

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

December 29, 1995

ORIGINAL
FILE COPY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

960003-6U

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for November 1995.
3. Typical Bill Schedule for period ending December 1995.

ACK Thank you for your assistance.

AFA

APP Sincerely,

CAF

CMU

CTR

EAG 3

LEG 1

LIN 3

OPC

RCH

SEC 1

WAS

OTH

Brian J. Powers
General Manager
Indiantown Gas Co.

ADMINISTRATION
MAIL ROOM

JAN 3 9 22 AM '96

RECEIVED

DOCUMENT NUMBER-DATE

00056 JAN-38

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96**

SCHEDULE A-1
(REVISED 8/19/93)

ORIGINAL
FILE COPY

COST OF GAS PURCHASED	CURRENT MONTH: NOVEMBER 1995				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	215,417	279,424	(64,007)	-22.91	1,342,466	1,165,488	176,978	13.15
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	215,417	279,424	(64,007)	-22.91	1,342,466	1,165,488	176,978	13.15
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	169,537	279,424	(89,887)	-32.17	1,321,957	1,165,488	156,469	13.43
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	679,400	950,000	(270,600)	-28.48	5,882,370	4,040,000	1,842,370	45.80
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	679,400	950,000	(270,600)	-28.48	5,882,370	4,040,000	1,842,370	45.80
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	679,400	950,000	(270,600)	-28.48	5,882,370	4,040,000	1,842,370	45.80
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.496	29.413	(4.917)	-16.72	22.822	28.849	(6.027)	-20.89
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	24.496	29.413	(4.917)	-16.72	22.822	28.849	(6.027)	-20.89
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	25.257	29.413	(4.156)	-14.13	21.835	28.849	(7.014)	-24.31
41 TRUE-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	25.012	29.168	(4.156)	-14.25	21.590	28.604	(7.014)	-24.52
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	25.4900	29.7254	(4.2354)	-14.25	22.0026	29.1506	(7.1480)	-24.52
45 PGA FACTOR ROUNDED TO NEAREST .001	25.490	29.725	(4.235)	-14.25	22.003	29.151	(7.148)	-24.52

DOCUMENT NUMBER

00056 JAN

FPSC-RECORDS/RE

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: NOVEMBER 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	879,400	215,416.83	24.496
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	879,400	215,416.83	24.496
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		NOVEMBER 1995		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	215,417	279,424	(64,007)	(22.91)	1,342,466	1,165,463	176,978	15.18
3 TOTAL	215,417	279,424	(64,007)	(22.91)	1,342,466	1,165,463	176,978	15.18
4 FUEL REVENUES (NET OF REVENUE TAX)	189,537	279,424	(89,887)	(32.17)	1,321,957	1,165,463	156,489	13.43
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	11,672	11,672	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	190,996	280,883	(89,887)	(32.00)	1,333,629	1,177,160	156,469	13.29
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	(24,421)	1,459	(25,880)	(1,773.82)	(8,837)	11,672	(20,509)	(175.71)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	179	0	179	0.00	1,521	0	1,521	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	49,954	17,655	32,299	182.95	43,241	17,655	25,586	144.92
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(11,672)	(11,672)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	24,253	17,655	6,598	37.37	24,253	17,655	6,598	37.37
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	49,954	17,655	32,299	182.95				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	24,074	17,655	6,419	36.38				
14 TOTAL (12+13)	74,028	35,310	38,718	109.65				
15 AVERAGE (50% OF 14)	37,014	17,655	19,359	109.65				
16 INTEREST RATE - FIRST DAY OF MONTH	5.81000%	0.00000%	5.81000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80000%	0.00000%	5.80000%	0.00				
18 TOTAL (16+17)	11.61000%	0.00000%	11.61000%	0.00				
19 AVERAGE (50% OF 18)	5.81000%	0.00000%	5.81000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.48417%	0.00000%	0.48417%	0.00				
21 INTEREST PROVISION (15x20)	179	0	179	0.00				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

(REVISED 8/19/93)

MONTH: NOVEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	3,042	2,931	91,255	87,940	2.361	2.450
TOTAL		3,042	2,931	91,255	87,940		
WEIGHTED AVERAGE						2.361	2.450

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		NOVEMBER 1995		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	13,149	12,000	1,149	9.58	92,598	92,509	89	0.10
COMMERCIAL	6,926	6,000	926	15.43	48,439	43,094	5,345	12.40
COMMERCIAL LARGE VOL 1	0	125,000	(125,000)	-100.00	0	700,000	(700,000)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	20,075	143,000	(122,925)	-85.96	141,037	835,603	(694,566)	-83.12
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	832,821	500,000	332,821	66.56	6,007,198	3,600,000	2,407,198	66.87
TOTAL INTERRUPTIBLE	832,821	500,000	332,821	66.56	6,007,198	3,600,000	2,407,198	66.87
TOTAL THERM SALES	852,896	643,000	209,896	32.64	6,148,235	4,435,603	1,712,632	38.61
NUMBER OF CUSTOMERS (FIRM)			AVERAGE NO. OF CUSTOMERS PERIOD TO DATE					
RESIDENTIAL	562	550	12	2.18	590	550	40	7.27
COMMERCIAL	21	18	3	16.67	22	18	4	22.22
COMMERCIAL LARGE VOL 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	583	569	14	2.46	612	569	43	7.56
NUMBER OF CUSTOMERS (INTERRUPTIBLE)			AVERAGE NO. OF CUSTOMERS PERIOD TO DATE					
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	585	570	15	2.63	614	570	44	7.72
THERM USE PER CUSTOMER								
RESIDENTIAL	23.4	21.8	1.6	7.34	156.9	168.2	(11.3)	-6.72
COMMERCIAL	329.8	333.3	(3.5)	-1.05	2,201.8	2,394.1	(192.3)	-8.03
COMMERCIAL LARGE VOL 1	0.0	125,000.0	(125,000.0)	-100.00	0.0	700,000.0	(700,000.0)	-100.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	416,410.5	500,000.0	(83,589.5)	-16.72	3,003,599.0	3,600,000.0	(596,401.0)	-16.57

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS												
THERMS PURCHASED = $\frac{\text{BTU CONTENT}}{\text{CCF PURCHASED}}$	1.03290	1.03300	1.03450	1.03680	1.03480	1.03510	1.03410	1.03550	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.068	1.070	1.072	1.070	1.071	1.070	1.071	0.000	0.000	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer

Statement Date

12-Dec-95

Indiantown Gas Company, Inc.

Payable Upon Receipt

P.O. Box 8

Past Due After

22-Dec-95

Indiantown, Florida 34958

Attention: Mr. Brian Powers

Production month of:

November 1995

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	52,923	***	\$93,648.36
XG FT	23,182	**	\$61,053.72
XG DEL	14,600	**	\$32,118.54
D-FTS 1	73,340	**	\$31,763.55
C-FTS-1	73,340	**	\$5,258.48
C-PTS	0	**	\$0.00
PTS GAS	0	**	\$0.00
MS	91,341	**	\$4,867.05
NNT	14,580	**	\$1,011.85
REFUND	2,540	August 1995 Inbalance	(\$1,204.72)
TOTAL AMOUNT DUE			\$215,416.83

* MMBtu's

** Includes 3.77% Fuel

*** Estimated

This volume to be booked and a fee charged

to IOC at the time of booking for November 1995. Operating Plant Not Used

AD - Alert Day Charges

BS - BaseLoad Service

D - Demand

AP - Additional Purchases for

C - FBT Usage

MS - Management Service

XG - Excess Gas Purchases for Generating Plant

PTS GAS - Gas purchased for PTS Transport

PGA - PGA Management

NNT - No Notice Reservation

Please Remit To

Peninsula Energy Services Company

Division of Chesapeake Utilities Corporation

P.O. Box 1769

Dover, Delaware 19903-1769

For Wire Payments

WIRE TRANSFER

Credit PENINSULA ENERGY SERVICES COMPANY

PNC Bank, Delaware

Account #5610672308

Routing Number #031100089

For Billing Inquiries call Customer Accounting at

(941) 293-8612

INDIANTOWN GAS COMPANY
December 31, 1995

I RESIDENTIAL SERVICE RATE SCHEDULE

		10 THERMS	25 THERMS	40 THERMS	50 THERMS	100 THERMS
BASE RATE	0.0663	\$0.66	\$1.66	\$2.65	\$3.32	\$6.63
FUEL/PGA	0.2974	\$2.97	\$7.44	\$11.90	\$14.87	\$29.74
OTHER ADJ./ MIN BILL		\$5.00	\$5.00	\$5.00	\$5.00	\$5.00
TOTAL		\$8.64	\$14.09	\$19.55	\$23.19	\$41.38

II COMMERCIAL SERVICE RATE SCHEDULE

		100 THERMS	200 THERMS	300 THERMS	500 THERMS	1000 THERMS
BASE RATE	0.0616	\$6.16	\$12.32	\$18.48	\$30.80	\$61.60
FUEL/PGA	0.2974	\$29.74	\$59.49	\$89.23	\$148.72	\$297.43
OTHER ADJ./ MIN BILL		\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
TOTAL		\$45.90	\$81.81	\$117.71	\$189.52	\$369.03