLORIDA POWER & LIGHT	ECONOMY-C	10,372	2,907	301,476	3,576	370,859	69,383
FORT PIERCE	ECONOMY-C	0	0.000	0	0.000	0	0
VERO BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
LAKE WORTH	ECONOMY-C	0	0.000	0	0.000	0	0
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	0	0.000	0	0.000	0	0
JACKSONVILLE ELECT AUTH	ECONOMY-C	737	3,202	23,598	4,212	31,040	7,442
TAMPA ELECTRIC	ECONOMY-C	2,871	2,533	72,720	3,498	100,428	27,708
ORLANDO UTILITIES COMM	ECONOMY-C	124	3,207	3,970	3,910	4,848	872
TALLAHASSEE	ECONOMY-C	265	3,090	8,189	4,092	10,843	2,653
GAINESVILLE	ECONOMY-C	469	2,820	13,225	3,698	17,342	4,117
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	1,374	1,984	27,265	2,505	34,419	7,154
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		16,212	2,778	450,450	3,515	569,799	119,329
SOUTHEASTERN POWER ADMIN	HYDRO	0	0.000	0	0.000	0	0
SEMINOLE	LOAD FOLLOWING	1,070	1,676	17,929	1,676	17,929	0
SOUTHERN	LONG TERM-E	0	0.000	0	0.000	0	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
FLORIDA POWER & LIGHT	OS	0	0.000	0	0.000	0	0
OGLETHORPE	SCH R	560	2,362	13,228	2,362	13,228	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		1,630	1,911	31,156	1,911	31,156	0
ADJUSTMENTS							
FP & L		0	0.000	0	0.000	0	0
CURRENT MONTH TOTAL		17,842	2,699	481,606	3,368	600,935	119,329
DIFFERENCE		(15,158)	0.285	(315,104)	0.954	(195,775)	119,329
DIFFERENCE %		(45.9)	11.8	(39.8)	39.5	(24.6)	0.0
CUMULATIVE ACTUAL		46,197	3,262	1,507,169	4,020	1,857,104	349,935
CUMULATIVE ESTIMATED		66,000	2,543	1,678,380	2,543	1,678,380	0
CUMULATIVE DIFFERENCE		(19,803)	0.719	(171,211)	1,477	178,724	349,935
CUMULATIVE DIFFERENCE %		(30.0)	28.3	(10.2)	58.1	10.6	

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