BROWARD COUNTY GOVERNMENT-BROWARD COUNTY FLORIDA

AUDIT FINDINGS - ERRORS IN STREET LIGHT BILLINGS

PRESENTED BY:

AMERICAN UTILITY BILL AUDITORS, INC.

DOCUMENT NUMBER-DATE

OO 1 7 4 JAN -5 #

FPSC-RECORDS/REPORTING

He stated the following underlined comments . . .

1) Service to the street lights was initiated at the request of the County.

AUBA, inc. and Broward County (BC) have no other knowledge to dispute this statement. Under the present maintenance and construction of street light scenario with the municipalities, if permits are initiated for the construction, then electric energy would be required to test and complete the project. In the permit process, the name of the County is used. The payment responsibilities for the energy charges were either incorrectly entered into FPL's data base or were incorrectly communicated about who was to be billed properly. The County has been erroneously charged as the customer and payments should have been billed in the municipality's name. Monthly, almost 6,000 individual street lights are billed to Broward County's electric accounts. Over the years, it could have even been possible, that a municipality requested service for their street light needs and BC was erroneously billed for it. Almost 3,000 lights are maintained by BC for various municipalities required to make payment for their own energy charges.

2 & 3) FPL received no instructions from the municipalities to bill them for the lights and FPL was not a party to nor was it notified of the "Traffic Illumination" agreements between the County and the various municipalities.

BC maintains certain lights for some local municipalities. BC should NOT pay the energy charges on any street lights located within a municipality. Before the audit, it was believed, that all energy charges were correctly billed. We don't have access to FPL files sr, cannot prove that appropriate notification has taken place. Article 6, (exhibit #1) of the Traffic Engineering agreement for signal devices, conveys that the County > is not responsibile for utility bills for street lights, located within a City's limits. FPL is aware of this agreement and properly bills the County for the municipalities signals, and is aware of local city limits.

Since FPL was never instructed by the municipalities to bill them for the lights, and since BC installed, owns and maintains these lights and requested service be initiated. FPL in all respects acted properly in billing the County.

FPL provides a monthly billing format, for street light accounts, which do not identify specific locations of lights. It therefore, would be impossible for municipalities to instruct FPL that it was being billed incorrectly. Neither, the municipalities or BC receive details supporting the billing information that they were not being charged for these discovered erroneous strings of street lights.

OVER 100 OF THE 587 LIGHTS THAT WERE MISBILLED ARE OWNED and MAINTAINED BY FPL. It should not matter; who owns or maintains a street light, just that the energy charges are billed correctly.

Broward County and municipalities simply failed to properly notify FPL of any other billing arrangement.

AUBA, inc. and Broward County (BC) have no knowledge to counter this statement or can dispute that they never did. Again, the energy charges have been coded erroneously to the wrong customer and included with BC's street light account liabilities. According to audit records, no information is provided by FPL to notify customer of monthly additions of new street lights to the monthly billing as is done in telephone services or other utility services. If account record changes were provided to the customer, then objections could be made to FPL. No chance was given to provide notification to the utility provider after erroneous billing. Street light totals and types of lumens are sent monthly with the SL-1 billing. If new strings of lights are added on, again, no formal notification is made to the customer by the utility as noticed in audit file.

ALL Cities have knowledge that energy charges for street lights are not to be paid by BC, but maintenance is

Broward County paid all bills rendered for service to these lights without ever questioning or disputing the appropriateness of the charges

This is an outrageous statement under the present circumstances! Excellent paying customers pay their bills believing in good faith that the bill is correct. Broward County pays over 17 million deliars a year in electrical service. The bill paying consumer has an understanding that if it is billed by the utility that it is correct. However, in this claim, it was impossible to reconcile as presented, especially since the bills are not detailed. The County did not know which street light locations were being actually charged. This is where an account mgr. should be made responsible for reconciling the billed charges to a large customer like Broward County.

AUBA, inc. has no knowledge that BC or municipalities failed to verbally notify FPL.

MAKE SOUSE. IS FPL Augure of this?

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FPL has NO liability since it did nothing wrong and will not backbill these lights to the various municipalities as requested by AUBA

Wrong is ...

587 lights billed and paid by the wrong customer.

County resident then ultimately is being overcharged is wrong.

Not reviewing the account files to learn that a large customer is being billed correctly in a one of the fastest growing county in Florida over the last 20 years.

Not taking responsibility for control methods with Non meter type services.

Not notifying BC, for example, that 50 or 100 new lights were being added to their monthly billing. This type of reporting control would allow the customer to dispute the added charges, give them a window to review the charges, Etc.

Account mgr's. not periodically reviewing it's billing and account information to the customer especially given the size of the account brought forward in this claim for refund.

The last point, AUBA, inc. might agree with FPL, that no liability should be theirs . . .

By backbilling the correct customer, once credit is made to Broward County, the customer who was undercharged would have to pay with interest as described in AUBA's letter dated 10/10/94.

The bottom line point is to make the past overcharges correct to BC and properly bill the municipalities on a mutually agreed basis.

Turny should it to be up to EPL to builtill?

where is tetted?

by the CITY'S traffic engineering function, such materials, supplies, and equipment being those itemized and described in the list attached hereto as Exhibit "A" and made a part of this Agreement; and, the CITY shall execute a Bill of Sale this Agreement; and, the title to the COUNTY, and shall Absolute for transfer of title to the COUNTY, and shall transfer possession of these materials, supplies, and equipment.

ARTICLE 5

TRANSFER OF OWNERSHIP OF TRAFFIC CONTROL DEVICES

The CITY transfers ownership to the COUNTY of all traffic control devices presently installed within and owned by the CITY, and the CITY shall execute a Bill of Sale Absolute for the transfer of title to the COUNTY of these devices.

ARTICLE 6

PAYMENT OF UTILITIES FOR TRAFFIC CONTROL DEVICES

As part of the assumption of the CITY's traffic engineering functions, duties and responsibilities, COUNTY agrees to be responsible for and to pay utility bills for traffic control devices located within the CITY limits but said responsibility shall not include responsibility for utility bills for street lights.

ARTICLE 7

ASSIGNMENT OF CITY'S OUTSTANDING AGREEMENTS

The CITY hereby assigns to the COUNTY all the rights and duties of existing outstanding agreement; of the CITY Traffic Engineering function, and the COUNTY hereby assumes all performance required by the CITY in said contracts, a list of which is attached to this Agreement as Exhibit "B," and made a part hereof. No agreement shall be assumed which is not enumerated in Exhibit "B."

ARTICLE 8

COUNTY TO PROVIDE NECESSARY FINANCIAL SUPPORT

The COUNTY agrees to provide in its annual budget the financial support necessary for the purpose set forth in this Agreement.

(Exhibit #1)



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STREET LIGHTS #AREA 27

73-18-916-00138-1

PAGE NO.

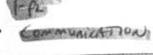
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|--|--------|------------------|-------------------------|--------------------------------------|-------------------------|-------------------------|----------------|
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| 4PS0100 | 9500 | F | 38 | 6+00 | 1558 | 228 | 00 |
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| PMC | | | 12 | 3.49 | | 41 | 88 |
| PMW | | | 309 | 2.54 | | 784 | 86 |
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NO DETAILS of LOCATEN

AUBA AUBA

AMERICAN UTILITY BILL AUDITORS, (AUBA) INC. 7040 W. PALMETTO PK. RD., SUITE 2412 BOCA RATON, FLORIDA 33433-9680



(407) 852-1872 (1USA) OR (305) 421-8860 - EXECUTIVE OFFICES

October 10, 1994

SENT FAX 305-321-2173 CERTIFIED MAIL #365-022-698

Mr. Steve Romig, Area Manager FPL PO BOX 8248 Ft. Lauderdale, FI 33340-8248

FILECRY

Re: Audit identifies 557 Cities Street lights billed erroneously by FPL to Broward County Government,- (30 more lights under Broward County review).

Dear Steve:

Our phone conversation Oct. 6, 1994, you stated 2 specific points;

#1 point) Broward County's Government will need to collect from each City, the electric energy charges that were paid by Broward, which was billed in error by FPL! Our and discovered, that 557 City street lights were incorrectly included with Broward County's FPL electric accounts.

Broward County Government offices and AUBA, inc. <u>discipree</u> with FPL's position that past erroneously billed overcharges get collected by Broward County. Attached are detailed and summarized workpapers that recaps the identified lights. Each incorrectly billed street light account, has actual KWH tariff rates to the date the billed errors began by FPL. Commercial interest rates, provided by the PSC, are accrued since the date the improper charges began.

As per Florida's Administrative code for electric services, section 25-6.106, sub 2, (attached #1)
"the utility shall refund the overcharge to the period during which the overcharge occurred". The
administration code doesn't state that if a customer is billed wrong, the customer must then collect
from another customer who was undercharged. All of the previously provided workpapers, clearly
state that these 557 lights are NOT Broward County's and should be removed from their billing
records. Broward County has approved these findings and now your accounting office should credit
and rebill it correctly back to the date, that the billing was charged, plus interest.

FPL should immediately notify each Broward County City's accounting departments and inform them of the underbillings, which involve their cities, and then bill them accordingly. Please see the referenced code section 25-6.106, sub 1. According to PSC rules the undercharged amount to the cities would be BACKED billed OVER THE SAME TIME PERIOD DURING WHICH THE UNDERBILLING OCCURRED OR OVER SOME OTHER MUTUALLY AGREEABLE TIME PERIOD. This would have to be worked out between FPL and the respective cities identified in the audit.

2 point) Broward County's Government must get authorization for billing transfers from each City Government Municipality who has been identified, in the audit as improperly FPL billed. This would then allow City approval for street light billing transfers out of Broward County's electric accounts. This second point, has already been provided by each audited finding report (E-4-A, B, ETC.) that was presented to your office back on August 22,1994 and approved by Broward County.

were then ever which Mr. Steve Romig, FPL Area Manager -October 10, 1994

My office has been instructed by Broward County's Office of Budget & Management Policy to allow you to officially respond to this matter by written notice. Therefore, this letter will serve as notice to you that a 5 day window will be made available before sending the audit details to the Florida Public Service Commission who will decide on this matter.

I will need to have your official response in writing, by fax, by no later than, October 14 at 3:00 PM, in order to prepare and forward the necessary papers to file the complaint to the Florida Public Service Commission, in Tallahassee.

In closing and as discussed, Broward County only wants to be fairly reimbursed for all of the overcharges that were billed incorrectly to their citizens over the years.

Very truly yours,

Len A. Garvin, President

cc. Mr. John Canada, Director, - Carol Hartman - Broward County Mr. Nickolas Camejo- Director EM- Broward County Mr. Larry E. Lymas- Johnson, Deputy County Attorney- Broward County

cc. Workpapers by LUMENS Streetlight overcharges

EXCERPTS FROM

FLORIDA ADMINISTRATIVE CODE ANNOTATED

The Official Compilation of the Rules and Regulations of Florida Regulatory Agencies filed with the Department of State under the Provisions of Chapter 120, Florida Statutes



FLORIDA DEPARTMENT OF STATE

Jim Smith Secretary of State

RULES OF THE FLORIDA PUBLIC SERVICE COMMISSION CHAPTER 25-6

ELECTRIC SERVICE BY ELECTRIC PUBLIC UTILITIES

the utility for other than routine maintenance, the utility shall notify the applicant or customer in writing of the reason for such refusal or discontinuance.

(8) The following shall not constitute sufficient cause for refusal of service to an applicant or

(a) Delinquency in payment for service by a previous occupant of the premises to be served.

(b) Failure to pay for merchandise purchased from the utility.

(c) Failure to pay for a service rendered by the utility which is non-regulated.

(d) Failure to pay for a different type of utility service, such as gas or water.

(e) Failure to pay for a different class of service.

(f) Failure to pay the bill of another customer as

guarantor thereof. (9) When service has been discontinued for proper cause, each utility may charge a reasonable fee to defray the cost of rest aring service, provided such fee is included in its filed tariff.

(10) No utility shall discontinue service to any non-commercial customer between 12:00 noon on a Friday and 8:00 a.m. the following Monday or between 12:00 noon on the day preceding a holiday and 8:00 a.m. the next working day. Provided, however, this prohibition shall not apply when:

(a) Discontinuance is requested by or agreed to by the customer; or

(b) A hazardous condition exists; or

(c) Meters or other utility cwned facilities have been tampered with; or

(d) Service is being obtained fraudulently or is

being used for unlawful purposes.

Holiday as used in this subsection shall mean New Year's Day, Memorial Day, July 4, Labor Day, Thanksgiving Day and Chrisumas Day.

(11) Each utility shall submit, as a tariff item, a procedure for discontinuance of service when that service is medically essential. Specific Authority 366.05 FS. Law Implemented

366.05(1).PS. History-New 2-25-76, Amended 2-3-77, 2-6-79, 4-13-80, 11-26-80.

25-6.106 Underbillings and Overbillings of

(1) A utility may not backbill customers for any Energy. period greater than tweive (12) months for any undercharge in billing which is the result of the utility's mistake. The utility shall allow the customer to pay for the unbilled service over the same time period as the time period during which the underbilling occurred or over some other mutually agreeable time period. Nor may the utility recover in a ratemaking proceeding any lost revenues which inure to the utility's detriment on account of this provision. This rule shall not apply to underbillings provided for in Rules 25-6.103 or

(2) In the event of other overbillings not. provided for in Rule 25-6.103, the utility shall refund the overcharge to the customer to the period during which the overcharge occurred based on

available records. If commencement of the overcharging cannot be fixed, then a reasonable estimate of the overcharge shall be made and refunded to the customer. The amount and period of the adjustment shall be based on the available records. The refund shall not include any part of a minimum charge.

(3) In the event of an overbilling, the customer may elect to receive the refund as a credit to future

billings or as a one time payment.

Specific Authority 366.05(1) FS. Law Implemented 366.05(1) FS. History-New 4-13-80, Amended 5-3-82.

25-6.109 Refunds

(1) Applicability. With the exception of deposit refunds and refunds associated with adjustment factors, all refunds ordered by the Commission shall be made in accordance with the provisions of this Rule, unless otherwise ordered by the Commission.

(2) Timing of Refunds. Refunds must be made within ninety (90) days of the Commission's order unless a different time frame is prescribed by the Commission. Unless a stay has been requested in writing and granted by the Commission, a motion for reconsideration of an order requiring a refund will not delay the timing of the refund. In the event that a stay is granted pending reconsideration, the timing of the refund shall commence from the date of the order disposing of any motion for reconsideration. This rule does not authorize any motion for reconsideration not otherwise authorized by Chapter 25-22, Florida Administrative Code.

(3) Basis of Refund. Where the refund is the result of a specific rate change, including interim rate increases and the refund can be computed on a per customer basis, that will be the basis of the refund. In such cases, refunds may by made by either recalculating the affected customer's bill or by applying an appropriate refund factor to the consumption used by the customer during the refund period. However, where the refund is not related to specific rate changes, such as a refund for overearnings, the refund shall be made to customers of record as of a date specified by the Commission. In such case, refunds shall be made on the basis of consumption. Per customer refund refers to a refund to every customer receiving service during the refund period. Customer of record refund refers to a refund to every customer receiving service as of a date specified by the Commission.

(4) Interest.

(a) In the case of refunds which the Commission orders to be made with interest, the average monthly interest rate until the refund is posted to the customer's account shall be based on the thirty (30) day commercial paper rate for high grade. unsecured notes sold through dealers by major corporations in multiples of \$1,000 as regularly published in the Wall Street Journal.

(b) This average monthly interest rate shall be calculated for each month of the refund period:

1. By adding the published interest rate in effect for the last business day of the month prior to each



AMERICAN UTILITY BILL AUDITORS, (AUBA) INC. 7040 W. PALMETTO PK. RD., SUITE 2412 BOCA RATON, FLORIDA 33433-9680 (407) 852-1872 (1USA) OR (305) 421-8860 - EXECUTIVE OFFICES

October 14, 1994 C FIRST OF CALLS

Mr. Dick Durbin, Consumer Affairs Analyst Division Of Consumer Affairs State of Florida, Public Service Commission Fletcher Building 101 East Gaines Street Tallahassee, Florida 32399-0850

RE: Erroneous Billing error charged to Broward County Government

Dear Mr. Durbin:

Enclosed are the details that support a re.und claim from the utility, Florida Power Light. to the customer, Broward County Government and it's citizens. The information provided, regards audit findings, which support that Broward County has been incorrectly billed 557 street light accounts, (30 more lights are under investigation). AUBA, inc., in cooperation with County land use and code officials, have identified by audit, exact boundary lines delineating County and non-County land areas (verified by grinds and boundary lines) This audit discovery, has uncovered billing errors, that should have been billed directly to other entities, rather than Broward County. FPL should have originally billed the local City municipalities or periodically checked it's billing system that bills it's customers.

At this time, FPL is taking the position, that Broward County MUST collect from the city's that were underbilled! This of course, is NOT a proper way to correct a billing error! According, to the Florida Administrative code for electric services, section 25-6.106, sub 2 "the utility shall refund the overcharges to the period during which the overcharges occurred" At this time, your full and immediate support and investigation must assist with this claim, and hopefully your office can resolve and put this matter to rest. This billing error was presented to the utility on August 22, 1994, almost 7 weeks ago.

It is interesting, how my 10 year old son, has summed up the matter. In his word's "it is NOT fair if you are a citizen of a County, where you might NOT have street light service, you are getting taxed and paying for it, as if, you had street light service." On the flip side, the city person is getting it for cheap! How refreshing, to sum it up, so simply?

I do appreciate your immediate actions regarding the enclosed matters, and if I could help in any way with the provided materials, please do not hesitate to contact my office.

Thank you in advance for your immediate cooperation in this very serious matter.

Very truly,

Len A. Garvin, President

CC John Canada, Director Office Management and Budget CC Larry Lymas-Johnson, Broward County, County Deputy Attorney Florida Power & Light Company, P. D. Box 8248, Ft. Lauderdate, FL 33340-8248



October 13, 1994

Mr. John Canada, Director Office of Budget and Management Policy Broward County 115 S. Andrews Avenue, Room 404 Fort Lauderdale, Florida 33301

CBI AOB

Dear Mr. Canada:

The following is in response to the October 10, 1994 letter from Mr. Lon Garvin of AURA.

It should be noted that:

Service to the street-lights was initiated at the request of the County, 1)

FPL received no instructions from the municipalities to bill them for the lights, and 2)

FPL was not a party to nor was it notified of the "Traffic Illumination" agreements 3) between the County and the various municipalities.

Since FPL was never instructed by the municipalities to bill them for the lights, and since Broward County installed, owns and maintains these lights and requested service be initiated, FPL in all respects acted properly in billing the County. The County and municipalities simply failed to properly notify FPL of any other billing arrangement. Purther, Broward County paid all bills rendered for service to these lights without ever questioning or disputing the appropriateness of the charges.

FPL has no liability since it did nothing wrong and will not backbill these lights to the various municipalities as requested by AUBA. In addition, FPL will need instructions from the municipalities before the billings can be changed.

Please call me if you have any questions or need any additional information.

Sincerely,

S.E. Romig Arca Manager

SER:dcs

Ms. Carol Haworth Hartman, Program Manager cc:

Mr. Len Garvin, AUBA

Section #1

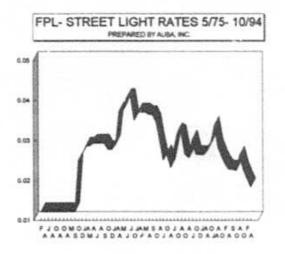
ACTUAL KWH USED ACCORDING TO FILED TARIFFS

ACTUAL INTEREST RATES USED PROVIDED BY FPSC-FINANCE OFFICE

PRELIMINARY NUMBERS USED TO ESTIMATE REFUND TO COUNTY

TRAFFIC SIGNAL SERVICE SL-1

| | | | HOUTIC | DIVINAL S | EXVICE SC-1 | | | |
|------------------|------|-----------|-----------|-----------|-------------|-----------|------------------------|-------------|
| | | | ENERGY | FUEL | CONSERV | CAPACITY | OIL BACKOUT | ENVIRONMENT |
| | | | CHARGE | CHARGE | CHARGE | PYMT | CHRG | COST |
| | | TOTAL | PER KW | PER KWA | 4 | | | RECOVERY |
| | | | 8.73 | 8.83 | 8.86 | 5.87 | 888 | 8.875 |
| Annester I | date | | | | | | | |
| MAY | 75 | \$0.01218 | \$0,00000 | | | | | |
| FEB | 77 | \$0.01218 | \$0.00000 | | | | | |
| APRIL | 77 | \$0.01218 | \$0.00000 | | | | | |
| JULY | | 50.01218 | \$0.00000 | | | | | |
| APRIL | | \$0.01218 | | \$0.01218 | | | | |
| OCTOBER | | 50.01218 | | \$0.01218 | | | | |
| APRIL | | \$0.01218 | \$0.00000 | | | | | |
| OCTOBER APRIL | | \$0.01218 | \$0.00000 | \$0.01218 | | | | |
| MAY | | \$0.01218 | \$0,00000 | | | | | |
| SEPT | | \$0.01218 | \$0.00000 | | | | | |
| - | | \$0.02500 | \$0,00000 | | | | | |
| DEC | | \$0.02543 | \$0,00000 | | | | \$0,00143 | |
| JAN | | \$0.02868 | \$0,00000 | | | | \$0,00143 | |
| MARCH | | \$0.02868 | \$0,00000 | | | | \$0.00143 | |
| APRIL | | \$0.02929 | \$0,00000 | | | | \$0,00128 | |
| JULY | | \$0.02929 | | \$0.02725 | | | \$0.00128 | |
| AUG | | 50,02929 | \$0,00000 | | | | \$0.00128 | |
| SEPT | | \$0.02929 | \$0,00000 | | \$0,00076 | | \$0.00128 | |
| OCTOBER | | | \$0,00000 | | | | \$0.00128 | |
| DEC | | \$0.02768 | | \$0.02564 | \$0,00076 | | \$0.00126 | |
| JAN | | \$0.02897 | | | \$0,00076 | | \$0 00128 | |
| APRIL | 84 | \$0.03739 | \$0.00000 | \$0.03421 | \$0,00086 | | \$0.00232 | |
| MAY | | \$0.03739 | \$0.00000 | \$0.03421 | \$0,00086 | | \$0.00232 | |
| JUNE | 84 | \$0.04076 | \$0.00000 | \$0.03758 | \$0,00086 | | \$0.00232 | |
| JULY | | \$0.04076 | \$0.00000 | | | | \$0.00232 | |
| OCTOBER | | \$0.03502 | | \$0.02882 | | | \$0.00532 | |
| JAN | | \$0.03708 | | \$0.02882 | | | \$0.00738 | |
| FEB | | \$0.03708 | \$0.00000 | | | | \$0.00738 | |
| | | \$0.03708 | \$0.00000 | | | | \$0.00738 | |
| APRIL | | \$0.03645 | \$0.00000 | | | | \$0.00738 | |
| SEPT | | \$0.03645 | \$0.00000 | | | | \$0.00738 | |
| | | \$0,03445 | | \$0.02564 | \$0.00102 | | \$0.00779 | |
| APRIL | | \$0.02966 | \$0.00000 | | | | \$0.00628 | |
| JUNE | | \$0.02503 | | \$0.01789 | \$0,00086 | | \$0.00628 | |
| OCTOBER | | 50.02965 | | \$0.01812 | 20.00091 | | \$0.00762 \$0.00649 | |
| APRIL | | \$0.02310 | | \$0.01594 | | | \$0.00522 | |
| JUNE | | \$0.02778 | | \$0.02100 | | | \$0.00022 | |
| APRIL | | \$0.03160 | | \$0.02434 | | | \$0.00667 | |
| OCTOBER | | \$0.02655 | | | \$0.00048 | | 10.00886 | |
| APRIL | | \$0.02567 | | | \$0,00042 | | 1/3/00780 | |
| JUNE | | 50.03039 | | \$0.02217 | | | 20.00780 | |
| OCTOBER | 7.50 | \$0.02549 | | \$0.01938 | | | \$0,00660 | |
| DECEMBE | 1000 | \$0.02649 | | \$0.01936 | | | \$0,00660 | |
| JAN | | \$0.02649 | | \$0.01936 | | | \$0.00660 | |
| APRIL | | \$0.02766 | | \$0.02230 | | | \$0 00482 | |
| | | \$0,02945 | | \$0.02292 | | | \$0.00569 | |
| JAN | | \$0.03392 | | \$0.02739 | | | \$0.00569 | |
| APRIL | 91 | | | \$0.02053 | \$0.00135 | | \$0.00651 | |
| OCTOBER | 91 | \$0.02805 | \$0,00000 | \$0 02060 | \$0.00125 | \$0.00405 | \$0.00009 | |
| FEB | | \$0,02415 | \$0,00000 | \$0.01876 | | | | |
| APRIL | 92 | \$0.02287 | \$0,00000 | \$0.01780 | | \$0.00357 | \$0 00015 | |
| SEPT | | \$0.02287 | | \$0.01780 | | | | |
| | | \$0.02256 | \$0.00000 | | | \$0.00393 | | |
| APRIL | | \$0.02638 | \$0.00000 | | | \$0.00203 | | |
| | | \$0.02273 | \$0,00000 | | | \$0,00235 | | |
| FEB | | \$0.02044 | | \$0.01563 | | \$0 00235 | | |
| APRIL | 94 | \$0.01842 | \$0.00000 | \$0.01452 | 2 \$0.00145 | \$0 0022 | \$ \$0,00012 | \$0 00010 |
| | | | | | | | | |



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KwH Ruts
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| MONTH . | MONTE BATE | THLY | MONTHLY INTEREST FACTOR | |
|------------|---------------|----------------|-------------------------------|----|
| | 77 | 6.30% | 0.0052 | |
| FEB | | 6.40% | 0.0053: | |
| MARCH | | 5.80% | 0.0051 | |
| MAY | | 5.30% | 0.0044 | |
| J.N | | 5.25% | 0.0043 | |
| ALY | | 5 50% | 0.0045 | |
| NJG. | | 5.00% | 0.0041 | |
| EPT | | 4.38% | 0.0036 | |
| CT | | 4.05% | 0.0038 | |
| VOV | | 5.00% | 0.0041 | 7 |
| EC | | 5.00% | 0.0041 | 7 |
| | 78 | 6.50% | 0.0054 | 2 |
| 86 | | 0.30% | 0.0053 | |
| MRCH | | 6.25% | 0.0052 | |
| PRIL. | | 6.55% | 0.0054 | 0 |
| AY | | 6.50% | 0.0054 | |
| JN. | | 7.13% | 0.0059 | |
| JLY. | | 7.65% | 0.0063 | |
| UG | | 7.50% | 0.0062 | ? |
| EPT CT | | 7.85% 8.45% | 0.0085 | 3 |
| ίΟV | | 8.45% | 0.0070 | |
| EC. | | 8.75% | 0.0072 | |
| AN | 79 | 10.00% | 0.0083 | š |
| EB | 7.4 | 9.05% | 0.0082 | |
| HORAL | | 9.55% | 0.0082 | |
| PRIL | | 9.85% | 0.0082 | |
| AY | | 9.65% | 0.0060 | |
| 394 | | 9.75% | 0.0061 | 3 |
| LY | | 0.63% | 0.0080 | |
| JG. | | 9.63% | 0.0080 | |
| FFT | | 10.00% | 0.0063 | |
| T | | 10.88% | 0.0000 | 7 |
| N. | | 14.25% | 0.0118 | |
| C | | 11.50% | 0.0095 | |
| | 80 | 13.50% | 0.0112 | |
| В | | 13.25% | 0.0110 | |
| RCH | | 14.75% | 0.0122 | |
| RIL Y | | 17,13% | 0.0142 | |
| N | | 9.30% | 0.0078 | |
| LY | | 9.00% | 0.0075 | |
| AG . | | 8.80% | 0.0073 | |
| EPT | | 11.13% | 0.0092 | |
| CT | | 12.88% | 0.0107 | |
| OV | | 13.50% | 0.0112 | |
| EC. | | 16.63% | 0.0138 | |
| AN | 81 | 17.25% | 0.0143 | |
| EB | | 10.00% | 0.0140 | |
| MARCH | | 15.25% | 0.0127 | |
| PRIL | | 14.25% | 0.0118 | |
| MY | | 16:00% | 0.0133 | a |
| UN | | 17.13% | 0.0142 | 10 |
| ULY | | 17.25% | 0.0143 | H |
| UG | | 17 63% | 0.0146 | |
| SEPT | | 17.50% | 0.0145 | е |
| OCT | | 15.50% | 0.0129 | u |
| NOV DEC | | 14.50% | 0.0120 | × |
| IAN | 82 | 11.63% | 0.0107 | |
| EB | 44 | 13.75% | 0.0114 | ú |
| MARCH | | 13.51% | | × |
| PRIL | | 15.00% | 0.0125 | |
| IAY | | 14 38% | 0.0119 | ű |
| UN | | 13 30% | 0.0111 | 5 |
| ULY | | 14.88% | 0.0124 | ú |
| JG | | 11.63% | 0.0006 | ģ |
| PT | | 10.00% | 0.0083 | |
| T | | 10 13% | 0.0064 | H |
| OV | | 8.75% | 0.0072 | |
| | | | | |

PSC provided to 1/83

print to 83, wall Street

Jamel min file

gwi to FPL

| MONTH | | AVERAGE MONTHLY INTEREST RATE | MONTHLY INTEREST FACTUR |
|--|----|---|---|
| DEC JAN FEB MARCH APRIL MAY JUN JUN | 63 | 6.38% 8.94% 9.01% 6.58% 9.00% 9.30% | 0.00740 0.00678 0.00698 0.00745 0.00751 0.00755 0.00775 |
| AUG SEPT OCT NOV DEC JAN FEB MARCH APRIL MAY JUN | 54 | 9.40% 9.85% 10.23% 10.43% 10.90% | 0.00782 0.00786 0.00786 0.00781 0.00796 0.00798 0.00783 0.0081 0.00808 0.00808 |
| JULY AUG SEPT OCT NOV DEC JAN FEB MARCH APRIL MAY JUN | 85 | 11 25% 11 25% 11 25% 10 26% 8 20% 8 20% 8 46% 8 76% 8 56% 7 86% 7 56% | 6.00006 0.00040 0.00065 0.00065 0.00767 0.00706 0.00707 0.00732 0.00705 |
| JULY AUG SEPT OCT NOV DEG JAN FEB MARCH APRIL MAY JUN | se | 7 00% 7 44% 6 95% 6 73% 6 78% | 0.00640 0.00650 0.90653 0.00656 0.00646 0.00656 0.00656 0.00657 0.00656 0.00665 |
| JULY AUG SEPT OCT NOV DEC JAN FEB MARCH APRIL MAY JUN | 87 | 6.51% 5.94% 5.73% 5.70% 6.65% 6.65% 6.25% 6.25% 6.76% 6.76% | 0.00465 0.00478 0.00483 0.00566 0.00566 0.00571 0.00504 0.00544 |
| JULY AUG SEPT OCT NOV DEC JAN FEB MARCH APRIL MAY JULY JULY AUG SEPT | 86 | 6.73% 6.69% 7.10% 7.23% 7.23% 7.23% 6.70% 6.50% 6.50% 6.75% 7.15% 7.751% 7.751% 8.16% 8.16% | 0.00560 0.00900 0.00900 0.00506 0.00506 0.00506 0.00506 0.00506 0.00506 0.00506 0.00506 |

Interest Parts

| N ONTH | | AYERAGE MONTHLY INTEREST RATE | W DINTHLY LITEREST EACTOR |
|----------------|----|--|---------------------------------|
| NOV | | 8.30% | 0.00692 |
| DEC | | 8.00% | |
| JAN | 89 | | |
| FEB MARCH | | 9.42% | |
| APRIL | | 9.74% | |
| YAN | | 9.55% | 0.00796 |
| UN. | | 2.46% | 0.00787 |
| ULY | | 8.99% | 0.00749 |
| UG | | 6.75% | 0.00729 |
| EPT | | 0.94% | 0.00745 |
| CT OV | | 8.61% | 0.00734 |
| EC | | f.50% | 0.00716 |
| NN | 90 | 8.45% | |
| Ea . | - | 8.24% | 0.00687 |
| MRCH | | 8.29% | 0.00691 |
| PRIL | | 8.37% | 0.00668 |
| MAY | | 6.29% | 0.00091 |
| UN | | 8.24% | |
| UG | | 7.94% | 0.00673 |
| EFT | | 8.11% | |
| XCT . | | 8.04% | 0.00670 |
| VON | | 7.83% | 0.00653 |
| DEC | | 8.05% | |
| AN | 91 | 7.65% | 0.00638 |
| EB | | 6.90% | |
| MRCH PRIL | | 6.50% | 0.00542 |
| MY | | 5.93% | |
| JN. | | 6.03% | |
| RY | | 6.02% | |
| UG | | 5.83% | 0.00486 |
| EPT | | 5.01% | 0.00468 |
| CI | | 5.35% | |
| OV EC | | 5.07% | |
| AN | 92 | | |
| EB | | 4.10% | 0.00347 |
| MARCH | | 4.24% | 0.00363 |
| PRIL | | 4 09% | |
| MY | | 3.91% | |
| UN | | 3.91% | |
| ULY | | 3.63% | |
| EPT | | 3.37% | |
| XCT | | 3.294 | |
| VOV | | 3.20% | |
| DEC | | 3.37% | |
| IAN | 93 | 3.30% | 0.00275 |
| EB | | 3.139 | |
| MARCH | | 3.10% | |
| APRIL. | | 3.149 | |
| YAN | | 3.139 | |
| JUN JULY | | 3.109 | |
| AUG | | 3.159 | |
| SEPT | | 3.179 | |
| OCT | | 3.179 | |
| VOV | | 3.159 | 0.00263 |
| DEC | | 3.259 | |
| IAN | 94 | | |
| EB | | 3.319 | |
| MARCH APRIL | | 3.619 | |
| MAY | | 3.809 | |
| UN | | 4.429 | |
| | | 4.847 | |
| JULY: | | | |
| JULY AUG | | 4 849 | 0.00403 |

Internet Rate

STREET LIGHT AUDIT FINDINGS DOLLAR SUMMARY:

PREPARED BY AMERICAN UTILITY BILL AUDITORS, INC.

BROWARD COUNTY

10/14/94

| | 1200 | Lumen | Pole | lane. | Monthly | | Total | Pole Rental | Monthly | # Refund | Estimated | | |
|--------|----------|-----------|---------------|-------|---------|------------|--------------|-------------|------------|----------|--------------|--------------------|----------------|
| tem# | Quantity | Size | Rental | Maint | Charge | Multiplier | Minthly Chig | Charge | Savings | Months | Refund | City | Account Number |
| E-4-A | 18 | HPS 16000 | n/a | F | \$6.60 | 1.694 | \$11.18 | \$0.00 | \$201.25 | 44 | \$8,854.88 | Denia | 7121978001501 |
| E-4-B | 9 | HPS 5800 | Conc | F | \$5.63 | 1.694 | \$9.54 | \$3.49 | \$117.24 | 17 | \$1,993.16 | Davie | 7206985000021 |
| 4-C | 43 | HPS 50000 | rv/a | E | \$4.15 | 1.694 | \$7.03 | \$0.00 | \$302.29 | 148 | \$44,739.56 | Orfid Boh | 7316916001001 |
| -4-D | 76 | HPS 50000 | rv'a | Ε | \$4.15 | 1.894 | \$7.03 | \$0.00 | \$534.29 | 13 | \$6,945.74 | Ft Laud | 7121978001501 |
| E-4-E | 35 | HPS 50000 | rv/a | E | \$4.15 | 1.694 | \$7.03 | \$0.00 | \$248.05 | 91 | \$22,390.87 | Dania/Hwood | 7121978001501 |
| E-4-F | 14 | HPS 50000 | n/a | E | \$4.15 | 1.894 | \$7.03 | \$0.00 | \$98.42 | 106 | \$10,432.67 | Pt Laud | 7121978001501 |
| -4-G | 46 | HPS 50000 | rs/a | E | \$4.15 | 1.694 | \$7.03 | \$0.00 | \$323.38 | 139 | \$44,950.46 | Dania/Hwood | 7206965000301 |
| E-4-H | 37 | HPS 27500 | nia | E | \$2.67 | 1.694 | \$4.86 | \$0.00 | \$179.89 | 215 | \$38,675.46 | Plantation | 7421971001501 |
| | 2 | MV 11500 | ryla | E | \$2.57 | 1.694 | \$4.35 | \$0.00 | \$8.71 | 215 | \$1,872.04 | Plantation | 7421971001501 |
| | 7 | HPS 50000 | nia | Ε | \$4,15 | 1.694 | \$7.03 | \$0.00 | \$49.21 | 215 | \$10,580.30 | Plantation | 7421971001501 |
| E-4-I | 27 | MV 21500 | n/a | E | \$3.95 | 1.694 | \$6.69 | \$0.00 | \$180.67 | 236 | \$42,636.96 | Pemb Pines | 7206965000001 |
| E-4-J | 2 | HPS 27500 | n/a | E | \$2.87 | 1.694 | \$4.86 | \$0.00 | \$9.72 | 211 | \$2,051.67 | Davie | 7421971001501 |
| E-4-K | 2 | HPS 27500 | n/a | ε | 12.87 | 1.694 | \$4.86 | \$0.00 | \$9.72 | 211 | \$2,051.67 | Davie | 7421971001501 |
| E-4-L | 26 | HPS 50000 | n/a | Ē | \$4.15 | 1.694 | \$7.03 | \$0.00 | \$182.78 | 161 | \$29,428.00 | Plantation | 7421971001501 |
| | - 1 | HPS 27500 | n/a | Ē | \$2.87 | 1.694 | \$4.86 | \$0.00 | \$4.86 | 161 | \$782.75 | Plantation | 7421971001501 |
| E-4-M | 4 | HPS 9500 | nia | F | \$6.00 | 1.694 | \$10.16 | \$0.00 | \$40.66 | 123 | \$5,000.69 | Hollywood | 7206985000301 |
| E-4-N | 64 | HPS 50000 | n/a | E | \$4.15 | 1.694 | \$7.03 | \$0.00 | \$449.93 | 98 | \$44,092.79 | Tamarac | 7318916001001 |
| E-4-0 | 27 | HPS 22000 | nia | F | \$9.60 | 1.694 | \$16.26 | \$0.00 | \$439.08 | 145 | \$63,667.30 | Pemb Pines | 7206965000001 |
| -4P | 8 | MV 11500 | n/a | R | \$3.31 | 1.694 | \$5.61 | \$0.00 | \$44.86 | 343 | \$15,385.99 | Pemb Pines | 7206985000251 |
| | 2 | | n/a | F | \$9.50 | 1.694 | \$16.26 | \$0.00 | \$32.52 | 343 | \$11,156.01 | Pemb Pines | 7206965000251 |
| | 5 | HPS 22000 | 1111111111111 | F | | | \$9.54 | \$0.00 | \$47.69 | 36 | \$1,716.70 | Davie | 7421971001501 |
| 4-0 | _ | HPS 5800 | n/a | | \$5.63 | 1.694 | | | | 34 | | | |
| E-4-R | 8 | HPS 22000 | n/a | F | \$9.60 | 1.694 | \$14.26 | \$0.00 | \$130.10 | | \$4,423.37 | Davie | 7421971001501 |
| E-4-5 | 2 | HPS 27500 | n/a | E | \$2.87 | 1.694 | \$4.86 | \$0.00 | \$9.72 | 151 | \$1,468.26 | Pemb Pines/Miramar | |
| E-4-T | 16 | HPS 50000 | n/a | E | \$4.15 | 1.694 | \$7.03 | \$0.00 | \$126.54 | 100 | \$12,654.18 | Pemb Pines | 7202985000301 |
| E-4-U | 2 | HPS 27500 | n/a | E | \$2.87 | 1.664 | \$4.86 | \$0.00 | \$9.72 | 136 | \$1,322.40 | Cooper City | 7202985000301 |
| E-4-V | 10 | HPS 27500 | n/a | E | \$2.87 | 1.694 | \$4,86 | \$0.00 | \$45.62 | 175 | \$8,508.12 | Davie | 7421971001501 |
| -4-W | 1 | HPS 5800 | Wood | F | \$5.63 | 1,694 | \$9.54 | \$2.54 | \$12.08 | 120 | \$1,449.27 | Sem. Indian Res | 7206965000301 |
| | 2 | HPS 5800 | n/a | F | \$5.63 | 1.694 | \$9.54 | \$2.54 | \$24.15 | 120 | \$2,898.53 | Sem. Indian Res | 7206985000301 |
| | 1 | HPS 27500 | rvia. | E | \$2.87 | 1.694 | \$4.86 | \$0.00 | \$4.86 | 124 | \$602.86 | Sem. Indian Res | 7206965000301 |
| | 8 | HPS 50000 | n/a | Ε | \$4.15 | 1.694 | \$7.03 | \$0.00 | \$56.24 | 90 | \$5,061.67 | Sem. Indian Res | 7421971001501 |
| E-4-X | 3 | HPS 50000 | n/a | E | \$4.15 | 1.69- | \$7.03 | \$0.00 | \$21.09 | 90 | \$1,898.13 | Davis | 7421971001501 |
| E-4-Y | 2 | HPS 50000 | n/a | E | \$4.15 | 1.69 | \$7.03 | \$0.00 | \$14.06 | 91 | \$1,279.48 | Davie | 7421971001501 |
| E-4-Z | 12 | HPS 50000 | nia | E | \$4.15 | 1.694 | \$7.03 | \$0.00 | \$84.36 | 89 | \$7,508.15 | Plantation | 7421971001501 |
| 4-44 | 11 | HPS 50000 | n/a | E | \$4.15 | 1.694 | \$7.03 | \$0.00 | \$77.33 | 91 | \$7,037.13 | Hollywood | 7121978001501 |
| -4-AB | 11 | HPS 50000 | n/a | E | \$4.15 | 1.694 | \$7.03 | \$0.00 | \$77.33 | 89 | \$6,882.47 | Plantation | 7121978001501 |
| -4-AC | 2 | HPS 27500 | n/a | E | \$2.87 | 1.694 | \$4.86 | \$0.00 | \$9.72 | 128 | \$1,244.62 | Margate | 7318916001001 |
| -4-AD | 1 | HPS 27500 | n/a | E | \$2.87 | 1.694 | \$4.86 | \$0.00 | \$4.86 | 137 | \$666.06 | Parkland | 7318916001001 |
| -4-AE | 16 | HPS 0500 | n/a | F | \$6.00 | 1.694 | \$10.16 | \$0.00 | \$162.52 | 15 | \$2,439.36 | Dania | 7121978001501 |
| 4AF | 11 | HPS 50000 | n/a | E | \$4.15 | 1.694 | \$7.03 | \$0.00 | \$77.33 | 161 | \$12,450.31 | Pt Laud | 7121978001501 |
| -4-AG | 7 | HPS 5800 | 5 wood | F | \$5.63 | 1.694 | \$9.54 | \$2.54 | \$79.46 | 110 | \$8,740.66 | Oakland Park | 7121978001651 |
| -4-AH | 1 | HPS 5800 | wood | F | \$5.63 | 1.694 | \$9.54 | \$2.54 | \$12.08 | 122 | \$1,473.42 | Oakland Park | 7121978001621 |
| E-4-AI | 3 | MV 8600 | n/a | E | \$1.90 | 1.694 | \$3.22 | \$0.00 | \$9.66 | 44 | \$424.86 | Dania | 7206965000201 |
| | - 3 | me one | | | 41.00 | 1.004 | +322 | 40.00 | | | | / / | 0 1 |
| Lights | 587 | | | | | GRAND TO | TAL SAVINGS | | \$4,555.18 | | \$499,838.95 | - Estimote | 1 = |

Before using moonumus actual KWHRutes and Communial interest rate!
Book to the date of error.

Sextion \$2

ACTUAL REFUND THAT SHOULD BE CALCULATED KWH RATES, COMMERCIAL INTEREST RATES

| S 5800 (F) (conc) | 9 | Annexation | \$1,747.77 |
|--------------------|------|------------|-----------------|
| es 5800 (F) (wood) | 16 | \$15,683. | 99🛩 |
| PS 16000 (F) | (1B) | Annexation | \$7,525.42 |
| PS 22000 (F) | 37 | \$90,280. | 37•~ |
| PS 27500 (E) | 60 | \$162,511. | .09 🕿 |
| PS 50000 (E) | 387 | \$530,729. | .93 |
| PS 9500 (F) | 20 | \$7,138 | . 89 🗪 |
| V 11500 (R) | 8 | \$23,814 | .41 🗳 |
| rv 11500 (E) | 2 | \$5,053 | .89 🗳 |
| IV 21500 (E) | 27 | \$118,304 | .450 |
| (V 8600 (E) | 3 | Annexation | \$588.74 |
| TOTAL_ | 587 | \$953,517 | 2.01 \$9.861.93 |

A Month (?) to Brown County

| ACE MONTHS EDGA EDGLESS | MEGRETIN | 7588 | AVERAGE BIGHTHLY BITHERT. BAZE | MONTHALY STREET PACTOR | INIAL MANAGE WEIR | MONTHLY MATERIAL VALL | ADD FER +- (= BER INCL SAID | MARIERA PGLAR BENTED | PERA MINE PER POCA DIS | errent | GRORS RECEIPTA ZAL | transuma SNL | TOTAL DVSROAZ | ACTOREST ON MONTHALE STERCHARDS | PRINCIPAL CHEMICAL PRINCIPAL AND MISSRET | BALANCE BACUGHT FOR PLAIR BCERREST | DAMES AND THE PROPERTY OF THE |
|----------------------------------|--|----------|--|--|-------------------------|---|---|----------------------------|--|---|--------------------------|--|-----------------------------------|---------------------------------------|---|--|--|
| 18 / | HPS 600 APRIL MAT | 0 (F) (m | 3,1400 | K 8,00000 | | 160 160 | 26 50.62656 29 91.62656 29 90.62656 | | 11-40 11-40 11-40 11-40 | 900.07 900.07 900.07 | \$6,81 \$6,81 | 91.36 51.34 51.35 | \$46.27 \$49.27 | 92.25 | 94.50 94.61 94.61 | \$191.79 | 994.30 9191.30 9397.31 9393.64 |
| 66. 56. 53. | AAT AAG. SEPT. OCT. | | 3,1700 3,1700 5,1400 3,1600 3,1600 | % 0.00364 % 0.00363 % 0.00364 % 0.00364 | | 11.00 11.00 11.00 11.00 11.00 | 29 98.02938 29 98.02638 29 98.02628 26 58.02573 26 98.02573 | | 13.49 13.49 13.49 13.49 | \$000,577 \$000,577 \$000,577 \$000,577 \$000,577 | 55.81 50.81 | \$5.56 \$6.56 \$6.50 \$6.50 \$6.50 \$6.50 | 986.37 | 50.25 10.25 10.25 | 504.5 504.5 504.0 504.0 504.0 | 9481.30 9879.43 9874.68 | \$486.13 \$676.0 \$672.0 |
| * | DEC JAM PER WARCH | | 3.1400 2.3400 4 3.2500 3.5100 3.6064 3.7666 | No. 0.00279 No. 0.00288 No. 0.00278 No. 0.00278 | | HA HA HA HA HA | 28 95.02275 28 85.02273 28 55.02044 28 50.03044 29 55.01942 | | 12.40 12.40 12.40 12.40 | 987.4 987.4 987.4 | 90.00 90.00 90.00 | 18.7 | 994.25 989.6 989.6 989.6 | 95.36 95.36 96.38 96.39 | \$04.0 \$05.0 \$00.0 \$00.0 | 9049.09 9049.25 91,199.05 | \$1,598.5 \$1,598.5 \$1,595.5 \$1,365.5 |
| 1 | APER MAY AME ALT ALG. SEPT. | | 4.1305 4.4305 4.4905 4.8405 4.8405 | PA 6.00346 PA 6.00346 PA 6.00373 PA 6.20403 | | 16.00 16.00 16.00 16.00 16.00 | 28 60,01842 29 80,01842 28 80,01842 28 80,01842 28 80,21840 | | 10.00 10.00 10.00 10.00 10.00 10.00 | \$60.0 \$60.0 \$60.0 \$60.0 \$00.0 | 90.84 90.84 90.84 | 98.2 98.2 98.2 | 7 993.5 7 993.5 7 993.5 | £ 55.34 4 50.56 4 85.36 | \$85.5 \$85.5 \$85.4 \$80.4 | 0 01,360.86 8 01,664.85 2 01,064.39 0 01,864.35 | \$1,648. \$1,640. \$1,647. \$1,747. \$7,747. |

| 8.5 800 830 830 | CTHIR NO. | EGRITNI | YEAR | AVERAGE MONTHLY BUTERAST. BAXE | MONTHAY HIRBSYX YACIOR | 191AL MUNDAA UNUN | MONTHAY MATERIAN UNIT | ADMI PER UNIT | XXXX RATE | NAMES POLES SENTED | POLE REMIAL PERFOLE | MONTHLY SYERCISANSE | SECON ANTERTA | ENANCESES. IAX | TOTAL CHESTAL | HITEREET ON MONCHAY CHERCHANGE | MONTHLY CHARGEAL PRINCIPAL AND HIERARY | BALANGE BAJASRIT. FO PLUB RESERVED | NETAID AMOUNT |
|--------------------------|------------------|---------|---------|---|------------------------------|-------------------------|-----------------------------|---------------------|------------------------------|--------------------|---------------------------|------------------------|------------------|-------------------|------------------|--------------------------------------|---|---|--------------------|
| _ | | 10000 | 1000 | | | | | | | | | | | | | 1000000 | 10.52 | \$5.00 \$0.00 | \$9.5 |
| LAR | N 5128: 123 J | | e by ix | 11.2250 | % 0.00935 | | 96.32 | 20 | \$0,04076 | | 12.4 | | | \$0.53 | | | | | 919.1 |
| | 122 A | | | 11.2671 | | | 95.32 | | \$0,04076 | | 32.4 | | | \$0.63 | | | | | 992.2 |
| | 121.5 | | | 11,1250 | | | 95.32 | | \$0,04075 | - 1 | \$2.4 | | | 21.61 | | | | | 194.9 |
| | 120 0 | | | 10.2000 | | | 16.32 | | \$0.93602 | | \$2.4 | | | \$1.81 | | | | | 2117.7 |
| | 119 % | | | 8.2000 | | 80 oc. | \$ \$5.32 | | \$0,0000. | | 12.4 | | | \$1.61 | | | | \$118.63 | \$150.8 |
| | 118.0 | | | 8.5000 | | | 15.32 | | 90,03902 | | 52.4 | | | \$1.82 | | | \$32.40 | | \$184.2 |
| | 117.4 | | | 5 8.2290 | | | 15.32 | | \$0,05706 | | 12.5 | | | 91.60 | | | \$34.10 | | \$219.8 |
| | 110 7 | | | 0.4750 | | | 25.84 | | 90.03708 | | 1 12.0 | | | \$1.00 | | 8 10.25 | | | \$205.3 |
| | 116 h | HORM | | 8,7750 | | | 1 35.04 | | \$ \$0,03708 \$ \$0,03645 | 77 | 82.5 | | | \$1.01 | | | | | \$291.3 |
| | 114 A | APRIL. | | 8.5000 | | - 24 | 95.64 | | 9 \$0,03645 9 \$0,63645 | | 12.1 | | | \$1.91 | | | | | \$327. |
| | 113.8 | | | 7.8750 | | | 4 35.64 4 35.64 | | 9 90,00040 | | 2 92.5 | | 17 | 21.81 | 1 233.7 | | | | \$363. |
| | 112 J | | | 7.890 | | | | | 9 80.03645 | | 1 12.5 | | es. | \$6.40 | | | | | \$463. |
| | 111 4 | | | 7.675 | | | | | @ \$0.03845 | | 7 12.5 | 14 391 | 45 | \$3.4 | | | | | \$563 \$664 |
| | 110 / | | | 7,800 | | | | | 9 \$0,03040 | | 7 82.5 | | | \$5.4 | | | | | \$795. |
| | 109.5 | | | 7.825 | | | 1 95.05 | | 9 90,03440 | | 7 82.1 | | | 15.4 | | | | | 1006 |
| | 108 (| | | 7.730 | | | | | 9 \$0,03440 | | 7 82.1 | | | \$5.4 | | | | | 1975 |
| | 107 8 | | | 7.825 | | | 1 95.65 | | 9 \$0.c344 | | 7 12: | | | 95.4 | | | | | \$1,074 |
| | 106 1 | | 1.10 | M. 7.800 | | | 1 \$5.00 | | 9 50,03445 | | 7 82.1 | | | 25.4 | | | | | 21,177 |
| | 104 | | | 7.857 | | | 1 15.05 | | 9 \$0.0344 | | 7 \$2. | | | 25.4 | | | | | 31,262 |
| | | MARCH | | 7.437 | | | 1 \$5.60 | | 9 90,0344 | | 7 62 | | | 95.3 | | | | | 91,384 |
| | | APPEL | | 8.050 | | | 1 95,61 | | 19 \$0.0290 | | 7 82 | | | 25.3 | | | | 91,302,74 | 21,488 |
| | | MEY | | 6.720 | 0.00560 | | 1 95.60 | | 9 \$0,009 | | 7 12 | | | 96.3 | | | | 2 \$1,496.43 | \$1,500 |
| | | ANE | | 6,779 | 0.6000 | | 1 50.60 | | 19 \$0.0250 | | 7 52 | | | 95.2 | | | | th \$1,598.77 | \$1,002 |
| | | XXY | | 8.512 | 9% 0.00540 | | 15 35.60 | | 19 \$0,0250 | | 7 52 | | | 35.2 | | | 6 593.6 | | 81,794 |
| | | AUG. | | 5.937 | | | \$ \$5.60 | | 20 90.0350 | | 7 82 | | | 99.2 | | 19 50.4 | | | \$1,000 |
| | 9.7 | SEPT. | | 8.725 | | | 1 95.60 | | 29 30.0250 | | 7 52 | | | 85.3 | | 74 30.4 | | | \$3,000 |
| | 96 | OCT. | | 5.775 | | | 1 95.60 | | 29 \$0,0200 20 \$0,0200 | | 7 12 | | | 95.3 | | | | | \$2,10 |
| | | NOV. | | 5.800 | | | 11 \$5.00 | | 2: \$0.0200 | | 7 92 | | | 88.3 | | | | | \$2,210 |
| | | DEC | | 6.825 | | | 11 \$5.00 | | 2 15.0260 | | | 54 988 | 43 | \$6.3 | | | | | \$2,317 \$2,420 |
| | | JAN | | 67 6,875 | | | 11 15.0 | | 29 \$0,0300 | | | 54 996 | 43 | \$5.3 | | | | | |
| | | FEB. | | 9.000 | | | 11 15.0 | | 29 \$0.0386 | | 7 92 | .54 988 | | 25.3 | | | | | |
| | | MARCH | | 6.290 6.520 | | | 11 95.6 | | 29 30 0231 | | 7 82 | 54 567 | | 95.2 | | | | | |
| | | APRIL | | 6.783 | | | 11 95.0 | | 29 90.0231 | | | .54 \$87 | | 98.2 | | | | | |
| | | ANE | | 6.86 | | | 11 \$5.0 | 6 | 20 50.0277 | | | 54 505 | | 95.7 | | | | | |
| | | AAY | | 6.72 | | | 11 55.0 | | 29 \$45,0277 | | | .54 988 | | 95. | | | | | |
| | | ALKS. | | 6.67 | | | 11 25.0 | | 29 \$0.0277 | | | 54 500 | | 95. | | | | | |
| | | SEFT. | | 7.10 | | | 11 \$5.0 | | 29 10,0277 | | | | 1.19 | 95. | | | | 18 82,306.70 | |
| | | OCT. | | 7.22 | | | 11 95.0 | | 29 90.0321 | | | | 1.19 | 25 | | | | | |
| | | NOV. | | 7.29 | | | 11 95.0 | | 26 1 71 | | | | 1.19 | 35 | | | | 18 \$3,641.73 | \$3,53 |
| | | DBC | | 7.29 | | 5 | 11 \$5.0 | 15 | 20 \$0,002 | H. | 7 94 | 340 | | - | - | 777 | | | |

| ROF MONTHS SEROR EXECUTED MONTH | YEAR | AVER- MONII BATES BATE | HALT IN | ONTHLY CERSET ACTOR | TOTAL NAMER STREET | MONTHLY RAILFER LIMIT | KINS KINS FER KINS UNIT SAIR | POLKA POLKA RENTED | POLE RESEAL SIG PER POLE DY | HINLY NAC URCHANGE | dia dia digita Al | | COURSE MICH | SHEET OH NITHLY SECHANGE | CYERCHANGE BAC | | SAAD CHARLES ANOWE |
|---|------|---------------------------------|---|---|--|--|--|---|--|--|--|--|--|--|---|--|---|
| AT JAN AT FEB. TO MARCH TO MARCH TO MARCH TO MARCH TO MARCH TO MARCH TO SEPT TO GOT. TO SEPT TO GOT. TO SEPT | | | 6. 7400% 6. 6000% 6. 6000% 6. 6250% 6. 7500% 7. 1500% 7. 1500% 6. 1750% 6. 1750% 6. 1750% 8. 2000% 9. 1500% 9. 4200% 9. | 9,00845 0,00552 0,00552 0,00565 0,00565 0,00567 0,00545 0,00545 0,00545 0,00545 0,00545 0,00545 0,00545 0,00545 0,00545 0,00545 0,00546 0,0 | 91 93 93 93 91 91 91 91 91 91 91 91 91 91 91 91 91 | \$1,65 \$1.05 | 28 90 022177 29 90 022177 29 90 022177 29 90 022177 29 90 022177 29 90 023160 | | \$2.54 \$2.54 \$2.54 \$2.54 \$2.54 \$2.55 \$2.54 \$2.54 \$2.54 \$2.54 \$2.54 \$2.54 \$2.54 \$2.54 \$2.54 \$2.54 \$2.54 \$2.54 \$2.54 \$2.54 \$2.54 \$2.55 \$2.54 \$2.54 \$2.55 \$2.54 \$2.55 \$2.54 \$2.55 \$2.54 \$2.55 | 960.19 960.19 960.01 96 | | 10.41 15.41 15.40 15.40 15.40 15.40 15.30 | 885.80 965.80 966.41 986.41 986.41 985.41 985.41 985.70 982.70 982.70 982.70 982.41 88 | \$0.54 \$0.52 \$0.54 \$0.55 \$0.54 \$0.00 \$0.55 \$0.00 \$0.55 \$0.00 \$0.55 \$0.00 \$0.55 \$0.00 \$0.55 \$0.00 \$0.55 \$0.00 \$0.55 \$0.00 | \$90.13 E \$90.85 S \$95.96 S \$95.96 S \$95.97 S \$90.00 S \$90.00 S \$90.30 S \$90.41 S \$90.41 S \$90.41 S \$90.41 S \$90.11 S \$90 | 1.557.20 3.674.14 3.294.08 3.800.18 4.002.59 4.204.19 4.206.02 4.802.57 4.802. | \$3,054.04 \$3,770.27 \$2,062.22 \$4,005.53 \$4,124.97 \$4,246.50 \$4,122.00 \$4,102 |
| 80 OCT. 88 HOV. 56 DEC. 57 JINI 56 FEB. 56 MARCH 54 APRIL. 62 MARCH 57 JANE 51 JANE 51 JANE 60 SEPT. 48 OCT. 47 NOV. 46 DEC. 45 JAN. 44 FEB. 42 MARCH 42 APRIL. 41 MARCH 42 APRIL. 41 MARCH 42 APRIL. 41 MARCH 43 JANE 36 JANE 36 JANE 36 JANE 36 JANE 36 JANE 37 SEPT. 36 OCT. 35 NOV. | | | 8.5700% 8.5805/4 8.4500% 8.2400% 8.2400% 8.2600% 8.2500% 8.2500% 8.2500% 8.1520% 8.1520% 8.0000% 6.500 | 0.00114 8.00715 6.00987 6.00987 6.00987 8.00989 8.00989 9.0098 | 10 10 10 10 10 10 10 10 10 10 10 10 10 1 | 1 95.65 1 95.60 1 95.60 | 20 90 02544 20 90 02544 20 90 02544 20 90 02544 20 90 02746 20 90 02746 20 90 02746 20 90 02746 20 90 02746 20 90 0254 20 90 025 | | 7 12.54 7 12.54 | 944.36 566.36 566.16 566.16 566.50 566.50 566.50 566.50 566.50 566.50 566.50 566.50 566.77 566.77 566.77 566.77 566.77 566.77 566.77 566.77 | \$0.45 \$0.45 \$0.45 \$0.45 \$0.46 \$0.46 \$0.44 \$0.68 | 15.00 16.00 16.00 16.00 16.11 16.11 16.14 | PT-40 PX1.46 PX2.46 PX2.87 PX2.87 PX2.87 PX4.39 PX4.30 PX | 10.57 10.58 10.54 10.55 | \$94.05 \$94.10 \$94.10 \$94.47 \$94.45 \$94.65 \$94.65 \$94.65 \$94.65 \$95.57 \$97.07 \$97.01 \$9 | 10.514.30 16.514.30 16.716.81 16.716.81 16.716.83 17.720.58 17.720.58 17.720.81 17.720.81 18.167.31 | \$1,693.05 \$1,600.72 \$7,002.56 \$7,002.56 \$7,007.72 \$7,007.72 \$7,007.72 \$1,003.77 \$1,003 |
| 36 DEC 33 JAN 32 FEB. 31 MARIO 38 APRIL 29 MAY 28 ALS 29 ALS 29 ALS 20 CC 21 JAN 20 FEB. 19 MARIO 19 MARIO 18 APRIL 19 MARIO 18 APRIL 18 A | | e2 e3 | 6,8390% 6,4325% 4,1625% 4,2600% 3,8000% 3,8000% 3,3800% 3,3800% 3,3800% 3,2800% 3,2800% 3,2900% 3,1250 | 0,00401 6,00341 6,00341 6,00341 6,00321 6,0032 6,00 | | 100 \$5.00 \$5 | 29 98.03090 3 29 98.02411 3 29 98.02281 3 29 98.02281 | | 7 \$2.54 7 \$2.54 | \$119.85 \$119.07 \$118.47 \$118.47 \$118.47 \$118.47 \$118.47 \$118.47 \$118.47 \$118.43 \$118.23 \$118.23 \$118.23 \$118.23 \$118.23 \$118.23 | 20,92 50,97 50,91 90,91 90,91 91,21 91,21 91,21 91,21 91,21 91,21 91,21 91,21 91,21 91,21 91,21 | \$7.25 \$7.20 \$7.00 | \$128.12 \$127.18 \$127.54 \$126.54 \$126.54 \$126.57 \$126.57 \$126.71 \$126.71 \$126.71 \$126.71 \$126.71 \$126.71 \$126.71 \$126.71 | 96.47 90.44 90.45 90.41 90.41 90.31 90.31 90.33 90.35 90.35 90.35 90.35 90.35 | \$120.00 \$127.62 \$120.07 \$120.07 \$120.07 \$120.06 \$127.25 \$127.26 \$127.26 \$127.26 \$127.26 \$127.00 \$127.00 \$127.00 \$127.00 | 19,675,80 | 810,375.07 810,730.65 810,730.65 910,800.87 811,900.2 811,821.8 811,871.8 811,870.4 811,870.8 811,870.4 811,870.8 811,870.4 811,870.4 812,870.4 812,870.4 812,870.4 812,870.4 |
| 17 MAY 18 JAN 18 JAN 15 JAN 15 MAY 16 AJA 13 SEPT 12 OCT 11 HON 10 DBC 9 JAN 8 FEB 7 MAY 16 APR 5 MAY 4 JAN 2 JAN 1 SEPT OCT | 24 | | 3 1250% 3 1800% 3 1900% 3 1950% 3 1950% 3 1950% 3 2450% 3 2300% 3 2300% 3 2950% 4 1300% 4 8400% 6 8400% | 6 0.9028 6 0.5029 6 0.0028 6 0 | 0 6 6 4 2 2 4 4 4 2 2 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 | 10 \$5.5 \$5.6 | 19 29 50.0205 19 27 50.0205 19 28 50.0205 19 29 50.0205 10 29 50.0225 10 29 50.0225 10 29 50.0225 10 29 50.0225 10 29 50.0225 10 29 50.025 10 29 50.025 10 29 50.025 10 29 50.035 10 20 50.035 10 20 50. | 8 8 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 | 7 \$2.54 7 \$2.54 | \$115.45 \$117.34 \$117.34 \$116.41 \$116.41 \$116.41 \$116.41 | \$1,23 \$1,23 \$1,23 \$1,21 \$1,21 \$1,21 \$1,20 \$1,20 \$1,10 \$1,10 \$1,10 \$1,10 \$1,10 \$1,10 | \$7.28 \$7.28 \$7.28 \$7.38 \$7.18 \$7.18 \$7.18 \$7.18 \$7.19 \$7.10 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 | \$128.91 \$128.91 \$128.91 \$128.91 \$128.90 \$128.90 \$128.90 \$126.90 \$124.90 \$124.90 \$124.90 \$124.90 | 80.3 80.3 80.3 80.3 80.3 90.3 90.3 90.3 90.3 90.3 90.3 90.3 9 | 4 9128.96 4 9128.96 4 9128.96 5 4 9128.97 5 9127.93 5 9127.93 5 9127.93 6 9128.96 6 9128.96 6 9128.96 6 9128.96 6 9128.96 6 9128.96 6 9128.96 6 9128.96 6 9128.96 6 9128.96 6 9128.96 6 9128.96 6 9128.96 6 9128.96 6 9128.96 | \$12,086.85 \$13,192.66 \$13,316.22 \$13,865.67 \$13,865.67 \$13,865.77 \$13,472.52 \$14,134.36 \$14,662.54 \$14,862.54 \$15,662.71 \$15,662.71 \$15,662.71 \$15,662.70 \$15,662.70 | \$13,197.8 \$13,245.1 \$13,246.1 \$13,272.6 \$13,272.6 \$14,295.8 \$14,490.5 \$14,490.5 \$14,490.5 \$14,571.5 \$15,122.5 \$15,420.5 \$15,420.5 \$15,603.5 |

| ACRE MEMBER ACRES ELECTRIC | HONON | YEAR | 1625 | BEST | MONTHS.Y PRISERS FACTOR | 705AL # 2005BR | RESERVE SALETAN THE | | EM. | MANNER PSSAID PARTIES | POLE RESULAL PSE PSA4 | MICHETYLY CANNELSOAMINE | SECURE BECERTI TAL | PRANCE I JAN | nt perm | St. MICH | DEST OF STREET OF STREET | HONDAY OVERCHARA PARCEA AND BURNEY | BALANCE INCLUSET FO PLUS PUBLISHED | CHARGE BRANCA AMONN |
|-------------------------------------|----------------------|------|------|--------------------|-------------------------------|-------------------|---------------------------|-----|------------------------------|-----------------------------|-----------------------------|----------------------------|--------------------------|-----------------|------------------|----------------------|--------------------------|---|---|---------------------------------|
| | CE: 16000 (| | | T-8500% | 0.00036 | | | | 0 50.000kg | | 90.00 | \$116. \$195. | 43 50. | | 10.37 | 65.60 65.60 | \$1.06 \$0.65 | 2165.00 2165.00 2165.00 | \$0.00 \$167.61 2235.98 | \$106.60 \$304.17 9001.47 |
| | AL PER. | | | 8.5000% 8.5000% | 0.00575 0.00542 | | 18.60 | | 0 50:03/80 0 50:03/80 | | | 1140 | 45 50 | | 10.01 | 08.00 09.34 | 90.00 90.00 | \$160.54 \$160.52 | 3606-01 5088-33 | 2005.05 5029.35 |
| | 42 APRIL | | | 8.0000% 5.0000% | 8.0050A 8.0040A | | 8 38.60 | | 0.00,00004 | | | \$149 2149 | | | 10.00 | 59.34 59.34 | 90.78 90.60 | \$195.54 | 9832.51 | \$962.55 |
| | 40 3.845 | | | 6.0200% | 8 90002 | | | | 6 \$6.02574 6 20.67574 | | | 214B | 48 \$1 | 18 | | 100 SA 100 SA | 90.90 95.77 | \$180.45 | \$1,163.00 | 91,334.02 |
| | 30 ALLY 36 AUG. | | | 5.8250% | 2 50 HBS 78 HDS 0 | | 94.00 14.00 | | 0 10.0300 0 10.0300 | | | \$146 | 40 91 | 19: | 99.34 \$ | 150.04 | 90.75 90.79 | \$160.30 \$157.94 | | \$1,490.58 \$1,654.58 |
| | ST BEPT. | | | 5.000P% 8.2500% | 6.00446 | 1 | 8 96.60 | | 65 \$6.00800 80 \$6.00800 | | | \$145 \$145 | \$3 \$1 | 13 | 10.00 I | 156.05 | 90.46 30.45 | | | \$1,814.17 \$1,894.38 |
| | SE HOW. | | | 4.8300% | 0.00472 | | 0 50.00 | | 10 10 0290 | 200 | | \$146 | | 13 | SR 200 1 | 158.95 156.95 | \$0.06 | \$167.62 | \$1,091.71 | \$2,148.76 \$2,311.89 |
| | 20 JAN | | 82 | 4.4325/% | 0.00347 | | 8 10.00 0 20.00 | | 60 \$0,0200 60 \$0,0241 | | | 2144 2144 | .ee \$1 | 11 | | 154.75 | \$0.54 \$0.88 | \$186.30 | \$2,330.16 | \$2,475.49 |
| | 30 FEB. 31 MARCH | | | 4.2400% | 0.00363 | 1 | 6 SEA | | 60 50.5347 60 50.5275 | | : | \$143 | 100 \$1 | .10 | 10.05 | 163.26 | 90.60 | | | \$2,657.69 12,669.65 |
| | 30 APRIL 28 WAY | | | 1.9050% | 9.90325 | | 9 96.0 | | 60 Stillus 60 SG 5278 | | : | \$140 \$140 | 150 \$1 | .10 | \$8.88 | 153.26 | M.M. | | | \$2,963.93 \$3,126.93 |
| | 28 AME 27 AAY | | | 3.8050% | 8.00325 8.00303 | | 18 \$5.0 | | 60 SS.5235 60 SS.5235 | 1 | 1 | \$140 | | A7 A7 | \$3.70 | 1153.67 | 19.40 | \$154.1 | \$3,134.53 | \$3,288.54 \$3,452.28 |
| | 28 AJS. 26 SEPT. | | | 3.38009 | | | 1 12.5 | | 60 90:5238 | | | 2140 | | 47 | | 1183.67 | 10.4 | \$105.7 | \$ \$5,481.71 | \$3,615.44 |
| | 34 OCT. | | | 3.26909 | 0.00074 | 10.00 | 19 94.8 | | 60 95.0775 60 95.0775 | | : | \$140 | 3.18 \$ | 47 | 68.66 | 1100331 1153.21 | 10.4 | \$193.7 | \$ \$3,700.RI | \$3,843.34 |
| | 32 NOA | | | 3.57909 | 0.0029 | | 18 58.0 | | 60 S0.8225 90 S0.6225 | | | 316 | 1.16 . | .42 | 11.65 | HSS-31 | 30.4 30.4 | | | \$4,107.50 |
| | 27 JAN 30 FEB. | | 63 | 3.70607 | 8.0036 | 0 | 19 36.6 | 9 | 60 St A22 | | | | 3.16 9 | 47 | 93.88 | 1153.21 | 90.4 | \$193.7 | | |
| | 18 MARCH 18 APRIL | | | 3.19505 | | | 10 36.0 | 10 | 60 \$1,000 | 10 | | | | 181 | \$8.83 \$8.93 | \$167.73 \$157.73 | 80.4 | 1 9194.1 | 4 \$4,519.00 | \$4,277.14 |
| | 17 MAY | | | 3.1290 | 6.002E | | 10 50.0 | | 60 14 DE | 18 | | \$14 | 7.39 8 | 1.51 | 10 AS | \$157.73 \$157.73 | 90.4 90.4 | 0 \$198.1 | 4 SA,MELE | \$5,110.16 |
| | 18 AAY | | | 3,1700 | A 6.0026 | 4 | 18 56.0 | | 60 \$0,036 80 \$0,036 | | | 814 | 7.59 \$ | 1.51 | 98.83 | \$167.73 \$167.73 | 90.4 | | 4 \$5,704.5 | \$5,462.82 |
| | ta AUG. | | | 3.1400 | \$ 0.0006 | 4 | 10 96 | 00 | 60 \$5.536 60 \$6.522 | | : | | 3.36 1 | 1.47 | \$8.60 | \$153.51 | 92.4 10.4 | | | |
| | 12 OCT. | | | 3,1650 | | | 19 30 | 00 | M 90.002 | n | 1 | | | 1.47 | 31.50 | \$153.51 \$153.91 | 90.4 | 2 \$153. | R 16,818.4 | 95,000.41 |
| | 16 050 | | | 1,3450 | | | 10 56 | 80 | 60 SE-022 | 12 | 1 | \$14 | G.28 1 | 1.42 | 98.88 98.94 | \$163.51 \$150.58 | \$0.4 \$0.4 | 2 \$181. | 27 \$6,196.3 | 8 98,367,64 |
| | g JAN. g FER. | | - | 3,3100 | 9,0021 | 18 | 18 36 | | 60 \$0.620 60 \$0.60 | | | 20 | 40.88 | 1.44 | 36.54 36.41 | \$190.06 | 90. | 17 \$14S | 10 \$6,450.5 | 0 38,847.29 |
| | # APRIL | 7 | | 3.8050 | 9.000 | 16 | 12 12 | 80 | 60 30.010 | | : | \$1 | 10.00 | 11.42 | \$8.41 | \$148.52 \$148.52 | 80. | | | \$6,983.45 |
| | 6 BAY | | | 4.1300 | 6.003 | es . | 1 56 | 28. | 60 \$0.010 80 \$0.010 | KŽ | 1 | | 20.00 | 11.42 | 98.41 98.41 | \$148.82 | \$0. | 10 \$142 | 28 \$7,219.5 | |
| | 2 ARY | | | 4.4000 | | | 15 50 | 100 | NO \$6.616 | 142 | 1 | | | 1.42 | 98.41 | \$148.52 \$148.52 | 50 50 | 80 \$149 | 12 \$7,376.3 | th \$7,525.43 |
| | 1 5677 | | | 4,940 | | 00 | 18 56 | * | 80 50.01 | M2 | | | \$0.00 | | of Gara | 7.03 | \$0. | 00 50 | 20 \$7,525.4 | ET \$7,525.43 |

| EOF MONTHS EARCH MONTH YEAR | AVERAGE MONTHLY BUTAMERS ME BATE | MICHIE MISM FACIS | | TOTAL MANERA VALUE | | COMM COMM COMM COMM COMM COMM COMM COMM | | MARKES FOLES FINITE | POLE RENTAL PERFOLA | MONTHAY CHEECONG | 10 M | 1010 TAA | EASISCHESE TAX | 1213 | A BEGGE | MENT ON THIS REMARKS | DYSE | CEAL B | MALANCE AGUSPILES PLUS PLUS MISHIST | CORNER BENEFIC ANDREAS | |
|--|---|--|---|---|------|--|--|---------------------------|---------------------------|---------------------|---|---------------------------------------|-------------------|--|---|----------------------------|---|---|---|---|--|
| UNMEN SIZE MPS 2000 of 24 ANI 224 ANI 224 ANI 224 FEB. 225 MATCH 224 ANI 225 A | 78 7.88 7.86 6.80 6.70 7.00 6.80 7.70 6.80 7.70 6.80 7.70 6.80 7.70 6.80 7.70 6.80 7.70 6.80 7.70 6.80 7.70 6.80 7.70 6.80 7.70 6.80 7.70 6.80 7.70 6.80 7.70 6.80 7.70 6.80 7.70 6.80 7.70 6.80 7.70 7.70 6.80 7.70 7.70 6.80 7.70 7.70 6.80 7.70 7.70 6.80 7.70 7.70 6.80 7.70 7.70 6.80 7.70 7.70 6.80 7.70 7.70 6.80 7.70 7.70 6.80 7.70 7.70 6.80 7.70 7.70 6.80 7.70 7.70 6.80 7.70 7.70 6.80 7.70 7.70 6.80 7.70 7.70 6.80 7.70 7.70 6.80 7.70 7.70 6.80 7.70 7.70 6.80 7.70 7.70 7.70 7.70 7.70 7.70 7.70 7 | 00% 50% 50% 50% 50% 50% 50% 50% 50% 50% | 1.005300 1.005300 | 7 7 7 8 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 2 17 | | 製造の21年 製造の21年 | | | | 無利用的 医克克克氏 医克克氏氏 医克克氏 医克克氏氏 医克克氏 医克氏氏 医克氏氏 医克克氏 医克氏 医 | 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 | | 果 医蛋白 医耳内性纤维纤维结肠纤维纤维 机碱酸 医甲状腺 医甲状腺 医甲状腺 医甲状腺 医甲状腺 医甲状腺 医甲状腺 医甲状腺 | 춒坴奙赱彑庝熫埲梙焳媋愘悀愘藡婡愮悀栜婐幉誗閗覴骪骪IJIJ匑鯣翶誗IJ鄸鄸竤竤竤竤竤竤竤竤竤竤竤竤 舽舿羇暋犘孨舽膌蹖葿葋鏥ਡ葋媙錽峲梥郼ہ崱ਡ箌廯鴼犘駖鴼駖駩軅鴼鶣焓炪喌堒珃瑎柀玣焑稖聄聄湷聄溡渃淿瘔ルルルルルルルルルルルルルルルルルルルルルルルルルルルルルルルルルルルル | | 10 MI | 新了工程的 中年 中年 中年 中年 中年 中年 中年 中年 | \$220.72 \$207.92 \$219.02 \$413.87 \$410.48 \$410.48 \$400.41 \$400.4 | 100.3 102.8 | |

| E OF MONTHS SAROK EXELUS MONTH YEA | AVERAGE MONTON HTEREST MERCET | DUTEREST # | TOTAL MONTHLY NAMES ANTE-FER LINES LINES | KARY HARREST FER KORY POLES INST BAYE REVIEW | RENIAL MORDEY RECEPTS | PANCHER DESCRIPTION OF THE PROPERTY OF THE PRO | HOSE AND INTER | MA CLUB REPURD MAST MITEREST AMOUNT | TUDED NATE FOR 2000 LUMEN SOCIUM VAPOR |
|---|--|---|--|--|---|---|---|---|---|
| 189 AW 169 FEB. 169 ANGLI 160 ANGLI | 13 E 14 E 14 E 14 E 16 E 16 E 16 E 16 E 16 E 16 E 16 E 16 | 00% 0.01271 00% 0.01177 00% 0.01177 00% 0.01401 00% 0.01403 000% 0.01403 000% 0.01403 000% 0.01403 000% 0.01403 000% 0.01403 000% 0.01403 000% 0.01403 000% 0.01403 | 建筑 | 69 10.02000 60 50. | \$17. Mail \$17. M | \$1.00 \$14.70 \$1.14 \$20.19 \$1.14 \$20.19 \$1.14 \$20.19 \$1.14 \$20.19 \$1.14 \$20.19 \$1.14 \$20.19 \$1.14 \$20.19 \$1.14 \$20.19 \$1.14 \$20.19 \$1.14 \$20.19 \$1.14 \$20.19 \$1.14 \$20.19 \$1.14 \$20.19 \$1.14 \$20.19 \$1.14 \$20.19 \$1.14 \$20.19 \$1.15 | 60.14 50.17 50.17 50.18 | 194 64 81,164.22 1 1,165.64 1 1,165.65 1 1,166.22 1 11,167.65 1 1,166.22 1 11,167.65 1 1,166.22 1 11,167.65 1 | * NOTES AATE FOR 20000 LIMIEN SCORAN VAPON 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |

| FOR MENTERS BRECK BURNERS MONTH Y | 1926 | | NICE VALUE | ER HATELTER | SMIL HAMEST CSA SMIL POLICE CMC NATE MENTES | PER POLE DYENDWAGE TA | THE SHE | TAL MONTHAL MANU DISTRIBUTION | MONTHAY BOLANCE COMMAND CONTROL PROCESS. PLEASE SECURE MONTHAY COMMAND CONTROL PROCESSES AND AND THE CONTROL PROCESSES AND |
|---|------|---|--|---|--|---|--|--|--|
| ED JANY ED FEEL 17 MARICH 18 JANY 18 | | 8. 7807% 8. 6007% 8. 6207% 8. 6207% 8. 6207% 9. 6207% 1. 7207% 1. | 6.00045 6.00045 6.00045 6.00045 6.00046 | 29 12.00 20 | # \$0,0229# @ \$0,0229# @ \$0,0229# @ \$0,0229# @ \$0,0229# @ \$0,0229# @ \$0,022# @ \$0,02# # \$0,02# # \$0,02# # \$0,02# # \$0,02# # \$0,02# # \$0,02# # \$0,02# # \$0,0# # \$0,0# # \$0,0# # \$0,0# # \$0,0# # \$0,0# # \$0,0# # \$0,0# # \$0,0# | 1001 34 1002 34 1002 34 1002 34 1002 70 1002 70 1002 70 1002 70 1003 70 1004 70 1004 70 1004 70 1004 70 1004 70 1004 70 1007 7 | 10.75 10.75 10.85 10.85 10.85 | 1993 FF 12, 17 1993 FF 12, 18 1994 F | 2006.05 24.805.00 25.7.77 2016.06 25.8.205.00 25.00.17.77 2016.16 25.8.205.07 25.00.17.77 2016.16 25.8.205.07 25.00.17.77 2016.16 25.8.205.07 25.00.17.77 2016.16 25.8.205.00 23.00.17.76 2016.17 25.00.17.76 2016.18 25.76.205.20 23.00.17.76 2016.18 25.76.205.20 23.00.17.76 2017.18 2016.18 25.76.205.20 23.00.17.20 2017.18 2016.18 25.76.205.20 23.00.17.20 2017.19 2016.18 25.76.205.20 20.00.17.20 2017.19 2016.18 25.76.205.20 20.00.17.20 2017.10 24.17.205.17 20.00.17.205 2017.10 24.17.205.205 2017.10 24.17.205.205 2017.10 24.17.205.205 2017.10 24.17.205.205 2017.10 24.17.205 2017.10 24.17.205.205 2017.10 24.17.205.205 2017.10 24.17.205.205 2017.10 24.17.205 2017.10 24.17.205.205 2017.10 24.17.205.205 2017.10 24.17.205.205 2017.10 24.17.205.205 2017.10 24.17.205.205 2017.10 24.17.205 |
| 22 NOV. 22 DOV. 23 DOV. 26 FEB. 16 MARCH 19 APRI. 17 ALY. 14 ALIG. 13 GEPT. 12 OCT. 11 HOV. 13 DEC. 13 DEC. 14 ALIG. 15 DEC. 16 APRIL. 18 APRIL. 1 | 10 | 3.5100% 3.5100% 3.5100% 3.5100% 3.5100% 3.1500 | 0.0275 0.0025 0. | 37 98 32 98 37 98 37 98 | mb mb pic accide mb | \$40% MB \$40% M | 94.38 125.38 145.38 145.38 125.38 145.38 125 | \$450.02 \$1 \$450.02 \$1 \$450.02 \$1 \$450.02 \$1 \$450.04 \$1 \$450.04 \$1 \$440.00 \$2 \$444.00 \$1 \$444.00 \$1 \$444.00 \$1 \$444.00 \$1 | 28 8480.29 274.674.48 578.130.20 599.022 574.674.48 578.130.20 599.02.20 574.282.58 577.482.51 574.675.51 574.675.51 574.675.51 574.675.51 574.675.51 574.675.51 574.675.51 574.675.51 574.575.51 574. |

| MONTHS MONTH YEAR | 162 | MAGE CDAY CHAST. | BOSTINALY BOTONEST FACTOR | TOTAL MANAGE VACTS | MONTHALY BAIX POR SMIL | ESSEL LINES | ANA. | HAMES POLES SENTER | EGLE RENTAL EIR EGL | MONTHAY E PARKCHANG | SMOSS SSCRPII S JAK | PARKERS TAA | TOTAL CHERCAT | MITTERSET S TATHEON MINISTERS MINISTERS | | MONTHAL DYNAMIA CHARLES AND RUMERAL | BALANCE BESAMBIT.FO PLAS BESERVE BESER | MESAG MESAG MOME | , |
|---------------------------|-----|------------------------|---------------------------------|--------------------------|------------------------------|----------------|------------------------------|--------------------------|---------------------------|------------------------|---------------------------|--------------------|------------------|--|------------------|--|---|--|---------------|
| LUMEN SIZE: HPS 27500 (E) | | | | 37 | 55.45 | | 9 90,01219 | | | 125 | 142 | \$19.21 | \$200.0 | | 21.07 | \$254.00 \$254.00 | \$0.00 \$296.57 | 8254.50 * LISED RATE FOR 25500 LUMBY SCOKAY * SEXD.SF * LISED RATE FOR 25500 LUMBY SCOKAY | |
| 218 OCT. 215 MOV. | | 5.0625% 5.0825% | 0.00433 | 31 | | . 1 | 9 50.01218 | | | | 1.43 | \$15.21 \$15.21 | | | \$1.07 | 9254.00 | \$512.32 | \$196.73 " LISED RATE FOR 35800 LUMEN SOCIAL | NAPOR |
| 214 060 | | 5.0625% | 0.60422 | 35 | | | 19 \$5.01214 | | | | 1.42 | \$18.21 | \$264.6 | | 81.62 | 9254.50 | \$798.86 | ST. SET AS * USED MATE FOR 25500 LIMEN BODEIN ST. SET AS * USED MATE FOR 25500 LIMEN TODRIN | VAPOR |
| 213 JAN | 77 | 1.0000% | 9.00422 | 31 | | | 16 30.01218 18 90.01218 | | | | 6.83 | \$16.85 | | | \$1.78 | \$298.86 \$298.85 | \$1,028.87 \$1,353.50 | \$1,832.44 " LIDEO BATE FOR 35000 LUMBEN TADRAM | NAPOR |
| 212 FEB. | | 5.1900% 5.1200% | 0.00432 0.00427 | | | | 19 30-01219 | | | | 0.93 | \$16.85 | | | \$1.37 | \$200.60 | | \$1.838.45 * TUSED RATE FOR 26500 (LIMEN SCOUN) | VIVPOR |
| 211 MARCH 210 APRIL | | 5.1900% | | | | | 18 90.01218 | | | | 2.60 | \$10.85 | | | \$1.37 | \$299.86 | \$1,946.72 | \$2,245.67 * LIDED BATE FOR 25505 LUMBA SCIOLIN | VAPOR |
| 208 MAY | | 5.1200% | | | | | 18 30,01718 | | | | 2.83 | \$16.50 | | | \$1.38 | \$299.00 | | \$2,966.13 * USED BATE FOR 26600 LUMEN SOORJM | VAPOR |
| 208 A.ME | | 5.5000% | 0.00483 | | | | 10 \$6,01218 10 \$0,01218 | 7 9 | | | 8.03 | \$14.00 | \$262.6 | | \$1.19 | \$294.10 | | 52,830.79 * USES BATE FOR 2000 LIMEN SCRIM 53,167 69 * USES BATE FOR 25000 LIMEN SCORM | VINFOR |
| 307 ARY | | 5.4300W | | : | | | 19 30 31212 | 333 | | | 6.03 | \$14.8 | | | \$1.19 | \$294.31 \$294.21 | | BY JRS 36 - FREED RIGTS FOR 25500 LUMBER SCICKIN | NAPOR |
| 206 AUG. | | 5.8300% | | | | | 19 \$5,01219 | 155 | | | M.03 | \$14.0 | | | \$1.30 | \$204.30 | | \$3,666 M * LINTO SUCH FOR 25000 LUMBEN SCIOUM | ROMEYS |
| 206 SEFT. | | 5.2300°4 6.2100°4 | | | | | 19 30 01215 | | | | 0.03 | \$14.0 | | | \$1.46 | \$264.35 | \$3,688.42 | \$3,553.76 * USES SATE POR 25500 SUMEN SOCIUM | HAPOR |
| 394 OCT. 383 NOV. | | 6.5800°N | | . 4 | | | 19 \$0.01214 | | | | E 03 | \$14.0 | | | \$1.42 | \$294.30 | | SA, 230-A4 * USED RATE FOR 25500 LUNER SCIOLAR SA, 527-A6 * USED SATE FOR 25500 LUNER SCIOLAR | A VINDO |
| 202 000 | | 6.48007 | | - 4 | | | 16 \$0.0121 | | | | (8.63 | \$14.9 | \$283.5 | | \$1,42 | \$364.30 | | SA,537.48 * GREET HATE FOR 25000 LUMER SOCIAL | EVAPOR |
| 201 JAN | 76 | 6.70001 | | : | | | 19 90.0121 | | | | 00.80 | \$14.8 | | | \$1.47 | | | \$5,108.57 * LINEU SATE FOR 25000 LUMEN SCICKAR | EVAPOR |
| 200 FEB. | | 6.70009 | | | | | 19 \$0.0121 | | | | 18.63 | \$14.9 | | | 91.45 | | | MILAND ST - LIGHT BATE FOR 25500 LIMEN SOCIUM | ROYARY N |
| 198 MARCH | | 6,70001 | | | | | 19 30.0121 | | | | 18.03 | \$14.8 \$14.8 | | | \$1.51 | | 85,432.63 | SA,668.44 " LIDEO BATE FOR 25560 LUMEN DOOR.M | LAMON |
| 188 APRIL 187 MAY | | 8.90025 | 7.755.5 | | 34.5 | | 118 \$0.0121 | | | | 48.00 48.00 | \$14.0 | | | \$1.60 | \$294.5 | | \$5,366.76 * LISED RATE FOR 25500 LIMEN SCORING \$6,266.29 * LISED RATE FOR 25500 LIMEN SCORING | EVAPOR |
| 195 APR | | 1.33004 | | | 34.6 | | 119 90.8121 | | | | 60.89 | \$14.8 | | | \$1.71 | | | 25.504.00 * USED BATE FOR 25600 LUMER SOCIUM | EVAPOR |
| 195 ARY | | 7.80001 | | | 1 34.6 | | 119 \$0.0121 119 \$2.0121 | | | | 4.0 | \$14.8 | | | \$1.71 | | | SA SES AS "LISTO BATE FOR 26608 LIMEN SCICAR | M VAPOR |
| 194 /6/5 | | 7.82001 | | | 1 54.5 | | 110 30 0121 | | | | 48.03 | \$14.5 | | | \$5.86 | | | \$7,236.00 " LIBED AATE FOR 28808 LUMAN BOOKA | N ANGOL |
| 183 SEPT. | | 8.00007 | | | 11 \$4.1 | | 198 \$5,0121 | | | | 48.03 | \$14.5 | | | 82.93 | | | \$7,548.77 * USED BATE FOR 2000 LUMEN BOOKA | EVAPOR |
| 182 OCT. 181 NOV. | | 8,27001 | | | 13 \$6.0 | | 140 20121 | | | | 48.03 48.03 | \$14.5 | | | \$2.22 | \$385.1 | | | E VINOCH |
| 188 DEC | | 10.10001 | 6.008ef | | 17 14. | | 110 SQ.0121 | | | | 48.53 | \$14.5 | 6 \$262 | | \$2,26 | | | | # VINFO |
| 188 AAK | 79 | 10.4700 | | | et \$4.0 | | 116 SEALS | | | | 48.03 | \$14.5 | | | \$2.14 | | | | AWAPO |
| 108 FEB. | | 8.8790 | | | et \$4. | | 119 \$2,0121 | | | | HB 03 | \$14.1 | | | \$2,16 \$2,14 | | | \$8,216.30 " LISED RATE POR 25000 LUMBN BOOK, N | M VAPO |
| 167 MARCH | | 8.31001 | | | 11 24 | | 119 90,0121 | | | | HR.03 | \$14.1 | | | 82.0 | | 6 99,305.58 | | EVHPO |
| 108 APRIL 195 MAY | | 8.8002 | | | 41 54 | | 118 90.0121 | | | | HB.03 HB.53 | \$14. | | | 82.11 | | | | M VAPO |
| THE ARE | | 9.9500 | % 6 DORZ | | ES \$4. | | 118 30.0121 | | | | MB.03 | 214. | 10 1000 | | \$2.10 | | | | MARK |
| 183 JAY | | \$.7000 | | | 45 SA. | | (13 \$0,012 | | | | NB.05 | \$14. | | | \$2.10 \$2.41 | | | \$10 MM IS * UNION BATE FOR 25600 LUMBER DOORS | m vapo |
| 182 AUG. | | 11,0000 | | | 41 54 | | 118 \$0,012 | | | | 246.03 | 314. 314. | | | 12.6 | | | \$11,334.76 "LISED BATE POR 25500 LINEN SOCILA | M VAPO |
| 181 SEPT. 180 OCT. | | 11,8000 | | | 41 34 | | 118 10.017 | | | | 20.60 | 214 | | | 83.11 | \$298.0 | | \$11,736.57 * USED BATE POR 26500 LUMBH BOORA | H WARD |
| 179 HOV. | | 14.3700 | | | 41 54 | | 110 98:012 | | | | 00.896 00.896 | \$14. | S 1313 | tat. | 82.7 | | | | ME VAPO |
| 178 060 | | 12.5300 | | | 41 54 | 80 | 118 90.012 | | | | 348.53 | 814 | | | \$2.0 | | | | M WAPC |
| 177 JAN | 90 | 13.5000 | | | | = | 110 \$2.017 | | | | 509.52 | \$16. | | | 94.0 | | | B13.495 11 * LISED BATE FOR 25800 LIMBS SOCIAL | SE VAPO |
| 178 FEB. | | 13.3000 | | | | 80 | 118 \$0.012 | 18 | | | 308.52 | 519 | | | 34.7 | | 73 \$13,693.93 | THE DIS NOT LISTED BATE FOR 25000 LUMEN SCORE | MAPO |
| 179 WARCH 124 APRIL | | 17.2400 | | | \$1 \$4 | .60 | 119 \$0.012 | | | | 306.32 308.52 | 218 | | | \$3.4 | | | | SH VINEC |
| 173 MAY | | 13,2100 | 96.0110 | 19 | | 80 | 110 90.012 | | | | 308.52 | \$15 | \$1 \$37 | 7:03 | \$2.5 | | | | MUNK |
| 172 AINE | | 9.3700 | | | | 80 | 119 90.012 | | | | 304.52 | 310 | | 7.00 | \$2.3 | | | 4 \$16.834 NO " LINED BATE FOR 25500 LUMEN BOOKS | JM VAPO |
| 171 AAY | | 2.7500 | | | | 50 | 119 90,012 | | | | 508.52 | 816 | | 7.63 | 82.0 | | | T \$16 363 68 " LIGED BATE FOR 25606 LUNER SOOR! | THE AIMS |
| 179 AUG. | | 8.760E | | | | .00 | 119 90.012 | | | | 306.52 | 216 | | 1.83 | 13.1 | 4 | 54 918,478.5 | 4 \$16.000.08 " LISED BATY FOR 25500 LUMEN SCORE | SE VAPO |
| 169 SEPT. 168 OCT. | | 12,879 | | | 51 \$4 | .00 | 118 \$0.012 | | | | 308.52 308.52 | 519 | | 7.63 | \$3.7 | 1 \$330 | | | M VAP |
| 167 HOV. | | 13,420 | 0.011 | 16 | 11 14 | .60 | 119 90.917 | | | | 309.52 | \$10 | | 7.03 | 94.5 | 13. \$331 | 56 \$17,570.0 | It services a court over town tower access | - |
| 186 DEC | | 16.520 | 0.013 | 85 | 11 9 | 1,00 | 110 10.012 | 10 | | | 1000 | | | | | | | | |

| A.OF MORTHS SAROR EXISTO MONTH YS | AVERAG MONTHS BCISTAL AR RATE | LY MOREUM | X IDIAL I | MORTHLY EX MATELYIS IN UNIT UN | | DUNIAL MONTHLY SECRET | TANKONNA BILINGA IDIA MONTAL IAE OVERPAY SYRPEN | LON DYS | PROPERTY OF THE PARTY | APLAIG MOURT |
|--|--|---|--|--------------------------------------|---|---|--|--|--|--|
| ### FEB. 105 ANY 105 ANY 105 ANY 105 ANA 105 MARCH 105 MARCH 105 ANA 105 MARCH 105 MARC | 81 16.6 16.6 16.6 16.6 16.6 16.6 16.6 16 | \$797% 0.8 \$797% 0.8 \$1297% 0.8 \$1297% 0.8 \$1297% 0.8 \$1297% 0.8 \$1297% 0.8 \$2997% 0.8 \$2 | H-ADD 5 11271 5 111777 9 111777 9 11418 5 11418 5 11418 5 11418 5 11418 5 11418 5 11418 5 11418 5 11418 5 11418 5 11418 5 11418 5 11418 6 1141 | 5 54.60 1 54.00 2 34.00 | 198 90 (2006) 118 90 (2006) 118 90 (2006) 118 90 (2006) 118 90 (2016) 118 90 (2016) 118 90 (2016) 119 90 (2017) 119 90 (2017) 118 90 (2017) 118 90 (2017) 118 90 (2017) | \$100.52 \$100.5 | 10.54 302.20 20 10.54 302.20 10.55 30 1 | 휈넂됾섟긴뿻졞쮒햶鯆뻼쁄氾믮캮곒奛횼犲鏕줙뉧퇶됮뒒젺홚켯쇎む덿됮켂줿짫엒汃鵩궦බ뭙됮퉦됮퉦됮 휈넂됾섟긴뿻졞쮒햶鯆뻼쁄氾믮캮곒奛횼犲鏕줙뉧퇶됮뒓젺홚켯쇎웝덿됮둮뼲짫읶핓鵩릮휈컭뿂싦存쀼훳햧뜐끟뇕첉컕雜홵뫾쁆뺾잗뼚뷺퇌홵겻썞캮멲驻퇉汀拳휐냮펻X뀵댙뉱멅멑 됮됮쫩됮섮됮뇎됮됮휈첉쒖 됮됮짟 | 200.00 1912.751.75 200.00 1912.751.75 200.00 1912.751.75 200.00 1912.751.75 200.00 1912.751.75 200.00 1912.751.75 200.00 1912.751.75 200.00 1912.751.75 200.00 1912.751.75 200.00 1912.751.75 200.00 1912.751.75 2011.75 2012.751.75 2011.751.751.751.751 2011.751.751.751.751 2011.751.751.751.751 2011.751.751.751 2011.751.751.751 2011.751.751.751 2011.751.751.751 2011.751.751.751 2011.751.751.751 2011.751.751.751 2011.751.751.751 2011.751.751.751 2011.751.751.751 2011.751.751.751 2011.751.751.751 2011.751.751.751 2011.751.751 2011.751.751 2011.751.751.751 201 | ### ### ### ### ### ### ### ### ### ## |

| E.GE OHING UBOR ASTED MONTH | YEAR | 80 | TREAT. | BONTHALY NOTION PACTOR | IOTAL MANGER UNITE | MUNITERY RATE PER LINET | FEET PAST LINES | AATE | POLES SENSED | POLE REPEAL MONTH PER POLE DYENG | | | | 19184 | HTEREST ON HONTOLY OVERCHARGE | MONTHLY BALANCE DYNASHMAN BROASHIFO TRINGEN, BAS AND RITHREE MYSREYI | METAR AMOUNT |
|--|------|----|---|--|--|--|--|--|--|--|---|---|---|---|---|---|--|
| ET JAN 65 FES. 79 MARCH 76 MAYEL 77 MAY 16 AJE 15 AJE 14 AJE 17 MEN 17 DEC 85 JAN 86 FES. | | ** | 8 7000°5 6 8000°5 6 8200°5 6 7300°5 7 1900°5 7 1900°5 8 5000°5 8 1750°5 8 2000°6 8 8750°5 8 4750°5 6 4750°5 6 4750°5 | 2 100469 0 100552 0 100552 0 100565 0 100565 0 100565 0 100665 0 100665 0 100665 0 100665 0 100665 0 100665 0 100744 0 100745 0 100745 | | 0 12.64 0 12.64 0 12.64 6 12.64 | | # \$4,832*; # \$0,832*; # \$0,832*; # \$0,832*; # \$0,834*; # \$0,634*; | 2 2 3 5 5 5 6 | | 9+00.30 9+00.30 9+00.30 5386.34 5386.34 5386.34 5386.34 5386.34 5386.34 5386.34 5381.18 5381.18 5381.18 | | 534 62 524 62 524 62 524 62 523.78 52 | \$424.32 \$424.32 \$424.52 \$426.13 \$426.13 \$426.12 \$426.12 \$426.12 \$426.12 \$426.12 \$426.12 \$426.12 \$426.12 \$446.13 \$466.1 | 12.40 12.34 12.37 12.30 12.40 14.40 14.40 14.40 14.40 14.40 14.40 14.40 14.40 14.40 14.40 14.40 | \$428.77 \$\$\text{\$\text{\$M\$}\$, \$\text{\$M\$}\$ \$0.9\$ \$\$\text{\$1.56.65}\$ \$\$\text{\$4.56.65}\$ \$\$\text{\$4.56.65}\$ \$\$\text{\$4.56.65}\$ \$\$\text{\$4.56.65}\$ \$\$\text{\$4.56.65}\$ \$\$\text{\$4.56.65}\$ \$\$\text{\$4.56.76}\$ \$\$ | 2014, 482, 73 505, 277, 506 506, 277, 506 506, 737, 506 506, 734, 506 506, 734, 506 506, 206, 40 506, 206, 40 506, 206, 40 506, 206, 40 506, 206, 40 506, 206, 40 506, 207, 40 506, 272, 40 |
| EF MARCH MAYER, MAYER AND MARCH M | | | 2 8700% 6 1400% 5 5000% 6 4377% 8 28777% 8 2400% 8 3400% 8 3400% 8 3400% 8 3600% 8 3600% 8 3600% 8 3600% 8 3600% 8 3600% 8 3600% | 6.0091 9.0079 8.0079 8.0074 9.0072 6.0073 9.0071 9.0071 9.0071 9.0074 9.0074 9.0084 9.0084 9.0084 | 5 5 4 4 5 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | (1) (1) (1) (1) (1) (1) (1) (1) (1) (1) | | 146 \$0,0000 146 \$0,0000 146 \$0,000 146 \$0,000 146 \$0,000 146 \$0,000 146 \$0,000 146 \$0,000 146 \$0,000 146 \$0,000 146 \$0,000 146 \$0,000 | 27 00 00 00 00 00 00 00 00 00 00 00 00 00 | | \$200.00 \$200.0 | | 27.50 20.27 20.27 27.80 | \$374.37 \$411.19 \$411.19 \$411.19 \$411.19 \$342.42 \$342.42 \$342.43 \$377.84 \$377.84 \$305.60 \$368.86 \$367.86 | 11.00 15.00 | \$20% 30 \$100,170% 10 https://discount.com/ \$40%,27 \$100,300,300 \$40%,27 \$100,300,300 \$41%,25 \$100,400,300 \$21%,25 \$100,400,400 \$20%,55 \$100,700,300 \$20%,55 \$100,400,100 \$20%,55 \$110,300,300 \$20%,55 \$110,300,300 \$20%,55 \$110,300,300 \$20%,55 \$110,300,300 \$20%,55 \$110,300,300 \$20%,50 \$100,300 \$20%,50 \$2 | \$100,007.41 \$102,306.8 \$100,407.2 \$104,600.5 \$105,805.0 \$106,902.1 \$100,315.4 \$100,315.3 \$110,405.7 \$112,255.3 \$117,405.3 \$117,405.3 \$117,402.7 |
| 52 ANR 51 ALY 51 ALS 49 SEPT. 48 OCT. 47 NOV. 46 DEC. 45 JAN 46 PES. 41 MARCH 42 APRIL 41 SAY 48 ALS 38 ALS 38 ALS 38 PET. | | | 8.57507 7.84024 8.17307 8.00007 7.830507 8.000007 8.00007 8.00007 8.00007 8.00007 8.00007 8.00007 8.00007 8.00 | 6 0.000 0.00 | 15 12 17 17 18 17 18 17 18 18 18 18 18 18 18 18 18 18 18 18 18 | | 朝 | 106 90.027 116 90.027 116 90.027 116 90.028 116 90.028 116 90.02 116 90.02 1 | 50 50 65 65 65 67 87 87 87 87 88 88 88 88 88 88 88 88 88 | | 2304.02 5304.02 5277.17 \$107.17 \$107.17 \$100.20 \$400.20 \$400.20 \$400.70 \$300.70 \$100.7 | 91.00 91.00 91.00 92.00 92.00 92.00 92.00 91.00 91.00 91.00 91.00 92.00 91.00 | 121.85 122.75 122.75 123.75 123.76 123.85 124.82 122.85 122.86 12 | 2367.8 5401.8 5401.9 5401.9 5434.8 5434.8 5434.8 5434.8 5303.9 5303.9 5304.8 5304.8 5304.8 | 2 | \$400.51 \$120.015.27 \$400.40 \$121.000.00 \$400.50 \$120.200.25 \$400.70 \$100.230.40 \$400.50 \$125.57 \$400.50 \$125.57 \$400.50 \$125.57 \$200.51 \$125.60.25 \$200.51 \$125.60.25 \$200.51 \$250.60.50 \$200.51 \$250.60.50 \$200.50 \$250.60.50 | \$135,738 \$134,113 |
| 36 OCT. 28 HOV. 34 OEC 33 JAH 32 PES. 31 MARC 36 APMS. 27 ALV. 28 ALC. 29 SEPT. 34 OCV. | | 82 | 9.3500 9.0000 4.8330 4.4320 4.3600 9.0000 9.000 | 16 0.000 16 0.0000 16 0.000 16 0. | C22 C02 C03 C047 C053 C041 C25 C025 C03 C03 C04 C04 C04 C04 C04 C04 C04 C04 C04 C04 | 100 100 100 100 100 100 100 100 100 100 | 1.80 1.80 1.80 1.80 1.10 1.10 1.10 1.10 | 1 16 16 16 16 16 16 16 16 16 16 16 16 16 | 906 508 505 415 415 4267 1267 1267 1267 1267 1267 1267 | | \$285.50 \$105.51 \$240.20 \$240.20 \$240.20 \$221.30 \$221.30 \$221.30 \$221.30 \$221.30 \$221.30 \$221.30 \$221.30 \$221.30 | \$277 \$277 \$277 \$287 \$284 \$254 \$254 \$254 \$254 \$255 \$257 \$237 \$237 \$237 \$237 | \$21.37 \$21.37 \$20.57 \$20.57 \$20.54 \$20.54 \$20.54 \$20.54 \$20.56 \$2 | \$283.4 \$283.4 \$263.5 \$263.5 \$263.4 \$264.4 \$264.4 \$264.5 \$265.5 \$2 | 等 (1.5 | 2 200 12 201 MIN 1 201 MIN | 8130,061 5130,061 9137,70 9130,555 9130,555 9140,100 9141,70 9141,70 9142,53 9142,53 9144,70 9144,70 9144,50 9144,50 9144,50 9144,50 9144,50 9144,50 |
| 22 DRC 21 JAN 30 FEB. 18 MANG 16 MAPRI 17 MAY 16 AME 13 ARY 12 OCT. 11 HCW 12 DEC 8 JAN 8 FEB. | | | 2 129 2 149 2 149 | 0% 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0 | 2275 1390 | 电 电 电 电 电 电 电 电 电 电 电 电 电 电 电 电 电 电 电 | 以 | 116 90.0 116 90.0 116 90.0 | 2298 2298 2008 2638 2638 2638 2638 2638 2638 2638 2273 2273 2273 2273 2274 2274 | | \$238.32 \$238.22 \$306.80 \$306.80 \$306.80 \$306.80 \$306.80 \$306.80 \$306.40 \$306.40 \$306.40 \$306.40 | 11.00 | \$10.00 \$17.00 \$27.5 \$27. | | 時 動 動 動 動 動 動 動 動 動 動 動 動 動 | \$200 \$5300.47 \$144.781.580888885.202 \$2444.781.58088886.202 \$2444.781.580.58086.202 \$2444.781.58088886.202 \$2440.781.58088886.202 \$2400.780.5808.602.5809.64 | # \$147,77 # \$148,56 \$1 \$168,56 \$1 \$168,56 \$2 \$100,58 \$151,66 \$1551,67 \$1551,67 \$1554,77 \$1557,00 \$157,56 \$157,56 \$157,56 |
| 7 MAR 6 APRI 6 MAY 4 J.HI 3 A.X.1 2 AUG 1 SEP | | | 3.90 3.79 4.13 4.43 4.41 4.84 4.84 | 50% 0.5 00% 0.5 00% 0.5 00% 0.5 00% 0.5 00% 0.5 | 0014 0344 9068 9373 9403 9403 9000 | 66 66 68 68 68 | \$2.87 \$2.87 \$2.87 \$2.97 \$2.57 \$2.87 | 116 SQ. 116 SQ. 116 SQ. 116 SQ. 116 SQ. 116 SQ. | 01642 01642 01642 | | \$300.40 \$300.40 \$300.40 \$300.40 \$300.40 \$300.40 | \$3.00 \$3.00 \$3.00 \$3.00 | \$18.2 \$18.2 \$18.2 \$18.2 | 11 \$1021 11 \$1321 21 \$132 21 \$132 | 1.69 \$1 1.69 \$1 1.69 \$1 1.69 \$1 | 11 \$2,22.80 \$198,475. 18 \$222.88 \$198,294. 20 \$222.88 \$198,294. 30 \$222.89 \$198,213. 30 \$222.89 \$198,213. 30 \$222.89 \$198,213. | 16 \$168,5 DF \$180,5 DR \$101,5 10 \$142,5 |

| FOF NONIDIS ERROR EXISTED MONTH YEAR | AKERAGE BIOSTIAL BITSBASE BATE | MONTH | INT II | TOTAL SAMER SAMER | MONTH. MATERS SINT | 2011 | SR S | | CARREST CARRES | ASSAL ASSER- CHLESIA | MONTH Syllector | | GROSS MICEPTS JAK | ZAASCHER ZAA | 191 2000 | A B | CERTIFICATION MORTHALY MERCHANISM | 204 | PROBLEM CARCINATE CARCELLARIA RELIGION | BALANCE SHOWERT PO PLUS PLUS PLUS PLUS PLUS PLUS PLUS PLUS PLUS | NOTAND ANDARD ANDARD | |
|--|---|--|--|-------------------------|--------------------------|---|------|---|---|----------------------------|--------------------|---|---|-----------------|-------------|---|---|-------|---|---|---|--|
| MEH 8128; 1475 90090 (E) | | | | | | 977 | | | 179- | RIDA E | -77 | | | 10. | | 80 | | 10.26 | 965.01 | | 965.6 | IL - USED BATE FOR ATHER LUMBA BOOKIN VAPO |
| 218 OCT 218 NOV 214 OCC 215 NOV 214 OCC 215 NOV 214 OCC 215 NOV 216 NAME 216 FEB. 215 NAME 226 NAME 227 NAME 22 | 20 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5. | 227% 0. 227% 0 | 104.22 104.22 104.22 104.22 104.22 104.23 10 | | \$4.50 | 菏洛河洋洋汽汽汽汽车工工工工工工工工工工工工工工工工工工工工工工工工工工工工工工工工 | | 01216 01248 01248 01248 01248 01218 01218 01218 01218 01218 01218 101218 101218 101218 101218 101218 | | | | Seri. 21 20 20 21 22 22 22 22 22 22 22 22 22 22 22 22 | 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | | | 떕됈빏똆똆찞빏뱱똆뗾짅깶컕윉텧쯗캫쨢됈캶찞됈캶궦뷺뷺뷺횼뷺첉첉뷺뷺첉첉뷺왞됮첉왞됮 됮궦 | | | 900. 30 900. 30 900. 50 900. 5 | 880. 98 9123.07 1 2009.29 | 10.13.2 10.00 10. | 22 - SEED RATE POR CYDE LIAMEN SOCIAN VAPO 23 - SEED RATE POR CYDE LIAMEN SOCIAN VAPO 24 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 25 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 26 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 26 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 27 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 28 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 27 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 28 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 29 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 29 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 29 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 21 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 22 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 23 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 24 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 25 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 26 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 27 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 28 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 29 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 29 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 20 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 21 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 22 - SEED RATE POR CATES LIAMEN SOCIAN VAPO 23 - SEED RATE POR CATE |

| LOF MITHS MEDA ISTED MONTH Y | 80 | | 16.8 TERRE | MADE BADE | THALY HOW LPHR PR NET UN | A DIN ED | IS MENTAL MONTH | PRANCHES 3 | DIAL MONT | EST.ON OVE SELVE BY SERVER BYSS | ENCHARGE BE RESCRAL ENCHARES E | PLUS | AMICSANT. | MARIN BATT FOR APPRELIMATE SOCIES VISION |
|---------------------------------------|---------|--|---|--|--------------------------------|----------|-----------------|--|-----------|---------------------------------------|---|--|--|--|
| MOR | YEAR DA | 18. EFFOYS. 18. EFFOYS. 18. EFFOYS. 18. JOHN S. 18. JO | ### STATES 15.86 C. C. C. C. C. C. C. C | #### ################################# | LPSS PE | Times | | 2.08 (215) 13.37 13.37 13.37 13.37 13.37 13.38 130. | ## | | 200 年 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | ### (1997) 19 (1 | 25. JAM. 20 1 35. JAM. 20 1 36. JAM. 20 1 37. JA | 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 |

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| | 94.16 172 98.000399 12.35 94.16 172 98.002399 12.35 94.16 172 98.002393 12.35 94.16 172 98.002273 12.35 94.16 172 98.002473 12.35 94.16 172 98.00344 12.35 94.16 172 98.00344 12.35 94.16 172 98.00344 12.35 94.16 172 98.00342 12.35 94.15 172 98.00342 12.35 94.15 172 98.00342 12.35 94.15 172 98.00342 12.35 94.15 172 98.00342 12.35 | 94.15 172 \$6.000000 \$12.000.00000 \$24.60 \$100.177 \$2.000.000000000 \$17.60 \$100.178 \$2.000.00000000 \$17.60 \$17.000000000000000000000000000000000000 |

| A OF MORELYSIA EXHAUST EXHAUSTED | WORTH | YEAR | MOR | SERT. P | YAMING TREATH ROIDE | TOTAL MARSES UNIS | MONITHLY RATE PER UNIT | ADMII PER UNIX | EVIN BALK | HAMBER POLER FEMILES | POLE RENTAL MONTHLY PER POLE SYEMCHARDS | SECRETS TAX | IRANGISSS IAS | 101AL DYBREAT | MITERALITY OVERSHAME | PROMINAL AND INTEREST | BELEVISIT PO PLUS BELEVISAT | AMOUNT |
|---|--------------------|------|-----|-----------|---------------------------|-------------------------|------------------------------|----------------------|--------------|----------------------------|--|----------------|------------------|----------------------|----------------------|--|-----------------------------------|----------------|
| A691 921 | 1015.00 | = m | _ | | | | 1 | 707 | | No. of the last | 125.4 | 1 | \$1.76 | | | \$21.46 | \$0.00 | 931.4 983.2 |
| | ANE | | | 10.9000% | 0.00000 | | \$5.00 | | \$0.54076 | | \$28.4 | | \$1.74 | | | \$31.46 \$31.48 | \$31.76 \$63.80 | \$95.7 |
| 123 | AXY | | | 11.2200% | 0.00036 | | \$5.00 | | \$0.04076 | | \$26.4 | b | 81.71 | | | \$21.48 | | \$127 |
| 122 | ALKS | | | 11.2879% | 0.00941 | | 35.00 | | 90.54075 | | 129.4 | | \$1.71 | | | 230 43 | | \$100 |
| 121 | SEPT. | | | 11.1250% | 6.00927 | | \$3.60 | | \$0,02000 | | \$28.4 | | \$1.7 | | | \$30.46 | | 9190 |
| 130 | OCT | | | 10.2500% | 0.00855 | | 15.50 | | \$8,03603 | | 126.4 | | \$1.7 | | | \$30.36 | | \$222 |
| 119 | NOW. | | | \$ 2000°K | 0.00797 | | 15.60 | | \$11.03000 | | \$28.4 | | 31.7 | | | \$30.74 | | \$254 |
| | DEC | | 29 | 8.5000% | 0.00708 | | \$3.50 | | 1 80.0370 | | 108.0 | | \$1.7 | | | \$32.70 | | \$294 |
| | 2491 | 1 | 16 | 8.2250% | 0.00685 | | \$6.00 | | 1 85,0370 | | 130.1 | | \$1.8 | | | \$32.30 | | 9323 |
| | FEB. | | | 8.4750% | 9,00708 | | \$ \$6.00 | | 1 90,0370 | | 190.1 | | \$1.6 | | | | | \$357 |
| | MAYCH | | | 9.7750% | 0.90731 | | 98.0 | | 1 \$5,0364 | | \$30.0 | | \$1.8 | | | | | \$381 |
| | APRIL. | | | 8 5000% | 0.00708 | | 4 96.0 | | 1 35 0364 | | 830 | | 81.8 | | | | | 1425 |
| | MAY | | | 7.8750% | 0.00654 | | 4 56.0 | | 6 90 5364 | | \$35.0 | | \$1.0 | | | | | \$401 |
| | JAME 1 | | | 7.5500% | 0.00640 | | 4 56.0 | | 1 50,0384 | | 136 | | 91.6 | | | A DESCRIPTION OF THE PARTY OF T | | 2400 |
| | YAR-1 | | | 7.6750% | 0.00040 | | 4 95.0 | | 1 50.0364 | | 830 | | 91.8 | | | 100 | | 363 |
| | D ALKS. | | | 7.8000% | 5.00652 | | 4 96.0 | | 1 \$0.0364 | 5 | \$30. | | \$1.7 | | | | 2 9534.00 | 148 |
| | SEPT. | | | 7.8350% | 0.00000 | | 4 56.0 | | 1 90:0344 | 5 | 128. | | \$1.7 | | | | 2 8570.37 | 910 |
| | 6 OCT | | | 7.8000% | 0.00848 | | 4 55.0 | | 11 10 0344 | 6 | 120 | | 91.7 | | | | | 262 |
| | 7 HOV | | | 7.8350% | 0.00653 | | 4 50.0 | | 11 302 0344 | | \$29. | | \$1.7 | | | | | 207 |
| | e DEC | | 20 | 7.8000% | 0.00850 | | 4 36.0 | | 11 10.CC4 | | 129 129 | | 81.7 | | | \$91.7 | | \$70 |
| | 9 TAM | | - | 7.8679% | | | 4 90.0 | | 11 20:0344 | | 120 | | 21.7 | | | | | \$74 |
| | 4 FEE | | | 7.4379% | | | 4 95.0 | | 11 \$5,034 | | 528 | | 91.7 | | | | | \$70 |
| | S MARCH S APRIL | | | 6.8500% | | | 4 35.5 | | 41 10:029 | | 128 | | \$1. | | | | | |
| | 1 MAY | | | 8.7250% | | | 4 10.0 | | 41 BG:029 | | \$38 | | 91.0 | | 15 10.17 | | | |
| | 344.0 | | | 6.7750% | | | 4 56.7 | | 41 50:026 | | 128 | | 21 | | 10 10.10 | | | |
| | P AAY | | | 6.6125% | | 3 | 4 30.0 | | 41 \$0.025 | | \$28 | | \$1. | 50 929 | 10 10.10 | | | |
| | IS AUG. | | | 5.9376% | | 5 | 4 56 | | 41 30 829 | | 820 | | \$1. | | | | | |
| | IF SEPT | | | 6.7250% | 0.0047 | 1 | 4 18 | | 41 \$6.525 | | \$26 | | 21. | | | | | |
| | M OCT. | | | 5.7790% | | | 4 95 | | 41 90:026 | | 120 | | 11. | | | | | |
| | M. NOV | | | 5.80007 | | | 4 98 | | 41 90:028 | | \$29 | | \$1. | | | | | |
| | 14 DEC | | | 6.82501 | | | 4 35 | | 41 91-020 | | \$38 | | \$1 | | | | | |
| | IS JAN | | 47 | 5.87901 | | | : 15 | | 41 18,026 | | \$29 | 45 | \$1 | | | | | |
| | ID FEB. | | | 9.06007 | | | 4 15 | | 41 50.025 | | \$30 | | 81 | | 100 | | | |
| | PI MANO | 6 | | 6.25001 | | | : 10 | | 41 90 023 | | 92 | | | #7 \$29 | | | | |
| | NO APRIL | | | 6.52507 | | | : 10 | | 41 90 023 | | 12 | | | 87 \$29 72 \$30 | | | | |
| | DO MAY | | | 6.76251 | | | 4 10 | | 41 \$0.02 | | 52 | | | | | | | |
| | M ANE | | | 6.86251 | | | 1 1 | | 41 \$0.00 | | | .84 | | | | | | 8 81,3 |
| | ET AAY | | | 6,77901 | | | | 02 | 41 90,02 | | | 1.64 | | .72 \$30 .72 \$30 | | | | |
| | BM AUG | | | 6.07501 | | | | 02 | 41 90.00 | | | 1.04 | | 26 531 | | | | |
| | 65 SEPT. | | | 7,1000 | | | | .53 | 41 90.03 | | | 1.36 | | 76 231 | | | | |
| | 84 OCT. | | | 7.2250 | | | | 02 | 41 20.03 | 217 | | 2.36 | | 76 \$31 | | | 21 \$5,485.0 | 8 \$1,5 |
| | 83 NOV | | | 7.2900 | | | | .02 | 41 50.07 | 94.4 | 10 | 1.30 | | | | 7. | | |

| # SE MONTHS ERROR ETROS GETROS | MARY | AVENA MONTH RATES MAXE | BAY HIS | MINLY EREST CIDE | TOTAL REMER STREET | MONTHLY RATE PER USET | EDMI PSR UNIT | RITH RAIS | HAMBER POLER REMITED | TOLE RESTAL MOSTIS. PARTOLE DYNESS | SACI ARGE 12 | | | TOTAL MO | ENERT ON NTHLY ENCHANGE | PROGRAL | MALANCE ROUSELL FOR PLUS RIEBBAIL | CRARD SEZIAR SEZIARO SEXIONAL |
|---|------|---------------------------------|--------------------|------------------------|--------------------------|-----------------------------|---------------------|------------------------------|----------------------------|--|----------------------|------------------|----------------------------|-------------------------------|-------------------------------|-------------------------------|--|--|
| 81 JAH 80 FES. | | | 7800% | 0.00565 | | 94.00 | | \$0.03217 \$0.03217 | | | \$29.36 \$29.36 | | \$1.76 \$1.76 \$1.70 | \$31.12 \$31.12 \$31.12 | 90.18 90.17 90.17 | \$31.29 \$31.39 \$31.20 | \$1,521.54 \$1,561.38 \$1,501.46 | \$1,562.84 \$1,562.67 \$1,632.76 |
| 79 MARCH | | | 6250% | 0.00562 | 3 | 95.0 | | 1 \$0,03107 | | | \$29.36 \$29.26 | | \$1.70 | \$31.02 | 25,18 | \$31.19 \$31.20 | \$1,541.87 | \$1,673.17 |
| 78 APRIL 77 MAY | | | 1.7900% 1.1900% | G-C0645 G-00646 | - 3 | 98.0 | | 1 \$0.02160 | | | 129.26 | | \$1.76 | \$31.02 | 90,18 | 831.21 | \$1,725.07 | \$1,756,26 |
| 76 JUNE | | 1 | 7.5129% | 0.00676 | | 6 86.0 6 50.0 | | 1 90 03160 | | | 120.20 | | \$1.78 | \$31.02 | 90.20 | \$31.22 \$31.22 | \$1,767.81 \$1,819.82 | \$1,768.83 |
| 75 JAY 74 AUG | | | 7.7380% | 0.00867 | | 1 55.0 | | 1 50 23150 | | | \$29.26 \$29.26 | | \$1.76 | \$31.02 | 80.21 | \$31.23 | \$1,854.59 | \$1,685.52 |
| 73 SEPT. | | 1 | 8.1750% | 0.00681 | | 4 96.0 | | 1 90.02160 | | | 128.43 | | \$1.71 | \$30.14 | 90.21 | \$30.36 \$30.36 | \$1,896.67 | \$1,929.01 |
| 72 OCT. | | | 8.1790% 8.3000% | 0.00661 | | 4 \$8.0 | 1 4 | 1 90:02056 | | | \$28.43 \$28.43 | | 91.71 | \$30.14 \$30.14 | 90.21 50.22 | \$30.30 | \$1,987.29 | \$2,017.66 |
| 70 DEC | - | | 8.8750% 9.1500% | 0.00746 | | 4 56.0 | | 5 \$6.02555 1 \$6.02555 | | | \$28.43 | | \$1.71 | \$30.14 | 90.23 90.24 | \$30.37 \$30.38 | \$2,033.04 | \$2,063.41 \$2,100.50 |
| 60 JAN 50 FER | - 1 | | E 4200% | 0.00785 | | 4 90.0 | 2 4 | 11 \$6 02955 | | | 128.43 | | \$1.71 | \$30,14 \$30,14 | 10.25 | \$30.38 | \$2,527.34 | \$2,157.73 |
| 67 SAVECH | | | 9.8700% 9.7400% | 0.00823 | | 4 90.0 | | 1 90.02655 | | | \$26.29 | | 91.70 | \$29.60 \$29.00 | \$0.24 \$0.24 | \$30.23 \$30.23 | \$2,176.24 \$2,223.03 | 92,306.47 92,253.36 |
| BE APRIL | | | 8.5500% | 0.00795 | | 4 96.0 | 2 4 | 1 90,02567 | | | \$28.39 \$29.08 | | \$1.74 | 930.81 | \$0.24 | \$21.06 | \$2,370.97 | \$2,362.02 |
| 34.3.96 | | | 8.9675% 8.9675% | 0.00766 | | 4 98.0 | | 11 \$0.03039 11 \$0.03039 | | | \$29.06 | | \$1.74 | \$30.81 | 90.29 90.32 | \$21.54 \$21.00 | \$2,319.26 \$2,367.44 | \$2,360.50 \$2,366.47 |
| 63 JALY 62 AUG. | | | 8.7500% | 0.00729 | | 4 951 | 2 4 | 1 90,03039 1 90,03039 | | | \$29.06 \$29.05 | | \$1.74 | \$30.81 | 90.25 | \$31.04 | \$2,416.34 | \$2,467.38 |
| BI SIGPT | | | 8.8400% 6.8100% | 0.00745 | | 4 981 | 9 4 | 11 10.02649 | | | \$26.42 | | \$1.71 | 930.13 \$30.13 | \$0.22 \$0.22 | \$30.36 \$30.34 | \$2,495.36 \$2,513.32 | \$2,405.70 \$2,543.87 |
| 60 OCT | | | 8.5700% | 0.00714 | | 4 901 | 2 (| et \$0.02040 | | | \$28.42 \$28.42 | | \$1.71 | \$30.13 | \$0.32 | \$30.35 | \$2,562.07 | \$2,592.41 |
| 54 DEC | - | | 8.5850% 8.4500% | 0.00715 | | 4 35 | 36 | e1 \$0,02649 e1 \$0,02649 | | | \$28.34 | | \$1.70 | \$30.05 \$30.05 | \$0.21 \$0.21 | 930.20 130.25 | \$2,616.67 | \$2,540.92 \$2,089.35 |
| 57 JAN 16 FEB. | | | 8.2400% | 0.00687 | | 4 30 | 36 | e1 50.02948 e1 90.02948 | | | \$28.34 \$28.34 | | \$1,70 | \$36.05 | \$0.21 | 130.25 | \$2,707.69 | \$2,736.14 |
| SS SMARCH | | | 8.2900% 8.3680% | 0.00687 | | 4 90 | 00 | 41 50.02756 | Kul . | | \$26.62 | | \$1.71 | \$30.23 \$30.23 | 90.21 | \$30.44 \$30.44 | \$2,757.23 \$2,608.95 | \$2,787.67 \$2,637.37 |
| SA APRIL S3 MAY | | | 8.2900% | 0.00091 | | 4 16 | | 41 50,02756 | 189 | | \$26.62 \$26.52 | | \$1.71 | \$30.29 | 10.21 | \$30.44 | \$2,006.84 | \$2,847.26 |
| \$2 3,640 | | | 8.2380% | 0.00686 | | 1 12 | 00 | 41 90 02796 | | | 328.52 | 90.15 | \$1.72 \$1.72 | \$30.39 \$30.39 | \$0.29 \$0.29 | \$30.00 \$30.50 | \$2,908.71 \$2,958.73 | \$2,867.30 \$2,867.30 |
| \$1 JULY 50 AUG | | | 7.9400% | 0.00982 | | 4 55 | | 41 90.02758 | | | \$38.52 \$38.52 | 90.15 | \$1.72 | \$50.39 | 90.21 | \$30.59 | \$3,007,51 | \$3,036.10 \$3,088.30 |
| 49 SEPT. | | | 8.1130% | 0.00876 | | 4 96 | | 41 80.02945 | | | \$26.83 | 90.15 | \$1.74 | \$30.72 \$30.72 | \$0.21 \$0.20 | \$30.82 \$30.82 | | 23,145.4 |
| 47 HOV | | | 7.8250% | 0,00003 | | 4 18 | | 41 90,02945 | | | \$28.83 \$28.83 | \$0,19 | \$1,74 | \$30.72 | \$0.21 | \$30.92 \$31.70 | | \$3,192.4 \$3,244.4 |
| 46 DEC 45 JW1 | | 91 | 8.0500% 7.6500% | 0.00011 | | 4 56 | 90 | 41 \$0.03393 | 1 | | \$29.98 \$29.68 | \$0.15 \$5.18 | 31.76 | \$31.80 | \$0,20 \$0.18 | \$21.68 | \$3,263.13 | \$3,294.8 |
| 44 FES. | | | 6.8000% | 0.00575 | | : 10 | | 41 90,00040 | | | 929.96 | \$9.18 | 21.79 | \$31.90 | 90.17 | \$31.67 \$30.68 | | \$3,544.3 |
| 43 MATCH 42 APRIL | | | 6.5000% 6.0000% | 0.00504 | | 4 96 | 50 | 41 \$0.00636 | | | \$26.66 \$26.68 | 90,15 | 91.73 | \$50.53 \$30.53 | \$0.15 | \$30.66 | \$3,408.01 | \$5,438.2 |
| 41 MAY | | | 5.9250% | 0.00484 | | 1 10 | 20 | 41 \$0,63836 41 11,03836 | | | \$26.66 | 80,15 | \$1.73 | \$30.53 | 90.15 | | | \$3,487.2 |
| 40 JUNE VAX 96 | | | 8.0260% 8.0200% | 0.00503 | 1 | 4 10 | 50 | 41 50.02830 | | | \$26.96 \$26.96 | 90.22 | \$1.73 | \$30.61 | \$0.15 | 930.76 | \$3,552.00 | \$3,583.4 |
| 36 AUG. | | | 5.8250% 5.8050% | 0.00485 | | 4 10 | 00 | 41 80,0083 41 80,0083 | | | \$28.66 | 90.22 | \$1.75 | \$30.61 | \$0.14 \$0.13 | | | \$3,830.0 \$2,677.4 |
| ST SEPT. SE OCT. | | | 5.3500% | 0.00148 | | | 00 00 | 41 90,0260 | | | \$28.27 \$28.27 | \$0.22 | \$1.75 | \$30.20 | 90.13 | \$30.20 | \$3,692.05 | \$3,723.3 \$3,766.6 |
| 36 NOV. 34 DEC | | | 6.0850% 4.8350% | 0.00403 | | | .00 | 41 \$6,0200 | 6 | | \$26.27 \$26.27 | \$0.22 \$0.22 | \$1.71 | \$30.20 \$30.20 | \$0.13 \$0.11 | | | \$3,012.6 |
| 23 JAN | | 92 | 4.4325% | 0.00366 | 2 | | .00 | 41 90,0290 | | | \$27.99 | 80.21 | \$1.00 | \$39.87 | \$6,10 | | | \$3,656.0 \$3,698.0 |
| 22 FEB. 51 MARCH | | | 4.2400% | 0.0034 | | 4 1 | 1.00 | 41 90,0241 | 6 | | \$37.06 \$37.75 | 90.21 | \$1.00 | \$29.87 \$29.64 | \$0.11 \$0.11 | \$29.7 | \$3,912.01 | \$3,942.0 |
| 30 APRIL | * | | 4.0000% | 0.0034 | | | 1.00 | 41 90,0229 | | | \$27.75 | \$0.21 | \$1.00 | 929,64 | \$0.10 \$0.10 | | | |
| 26 MKY 28 APR | | | 3.9050% | 0.0032 | 5 | 4 9 | 1.00 | 41 10 0226 | | | \$27.75 \$27.75 | \$0.21 | 91.68 | \$29.64 \$29.72 | \$0.0 | 6 529.6 | 94,040.11 | \$4,089.1 |
| 27 AAY | | | 3.5300% 3.3800% | 0.0030 | | | 1.00 | 41 50.0226 | | | \$27.75 | \$0.38 | 91.68 31.68 | \$29.72 \$29.72 | 90.0 | | | |
| 26 AUG 25 SEPT. | | | 3.3650% | 0.0028 | 0 | 4 8 | 1.00 | 41 90.022 | 57 | | \$27.79 \$27.70 | 90,28 | 31.68 | \$29.06 | \$0.0 | 6 529.7 | 9 \$4,183.08 | \$4,195 |
| 24 OCT. 23 NOV. | | | 3.2850% 3.2800% | 0.0027 | | | 1.00 | 41 90,0220 | 18 | | \$27.70 | \$0.28 | \$1.00 \$1.00 | | 90.0 | | | |
| 22 OEC | | | 3.3700% | 0.0028 | it. | 4 3 | 8.00 | 41 \$0,022 41 \$0,022 | 56 | | \$27.70 \$27.70 | 90.38 | 31.66 | \$29.00 | \$6.0 | 8 \$29.7 | 4 84,260.14 | |
| 21 JW 20 FEB. | | 83 | 3.7950N 3.1250N | 0.0021 | 10 | 4 1 | 0.00 | 41 \$0,022 | 54 | | \$27,79 \$27,79 | 90.28 | \$1.60 | \$26.65 \$24.60 | \$0.0 \$0.0 | 6 129.7 | \$ \$4,370.30 | 94,400 |
| 19 MARCO | | | 3.1550% | 0.0026 | | : : | 6.00 | 41 \$0.022 | | | \$29.33 | \$0.29 | \$1.72 | \$30.33 | 80.6 | | | |
| 18 APRIL 17 MKY | | | 3.1400% | 0.0026 | | | 4.00 | 41 \$0.025 | 38 | | \$29.23 | 90.29 | \$1.72 | | 90.0 | 6 9152.0 | 27 \$4,495.00 | 94,047. |
| 15 JJAE | | | 3,1800% | 0.0026 | | | 90.9 00.8 | 41 90,026 | | | \$141.83 | \$1.45 | \$8.58 | \$101.67 | \$0.4 | | | |
| 18 ALV | | | 3.1700% 3.1450% | 0.0026 | 12 | 20 1 | 6.00 | 41 50,026 | 38 | | \$141.60 | \$1.45 | \$8.56 | | 90.4 | 9152 | 17 \$4,99G (X | 9 25,142 |
| 13 SEPT. | | | 3.1650% | 0.002 | 14 | | 8.00 8.00 | 41 90 022 | | | 9130.64 | \$1.42 | \$6.40 | \$148.46 | \$0.3 | 19 2148. | | |
| 12 OCT 11 NOV | | | 3,1650% 2,1450% | | | 20 1 | 6.00 | 41 30 022 | 173 | | \$138.64 \$138.64 | \$1.42 | 10.40 | | | 10 \$148. | 86 \$5,482.1 | 1 \$5,630 |
| 10 060 | | 1.25 | 3.24509 | 0.002 | 70 | | 00.00 | 41 50:022 | | | \$138.84 | \$1.42 | \$5.40 | \$146.40 | 10. | 10 \$148 | | |
| 8 JAN 8 FEB | | 94 | 3.22009 | 0.002 | 76 | 20 | 00.80 | 41 80,000 | 144 | | \$136,78 | \$1.40 | \$8.20 \$8.20 | | 1 10 | 44 \$146 | 80,075.0 | 9 \$6,122 |
| T MARC | | | 3.80501 | 6 0.000 | | | 00.84 00.84 | 41 90.020 | | | \$136.10 | \$1.38 | \$4.10 | \$ \$144.08 | \$0. | | | |
| 8 APROL 5 MAY | | | 3,79501 4,12001 | 0.003 | 44 | 20 | 00.00 | 41 80.011 | 142 | | \$136.10 | \$1.38 | \$8.10 \$8.10 | | 1 10 | 53 \$148. | 21 \$8,477.7 | 2 96,822 |
| 1 338 | | | 4.43001 | 6 0.003 | | | 00.00 96.00 | 41 50.010 | | | \$136.10 | \$1.38 | 28.1 | 9 \$144.60 | 1 10 | | | |
| 2 3AY | | | 4.84001 | | | 20 | \$6.00 | 41 50.01 | 642 | | \$136.10 | \$1,38 \$1,38 | | | | | 26 \$6,903.6 | 15 17,136 |
| 1.0011 | | | 4.84001 | | | 20 | \$8.00 | 41 \$0.01 | 842 | | \$139.10 | 200 | - | c | 10. | | | 10 \$7,136 |

| # OF MONTHS BRECK EXISTS MONTH | TEAR | AYERAGE HOHIAY HIBBERT RATE | MONTES.S NUMBER FACTOR | | ER FAT | NTHAY CO | | HAMBER PSALE RENTED | BANCA. | MONTHS. Cython | 3 . 1 | RECEPTS JAK | ERANGHSA JAK | 1018 2006 | L 180 | TERRET ON DETICAL RESCHARGE | HONDALY DYEROMANA FRHCPAL AND HIEREST | PLANCE HOUGHT PLUS HOUSE HOUSE | 7,5273,910 | |
|---|-------|--|---|---|--------|---|--|---|--------|-------------------|---|---|---|---|---|--|---|---|--|--|
| SECTION MICHICAL METH SIZE MV 1190 227 JAN 228 SAACH 229 SAACH 229 SAACH 220 APRIL 220 ARA 220 ARA 220 ARA 220 ARA 221 ARA 232 ARA 233 ARA 234 ARA 235 ARA 235 ARA 236 | × (P) | ### 7 5000 F | ### 4.000 PM | \$853.00 (804 (805 (805 (805 (805 (805 (805 (805 (805 | | 以 | 100 W 1121 100 W 1121 | ###################################### | | | 90.00 80.00 91.00 | 384 | 81 91 91 91 91 | \$10 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$2 | 1.100 1.000 | 能够多级的 | 90.90 | 30.2 30.5 30.5 30.5 30.5 30.5 30.5 30.5 30.5 | 6 90 00 00 00 00 00 00 00 00 00 00 00 00 | |
| 20 JAB 20 | | \$.6 \$.6 6.5 6.5 6.5 6.5 6.7 6.7 6.7 6.7 7.6 7.7 8.1 8.1 8.1 8.1 8.1 8.1 8.1 8.1 8.1 8.1 | 00% 0.50% 0.60% 0. | 0+63 0+63 0+63 0+63 0+64 0+64 0+64 0+65 0+65 0+65 0+65 0+65 0+65 0+65 0+65 | | 红糖砂 经存储 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基 | 10年 製品社 10年 製品社 10年 製品社 10年 製品社 10年 | 198 176 | | | 10.00 mm m | | \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$ | 培育场 经保险 医甲状腺 医甲状腺 医甲状腺 医甲状腺 医甲状腺 医甲状腺 医甲状腺 医甲状腺 | 37.83 51.83 51.83 51.63 51 | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 7 SJF | 25 1904 27 1905 28 1907 29 1907 20 | 900 9002 556 986.5 558 986.5 558 986.5 558 986.5 559 986.5 550 986 | 10 - LIESO MATE FOR 1 1000 LANES MERCLEY TO LINES MERCLEY TO 1100 LANES MERCLEY TO 1100 |
| 188 MANES 188 MAY 184 ANES 185 ANES 186 ANES 186 CCT. 178 MAY 178 CCC. 177 MAY 171 MAY 171 MAY 171 ANES 171 ANE | DH L | 8. 8. 8. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. | \$20% 0 (20%) 0 | 90813 90813 90813 90813 90833 90833 90833 90833 90833 90833 91433 91437 9147 91437 9 | | 23.16 | 104 30.0 1 | 1218 1218 1218 1218 1218 1218 1218 1218 | | | 104 1 104 1 | 的 10 对 10 的 10 的 10 的 10 的 10 的 10 的 10 | | 2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2. | 107.00 107.00 107.00 107.00 107.00 107.00 107.00 107.00 107.00 107.00 107.00 107.00 107.00 107.00 107.00 107.00 | 製品 製品 製品 製品 製品 製品 製品 製品 製品 製品 | 100 100 100 100 100 100 100 100 100 100 | 1.65 12,35 1.65 12,36 17.66 12,66 17.66 12,66 17.65 12,15 17.65 1 | 意味 勢 (2022年) 新加速 | 1.55 - UNIDER RATE POR VERIFICA LIMINEN WERSCH. SEE VERIFICATION OF THE PROPERTY OF THE PROPER |

| NOT HONOR AND | AYSA MONE BETSE BAA AATS | HAY MOR | TERM TERM | CR MAI | MINAY KA | UR KINDS | HEMMER POLITS MENTED | POLA HERTAL HERY PERFOLA SYSTE | MAN SECRET | 78 | | DTAL M | CTERREAT ON CONTINUY VERCENARIUS | MONTHAX SHIRLDHANGA FRANCESAL AND INTERNAT | E549 | AMOUNT. | |
|---|-----------------------------------|--|--|--------|----------|--|----------------------------|--------------------------------------|--|----|---|--|---|---|---|--|---|
| 105 JAN 106 PES. 103 JAN 106 PES. 103 JAN 105 | | 8. 1707% 8. 1707% 8. 1707% 1. 17079 1. 170 | 0.00506 0.00502 0.00802 0.00804 | | \$3.36 | 104 20.01216 104 2 | 2 | | 10. 数 10. 20. 20. 20. 20. 20. 20. 20. 20. 20. 2 | | 放收 10 10 10 10 10 10 10 10 10 10 10 10 10 | \$62 \$49 \$48 \$63 \$63 \$63 \$63 \$67 | (4) (4) (4) (4) (4) (4) (4) (4) (4) (4) | \$27.5 \$77.6 \$77.6 \$77.6 \$77.6 \$77.6 \$77.6 \$27.7 \$1 \$27.7 \$27 | \$3,163,79 \$3,260,76 \$3,563,60 \$3,571,360 \$3, | \$2.20.50 \$2. | 1 |

| ECE MONTHS ERROR EXECTED MONTH | YEAR | AMERAGE MONTHLY HITEMENT. HAIR | MONTHALY BUTSREET PACITOR | TOTAL BLANKS UNITS | MONTHLY RATE PER UNIT | FORTH FORTH LINES LAND LINES AND LIN | MARKET POLES RENTED | POLE MERTAL MONTHLY THE POLE CYCENAMISE | SRDES ASCRETS TAS | ERANCHIRE I JOA | 30166 1 | NCENEET ON MONTHLY CYENCHINGS | HONDAY DYENGHANGE FRINCIPAL AND HISPART | BALANCE BROWNET FO PLUS ACIDMENT | MENNO MENNO MEZAIT |
|---|------|---|---------------------------------|--------------------------|-----------------------------|--|---------------------------|---|-------------------------|--------------------------|----------------------------|-------------------------------------|--|---|---|
| \$1 JAH 80 FES. 79 MARCH | - | 6.7000% 6.6000% 6.6200% | 0.00545 0.00555 0.00562 | | 13.30 13.30 13.30 | 194 90,03217 194 90,03217 104 90,03217 | | 963. 963. 963. | 81 | 9.23 9.23 9.23 | 957.00 957.00 957.00 | \$8.32 \$8.31 \$6.31 | 917.36 917.36 917.36 | \$12,852,22 | \$12,834.82 \$12,761.76 \$12,886.57 |
| 78 APRIL 77 MAY | | 8.7900% 7.1300% | 8.00046 9.00046 | | \$3.38 \$3.38 | 104 \$5,0016 | | 963. 862 | | \$3,26 \$3,20 | 914.53 916.53 | 96.32 90.34 | 354.80 854.87 | \$12,980,36 \$13,566 \$2 | \$13,018,34 \$13,163,88 |
| DALL OF | | 7.5129% | 0.00626 0.00646 | | \$1.30 \$1.36 | 104 90,03160 | | 983. | | \$3.30 | 906.53 906.53 | 90.36 90.36 | 904.9E | | \$13,382.40 \$13,436.63 |
| 75 ALY T4 AUG. | | 8.0000% | \$ DUNKT | | 6 95.39 | 104 50.03160 | | 903 | 30 | \$1.30 \$3.30 | \$16.50 \$56.50 | 50.38 50.39 | 908.91 908.97 | | \$13,982,01 \$13,751,46 |
| 73 SEPT. 72 OCT. | | 8.1750% 8.1750% | | 10.34 | D.36 | 104 30-2260 | | 349. | 13 | 12.46 | 952,04 | \$0.36 | 252.43 | \$13,635.00 | \$13,877.43 |
| 71 HCN 79 DEC | | 8.3000% 8.8750% | 0.00082 | 64 19 | 1 12.36 12.36 | 104 90,0000 | | 548 548 | | \$2.66 \$2.66 | 902.08 | \$1.36 \$0.39 | 102.44 102.46 | \$14,129.50 | \$14,162,95 |
| 68 JAN 68 FCS. | 9 | | 6.00763 | | 9 \$3.36 9 \$3.36 | 104 St.2065 | | 546 546 | | \$2,65 \$2.65 | \$62.08 \$62.08 | 90.40 90.41 | 352.47 952.48 | | \$14,342.86 \$14,507.74 |
| 67 MADON | | 8.8700% | 0.00823 | | 6 \$5.36 | 104 \$0,0200 | b . | \$46 \$46 | 13 | \$2,05 | 902.08 | \$5.43 \$9.42 | 980.91 981.72 | \$14,627.08 \$14,798.72 | \$14,679.57 \$14,850.44 |
| 66 APRIL | | 6.7400% 9.5800% | 0.00796 | | 8 \$3.36 9 \$3.38 | 104 SE-0056 104 SE-0056 | | 348 | 40 | \$2.90 | \$61.30 | 95.41 | \$81.71 | \$14,689.02 | \$15,020.33 |
| 64 AME 63 AAY | | 8.4379% | | | 8 53.38 9 53.39 | 104 SC/0003 104 SC/0003 | | 962 | 32 | \$3,14 \$5,14 | 905.46 | 30.44 50.42 | 905.80 905.88 | \$19,308.16 | \$15,194.36 \$15,364.04 |
| 62 AUG. 81 SEPT. | | 8,7500% 8,5400% | | | 8 \$3.36 8 \$3.38 | 104 \$5,5363 | | 982 862 | | 83.14 83.14 | | \$0.40 \$0.41 | \$10.87 \$55.88 | | \$15,531.64 \$15,703.53 |
| 60 OCT. | | 8.8100% 8.5700% | 6.00734 | | \$ \$3.36 \$ \$3.38 | 104 20,0394 104 30,0394 | | 545 546 | 106 | \$2.84 \$2.84 | 962,02 | \$0.30 90.37 | \$52.45 \$52.46 | | \$15,671.22 \$15,625.57 |
| SR DEC | | 8.5850% | 0.00715 | | 8 \$3.36 | 104 30,0004 | | 349 | .00 | \$2.64 \$2.84 | 883.02 | \$6.37 \$1.36 | 952.40 951.79 | \$16,161.70 | \$18,204.39 \$18,369.88 |
| 57 JAN 56 FEB. | | 0 6.4000% 8.3400% | 5.00087 | | 8 \$3.31 8 \$3.31 | 104 90,0084 104 90,0084 | | 940 | 152 | \$2.01 | 301,43 | 90.38 | \$01.76 | \$18,482.40 | \$16,534.18 |
| SS MATCH | | 8,300% 8,300% | | | 8 SLM 8 SLM | 10A 50,0094 10A 50,0075 | | 540 | 141 | \$2,91 \$2,86 | 262.37 | | 901.79 902.74 | \$16,816.61 | \$16,700.10 |
| SD MAY | | 8,2900% | | | 8 93.31 | 104 SE2275 164 SE2275 | | 940 | | 52.00 52.00 | | 90.36 90.36 | 983,74 952,73 | | \$17,000.02 \$17,000.00 |
| SI AKY | | 0.0750% | 0.00073 | | 8 \$3.31 | 104 St.0275 | | \$40 \$40 | 141 363 | 29 62,00 | 812.64 | | 903.00 | \$17,324.68 | \$17,377.08 \$17,549.04 |
| 50 AUG. 49 SEPT. | | 7,8400% 9.1130% | 0.00076 | | 8 \$3.31 8 \$3.31 | 104 30,6279 | ii i | 340 | 141 903 | 25 \$2.60 | 352,64 | 99.36 | | \$17,660.66 | 917,718.88 917,990.01 |
| 48 OCT. 47 HCN. | | 8.0390% 7.8250% | | | 6 \$3.31 8 \$3.31 | 104 90.00H 154 90.00H | | | 1.96 90.2 | 26 \$3.01 | 954,32 | \$0.36 | 354.67 | \$19,008,67 | \$18,081.34 |
| 48 DEC 45 JAN | | 8.0900% | 0.00871 | | 8 \$3.31 8 \$3.31 | 104 95.021-0 104 95.0349 | | 950 | 186 S0.1 | | | | 204.85 208.65 | | \$16,257.18 \$16,413.10 |
| 44 FEB | | 8.8000% | 0.00575 | WE IN | 8 53.31 4 53.31 | 104 SLUDS | už . | 304 | 170 SG | 28 83.30 | 108.38 | \$0.34 | 904.61 904.60 | | \$16,795.60 \$16,795.60 |
| 43 MARCH 42 APRIL | | 8,99009 8,99009 | 0.00004 | | 8 \$3.31 | 104 \$0,000 | | 900 | 1.10 30. | 36 10.00 | 2 955.38 | 80.27 | 903.65 | \$10,600,00 | \$19,003.20 \$16,035.79 |
| 41 MAY 40 AME | | 5.5250N 6.5250N | 0.00902 | | 8 E3.31 | 104 90,0300 104 90,0300 | | 964 | 1.10 SE. | 26 80.0 | 850.38 | \$0.27 | \$53.00 | \$19,128.34 | \$18,179.00 |
| 39 AAY | | 6.00009 | | | 8 S3.31 | 164 SG-8385 104 SG-8385 | | | 1.16 SO. | | | | 955.79 955.77 | | \$16,477.39 |
| 37 SEPT. 38 OCT. | | 8.90501 | L 0.00487 | 3 | 8 E33 | 104 S0.000 104 S0.000 | 10 | | 1.10 St. | 38 83.0 37 92.6 | | | | | 819,822.33 819,791.40 |
| 36 NOV. | | 5.00507 | 6.00422 | 6 | 6 \$3.31 | 104 BL036 | 15. | 54 | 1.15 SG. 1.15 SG. | 37 \$2.9 | 5 551.43 | \$6.22 | 901.86 | \$18,844.88 | \$18,896.54 \$29,028.35 |
| 34 DEC 39 JAM | | 4.83609 4.43209 | 6,00364 | | 6 \$5.31 8 \$3.31 | 104 93 038 | 8 | 34 | RCS 80. | 37 \$2.8 | 551.43 | 80.10 | 391,62 | 2 \$20,102.35 | 920,183.05 |
| 32 FEB. 31 MARCH | | 4.16291 | | | 8 E3.31 | 104 S0.504 104 S0.504 | | 54 | 6.57 SE. | 36 82.6 | 2 \$49.75 | \$0.19 | 962 | \$20,245.41 | 820,273.76 620,365.33 |
| 30 APRIL 29 MAY | | 4.09009 | | | 8 B3 | 104 S0,022 | | | | 35 \$2.7 35 \$2.7 | | | | | \$20,013.62 \$20,628.14 |
| 28 ANE | | 3.90007 | 6 0.00325 | 100 | 8 B3 | 104 90.023 104 90.023 | D7 | 94 | 1.51 50 | 25 \$2.7 AT \$2.7 | 5 545,61 | | | | \$25,710.64 \$25,896.67 |
| 27 JULY 28 AUG. | | 3.8009 | s 0.00282 | and the | 8 \$3.3 | 104 S0.503 | 17 | | 6.51 10 | 47 \$2.7 | 6 846.73 | \$0,14 | 548.8 | \$20,015.42 | \$30,864.39 \$21,071.85 |
| 26 SEPT. 24 OCT. | | 3.38901 | L 0.00274 | 200 | 8 933 | 104 90.023 | 58 | | 6.35 \$0 | 47 \$2.7 48 \$2.7 | 4 \$40.40 | \$0.13 | 148.5 | \$ \$21,126.63 | \$21,578.22 |
| 23 HOV. 22 DEC | | 3.38009 5.37009 | | | 8 93 | | | | | 146 \$2.7 146 \$2.7 | | | | | \$21,384.34 \$21,362.71 |
| 21 JAN | | 13 3.3860 3.1350 | 6.00275 | | 9 S33 | 104 90 522 | 10 | | 5.25 \$0 | 148 E23 | 4 \$46.45 | | | | \$21,500.04 \$21,604.01 |
| 20 FES. 19 MARCH | | 3.18801 | 6 6.003R3 | | 8 83.3 | 104 \$0.022 | 50 | 34 | 5.25 \$2 | 146 \$2.7 | 4 \$40.40 | 10.0 | \$48.5 | 8 321,881.42 | |
| 18 APRIL 17 MAY | | 3,14001 | S 0,00090 | 1 | 0 13.3 | 104 30,006 | 10 | 84 | 843 10 | LSG \$2.6 LSG \$2.6 | M \$51.90 | 8 50.14 | 957.0 | 8 \$21,875.60 | \$21,927.62 |
| 16 ANE 15 ANY | | 3,1800 | | | 8 833 | | | | | 150 \$2.6 150 \$2.6 | | | | 0 \$22,008.84 | \$22,547.94 |
| 14 AUG. 13 SEPT | | 3.1430 | \$ 0.00262 | 2 | 8 S13 | | | | | 1.50 \$2.0 1.50 \$2.0 | | | | | |
| 12 QCT. | | 3,1850 | % 0.00364 | | 8 \$3.3 | 104 90.022 | 73 | | 6.38 90 | 1.47 \$2.7 | 75 548.01 | 1 50.13 | \$48.7 | 4 \$22,427.00 | \$22,476.41 |
| 11 MOV. 18 DEC | | 3.14007 | % 6.00370 % 6.00370 | | # \$5.3 # \$3.3 | 104 \$0.000 | 73 | | 5.39 \$0 | 147 E2.7 | 5 548.0 | 1 30.17 | 3 346.7 | # \$22,645.13 | \$22,693.67 |
| 9 JAN 8 FEB. | E) | 84 3.2200 3.3100 | % 0.00260 | | 8 S13 | | | | | 1.47 B2.1 | 14 \$46.5 | 2 80.10 | 5 546.7 | 9 \$22,866.40 | \$22,913.10 |
| T MARCH | 0 | 2.9060 | W. 0.00300 | 0 | 8 Shi | 104 \$0.030 | 44 | | | Let 12: | 54 546.5 | 7 90.14 | \$ \$46.7 | 1 \$22,881.83 | \$23,035.64 |
| 6 APRIL 5 MAY | | 3.7960 4.1300 | % 0.0034 | 4 | 8 \$3.3 | 1 104 30,010 | 42 | | 11.81 90 | 140 12.5 | 53 344.7 | 7 \$0.11 | 5 544.8 | Q \$25,226.64 | \$23,270.90 |
| 4 ANE 3 AAY | | 4.4300 | % G.0037 | 3 | 8 \$3.5 8 \$3.5 | 104 10.01 | 42 | | 11.21 B | 140 121 | 53 \$64.7 | 7 90.1 | 7 \$44.9 | H \$23,498.17 | \$23,534,10 |
| 2 AUG. | | 4.8400 | | | 8 93.3 | | | | | 0.40 B2 B2 | | 7 \$0.1 | \$ \$44.5 | E \$20,769.46 | \$23,814.41 |
| OCT | | - 3400 | 0.0000 | | - | | | | 80.00 | | | 90.0 | 90.0 | 0 \$25,854.45 | \$23,814.41 |

| MONTHS MATERIAL MATERIAL MARGE EA | ORITHAX SAME MANNER POLE GROUP PARTIES AND SECURITY OF SAME SAME SAME SAME SAME SAME SAME SAME | PRANCESS BITERSET ON CHESC | CORY BALBACE CONSTRUCTION BECOME CORRECT AND BECOME CORRECT BALBACE CORRECT BALBACET | |
|--|--|--|--|--|
| SAPPIN SIZE* NAY 11500 (P.) 7 - 3800 (P.) 8 - 900 (SC) 237 AM 7 - 2500 (P.) 8 - 900 (SC) 236 APRIC 8 - 5050 (P.) 8 - 900 (SC) 236 APRIC 8 - 5050 (P.) 8 - 900 (SC) 236 APRIC 8 - 5050 (P.) 8 - 900 (SC) 236 APRIC 8 - 5050 (P.) 8 - 900 (SC) 236 APRIC 8 - 5050 (P.) 8 - 900 (SC) 236 APRIC 8 - 5050 (P.) 8 - 900 (SC) 236 APRIC 8 - 5050 (P.) 8 - 900 (SC) 236 APRIC 8 - 5050 (P.) 8 - 900 (SC) 236 APRIC 8 - 5050 (P.) 9 - 900 (SC) 236 APRIC 8 - 5050 (P.) 9 - 900 (SC) 236 APRIC 8 - 5050 (P.) 9 - 900 (SC) 236 APRIC 8 - 5050 (P.) 9 - 900 (SC) 236 APRIC 8 - 5050 (P.) 9 - 900 (SC) 236 APRIC 8 - 5050 (P.) 9 - 900 (SC) 9 - 90 | 総合171年 | 特別 發出 動物 動物 動物 動物 動物 動物 動物 動物 動物 動物 | ### ### ### ### ### ### ### ### ### ## | |

| #.OF MCACHIE DREOM EXIETED MCNIN 1 | TEAR | AVERAGE MONTHLY D HYDRENE D RATE | MONTHAY IRIN NTENDRI MANNI PACTOR LIMIT | MATERIAN IN | CORN KANE | HAMMEN FOLKS MENTED | GHAY ABCEPT ACHARGE TAX | PRANCHISE B IAC S | TOTAL 1 | NIENEET ON MONTHLY CYESCHWESE | MONTHAY CHRECHARGE PRINCIPAL AND INTERNET | BALAKUE BROUGHT FO PLUE BIERRET | CREATE CHAPTER TRACOMA | |
|--|------|---|--|-------------|---------------------------------------|---|---|--|---|-------------------------------------|---|---|--|---------------------------------------|
| 165 JAM 165 PER. 163 MARICH 162 JAM 165 PER. 163 MARICH 162 JAM 165 PER. 163 JAM 165 PER. 165 JAM 165 PER. 165 JAM 165 PER. 165 JAM 165 PER. 165 JAM 165 PER. 166 JAM 165 PER. 166 JAM 165 JAM | | 12, 810079 14, 810079 14, 810079 14, 810079 15, 588079 16, 501079 16, 501779 16, 501779 17, 811079 18, 811079 | 8. DEPS9 8. B. DEPS9 9. B. DEPS9 9. G. DEP | | 10 20 20 20 20 20 20 20 | 8 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | 链。27 27 27 27 27 27 27 27 27 27 27 27 27 2 | 超过发发达过过过多种种种种种种种种种种种种种种种种的原则,这种原则,这种原则是一种原则是一种原则,这种原则是一种原则是一种原则,这种原则是一种原则是一种原则,这种原则是一种原则是一种原则是一种原则是一种原则是一种原则是一种原则是一种原则是一 | ### ### ### ### ### ### ### ### #### #### | 能 11 13 | \$18.00 \$1 | 10012.00 10012.00 | ##12.37 ##24.66 ##25.56 ##26.5 | · · · · · · · · · · · · · · · · · · · |

| SO.N. SECTIONS SECTION | TAR | AVERAGE MONTHS BOTHS RATE | | | 101AL HAMBER LINES | MONTHLY MATE PER UNIT | KINN FER UNI | ENTE RATE | HAMMER POLIS MENTED | PERFORM | EORTHLY PRINCIPALIS | SECEN MECEN 185 | TI | A PA | DTAL B | HIEREST ON HONDALY CHENCOMENS | MONTHAL CHEMCHAL PROPERTY AND PITCHER AND PITCHER | e elle | ORT FORM | ECHED HOSBIT |
|--|-----|------------------------------------|--|-------------------------------|--------------------------|----------------------------------|----------------------------|---|---------------------------|---------|--------------------------------------|-------------------------------|----------------------------|---|--|-------------------------------------|---|---------------------------------|--|--|
| 81 JAN 80 FEB. | | 5.00 | 00% 00% 50% | 0.00566 0.00550 0.00553 | | 12.64 12.64 12.84 | 104 | 90.00217 90.03217 90.03217 | | | \$11.1 \$11.1 \$13.1 \$19.1 | \$7 \$7 | | 90.72 90.73 90.73 90.71 | \$12.66 \$12.66 \$12.66 \$12.66 | 90.0 90.0 90.0 | F 912 F 913 F 913 | 76 \$2.5 76 \$1.5 80 \$1. | 944,12 671,50 996,06 727,16 756,12 | \$2,664.06 \$2,764.26 \$2,711.54 \$2,730.76 \$2,796.70 |
| 79 MARCH 26 APRIL 27 MAY | | 8.71 | 00% 00% | 0.00595 | | 2 52.54 2 52.64 2 52.64 | 104 | \$6,20160 \$2,0016 \$0,00160 | | | \$11. \$15. \$15. | en. an | | \$0.71 \$0.71 \$0.71 | \$12.58 \$12.58 \$12.56 | 90.0 90.0 90.0 | 8 \$12 8 \$13 | 54 SZ. 54 SZ. | 796.58 816.78 848.29 | \$2,798.75 \$2,838.42 \$2,685.50 |
| 76 AAY 76 AAY 74 AUG 72 SEPT | | 2.7 | 907% 802% 7507% | 0.00045 0.00087 0.00081 | | 2 92.64 2 92.64 3 82.64 | 104 | \$2,03100 \$0,03100 \$2,03100 | | | \$11 \$11 \$10 | 25 25 | | 90.71 90.71 90.86 | \$12.58 \$12.56 \$11.45 | 90.0 90.0 90.0 | ni \$10 ni \$11 | 55 EZ 53 SZ | 980.42 912,78 564.54 | \$2,893.07 \$2,894.31 \$2,996.07 |
| 22 OCT. 21 MOV. 28 DEC | | 81 | 750% 000% | 0.00681 0.00682 | | 2 52.64 2 52.64 2 52.64 | 104 | \$0,02655 \$0,02655 \$0,02655 | | | 916 910 | 80 80 | | \$0.65 \$0.65 | \$11.45 \$11.45 \$11.45 | 30.1 30.1 30.1 | 36 St. | 54 SI | 877 M3 812 20 847 54 | \$2,860.47 \$3,000.60 \$3,000.00 |
| 85 JAN 86 FEB | | B 51 | 500% 200% 700% | 0.00763 0.00765 0.00623 | | 2 \$2.64 2 \$2.64 2 \$2.64 | 104 104 | 90.02655 90.02656 90.02655 | | | \$10 \$10 \$10 | .80 .80 | | 30.65 50.65 30.64 | \$11.45 \$11.45 \$11.28 | 10. 10. 10. | 96 ST | .54 21 136 27 | 284.24 129.91 157.19 | \$3,000.75 \$3,132.05 \$3,192.05 |
| ET SUATION SE APRIS. SE SEAY | | 81 | 400% 1006% | 0.00812 0.00798 0.00798 | | 2 52.54 2 52.54 2 52.54 | 104 | \$0.02547 \$0.02547 \$C.03030 | | | 910 911 | 1.62 | | 90.84 90.79 36.79 | \$11.36 \$12.39 \$12.30 | \$0 \$6 \$0 | 10 51 | 1.30 S2 2.30 S2 | 193.45 ,225.95 ,298.88 | \$3,266.00 \$3,342.00 \$3,279.17 |
| ES ALS | | - 1 | 675% 1500% | 0.00748 0.00728 0.00745 | | 2 \$2.6 2 \$2.6 3 \$2.6 | 104 | | 1 | | 811 | 1.80 1.80 0.70 | | \$0.75 \$0.76 \$0.65 | \$13.30 \$12.30 \$11.44 | 90 90 | 00 91 00 91 | 1.30 E | ,302.89 1,338.43 1,334.87 | \$3,318.00 \$3,396.94 \$3,396.30 |
| BE OCT SE NOV. SE DEC | | | 1100% 1700% | 0.00734 0.00714 0.00715 | | 2 \$2.6 2 \$2.6 3 \$2.6 | 4 10 | 4 \$0.00848 4 \$0.02848 | | | \$11 | 0.79 0.79 0.65 | | 90.65 90.66 90.64 | \$11.44 \$11.44 \$11.29 | 90 90 | 08 tr | 1.52 S 1.37 E | 1,410,80 1,460,34 1,461,36 | \$3,432.14 \$3,457.95 \$3,467.75 |
| ST JAK SR FEB. SS WARCH | | | 2400% 2400% | 0.00087 0.00687 0.00891 | | 2 52.5 2 52.5 2 52.5 | 7 19 | | | | 51 | 0.65 9.65 9.67 | | 90.54 90.66 | \$11.26 \$11.26 \$11.52 | 1 10 10 | 08 97 09 97 | 1.37 \$ | 1,516.34 3,562.30 3,562.30 | \$3,504.4 \$3,806.6 |
| SA APRIS. SS WAY SS AME | | | 2000% 2000% 2000% | 0.00067 0.00001 0.00000 | | 2 625 2 625 2 625 | 2 10 2 10 | 96.0279 96.0279 96.0279 | | | \$1 | 0.87 0.87 0.87 | 90.00 | \$2.65 \$2.65 \$2.69 | \$11.50 \$11.50 \$11.50 | 2 Si | 100 1 | 1.80 \$ | 0,625.35 0,651.62 0,697.20 | \$3,675.0 \$3,675.0 \$3,706.0 |
| ST AAY 10 AUG. | | 8.7 | 5750% 5400% 1130% | 0.00673 0.00603 0.00674 | | 2 B3 | 9 1 | и 90.0279 и 90.0279 и 90.0279 | | | 81 | 0.87 10.87 11.27 | \$0.06 \$0.06 \$0.06 | 90 A6 90, 66 92 64 | \$11.50 \$11.50 \$12.00 | 8 H | 100 9 | 11.00 0 | 0,754.13 0,770.00 0,907.69 | \$3,745.7 \$3,797.6 \$3,816.7 |
| 49 OCT. 47 WOV. 46 DEC | | * 7 | #200% #200% | 6.00670 0.00652 0.00677 | 1 | 2 12: 2 12: 2 12: | 17 10 17 10 | M 90.0294 M 90.0294 M 90.0294 | 5 | | | 11.27 11.27 12.20 | 90.06 90.06 90.06 | \$0.68 \$0.69 \$0.74 | \$12.0 \$12.0 \$12.0 | 0 E | 1.06 1 | 12.08 1 | 0,845.25 0,862.01 13,817.48 | \$3,867.4 \$3,866.5 \$3,806.5 |
| 44 FEB. 43 MARCH | | | #7000% #7000% | 8.00671 8.00671 9.00641 | 1 | 2 E | 57 S 57 S | 54 \$0.0034 54 \$0.0035 54 \$0.0035 | 12 | | 1 | 12.30 12.30 11.60 | 90,06 50,06 90,09 | 90.74 90.74 90.67 | 912.9 912.9 911.7 911.7 | 10 1 17 5 | 106 | 13,06 1 | 13,641.5M 13,094.39 94,018.45 | \$1,664 \$1,866 \$4,636 |
| 42 APRIL 41 MAY 45 ANE | | | 0100% 1250% 0250% | 8.0050 8.0050 | 4 | 2 12 12 12 12 12 12 | 52 1 57 1 | DA SOLDE DA MINOSE DA MINOSE | 18 18 | | 1 | 01.05 01.05 01.05 | \$0.08 \$0.04 \$0.08 | \$0.67 \$6.67 \$6.67 | 911.2 911.2 911.2 | 77 5 | 0.08 0.08 | 11.00 | M,048.50 M,060.70 M,112.47 | \$4,000.0 \$4,000.0 \$4,000.0 |
| 38 AAY 38 AUG. 37 SEPT. | | | 8300% 8250% 8000% | 8 0050 8 0048 9 0046 | 5 | 2 12 | \$7 1 \$7 1 | 04 35.00E 04 90.03E 64 90.029 | 38 | | 1 | 11.05 11.05 110.55 | \$0.08 \$0.08 \$0.09 | \$0.67 \$0.67 \$2.04 | 911.2 911.2 911.2 | 100 E | 0.06 | N1.33 | 94,143.54 94,173.67 94,302.01 | \$4,155 \$4,195 \$4,214 |
| 36 OCT. 35 NOV. 34 DEC | | | 2000% 1,0690% 1,0000% | 0.0042 0.0042 0.0040 | 13 | 2 12 | 52 1 52 | 104 \$0.039 104 \$0.039 104 \$0.030 | 05 | | 1 | 192.50 110.50 110.50 | 90.08 90.08 | \$10.64 \$10.64 \$10.64 \$0.61 | \$11. \$11. \$11. | 28 1 26 1 | 0.06 | \$11.32 110.50 | \$4,331.33 \$4,358.21 \$4,364.34 | \$4,365 \$4,386 \$4,386 |
| 33 JAH 32 FEB. 31 MARCH | | - | 4.3529% 4.3629% 4.2400% | 8.0004 8.0004 8.0005 | 17 | 2 92 | 57 | 104 90.004 104 90.004 164 90.023 | 115 | | | 10,16 10,16 10,80 | \$0.08 \$0.08 \$0.06 | 90.61 90.60 90.60 | \$10. \$10. \$10. | 86 87 | (0.04 (0.03 | \$10.81 \$10.81 | \$4,310.41 \$4,300.00 \$4,360.79 | \$4,321 \$4,341 \$4,371 |
| 30 APRIL 28 MAY 28 AME | | | 2.0000% 2.0000% 2.0000% | 9.0033 | 25 25 | 2 5 | 57 | 194 \$0.022 104 \$0.022 104 \$0.022 | 257 | | | 98.90 98.90 98.90 | \$2.08 \$0.10 \$0.10 | 90.80 90.80 90.80 | \$10. | .67 .66 | | \$10.61 \$10.63 \$10.63 | \$4,585.62 \$4,409.52 \$4,432.60 | \$4,306 \$4,425 \$4,442 |
| 28 AUG. 29 SEPT. | | | 3.800% 3.3600% 3.3650% | 6,000 6,000 6,000 | 90 90 | 2 8 | 157 | 104 S0.02 104 S0.02 104 S0.02 | 257 258 | | | \$0.50 \$6.63 \$6.63 | 90.10 90.10 90.10 | 90.80 90.60 90.60 | \$16 \$16 | .63 | 90.00 90.00 90.00 | \$10.55 \$10.56 \$10.56 | \$4,455.59 \$4,478.54 \$4,501.30 | \$4,480 \$4,480 \$4,511 \$4,521 |
| 25 NOV. 23 DEC | | | 3.2000% 3.2000% 3.3700% | 0.002 | 72 R1 | 2 8 | 1.57 1.57 2.57 | 104 \$0.02 104 \$0.02 104 \$0.02 | 258 258 | | | 19.57 19.53 19.53 | \$0.10 \$0.10 \$0.10 | \$0.80 \$0.80 \$0.30 | \$10 \$10 | 1.53 | \$0.00 \$0.00 \$0.00 | \$10.56 \$10.56 \$10.56 | \$4,504.53 \$4,547.54 \$4,500.67 | \$4,50 \$4,50 \$4,50 |
| 21 JAN 20 FEB. 18 MARCH | | 85 | 3.7950% 3.1250% 3.1550% 3.1400% | 8.000 8.000 | 183 183 | 7 1 | 2.57 2.57 2.57 | 104 \$0.02 104 \$0.02 104 \$0.02 | 258 | | | \$8.85 \$10.63 \$10.00 | \$0.10 \$0.11 \$0.11 | 30.66 50.64 50.64 | S10 | .30 | 90.03 90.03 | \$10.55 \$11.41 \$11.41 | \$4,892.57 \$4,615.17 \$4,616.63 | 34.51 34.51 34.51 |
| 15 APRIL 17 MAY 15 APRIL | | | 2.1250% 2.1800% | 0.00 | 295 | 2 1 | 2.57 2.57 2.57 | 104 90.63 104 90.63 104 90.03 | H38 H34 | | | \$10.63 \$10.63 \$10.63 | 90.11 90.11 90.11 | \$0.5 \$0.5 \$0.5 | 4 211 | 1.38 1.38 1.29 | \$0.03 \$0.03 \$0.03 | \$11.41 \$11.41 | \$4,862.36 \$4,865.12 \$4,705.84 | \$4,8 |
| 15 AXY 14 AISS 13 SEPT | | | 3 1450% 3 1450% 3 1650% 3 1650% | 0.000 0.000 | 262 264 | 2 1 | 12 57 12 52 12 57 | 104 \$0.00 104 \$0.00 104 \$0.00 | 2538 2273 | | | \$10.63 \$9.87 \$9.87 | 50.11 50.10 50.10 | 90.6 90.6 90.6 | 4 ST | 1.36 0.57 0.37 | \$0.03 \$0.03 \$0.03 | \$10.59 \$10.59 | \$4,733.79 \$4,757.63 \$4,760.72 | \$4,71 |
| 12 OCT. 11 NOV. 10 DEC | | -2.7 | 3.1450% 3.3450% | 6.00 6.00 | 262 279 | 1 1 | 10:57 10:50 10:50 | 104 90.00 104 90.00 104 90.00 | 2273 | | | \$8.87 \$9.87 \$8.39 | 90.10 90.10 90.10 | \$0.6 \$0.6 \$0.5 | 0 51 0 51 | 0.57 0.57 0.06 | \$0.63 \$0.63 | \$19.80 \$16.85 \$19.08 | \$4,854.27 \$4,827.74 \$4,851.22 | 54.E |
| 8 JAN 8 FEB. 7 MARC | | ы | 3 2250% 3 2100% 3 8050% 3 7950% | 0.00 | 276 | 7 | 11 57 12 57 12 17 | 104 50.0 104 50.0 104 50.0 | 2044 1842 | | | \$8.38 \$8.97 \$8.97 | \$0.10 \$0.00 \$0.00 | 90.5 90.5 | 17 \$1 14 \$ 14 \$ | 00,00 10,00 10,00 | 10 ED 10 ED 10 ED | \$10.00 32.64 39.64 | \$4,678,41 \$4,901.96 \$4,928.50 | 54.8 54.8 |
| S MAY 4 AME | | | 4.1300% 4.4300% 4.4300% | 0.00 | 1364 1369 | 2 2 2 | \$2.57 \$2.57 \$2.57 | 104 \$0.0 104 \$0.0 104 \$0.0 | 1942 19842 | | | \$8.97 \$8.97 \$8.97 | \$0.09 \$0.09 \$0.09 | 90.5 90.5 90.5 | 64 1 54 1 | 50.61 50.61 50.61 | 90.54 90.64 90.04 | 90.04 90.04 39.05 | \$4,956.3 \$4,984.9 \$6,014.3 \$6,044.3 | 91.0 |
| 3 AAY 2 AUG 1 SEPT OCT | | | 4.8400% | 0.00 | 0403 0403 | 2 | 12.57 12.57 | 104 SO 0 | | | | 98 97 90 00 | 50.09 | 90. | | \$8.21 | \$0.04 \$0.05 | 90 00 | \$1,053 S | |

| #.OF ICHTHE URINGE MINITED MICHTH | XSAA | AVSEA MORCO BOTERS BASE | HAY MORE | MAN TAR | MER BATH | DALY HIM LPAN PAR ET LINE | END FOLK | BENCH, MORGINY RECEPTS | | PITAREST SOLAL MONTHAY SPERCIA | ON SY | SCHOOL BALANC SECOND BACANE SECOND FLUS SECOND FLUS SECOND FLUS |
|--|------|----------------------------------|----------------------|--------------------|----------|---------------------------------|--------------------------------|------------------------|--------------------|--------------------------------------|------------------|---|
| MEN 5122: MV 21506 | | | | | | | | \$0.00 | 95 | \$160.70 | 90.00 90.67 | \$0.00 \$7 \$161.17 \$6 |
| 237 JAN 236 FEB. | 7 | | 7.5800% 7.2500% | 0.00630 | 27 | \$3.60 | 164 S0.01218 164 S0.01218 | 3151.13 9151.13 | 20 07 | \$180.20 | 90.00 90.00 | \$161.09 \$163 \$161.08 \$334 |
| 235 MARCH | | | £ 9250% | 0.00052 | 27 | 13.80 | 194 30:01219 | \$191.13 | 9 E | \$160.20 | 90.77 | \$100.07 \$460 |
| 234 APRIX, 235 WAY | | | 6.8250% 6.7500% | 6.09479 | 27 | \$3.00 | 164 92/01219 | \$151,13 \$151,13 | 36.02 | \$180.20 | 90.95 | \$161.14 SEC \$161.11 SEC |
| 232 AME | | | 7.0009% | 0.00563 | 27 | \$3.80 | 194 SD.01218 184 SD.01218 | \$151.13 | \$8.57 | \$160.20 | 90.80 | \$181.14 \$88 |
| 231 AAY | | | 1.0000% | 0.00583 | 27 | \$3.00 | 184 90.01218 | 9151,13 9151,13 | 94.07 | \$160,20 | 50.83 | \$181.14 \$1,15 \$181.25 \$1,32 |
| 230 AUG. 229 SEPT. | | | 7.0000% | E 00583 | 27 27 | \$3.60 \$3.60 | 154 SE ST215 | \$151.13 | \$6.07 | \$160.39 | \$0.86 \$0.80 | \$181.00 \$1,40 |
| 228 OCT. | | | 6,3750% 6,000% | 6.00631 6.00930 | 27 | \$3.50 | 164 95.01219 | \$151.13 \$151.13 | \$3.57 | \$160.25 | 90.81 | \$161.01 \$1.00 \$100.00 \$1.00 |
| 227 MOV 226 DEC | | | £.0600% | \$.00505 | 27 | \$3.60 | 16+ 90:01218 184 90:01218 | \$191.13 | \$2.07 | \$186.25 \$180.20 | \$0.70 \$5.74 | \$100.00 \$1,00 |
| 225 JAN | 51.8 | * | 1.0625% | 0.00438 0.00484 | 27 | \$3.50 | 164 \$0.01218 | \$121.13 \$151.13 | 報収 | \$100.29 | 55.74 | \$140,84 \$3,16 |
| 224 FEB. 223 WARCH | | | 5.5525% | 2.00484 | 17 | \$3.50 | 184 90.01218 | \$151.13 | 99.37 | \$100 70 \$100.20 | \$0.73 \$0.73 | \$180.00 \$2.54 \$180.63 \$2.54 |
| 222 APRIL | | | 5.4375% 5.4375% | 0.00453 | 27 | \$3.50 | 164 90.01218 | \$191.13 \$191.13 | 99.07 | \$166,30 | 90.79 | \$100.00 \$2.00 |
| THE DIE | | | 5.4379% 5.8790% | 8.00430 | 27 | \$3.66 | 184 95.01218 | \$151.13 | 99.57 | \$160.29 \$188.30 | 90.76 90.75 | \$160.00 \$2,00 \$160.00 \$3,00 |
| 238 AXY | | | 5.0075% | 0.00424 | 27 | \$3.00 | 184 \$0.01218 | \$151.13 \$161.13 | 99.57 | 1160.29 | 80.79 | \$190.95 \$3,2 |
| 217 SEPT. | | | 5.8250% 5.8250% | 0.00459 | 27 | \$3.60 | 164 55.01218 | \$151.13 | \$8.57 | \$100,20 | 90.68 90.69 | \$160.00 \$3,50 \$160.00 \$3,6 |
| 216 OCT. | | | 5.0625% | 6.00422 6.06422 | 27 | \$3.60 | 184 95.01218 | \$150,13 \$181,13 | 9.5 | \$100.20 \$180.30 | 90.00 | \$160.86 \$3,7 |
| 215 NOV. | | | 1.0625% | 5.00422 | 27 | \$3.90 | 164 30.01218 | \$151.13 | 39.07 | \$180.20 | \$0.66 | \$100.00 \$3.0 \$100.00 \$4,0 |
| 214 DEC 213 JAN | | 11 | 1.0000% | 8.06422 | 27 | \$3.60 | 164 90.01218 | \$191,13 | 80 | \$100.20 | 50.50 | \$100.00 \$4,3 |
| 212 FEB. | | | 5.1000% 5.1200% | 0.00432 | 21 | \$3,60 | 164 30.01218 | \$191.13 \$181.13 | 39.17 | \$100.20 | 50.66 | \$160.00 \$4.4 \$100.00 \$4.5 |
| 211 WARCH 218 APRIL | | | 5.1800% | 0.00432 | 37 | \$3.60 | 154 90.01218 | \$151.13 | 98.07 | \$160.70 \$160.70 | 90.69 | \$180.04 \$4.0 |
| 206 MAY | | | 5.1200% 5.5600% | 0.00427 | 27 | \$3.80 | 164 30.01218 | \$154.08 | \$8.07 \$10.44 | \$184.53 | \$6.83 | \$105.36 \$5.5 \$105.30 \$5.5 |
| 208 AME 207 AAV | | | 5.4300% | 0.09453 | 27 | 94.45 | 184 98.01718 194 98.01718 | \$174.08 | \$15.44 | \$154.53 \$194.53 | \$0.80 \$0.81 | 1195.44 \$5.4 |
| 206 AUG. | | | 5.4300% 5.9300% | 0.00455 | 27 27 | \$4.45 | 184 30.01216 | \$174.00 \$174.00 | \$15.44 \$19.44 | \$184.53 | 50.87 | \$105.50 \$5.5 \$105.54 \$5.5 |
| 205 SEFT. 204 OCT | | | 5.2100% | 0.00026 | 27 | \$4.45 | 164 \$0.01218 | 8174.08 | \$10.44 | \$184.53 | \$1.01 | \$105.54 St.I |
| 265 HOV. | | | 8.5600% | 0.00547 | 27 | 34.45 | 30.01218 | \$174.08 \$174.08 | \$10.44 \$10.44 | \$184.53 \$184.53 | 91.03 | \$195.56 \$4. |
| 262 DEC 201 JAN | | 78 | 6.7000% | 0.00058 | 27 | \$4.45 | 194 90-01218 | \$174.58 | 210.44 | \$104.53 \$184.53 | \$1.02 | \$195.56 SA: \$105.55 SA |
| 200 FEB. | | | 6.7000% | 0.00952 | 27 | 94.45 | 184 39.01218 | \$174.00 \$174.00 | \$16.44 \$15.44 | \$184.57 | 31.09 | \$195.50 SR) \$185.50 SZ |
| 196 MARCH 198 APRIL | | | 6.7000% | 0.00558 | 27 | \$4.45 | 164 20:01218 164 30:01218 | \$174.00 | \$15.44 | \$164.53 | \$1.56 | \$165.50 \$7. \$165.65 \$7. |
| SEL MYA. | | | 6.9000% | 0.00675 | 27 | 34.43 | 164 80.01218 | \$174.00 \$174.08 | \$10.44 \$10.44 | \$194.53 \$194.53 | \$1.25 | \$185.75 \$7. |
| 106 AME 105 AAY | | | 7.3200% | 0,00993 | 27 | \$4.45 | 104 \$0.01218 | \$174.08 | \$16.44 | \$184.53 | \$1.20 \$1.20 | \$195.75 \$7, \$195.76 \$8. |
| 194 ACAD. | | | 7.8200% | 0.00882 0.00887 | 27 | \$4.45 \$4.45 | 164 90.01218 | \$174.00 | \$15.44 \$16.44 | \$194.53 \$184.53 | \$1.32 | \$165.00 \$5 |
| HES SIGPY | | | 1.0000%. 1.0000%. | 0.00717 | 27 | 24.45 | 104 S0.01310 104 90.01310 | 9174.00 9174.00 | \$10.44 | \$104.53 | 91.43 | \$185.05 \$6 \$186.09 \$6 |
| 191 NOV | | | 8.2790% | 0.00773 | 27 | \$4.45 | 184 \$0.01218 | \$174.08 | \$10.44 \$15.44 | \$184.53 \$184.53 | \$1.61 | \$100.14 38 |
| 186 DEC | | 79 | 10.1000% | 5.00873 | 27 | 34.45 | 184 50.01218 | \$174.06 \$174.08 | \$10.44 | \$194.93 | \$1.53 | \$100.06 \$8 \$195.00 \$8 |
| 198 FEB. | | .070 | 8.9791% | 0.00031 | 27 | \$4.45 | 184 90.01218 | 9174.08 9174.08 | \$15.44 \$10.44 | \$104.53 \$104.52 | \$1.50 | \$105.03 \$6 |
| 187 RIARCE | • | | 9.5700% 9.7500% | 8,00813 | 27 | \$4.45 | 164 90.01318 | \$174.08 | 215.44 | \$184.53 | \$1.53 | \$198.04 \$10 \$198.08 \$10 |
| 189 MAY | | | 9 8000% | 0.00917 | 27 | \$4.45 | 144 \$0.01218 | \$174.08 | \$16.44 \$16.44 | \$184.83 1724.83 | \$1,40 | \$196.02 \$10 |
| MAA ARE | | | 9.95007% 9.70007% | 9.00809 | 27 | \$4.45 | 104 \$0.01218 104 \$0.01218 | \$174.06 \$174.26 | \$10.44 | \$154.44 | \$1.54 | \$186.07 \$11 \$186.22 \$11 |
| 187 AUG. | | | 10.0000% | 0.00833 | 27 | \$4.45 | 104 90.01218 104 90.01218 | \$174.08 | \$10.44 \$10.44 | | \$1.63 | \$186.35 \$11 |
| HE SEPT. | | | 11.5000% 11.6000% | 0.00917 | 22 | \$4.49 | 164 \$0.01218 | \$174.08 \$174.08 | \$10.44 | \$184.53 | \$2.21 \$1.63 | \$196,74 \$11 \$186,45 \$1 |
| 180 OC1 | | | 14.3700% | 0.01100 | 37 27 | \$4.45 | 164 90.01218 | \$174.00 | \$19.44 \$19.4 | | \$2.09 | \$188.00 \$1 |
| 178 DEC | | 80 | 12.5000% | 0.01044 | 27 | 34.45 | 184 \$0,01214 | \$174.08 \$174.08 | \$19.4 | \$184.53 | \$2.05 | \$105.57 \$1 \$105.57 \$1 |
| 177 JAN | | 40 | 13.3000% | 0.01106 | 27 | 34 45 34 45 | 164 90/01218 | \$174.08 | 312.4 | \$184.53 | \$2.31 \$2.85 | \$187.18 \$7 |
| 175 MARC | | | 15.0000% 17.3400% | 0.91290 | 27 | 34.45 | 194 \$0.01718 | \$174.08 \$174.08 | \$15.4 \$15.4 | | 92.05 | \$156.57 \$1 \$156.87 \$1 |
| 174 APRIL | | | 13.3100% | 0.01109 | 27 | 24.45 | 164 90,01218 | \$174.00 | \$10.4 | 4 \$194.53 | \$1.44 | \$185.87 \$1 \$185.87 \$1 |
| 172 ANE | | | \$ 3700% | 0.00791 | 27 | \$4.45 | 194 90.01210 | \$174.08 \$174.08 | \$16.4 \$19.4 | | \$1.39 | \$186.87 \$1 |
| YAR 151 DUA 351 | | | 8.7600% 8.7600% | 0.00139 | 27 | 34.45 | 184 \$0.01218 | \$174.08 | \$10.4 | 4 \$194.53 | \$1.74 \$1.99 | \$196.27 \$1 \$196.51 \$1 |
| 189 SEPT | | | 11.3000% | 0.00942 | 27 | \$4.45 \$4.45 | 104 90.01218 | \$174.08 | \$10.4 \$10.4 | | \$1.38 \$2.09 | \$100.62 \$1 |
| ISS OCT | | | 12.8700% 13.8300% | 9.01073 | 27 | \$4.45 | 164 \$0.01219 | \$174.08 \$174.08 | 110.4 | | \$2.94 | \$187.06 \$1 |
| 167 NOV. 166 DEC | | | 16.6200% | 0.01385 | 27 | \$4.45 | 164 \$0.01218 | | | | | |

| EST É BONSTHR EMROR EXISTED MONTH | YEAR | MOS | ment. Mit | ACTMALY NAMES I LIGHT | TOTAL MANAGER UNITS | MONTHAY NATE PER UNIT | HINDS PART CHEE | EDIES AAZE | MANGER PSILES SENTED | POLE MENTAL PERTINA | MONTHLY CHERCHARGE | onces RECEPTS TAX | PRANCHEE TAX | TOTAL YATREYS | INTEREST ON MONTHLY CYCENOMAGE | MONTHALT CHERCHAINE PREICPAL AND STEMEST | BALANCE BROWCHE F PLUS BRISC SET |
|--|------|-----|-----------------------|-----------------------------|---------------------------|-----------------------------|-----------------------|------------------------------|----------------------------|---------------------------|-----------------------|-------------------------|--------------------|----------------------|--------------------------------------|---|---|
| 165 JAN | - | _ | M 8700% | 0.01408 | | | | 4 30.01218 4 90.01218 | | | \$174.0 \$174.0 | | \$10.44 \$10.44 | \$194.53 \$184.53 | \$2.3 | \$196.81 | \$17,184.30 |
| 164 FEB. | - | | 19.2500% | 0.01271 | - 1 | 7 \$4.4 | | 4 10 DYZ18 | | | 2174.0 | | 210.44 | \$104.50 \$104.50 | \$2.4 | \$198.6 | \$17,966.53 |
| 183 MARCH 187 APRIL | | | 15.8700% | 0.01323 | 1 | 2 94.4 | | M 90.01218 M 90.01218 | | | \$1747 | | \$10.44 | \$194.53 | | | |
| 161 MAY | | | 14.9900% | 0.01415 | | r \$4.4 | | 4 90.01218 | | | \$174.7 | 16 | \$10.44 | \$184.5 | | \$197.2 | \$19,325.60 |
| 160 ARE. | | | 18.9190% UT 6C 00% | 0.01409 | | 17 34.4 | 5 7 | M. \$0.21218 | | | \$174.0 | | 310.44 | \$184.5 | 12.6 | | |
| 158 AUS. | | | 17 50007% | 5.01456 | | 27 \$4.4 | T | 54 50.01218 54 50.01218 | | | \$174.7 | 18 | \$15.44 | | | | |
| 157 SEPT. | | | 17.5000% | 0.01458 | | 27 34.4 27 38.0 | T | N \$0.52900 | | | 2325.0 | | \$19.77 \$19.77 | | | \$ 3362.7 | 6 \$21,315.36 |
| 196 OCT. | | | 14.4300% | 9.01363 | | 17 18.5 | # I | 54 \$0.02500 64 \$0.02500 | | | \$13E | | \$19.77 | \$348.5 | | | |
| 134 DEC | | | 11.4900% | 5.00958 | | 27 98.0 17 98.7 | | 64 30 SUNO 84 30 SUNO | | | \$338 | | \$16.77 | | | | |
| 153 499 | 100 | 62 | 12.5000% | 0.01073 | | 1981 | 16 | 54 30.02500 | | | \$339 \$338 | | 918.7 | | 9 94.1 | 8.5302 8 | |
| 150 PER. 151 MARCH | | | 13.0300% | 0.01161 | | 27 58.2 | | 84 50.0250 84 50.0250 | | | \$10% | 80 | \$19.7 | | | | |
| 150 APRIL | | | 14.9000% | 0.01342 | | 27 56.1 27 56.1 | | 64 \$6.5250 | | | \$3.0E | | \$19.73 \$19.73 | | | D 1313.4 | E \$25,540.5 |
| 148 MAY | | | 14.3100% | 0.01115 | y = - | 27 58: | 58 | 64 95.5250 64 95.5259 | | | \$578 | | \$19.7 | 5548.5 | M 14. | | |
| 147 AAY | | | 14.8900% | 0.01340 | | 21 SR. 27 SR. | | 184 \$0:0299 184 \$0:0250 | | | 1338 | | \$16.7 \$16.7 | 3 2348.5 | | | |
| 148 AUG. | | | 11 8100% 10 5000% | 0.00994 | | 27 26 | 08 | 154 36-225.0 | 0 | | \$126 \$126 | | \$18.7 | 3 \$348.5 | 19 10 | 17 1361.5 | \$7 \$38,119.5 |
| 145 SEPT. | | | 10.3408% | 0.00853 | 1 | 27 39 | ** | 64 90.0250 64 90.0250 | | | \$108 | 200 | \$18.7 | 3 \$3/8.5 | | | |
| 143 RCV | | | 8.1350% | 0.00740 | | 27 SR. 27 SR | | 184 90,5294 | | | \$335 | | \$13.7 | | | | 27 \$29,621.0 |
| 143 060 | | 85 | 9.9000% 8.8130% | 5 3873 | | 27 \$3 | 90 | 160 \$6,0365 | | | \$226 | | \$13.7 | 3 \$242 | 0 11 | 68 S244. | |
| 141 JAN 146 FEB. | | ** | 4.3750% | 0.0069 | | 27 83 | - | 100 S0.0295 100 S6.0295 | | | \$225 | | 919.7 | | | | |
| 139 WARCH | | | 8.8580% 5.0130% | 0.0074 | | 27 \$3 27 \$3 | | 160 \$3.5292 | 9 | | \$201 | | 913.0 | | | | 50 \$31,696. |
| 138 APRIL 137 MAY | | | 8.0130% 8.5750% | 5.9071 | | 27 \$3 | .90 | 100 \$5.575 100 \$5.576 | | | \$231 | | \$13.1 | 11 \$345. | 34 10 | | |
| 130 AAE | | | 9.0000% | 0.0075 | | 27 S3 | | 100 \$2,529 100 \$1,529 | | | \$231 | | \$13.0 \$13.0 | | | | |
| 135 AAY | | | 8.3750% 8.3750% | 0.0077 | | 27 87 | 80 | 180 \$0.00% | 29 | | \$231 \$341 | | \$14.5 | 15 \$265. | 77 81 | 06 5055 | 55 \$10,59E |
| 134 AUG. 133 SEPT. | | | 9.4500% | 0.0079 | | 27 \$4 | 33 | 167) \$0,000 161 \$0,007 | | | 1240 | 2.16 | \$14.5 | 13 5206 | | | |
| 132 OCT | | | 6.3130% | 8.0071 | | | .94 | 142 \$5.527 | | | 534 | 2.18 | \$14.1 | | | 00 1398 | |
| 131 HOV | | | 9.4650% | 0.0075 | | 27 94 | .54 | 160 90.027 | | | | 7.73 | \$14.7 | 60 \$262 | 59 13 | 00 8354 | |
| 138 DEC | | 54 | 2.5500% | 0.0071 | | | 54 | 180 30:525 | | | \$36 | | \$14.1 | | | 30 1304 30 1304 | |
| t29 FEB. | | | 9.4000% 9.8000% | 9.9074 | | 27 5 | 1.54 | 192 \$0.026 | 47 | | | 3.83 | \$17. | 23 \$300 | 88 62 | 58 9303 | 43 \$37,518 |
| 128 MARCH | | | 10.2250% | 0.506 | 12 | 27 \$ | 1.53 | 100 50,007 | 76 78 | | \$28 | 0.83 | \$17. | 83 \$300 | M. 1 | .81 \$103 .87 \$318 | |
| 128 MAY | | | 10.4250% | 0.509 | | | 1.53 | 160 50.040 | | | | 8.20 8.14 | 917 | | 10 E | 76 \$397 | 52 \$36,486 |
| 134 JUNE 123 JULY | | | 11,2250% | 0.000 | 30 | 27 \$ | 1.76 | 160 \$0.04 | | | | 9.14 | \$16. | 69 \$294 | L83 E | 177 \$367 179 \$367 | |
| 122 AUG. | | | 11.2675% | 0.006 | | | 3.78 3.79 | 185 | ITS. | | | 18,54 | 916 915 | 58 \$294 30 \$298 | | 130 9270 | 841,483 |
| 121 BEPT. | | | 10.2900% | 0.000 | | 27 1 | 3.79 | 100 \$0.035 | | | | 13.35 | \$15 | 30 \$266 | 1.50 \$ | 108 \$270 | |
| 129 OCT. | | | 8.2000% | 6.007 | | | 3.78 | 180 \$0.03 | 504 522 | | 121 | 13.36 | 916 | | | 1.80 \$270 1.91 \$270 | |
| 118 060 | | | 8,5000% | 0.000 | | 27 | 3.78 | 180 \$0.02 | 7G8 | | \$20 | 12.36 19.00 | 915 | | 1.14 \$ | 121 536 | 1.65 \$43,796 |
| 117 JAN 116 FEB. | | 25 | 9.2250% 9.4750% | 0.007 | 136 | 27 1 | 4.03 | 160 \$0.07 | | | | MI DO | \$10 | 14 \$200 | 5.14 5 | 100 935 407 00.5 | |
| 119 MARCI | 14 | | 9.7750% | 0.000 | | | 4.03 4.03 | 160 50.03 | | | | 68.27 | \$15 \$15 | 99 S2K | | 2.00 \$394 1.00 \$294 | 6.10 \$43,501 |
| 114 APRIL | | | 8.5000% 7.8750% | 0.00 | | 27 1 | 4.63 | 100 \$0.03 | | | | 68.27 56.27 | 915 | 59 \$26 | 2.25 | 1,29 \$26 | |
| 113 MAY | | | 7.5500% | 0.00 | | | H.03 | 180 \$0.03 | | | | 86.27 | \$15 | | | 1.81 526 1.83 526 | |
| 111 887 | | | 7.8250% | 8.00 | 642 650 | | 14.50 | 160 \$9.00 | 645 | | | 86.27 98.27 | 315 | | 2.25 | 1.84 979 | 4.09 947.83 |
| 110 AUG. 109 SEPT. | | | 7.8250% | 0.00 | 602 | 27 | H.03 H.08 | 160 30.00 | | | 12 | 26.44 | 311 | 1.01 \$27 | | | 6.73 \$46,52 6.72 \$46,11 |
| 106-OCT. | | | 7.8000% 7.7500% | 0.00 | | | M.06 | 100 \$0.00 | HIS | | 97 | 56.44 | | | | | 8.74 \$48,710 |
| 107 HOV: | | | 7 825079 | | | 27 | \$4.06 | 189 50.0 | | | | 58.44 | | 5.51 \$27 | 3.85 | 11.78 \$27 | 6.75 \$10.31 6.71 \$10.81 |
| 100 JAN | | 111 | 7.80009 | 0.00 | | | \$4.06 \$4.06 | 160 30.0 | | | | 258.44 | | | | | 5.71 200,911 5.65 201,30 |
| 104 FEB. | | | 7.69799 | 0.00 | | 27 | \$4.08 | 160 ALC | 5445 | | | 256,44 257,79 | | | | 11.49 321 | 3.48 952,59 |
| 103 MARI 102 APRO | | | 6.95071 | 0.00 | IS78 | 27 | 54.06 | 160 \$0.0 | | | | 237.75 | 36 | 4.27 525 | 12.65 · | | 1.43 MILES 0.13 MILES |
| 101 MAY | | | 6.72501 | | | 27 27 | \$4.00 \$4.00 | 160 30.0 | | | | 217.7% | | | 50.87 50.87 | | 12.07 \$55,70 |
| 100 3,845 | | | 8.51251 | | 1643 | 27 | \$4.06 | 160 \$0.5 | 2503 | | | 217.75 217.75 | | | 30.81 | \$1.56 \$21 | VLR6 \$54,25 |
| DE ALIG | 8 | | 5.83751 | 6 0.00 | 0485 | 27 | \$4.06 | 160 90.6 | | | | 217.78 | \$1 | 3.06 \$2 | 18.00 | | 11.82 \$54,01 98.36 \$55,10 |
| 97.3877 | 1 | | 5.72501 | . 10 | DATT: DART: | 27 | \$4.00 | 166 \$3.6 | 2885 | | | 234.75 234.75 | | | 28.23 | \$1.15 \$2 | 10,360 865,70 |
| 98 OCT 95 NOV | | | 5 80007 | s 0.0 | 0483 | 27 | \$4.05 | 160 \$0.0 | | | | 224.75 | 31 | 3.48 97 | 36.25 | \$1.35 \$2 | 19:59 \$58,2 19:80 \$58,5 |
| SA DEC | | | 6.8250 | | 0569 | 27 | \$4.06 \$4.08 | | 2005 | | 1 | 224.75 | | | | | 38,80 \$58,8 38,43 \$57,34 |
| ES JAH | | | 6.8750 6.0500 | | 0575 0004 | 2† 27 | \$4.06 | 102 90.0 | 2565 | | | 224.75 224.75 | | 3.48 \$2 3.48 \$2 | 08.23 | \$1.34 92 | 20.47 \$17,0 |
| 27 FEB. 21 MAR | 1794 | | 8.2507 | % 0.0 | 0521 | 27 | \$4.08 | 160 90.0 | 12885 12210 | | | 209.41 | | 2.58 \$2 | 21.98 | \$1.25 \$2 | 23.18 958,4 23.25 958,9 |
| SO APR | | | 8.5250 | % G.0 | 0544 | 27 | \$4,08 | | 12210 | | | 208.41 | | | 21.88 | | 23.25 \$58.90 64.90 \$58.50 |
| DB MAY | r | | 6.7625 6.8625 | | 0564 XXF72 | 27 | \$4.56 | 169 50.1 | 2778 | | | 1229 83 1229 83 | | 12,78 \$7 | 163.41 | \$1.30 \$2 | 44.77 \$60,17 |
| 80 A.M | | | 6.7250 | T 01 | 09800 | 27 | \$4.00 | | 12778 52778 | | 1 | 229.63 | 1 | 13.78 \$2 | 143.41 | | N4.76 500,7 N4.85 501,3 |
| 96 ALK | 1 | | 6.6752 | | 86800 08800 | 27 | \$4.0E | 190 90 | 22779 | | | 229, 63 | | | H3.41 | \$1.30 93 | 05.10 \$61.B |
| 25.527 | | | 7 1000 7 2259 | | 00603 | 27 | \$4.08 | 160 80 | 03217 | | | 1348.50 1348.59 | | 14.92 \$ | 263.51 | \$1.50 \$2 | 105.10 \$62,50 |
| 84 OC | | | 1.2500 | 7% 0 | 00804 | 27 | \$4.06 | 166 90 | 03217 | | | \$248.59 | i | 14.82 \$ | 263.51 | \$1.50 | 96.10 962.2 |
| | | | 7 2600 | me . 8.1 | 50605 | 37 | | | | | | | | | | | |

| A DE SHOWTH EXPRES EXPRES | | TRAM | 1900 | 200001 8 | LENGTHAY TREMETH ACTOR | TOTAL HANGER LINETS | MONDAY BATKERS UNIT | HERE PER SINIT | KORM MAZA | MANDER POLES MUNICIPAL | POLE ROOTAL MONTHS," CHI.FOLE OVERCIMANE | DROS RECEI 3A | 815 | MANGHAK 1AX D | TOTAL 1 | NISRRET ON WORTHLY CYCROHARDE | MONTHAY SIVERCHARSE FRENCHS. AND RITERART | BALANCE BAQUIGHT F FLUY BERRENT |
|------------------------------------|----------------------|------|------|------------------------|------------------------------|---------------------------|---------------------------|----------------------|------------------------------|------------------------------|--|---------------------|------------------|-------------------------------|----------------------------------|--|--|--|
| _ | B' JAN | | | 8.7800% 8.6000% | 0 20065 1,0090 | 2 | | | m 10.00217 m 10.00217 | | \$348.5 \$248.5 | 10 | | \$14.82 \$14.82 \$14.52 | \$383.51 \$383.51 \$383.51 | 11.60 91.40 91.40 | \$386.00 \$394.00 \$394.00 | \$84,466.08 |
| | NO FEB. 29 MARCH | | | 6,6250% | 0.00952 | 2 | \$4.0 | | 96 \$0.03217 90 \$0.03190 | | \$348.5 \$348.1 | | | \$14.77 | \$200.00 | \$1.47 | \$262.37 | \$85,724.85 |
| | 78 APRIL | | | £ 1900% 7 1900% | 9,00065 2,00596 | 2 | | | 60 30:53160 60 30:53160 | | \$248. | 13 | | 214.77 | \$280.90 \$280.90 | \$1.56 | \$282.45 \$382.53 | |
| | 25 MAY 26 AME | | | 7.5129% | 0.00629 | - 2 | 94.5 | | NO BOSTON | | \$346. \$246. | | | 314.77 | \$285.90 | \$1.66 | 8382.56 | 967,756.52 |
| | TS ARY | | | 7.7380% | 0.00645 | 2 2 | | | 能 致的地 他 契35K | | 7248 | 13 | | \$14.77 | \$390,90 | \$1.74 | \$262.64 \$362.66 | |
| | 74 AUG. 73 SEFT | | | 8.1730% | 5.0081 | 1 | 34.0 | 4 1 | \$1,0710 | | \$346 \$230 | | | 214.77 | \$290.90 \$237.17 | \$1.82 | \$138.30 | \$ \$69,655.37 |
| | 72 OCT. | | | 8.1750% | 5.000RT 6.000RZ | 2 | | | 60 (0.3050) 60 30.0060 | | 3234 | 12 | | \$13.48 | \$237,77 | \$1.54 \$1.78 | 1239.4 1239.5 | |
| | 76 DEC | | | 8.3007% 8.8790% | 0.00040 | 1 | 2 54.0 | 8 1 | 60 \$1,1299 | | \$234. \$234. | | | \$13.48 | \$237.77 \$237.77 | \$1.81 | \$239.50 | 6 672,215.00 |
| | 69 JAN | | | 9.1500% | 6,00763 6,00785 | 2 | | | 60 \$5.0280 60 \$5.0280 | | \$234. | | | \$13.48 | \$237.77 | \$1.67 \$1.66 | \$236.7 | |
| | 60 FER. 67 MARICH | | | 9.4200% 9.8700% | 0.00765 | | 5 84.5 | 16 | 100 . \$0.0200 | 1 | 1234 | | | \$13.48 \$13.23 | \$257.77 \$253.75 | 91.90 | \$235.6 | 4 574,705.70 |
| | SH APRIL | | | 6.7400% | 0.00812 | - 3 | 7 54. | | 60 M:6256 60 M:625 | | \$220 | 31 | | \$13.25 | \$233,79 | \$1.96 | \$295.9 \$267.3 | |
| | SH ARE | | | 8.5502% | 6.00798 0.00798 | | 7 94.5 | 18 | 100 30.0303 | | \$340 | | | \$14.45 | \$295.36 \$255.36 | 12.01 11.81 | \$257.2 | 7 \$77,200.61 |
| | 83 AAY | | | 8.8875% | 6 02749 | | 7 54 | | 160 \$0.5363 160 \$0.6363 | | \$345 | .00 | | \$14.45 | \$255.36 | | \$257.3 \$267.3 | |
| | 62 AUG. 61 SEPT. | | | 8.7500% 8.9400% | 9.00725 0.00745 | | , M | 26 | 150 30,4003 | | 1340 1234 | | | \$14.45 \$13.44 | \$295.36 \$257.50 | | | |
| | BE OCT | | | 8.E100% | 9.00734 | 6 3 | 7 54 | | 100 S0.0364 160 S0.0364 | | \$234 | | | \$13.44 | \$257.50 | \$1.70 | \$238.3 | |
| | SE NOV. | | | 8.5200% 8.5850% | 9.00714 6.00713 | 100 | 7 94. | 96 | 160 \$0.0254 | Ø. | \$234 | | | \$13.44 \$13.27 | \$237.00 \$234.38 | \$1.70 \$1.85 | \$239.3 \$334.0 | 0 \$82,141.89 |
| | 57 3/06 | | 100 | 5.4500% | 8.00754 | 100 | 17 . 13. | | 160 10:5254 160 10:5064 | | \$221 \$221 | | | \$13.25 | \$234.36 | \$3.81 | | |
| | SM FER. SS MARCH | | | 8.2000% 8.2000% | 0.00987 | 19 | 7 \$3. 7 \$3. | | 160 80,0394 | | 8221 | .09 | | \$13.27 | \$234.35 \$238.25 | | | |
| | SH APPEL | | | 8.2000% | 0.00647 | | 17 13 | RS | 160 90-0275 160 90-0275 | | \$225 \$225 | | | 213.54 | \$219.25 | \$1.85 | \$246.1 | 0 395,492,41 |
| | 53 MAY | | | \$ 2000% | 0.00004 | | 27 \$3. 27 \$3. | | 160 50,6275 | | \$105 | .71 | 1.11 | \$15,54 | \$208.25 | | | |
| | ST AME | | | 8.2350'S. 6.2750'S. | 0.00677 | | 27 \$3 | 25 | 180 89.0371 | | \$225 \$725 | | \$1.15 | \$13.91 \$13.91 | \$340.41 | \$1.56 | \$242.0 | 00 587,873.53 |
| | 50 AUG | | | 7.9400% 8.1130% | 5.008E | | 27 \$3 27 \$3 | | 160 \$0.0075 160 \$0.0075 | | \$235 | 1.71 | \$1.15 | \$13.01 | \$240.40 | | | |
| | 49 SEPT | | | 8.0380% | 9.90671 | | 27 \$3 | 95 | 100 30:0294 | | \$250 \$75 | | 91.10 | \$14,10 \$14,10 | \$248.1 | \$1.82 | \$ \$256.0 | 90 300,366.87 |
| | 47 MOV | | | 7.8250% | 5.0085 8.0087 | | 27 S3 27 S3 | 25 | 160 90.0294 160 90.0294 | | \$230 | 18.6 | \$1.19 | \$14,10 | \$248.1 | | | |
| | 46 DEC | | 91 | 8.0500% 7.0000% | 0.0065 | | 27 \$1 | .95 | 160 80 0336 | 82 | 53K | | 91.29 | \$16.27 | \$288.7 \$288.7 | | 5 82f1. | 50 \$82,861.06 |
| | 44 FEB. | | 250 | £ 20000% | 8.0067 | | | 35 35 | 160 \$5,533 | | 828 | 3.10 | \$1.26 | \$15.27 | \$286.7 | | | |
| | 47 MARO | 10 | | £ 5000% £ 2500% | | | 27 \$1 | .95 | 160 \$1,020 | 38 | 922 922 | | \$1.17 | \$13.49 | \$344.2 \$344.2 | | 1 1246 | 38 \$85,114.57 |
| | 41 MAY | | | 5.8290% | 0.0049 | | | 85 | 160 90,000 | | \$23 | 6.29 | \$1,17 | \$15.60 | \$244.3 | 9 \$1.2 | | |
| | 40 JUNE 30 AAY | | | 6.0290% 8.0290% | | | | 85 | 199 \$0,038 | 98 | | 9.29 9.29 | \$1.76 | \$13.00 \$13.00 | \$244.3 \$344.3 | | | 11 367,282.40 |
| | 38 AUG. | | | 5.8250% | 0.0048 | 6 | | 1.85 | 180 50,725 | | | 5.29 | \$1.78 | \$13.95 | \$244.3 | 2 \$1.5 | 4 \$246 | 26 997,994.51 16 998,998.51 |
| | 37 SEPT 36 OCT. | | | 5.0000% | | | | 35 | 160 90.036 | OS . | | 9.78 9.78 | \$1.00 | \$13.25 \$13.25 | 8234.1 8234.1 | | | |
| | 25 NOV | | | 6.0050% | 0.0043 | | 27. K | 1.95 | 180 93.536 | | | 8.18 | \$1.50 | \$13.25 | \$234.1 | 2 25.9 | 4 \$236 | DE \$100,562.14 |
| | 34 DEC 33 JAN | | 82 | 4.8390% | | | | 1.00 | 180 90-025 | (Ov | 921 | 9.19 | \$1.00 | \$13.75 \$12.76 | | | 9 \$226 | 13 \$101,148.7 |
| | 32 FEB. | | *** | 4.1629% | 0.005 | | | 1.95 | 180 \$0.004 | | | 0.36 | \$1.62 | \$12.76 | \$235.3 | 16 91.0 | | 15 9101,731.0 |
| | 31 MARCI 30 APRIL | • | | 4.34009 | | | | 1.95 | 160 93.022 | 187 | | 545 | \$1.58 | \$12.62 | | | | 16 9102,898.5 |
| | 29 MAT | | | 3.90007 | 0.063 | | | 3.96 | 186 90.022 | | 521 | (5.45 | \$1.00 | \$13.42 | \$218- | 45 86.1 | 1 8230 | 10 \$103,414.1 87 \$103,847.0 |
| | 28 AME 27 AAY | | | 3.80587 | | | | 3.00 | 100 \$5.02 | 780 | | 5.45 5.45 | 83.11 | \$12.45 | | | | 55 \$194,481 8 |
| | 25 AUG. | | | 3.39901 | 0.002 | A2 | 27 \$ | 3.95 | 165 \$0.02 | | | 25.45 | 22.11 | \$12.40 | \$220. | 91 90.6 | £2 £225 | 152 \$104,376.0 137 \$105,484.0 |
| | 26 SEFT | | | 3.36507 3.28507 | | | 27 1 | 3.95 | 186 80.02 | 256 | | D4.11 D4.11 | \$1.00 | \$13.50 \$12.30 | \$218. \$216. | and the same of th | | ST BYTE AND B |
| | ZS HOV | | | 3.28001 | s 0.002 | | | 3.95 | 160 \$6.02 | | | 94.11 | 12.00 | \$12.30 | 8219 | 57 30.1 | | L10 \$106,566.4 L17 \$107,836.6 |
| | 22 000 | | 93 | 3.37901 | | | 27 1 | 2.85 | 160 30.02 | 258 | | 94.11 | \$2.09 \$2.09 | \$12.3 \$12.3 | | | 57 \$216 | 1.14 \$107,316.1 |
| | 21 AM 20 FEB | | •, | 3 12501 | % 6.003 | 100 | | 200 | 190 95.02 | 256 | | 94.11 94.11 | 12.00 | \$12.5 | \$218. | 57 30. | | 35 \$100,001.0 |
| | 19 MARC | н | | 3 15501 | | | | 3.96 | 186 \$0.02 | | 82 | 78-80 | \$2.28 \$2.26 | \$13.3 \$13.3 | | | | 1.00 \$106.523.0 1.00 \$108.046.0 |
| | 12 APRIL | | | 3 1250 | % 0.000 | 190 | 27 | 13.95 | 100 50.02 | | | 20.81 | 12.25 | \$13.5 | \$238 | 25 50 | 85 \$23 | LFC \$108,570.4 |
| | 18 APR | | | 3.1900 | | | | 13.95 | 160 \$0.03 | | - 12 | 20.01 | \$2.36 | \$13.3 \$13.3 | | | | LBT \$119,007.4 LBD \$119,823.4 |
| | 15 ALY | | | 3,1450 | % 0.000 | 162 | 27 | 13.85 | 165 30 22 | | | 20.61 | \$2.26 \$2.20 | | 7 \$236 | 25 10 | 82 823 | LBZ \$114,153. |
| | 13 SEPT | | | 3.1660 | | | | 23,95 23,96 | 160 90.03 | | 82 | 94.96 | \$2,10 | \$12.4 | 2 \$218 | 30 50 | | 8.94 \$111,683.2 8.83 \$112,198.2 |
| | 11 907 | | | 3 1450 | % 8.000 | 262 | 27 | 13.95 | 100 30.03 | 1273 | | D4.94 D4.94 | \$2,10 \$2,10 | | | 36 50 | 59 \$25 | E 05 8112,720. |
| | 16 DEC | | | 3,3450 | % 0.000 | | | 13.95 13.65 | 160 90.00 | | | 704.04 | \$2,10 | 112.4 | 2 8219 | 36 90 | | 8.96 \$113,343: 8.34 \$113,778 |
| | 1 753 | | ы | 3,2200 | | | 27 | \$3.95 | 100 \$0.00 | 2044 | | 94.85 | \$2.00 | | | | 53 570 | 8.38 \$114,326 |
| | 7 MARC | | | 3,6050 | 0.00 | 900 | 27 | \$3.85 \$3.65 | 160 50.0 | 1643 | | 94.95 | \$1.81 | \$11.3 | 9 9100 | 42 10 | | 0.05 \$114,899. 0.11 \$119,498. |
| | 8 APRIL | 6.00 | | 3.7950 A 1300 | | | 27 | \$3.86 | 100 30.0 | 1942 | | 86.22 | \$1.01 | | | | 74 830 | 0 16 \$116,123 |
| | 4 3,905 | | | 4.4300 | 96 0.00 | 168 | 27 | \$3.95 \$3.95 | 160 50.0 | | | 196.22 196.22 | \$1.8 | \$11.2 | 29 9199 | 142 50 | 34 \$30 | 0 17 \$110,757 0 25 \$117,429 |
| | T AAY | | | 4 4800 | | | 27 | 13,10 13,16 | 190 30.0 | | | 195.72 | \$1.9 | | | | | 0.25 \$117,439. 0.25 \$118,104 |
| | 2 AUG. 1 SEPT | S. | | 4.8400 | 7% 0.00 | 403 | 27 | \$3.95 | 180 30.0 | | , | 90.00 | \$1.6 | \$81.7 | te biss | | | 0.00 S118,304 |
| | OCT | | | | 9.00 | 000 | | | | | | | | | | | | |

| AOE MATHOM MORNS MORNS | eon14 | MARY | AYERAGE MONTHLY INTEREST MATE | MONTHLY FITEREST EACTOR | 191AL HUMBER UNITS | MONTHLY BATE PER UNIT | KWH PL: UNIT | KONN RATE | NUMBER POLES RENTER | POLE RENTAL SONTHLY PER POLE GYERCHA | toline I | GROSS BECEPTS TAX | ERANCHIE IAX | IQIAL CYERPAY | INTEREST ON MONTHLY OVERCHARGE | MONTHLY OVERCHARGE PRINCIPAL AND INTEREST | BALANCE BROUGHT FO PLUB INTEREST | DRIVERS DRIVERS TRIVERS |
|---------------------------------|------------|------|--|-------------------------------|--------------------------|-----------------------------|--------------------|--------------------------|---------------------------|--|----------|-------------------------|-----------------|--------------------|--|--|---|-------------------------------|
| UMEN BIZE | MV 8600 | | | | | \$1.90 | | \$0,02082 | | | \$13.54 | \$0.07 | 90.62 | \$14.42 | | \$14.51 \$14.50 | | \$14.51 |
| 45 J | JAN. | 9 | | | - 3 | \$1.90 | | \$0.03392 | | | \$13.54 | \$0.07 | \$0.82 | \$14.42 \$14.42 | | \$14.50 | | \$43.76 |
| 46 5 | | | 6 9000 5 5000 | | - 3 | \$1.90 | 77 | \$0.03392 | | | \$13.54 | \$0.07 | 90.82 90.74 | | | \$13.10 | | \$57.10 |
| | MARCH | | 6.0000 | | | \$1.90 | | 30.02630 | | | \$12.28 | \$0.06 | \$0.74 | | | \$13.12 | | \$70.51 |
| | APRIL | | 5 9250 | - | | \$1.00 | | \$0,02839 | | | \$12.26 | 20.00 | \$0.74 | | | \$13.10 | | \$83.96 |
| | MAY ANE | | 5.0250 | The second | | \$ \$1.90 | | \$0.02539 | 12 | | \$12.26 | 50.09 | \$0.74 | | | \$13,1 | | \$87.57 |
| | ARY | | 5.0200 | | | 3 \$1.80 | | \$0.02830 | | | \$12.26 | \$0.09 | \$0.74 | | | \$15.3 | | \$111.20 |
| | AUG. | | 5.8250 | | | 3 \$1.90 | | \$0,02839 | M | | \$12.26 | 30.09 | 90.74 | | | \$13.1 | | \$124.87 \$138.00 |
| | SEPT. | | 5.6050 | | | 3 \$1.90 | | \$0.02830 | | | \$11.72 | 30.00 | \$0.71 | | | \$12.5 | | \$151.11 |
| | OCT. | | 5.3500 | | | 3 \$1.00 | | \$0,02805 | | | \$11.72 | | 30.71 | | | | | \$184.33 |
| | NOV. | | 5.0650 | | | 5 \$1.90 3 \$1.90 | | \$0.02600 | | | \$11.72 | \$0.09 | 50.71 | | | | | \$177.00 |
| | DEC | | 4.6350 | | | 3 \$1.90 | | 1 90 02805 | | | \$11.72 | | 10.71 | | | | | \$190.20 |
| 23 | 2614 | | 7 4.432 | | | 3 91.90 | | 10.0241 | | | \$11.28 | | | | | | | \$302 R |
| | FEB. | | 4.162 | | | 3 \$1.90 | | 50.0241 | | | \$11.29 | | | | | | | \$215.4 |
| | MARCH | | 4.240 | | | \$ \$1.40 | | \$0.0226 | | | \$10.96 | | | | | | | \$227.9 |
| | APRIL | | 3 905 | | | 3 \$1.90 | | 7 80 0225 | 7 | | \$10.96 | | | | | | | |
| | MAY | | 3.905 | 4.79 | | 3 1:30 | | 7 \$0,0226 | | | \$10.96 | | | | | \$11.7 | | |
| | ANE | | 3.630 | | | 3 31.00 | | 7 \$0,0228 | | | \$10.98 | | and the | | 16 30.00 | | | |
| | AUG. | | 3.380 | | | 3 \$1.90 | | 7 \$0.0226 | | | \$10.98 | | | \$11.7 | | | | |
| | SEPT. | | 3.365 | | 0. | 3 31.90 | | 7 \$0,0226 | | | \$10.91 | | | | | | | |
| | OCT. | | 3.285 | | | 3 \$1.90 | | 7 \$0.0225 7 \$0.0225 | | | \$10.91 | | | | | | | |
| | NOV. | | 3.290 | | | 3 \$1.90 | | 7 50.0225 | | | \$10.91 | | | | | | | |
| | DEC | | 3.370 | | | 3 \$1.90 | | 7 \$0.0225 | | | \$10.91 | | | | | | | |
| 21 | JAN | - | 93 3.295 | | | 3 \$1.90 | | 7 \$0,0225 | | | \$10.9 | | | | | | | |
| | FEB. | | 3.125 | | | 3 31.9 | | 7 \$0,0225 | | | \$10.9 | | | | | | 100 | |
| | MARCH | | 3 100 | | | 3 31.9 | | 7 90.0261 | | | \$11.7 | | | | | | 66 \$367.83 | |
| | APRIL | | 3,125 | | | 3 \$1.9 | | 7 \$0,026 | | | \$11.7 | | | | | | | |
| | MAY | | 3.18 | | | 3 \$1.9 | | 7 \$0.026 | | | \$11.7 | | | | | | | |
| | ANE | | 2.17 | | | 3 \$1.9 | | 77 50.026 | | | \$11.7 | | | | | | | |
| | AUG. | | 3.14 | 50% 0.0026 | | 3 \$1.9 | | 77 \$0.026 | | | \$11.7 | | 2 90.7 | | | | | |
| | SEPT. | | 3.10 | | | 3 \$1.9 | | 77 \$0.026 77 \$0.022 | | | \$10.9 | | | | | | | |
| | COCT | | 3.16 | | | 3 \$1.9 | | 77 50.022 | | | \$10.9 | | | | | T.07 | | |
| | NOV. | | 2.14 | | | 3 \$1.9 | | 77 90,022 | | | \$10.9 | | | | 7.7 | - | | |
| | 0 DEC | | 3.24 | | | 3 \$1.5 | | 77 \$0.022 | | | \$10.9 | | | | | | | |
| | B JANK B | | 94 3.22 | | | 3 31.0 | - | 77 \$0,020 | | | \$10.4 | | | | | | 19 \$501.2 | |
| | s FEB. | | 3.31 | 30% 0.003 | | 3 11.5 | 10 | 77 \$0,020 | 44 | | \$10.4 | | | | | 23 \$10 | | |
| | 7 MARCH | | 3.75 | Sec. 14. | | 3 \$1.5 | | 77 \$0.015 | | | \$9.5 | | | | The second secon | 34 \$10 | | |
| | 6 APRIL | | | 00% 0.003 | | 3 \$1.0 | | 77 \$0.018 | | | 99.1 | | | | 66 \$0.0 | | | |
| | 4 JUNE | | | 00% 0.000 | | 3 \$1.5 | | 77 E 018 | | | 59.1 | | | | 66 \$0.0 | | | |
| | 3 JULY | | | 00% 0.003 | | 3 \$1.5 | | 77 \$ 018 | | | 50.0 | | | | | | | |
| | 2 AUG. | | | 0.00% | | 3 \$1.5 | | 77 \$3.018 | 42 | | 19.1 | | | 90 \$10 | | | 170 1578 0 100 1088 2 | |
| | I SEPT. | | 4.5 | 0.004 | | 3 31 | 90 | 77 \$0.010 | 146 | | \$0.0 | | | | 90 | 90 90 | 100 1000 | |
| | OCT. | | | 0.000 | 00 | | | | | | | | | | | | | |

Sextion#3

APPROVED STREET LIGHT FINDINGS
MAPS, FPL ACCOUNT INFORMATION
LIGHTING INFORMATION



E-4-A

September 7, 1994

Identified 18 lights, 4000 Ravenswood Rd to 4700 Ravenswood Rd. This area has been identified as The City of Dania, and the billing error is believed to have been incurred since 1-1-91, which is the date of annexation. Through August 1994, this error has occurred for a total of 44 months.

FPL Account Number 71-21-978-00150-1 RFMS Report pg. 10 Map Book pg. 19 T-18 Primary Map 16-D Section Map 29-50-42

Attachments:

- Map of identified area
- Traffic Illumination Agreement
- Copy of Annexation

| Lia | htina | Informa | tion: |
|-----|-------|---------|-------|
| | | | |

| | | | Maintained | Monthly | Pole Rental |
|----------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 18 | HPS 16000 | n/a | FPL | \$6.60 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$6.60 x 1.694 = \$11.18 (per light)

Total Estimated Refund:

Florida Power & Light

18 x 44 x \$11.18 = \$8,854.88 *

REVIEW and APPROVALS:

APPROVAL. Date Reviewed By Department: Energy Management Other Budget Anticipated

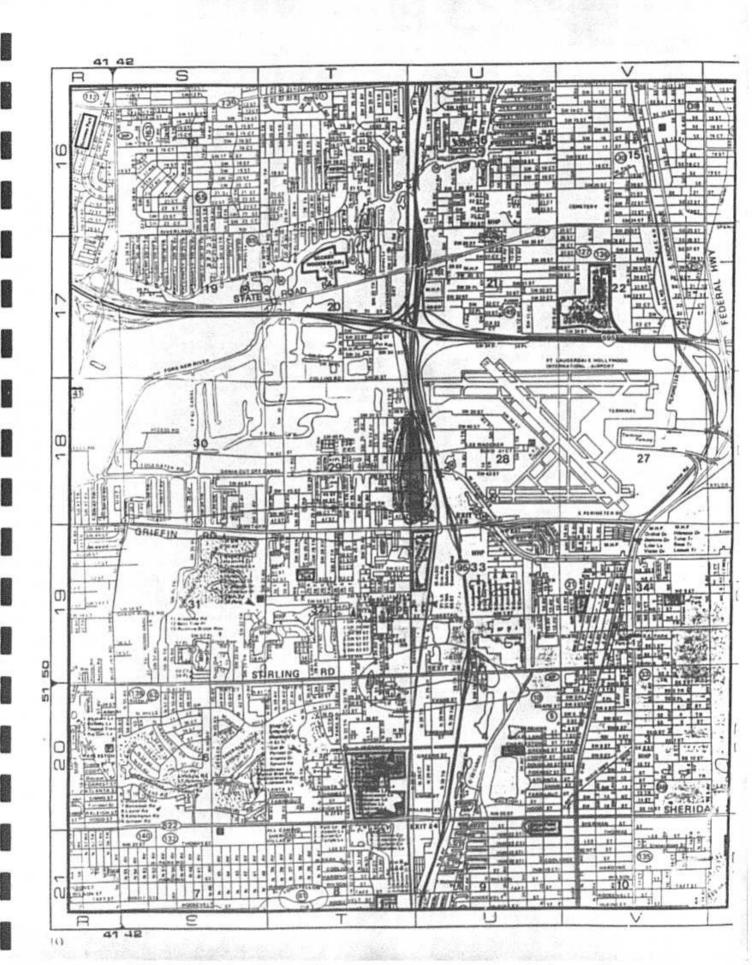
Estimated refund before interest calculations.

Please attach explanation if finding is not approved

Reviews By

Refund date

Brownis.



HOLLYWOOD ANNEXATION AREA

EXHIBIT Z

EXCEPTION FOR VOLUNTARY ANNEXATION

HOLLYWOOD NON-ANNEXATION AREA

EXCEPTION FOR VOLUNTARY ANNEXATION

LANIA HOLLYWOOD AGREEMENT FOR USN ANNEXATION

OF CLEAR ZONE AND RELATED AIRPORT WE ARLAS

DANIA PEANNEXATION

EXHIBIT Z

CXHIBIT Z

CXHIBIT Z

CXHIBIT Z

CXHIBIT Z

CXHIBIT SA

CF CLEAR ZONE AND RELATED AIRPORT WE ARLAS

EXHIBIT SB

EXHIBIT 7

HOLLY WOOD DEANNEXATION

11:40 1-1-15

be It Enacted by the Legislature of the State of Florida:

effective date.

considerations; providing for the delivery of

specified governmental services; providing an

Section 1. Purpose and intent. -- The purpose and intent
of this special act is to give binding legal effect to that
the certain agreement entered into by and among Broward County,
the City of Dania, and the City of Hollywood dated October 3.
The Propose and intent. -- The purpose and intent
that the certain agreement entered into by and among Broward County,
the City of Dania, and the City of Hollywood dated October 3.
The Revenue of Road Annexation Area.

Section 2. Agreement regarding annexation of certain 21 lands upon effective date of this act.--

(a) Upon the effective date of this special act, the corporate limits of the City of Dania shall be and are hereby expanded so as to include and have annexed into its municipal boundaries that portion of the Ravenswood Road Annexation trea herein described as follows in Exhibit 1) attached hereto and 24 made a part hereof.

10 Upon the effective date of this special act, the 11 corporate limits of the City of Hollywood shall be and are hereby expanded so as to include and have annexed into its amunicipal boundaries that portion of the Ravenswood Road.

Annexation Area herein described as follows in Exhibit 2) attached hereto and made a part hereof.

5 Section 3. Agreement regarding annexations of certain 6 lands during the nonannexation period. --

Is! During the five (5) year period following the effective date of this act (the "nonannexation period"), no portion of the property described in Exhibits 3 and 4, 10 attached hereto and made a part hereof, shall be annexed into the City of Dania or the City of Hollywood except as specifically provided for in this act. Upon the expiration of the five (5) year period, such land shall be desmed annexed into the cities as provided by this act.

15 (b) Prior to the annexation of any land as may be
16 provided for in this special act other than by voluntary
17 annexation, the City of Dania and the City of Hollywood shall
18 prepare, in accordance with the requirements of chapter 171.
19 Florida Statutes, a report setting forth the plans to provide
20 urban services to the areas which are proposed to be annexed
21 into each respective city.

Icl The City of Dania and the City of Hollywood shall
at their expense during the nonannexation period place a
referendum question on the ballot not more often than once a
year at any general or special election for those residents
who are registered voters in that portion of the Ravenswood
Road Annexation Area described in Exhibit 3 as to the City of
Dania or Exhibit 4 as to the City of Hollywood of this special
act for the purpose of determining whether the residents
desire to be annexed into the City of Dania or the City of
Hollywood, as the case may be, at a specified date prior to

COOING: Hords stricken are deletions; words underlined are additions.

CODING: Hords stricken are deletions; words underlined are additions

E-4-B

September 7, 1994

Identified 9 lights, south of Griffin Rd, east of I-75.

This area has been identified as The City of <u>Davie</u>, and the billing error is believed to have been incurred since 3-19-93, which is the date of <u>annexation</u>. Through August 1994, this error has occurred for a total of 17 months.

FPL Account Number 72-06-985-00032-1 RFMS Report pg. 82 Map Book pg. 16-I19 Primary Map 17-K Section Map 33-50-40

Attachments:

- Map of identified area
- Traffic Illumination Agreement

Lighting Information:

| 2010kuningani | | | Maintained | Monthly | Pole Rental |
|---------------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 9 | HPS 5800 | Conc | FPL | \$5.63 | \$3.49 |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$5.63 x 1.694 = \$9.54 (per light)

Total Estimated Refund:

9 x 17 x \$9.54 = \$1,993.16 (inludes poles) *

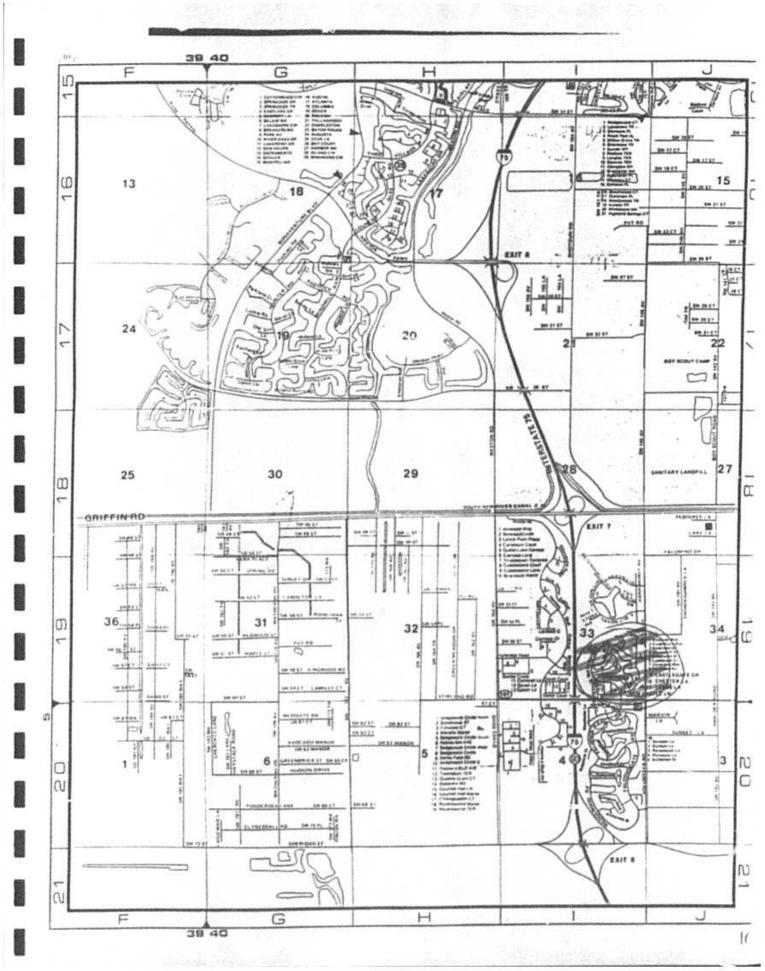
REVIEW and APPROVALS:

| Department: | Reviewed By | Date | APPROV | ML |
|-----------------------|-------------|------|--------|---------------|
| Energy Management | | | YN | ** |
| Other | | | YN | ** |
| | | - | V N | ** |
| Budget | | | | |
| | | | | Anticipated |
| Florida Power & Light | A | | | _ Refund date |

- Estimated refund before interest calculations.
- ** Please attach explanation if finding is not approved

Review

Attmup





Administration 797-1030
Administrative Services 797-1020
Budget and Finance 797-1050
Community Services 797-1145
Development Services 797-1100

Engineering 797-10 Fire Department 75 PoliceDepartment 7 Public Works 797-1 Utilities 797-1080

TOWN OF DAVIE 6591 S.W. 45th Street, Davie, Florida 33314-3399

(305) 797-1000

RECEIVED

MAR 23 1993

March 19, 1993

OFFICE OF PLANNING

To Whom It May Concern:

Please be advised that the parcel of land described in the attached Ordinance, 93-12, was passed by the Town Council on March 17, 1993, and has been annexed into the Town of Davie.

Sincerely,

Gail Reinfeld-Jacobs, CMC//Y Administrative Services Director

arbara Bergamini

By: Barbara Bergamini, CMC Assistant Town Clerk

ATTACHMENTS

ORDINANCE NO. 93-12

2. E come a Profee + Steven

72 -1-17,1553

AN ORDINANCE OF THE TOWN OF DAVIE, FLORIDA ANNEXING TO THE TOWN OF DAVIE THOSE LANDS WITHIN THE PLAT OF "STIRLING DYKES PLAT" TOGETHER WITH APPROPRIATE CONTIGUOUS ROAD RIGHTS-OF-WAY.

WHEREAS, the owner of that property described hereafter has petitioned the Town Council to annex such property to the Town of Davie; and

WHEREAS, the Town Council has determined that:

- 1. Such property, in fact, is owned by the petitioner and no others; and
- 2. Such property is contiguous to the Town of Davie; and
- Such property is reasonable compact; and
- 4. The annexation of such property will not result in the creation of an enclave; and

WHEREAS, the Town Council has determined further that the Town can provide to such property, the necessary municipal services, and

WHEREAS, the annexation of such property will be in the best interest of the Town of Davie and its residents.

NOW, THEREFORE, BE IT ORDAINED BY THE TOWN COUNCIL OF THE TOWN OF DAVIE, FLORIDA:

SECTION 1. The property as described as:

All of the "Stirling Dykes Plat" according to the plat thereof recorded in Plat Book 152 at Page 13 of the Public Records of Broward County, Florida. Together with the right-of-way for SW 160 Avenue from a point 1,400 feet North of the South line of Section 33, Township 50 South, Range 40 East; South, to a point 1,700 feet South of the said South line of Section 33, Township 50 South, Range 40 East; and

Together with the right-of-way for Stirling Road from the West right-of-way line of SW 160 Avenue to a point 1,400 feet East of the West line of Section 33, Township 50 South, Range 40 East; said lands situate, lying and being in Broward County, Florida.

shall be annexed to the Town of Davie.

SECTION 2. That notice of this proposed annexation shall be published once a week for two (2) consecutive weeks in a newspaper of general circulation within the Town of Davie, such publication to occur between the first and second readings hereof by the Town Council.

SECTION 3. This ordinance shall take effect immediately upon its passage and adoption.

PASSED ON FIRST READING THIS 3rd DAY OF March 1993

PASSED ON SECOND READING THIS 12th DAY OF March 1993

ATTEST:

Town Clerk Jacobs

Approved this 17 m day of march 1993

PETITION FOR ANMENATION,

To the Town Council of the Town of Davie, Florida.

Sirs:

This petition of the undersigned property cyner(s) respectfully shows:

- That this is an application for the annexation of the (1) hereinbelow described tract(s) of land
- (2) That said territory adjoins said municipal corporation
- That attached hereth and made a part hereof is a certificate of ownership prepared by a licensed managementooddecodscoorscore attorney.
- (4) That attached hereto and made a part hereof is a survey of the hereinbelow described property
- (5) That the existing sening on the subject property is λ :

LEGAL DESCRIPTION:

All of the "Stirling Dykes Plat", according to the plat thereof recorded in Plat Book 152, at Page 13 of the Public Records of Broward County, Florida. Together with the right-of-way for SW 160 Avenue from a point 1,400 feet North of the South line of Section 33, Township 50 South, Range 40 East: South, to a point 1,700 feet South of the said South line of Section 33, Township 50 South, Range 40 East; and

Together with the right-of-way for Stirling Road from the West right-of-way line of SW 160 Avenue to a point 1,400 feet East of the West line of Section 33, Township 50 South, Range 40 East; said lands situate, lying and being in Broward County, Florida.

Peritioner(s) gray(s) that said territory be annexed to said Town of Davie; and accordingly signed and presented this perition

(name) Robert H. Hirson

12.

3050 N.E. 40th St. (actress)

Ft. Lauderdale, FL (state) (city)

(305) 561-8768 33308 (sip cose) (phone number.

STATE OF FLORIDA 55: COUNTY OF BROWARD

Before me personally appeared Robert H. Hirsch

to me well known and known to me to be the person(s) described in and who executed the foresting instrument, and acknowledged to and before me that He executed said instrument for the purposes therein expressed.

WITNESS my mand and official seal, this 2600 can of February () . c Ha 1-

1993_.

E-4-C

August 17, 1994

Identified 50 lights, Powerline Rd, Hillsboro Blv. to Green Rd.

This area has been identified as The City of Deerfield Beach, and the billing error is believed to have been incurred since 4-82, which is the date of completion for road construction project #4119. Through August 1994, this error has occurred for a total of 148 months.

FPL Account Number 73-18-916-00100-1 RFMS Report pg. 84 Map Book pg. 3 U,V-2,3 Primary Map 2C,3C Section Map 3-48-42, 4-48-42, 9-48-42, 10-48-42

Attachments:

- Map of identified area
- Traffic Illumination Agreement

Lighting Information:

| | | | Maintained | Monthly | Pole Rental |
|----------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 50 | HPS 50000 | n/a | BC | \$4.15 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$4.15 x 1.694 = \$7.03 (per light) x 50 = \$351.5

Total Estimated Refund:

148 x \$7.03 = \$52,022,74 °

REVIEW and APPROVALS:

Department: **Energy Management** Reviewed By CAMEJO

Date

Budget

Other

Florida Power & Light

- Estimated refund before interest calculations.
- ** Please attach explanation if finding is not approved

E-4-D

August 17, 1994

Pole Rental

Identified 74 lights, Cypress Creek Rd, CSX-RR to 31st Av.

This area has been identified as The City of Ft. Lauderdale, and the billing error is believed to have been incurred since 7-27-93, which is the date of istallation.

Through August 1994, this error has occurred for a total of 13 months.

FPL Account Number 71-21-978-00150-1 RFMS Report pg. 5 Map Book pg. 7 T,U,V-9 Primary Map 8C,8D Section Map 8-49-42, 9-49-42, 10-49-42

Attachments:

Map of identified area

Traffic Illumination Agreement

Lighting Information:

Maintained Monthly

Charge

Quantity Lumen Size Pole Rental By Charge Charge 74 HPS 50000 n/a BC \$4.15 n/a

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$4.15 x 1.694 = \$7.03 (per light) x 74 = \$520.11/98

520.12

Total Estim ted Refund:

13 x \$7.03 = \$6,762.96 *

| REVIEW and APPROVALS | : |
|----------------------|---|
|----------------------|---|

Department:
Energy Management Other

CAMEJO

Reviewed By

APPROVAL N

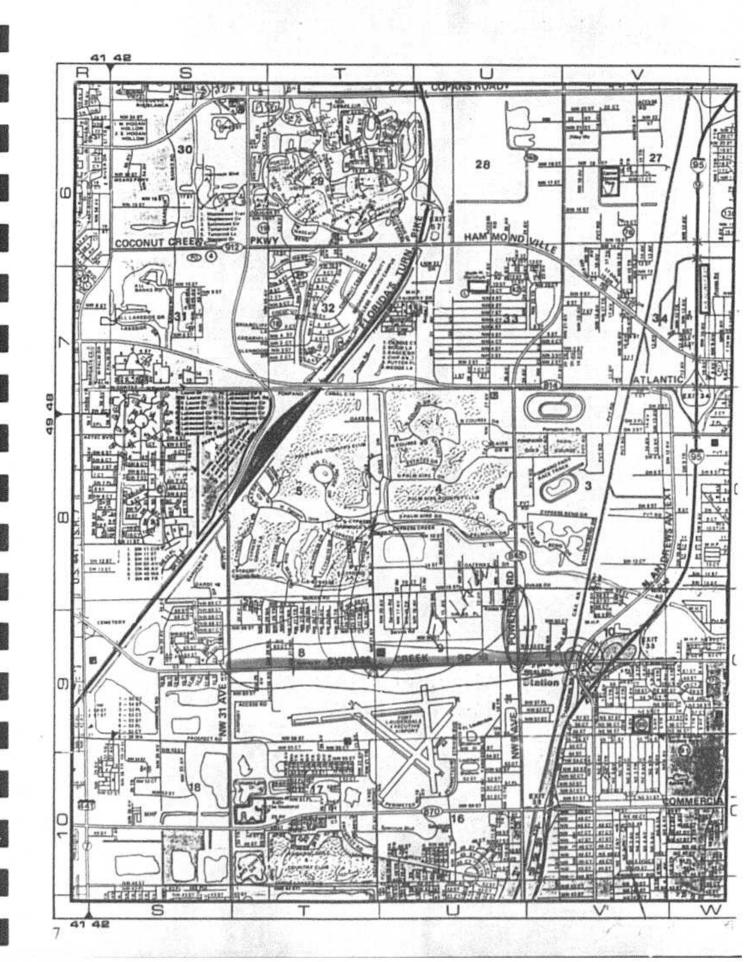
Florida Power & Light

Budget

Anticipated Refund date

Estimated refund before interest calculations.

Please attach explanation if finding is not approved



E-4-E

August 17, 1994

Identified 44 lights, Griffin Rd, CSX-RR to SW 40th Av. This area has been identified as The City of Dania and The City of Hollywood, and the billing error is believed to have been incurred since 1-13-87, which is the date of installation. Through August 1994, this error has occurred for a total of 91 months.

FPL Account Number 71-21-978-00150-1 RFMS Report pg. 6 Map Book pg. 19 T,U-19,20 Primary Map 16-E Section Map 4-51-42, 5-51-42, 32-50-42, 33-50-42

Attachments:

- Map of identified area
- Traffic Illumination Agreement

| Lighting | Inf | ormation: |
|----------|-----|-----------|
|----------|-----|-----------|

| | | | Maintained | Monthly | Pole Rental |
|----------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Polo Rental | By | Charge | Charge |
| 44 | HPS 50000 | n/a | BC | \$4.15 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$4.15 x 1.694 = \$7.03 (per light) x 44 = \$309.32 16

Total Estimated Refund:

91 x \$7.03 = \$28.148.52 *

REVIEW and APPROVALS:

Department:

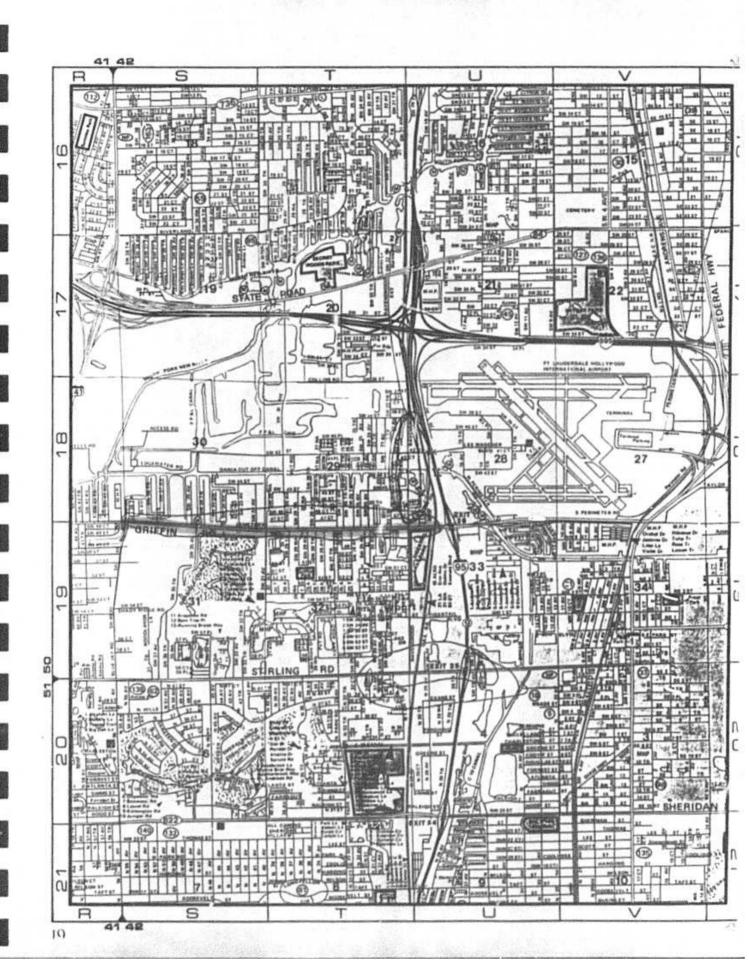
Energy Management

Other . Budget Reviewed By

Date

Florida Power & Light

- Estimated refund before interest calculations.
- Please attach explanation if finding is not approved



E-4-F

August 17, 1994

Anticipated

Identified 12 lights, Powerline Rd, Cypress Creek Rd to McNab Rd.

This area has been identified as The City of Ft. Lauderdale, and the billing error is believed to have been incurred since 10-16-85, which is the date of installation. Through August 1994, this error has occurred for a total of 106 months.

FPL Account Number 71-21-978-00150-1 RFMS Report pg. 11 Map Book pg. 7 U-9 Primary Map 8-C Section Map 9-49-42, 10-49-42

Attachments:

- Map of identified area
- Traffic Illumination Agreement

| Lighting Information: | | | Maintained | Monthly | Pole Rental |
|-----------------------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 12 | HPS 50000 | n/a | BC | \$4.15 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge: \$4.15 x 1.694 = \$7.03 (per light) × 12 = \$84.36

Total Estimated Refund: 106 x \$7.03 = \$89.047.29 * \$8,942.16 \$ \$8,942.16

REVIEW and APPROVALS:

Department:
Energy Management
Other
Budget

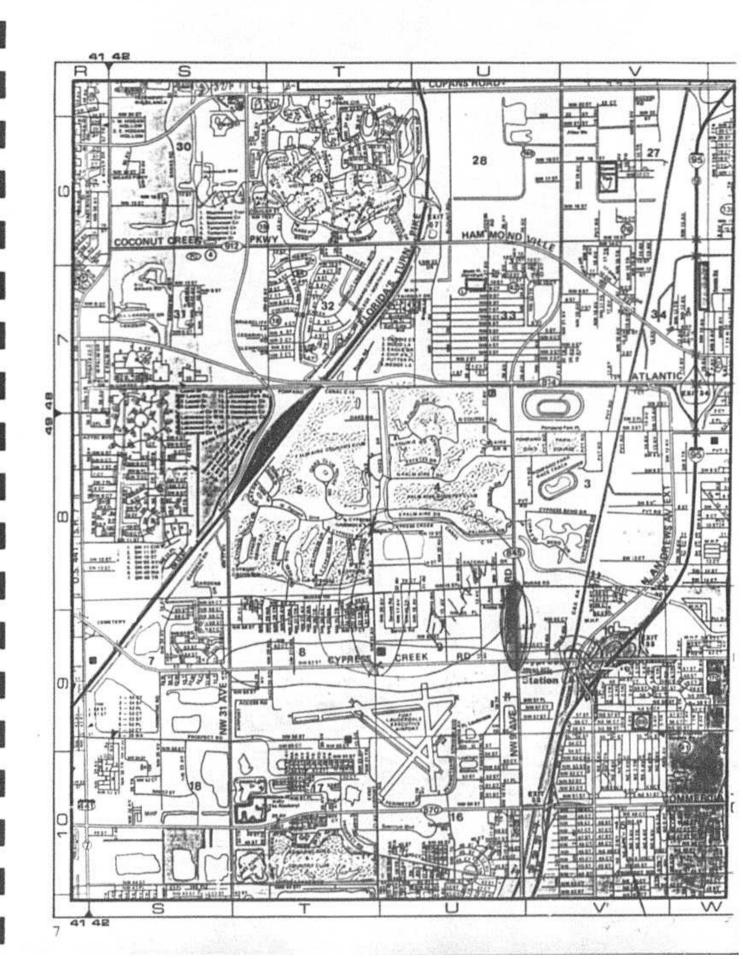
Reviewed By
CAME To
Self-94

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Y
N

Florida Power & Light ______ Refund date

- Estimated refund before interest calculations.
- Please attach explanation if finding is not approved



E-4-G

August 17, 1994

Identified 46 lights, Stirling Rd, 1800 Blk to 3100 Blk.

This area has been identified as The City of <u>Dania and The city of Hollywood</u>, and the billing error is believed to have been incurred since 1-83, which is the date of completion for road construction project #2011. Through August 1994, this error has occurred for a total of 139 months.

FPL Account Number 72-06-985-00030-1 RFMS Report pg. 79 Map Book pg. 19 T,U-19,20 Primary Map 17-D Section Map 4-51-42, 5-51-42

Attachments:

. Map of identified area

Traffic Illumination Agreement

Construction projection completion documentation

Lighting Information:

| | | | Maintained | Monthly | Pole Rental |
|----------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 46 | HPS 50000 | n/a | BC | \$4.15 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$4.15 x 1.694 = \$7.03 (per light) $\neq 46 = 323.38

323.16

Total Estimated Refund:

139 x \$7.08 = \$44.950.46 *

| REVIEW and | APPROV | ALS: |
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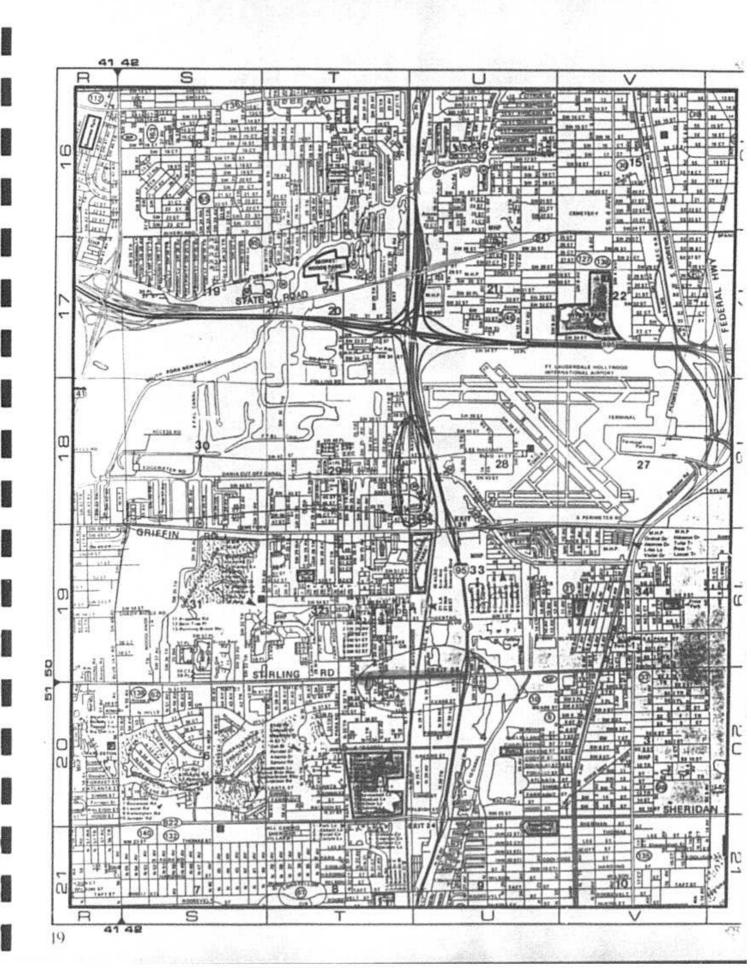
Department:
Energy Management

Other _______Budget

CAMEJO B-ZZ-94 APPROVI

Florida Power & Light

- Estimated refund before interest calculations.
- ** Please attach explanation if finding is not approved



E-4-H

August 17, 1994

Identified 46 lights, Sunrise Blv, west of SR7.

This area has been identified as The City of <u>Plantation</u>, and the billing error is believed to have been incurred since 9-26-76, which is the date of installation. Through August 1994, this error has occurred for a total of 215 months.

FPL Account Number 74-21-971-00150-1 RFMS Report pg. 125 Map Book pg. 12 R-14 Primary Map 12-E Section Map 6-50-42

Attachments:

Map of identified area

Traffic Illumination Agreement

Lighting Information:

| Eligitim is | | Ma | intained | Monthly Po | le Rental |
|-------------|------------|-------------|----------|------------|-----------|
| Quantity | Lumen Size | Pole Renial | By | Charge | Charge |
| 37 | HPS 27500 | n/a | BC | \$2.87 | n/a |
| 2 | MV 11500 | n/a | BC | \$2.57 | n/a |
| 7 | HPS 50000 | n/a | BC | \$4.15 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1,694%.

Total Monthly Charge: \$2.87 x 1.694 = \$4.86 (per light)

\$2.57 x 1.694 = \$4.35 \$4.15 x 1.694 = \$7.03

Total Estimated Refund: 37×215 x \$4.86 = \$38.675.46 * 38,661.3 }
2 × 215 x \$4.35 = \$1,872.04 (870.5)

 $7 \times 215 \times $7.03 = $10,580.30$

REVIEW and APPROVALS:

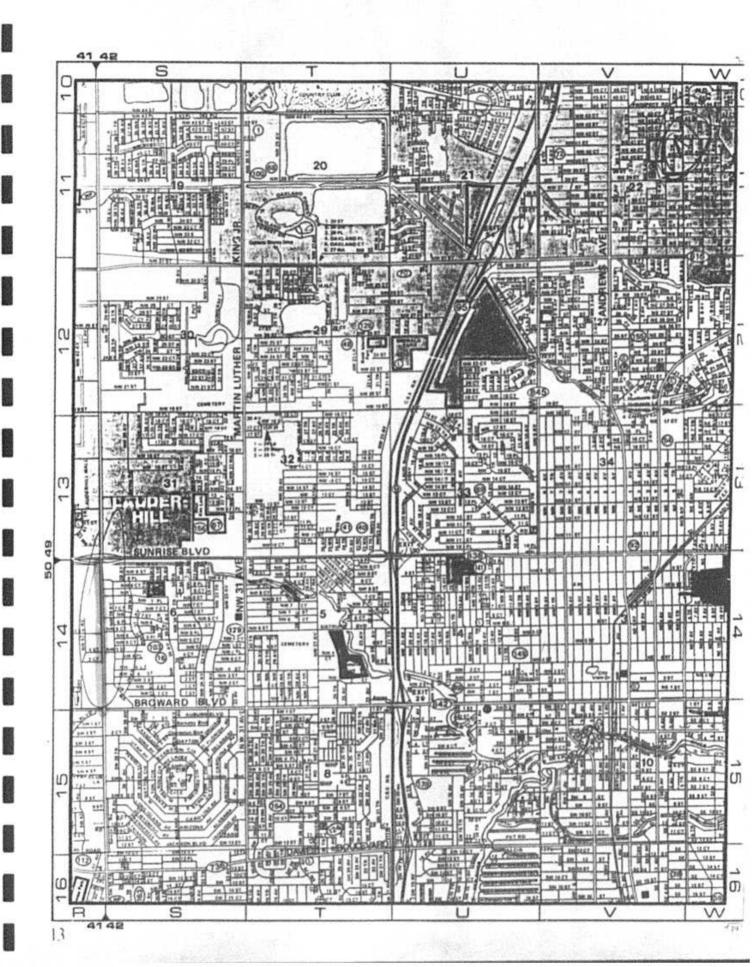
Department:
Energy Management B Reviewed By CAMEJO Date APPROVAL

Other Budget V N **

Florida Power & Light _____ Refund date

Estimated refund before interest calculations.

** Please attach explanation if finding is not approved



E-4-1

August 17, 1994

Identified 27 lights, University Dr, north of Pembroke Rd.

This area has been identified as The City of Pembroke Pines, and the billing error is believed to have been incurred since 12-13-74, which is the date of installation.

Through August 1994, this error has occurred for a total of 236 months.

FPL Account Number 72-06-985-00030-1 RFMS Report pg. 80 Map Book pg. 24 O-23 Primary Map 19-G Section Map 21-51-41

Attachments:

- * Map of identified area
- * Traffic Illumination Agreement

Lighting Information:

| Lighting information | | | Maintained | Monthly | Pole Rental |
|----------------------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 27 | MV 21500 | n/a | BC | 63.95 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$3.95 x 1.694 = \$6.69 (per light)

Total Estimated Refund: 27×236 x \$6.69 = \$42.636.96 * V

| REVIEW and | APPROV | ALS: |
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|------------|---------------|------|

Department:
Energy Management
Other

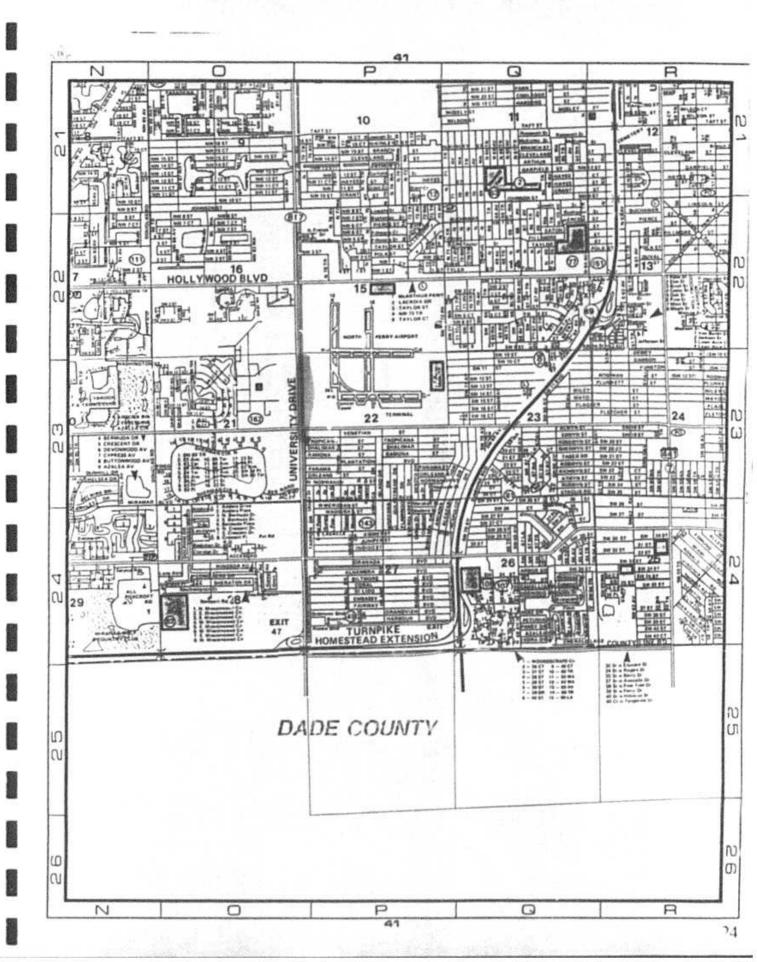
Reviewed By Date
CAMEJO 8-22-99

APPROVAL Y N ...

Florida Power & Light

Budget

- Estimated refund before interest calculations.
- ** Please attach explanation if finding is not approved



E-4-J

August 17, 1994

Identified 2 lights, University Dr and Griffin Rd.

This area has been identified as The City of <u>Davie</u>, and the billing error is believed to have been incurred since 1-13-77, which is the date of installation. Through August 1994, this error has occurred for a total of 211 months.

FPL Account Number 74-21-971-00150-1 RFMS Report pg. 125 Map Book pg. 18 0-18 Primary Map 16-G Section Map 28-50-41

Attachments:

- Map of identified area
- * Traffic Illumination Agreement

Lighting Information:

| | | | Maintained | Monthly | Pole Rental |
|----------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 2 | HPS 27500 | n/a | BC | \$2.87 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$2.87 x 1.694 = \$4.86 (per light)

Date

Total Estimated Refund: 2 × 211 × \$4.86 = \$2.051.67 *

| REVIEW and AP | PROVALS | ŀ |
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Department:
Energy Management
Other
Budget

Reviewed By
CAME 10

APPROVAL Y N

Florida Power & Light

- Estimated refund before interest calculations.
- ** Please attach explanation if finding is not approved

E-4-K

August 17, 1994

Identified 2 lights, University Dr and Orange Dr.

This area has been identified as The City of <u>Davie</u>, and the billing error is believed to have been incurred since 1-13-77, which is the date of installation. Through August 1994, this error has occurred for a total of 211 months.

FPL Account Number 74-21-971-00150-1 RFMS Report pg. 125 Map Book pg. 18 0-18 Primary Map 16-G Section Map 28-50-41

Attachments:

- Map of identified area
- Traffic Illumination Agreement

Lighting Information:

| MI GILLIE G. M. A. C. B. | | | Maintained | Monthly | Pole Rental |
|--|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 2 | HPS 27500 | n/a | BC | \$2.87 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$2.87 x 1.694 = \$4.86 (per light)

Total Estimated Refund: 2× 211 x \$4.86 = \$2.051.67 *

REVIEW and APPROVALS:

Department:
Energy Management
Other _____
Budget

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Date APPROVAL
V N

Florida Power & Light

- Estimated refund before interest calculations.
- Please attach explanation if finding is not approved

10

E-4-L

August 17, 1994

Identified 27 lights, Sunrise Blv, west of the Turnpike.

This area has been identified as The City of <u>Plantation</u>, and the billing error is believed to have been incurred since 3-11-81, which is the date of installation. Through August 1994, this error has occurred for a total of 161 months.

FPL Account Number 74-21-971-00150-1 RFMS Report pg. 128 Map Book pg. 12 Q-14 Primary Map 12-F Section Map 2-50-41

Attachments:

- Map of identified area
- Traffic Illumination Agreement

Lighting Information:

| | | | Maintained | Monthly | Pole Rental |
|----------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 26 | HPS 50000 | n/a | BC | \$4.15 | n/a |
| 1 | HPS 27500 | n/a | BC | \$2.87 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$4.15 x 1.694 = \$7.03 (per light) \$2.87 x 1.694 = \$4.86

Total Estimated Refund: $26 \times 161 \times $7.03 = $29.428.00$ * $161 \times $4.86 = 782.85 *

| REVIEW and | APPROV | AIS. |
|-------------|--------|--------|
| REVIEVY and | AFFRUV | Maria. |

Florida Power & Light

Department:
Energy Management
Other
Budget

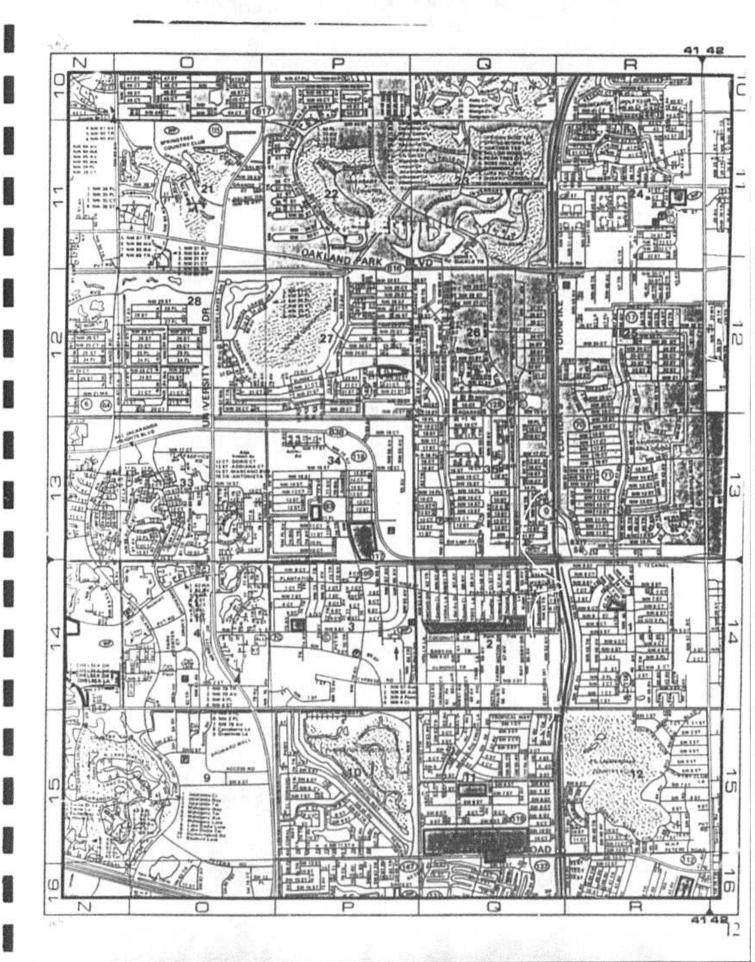
Reviewed By
OAMEVO
8-22-94

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N
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Anticipated
Refund date

Estimated refund before interest calculations.

Please attach explanation if finding is not approved



E-4-M

August 17, 1994

Identified 4 lights, Stirling Rd, west of the Tumpike.

This area has been identified as The City of Hollywood, and the billing error is believed to have been incurred since 5-84, which is the date of completion for the construction project #4125E. Through August 1994, this error has occurred for a total of 123 months.

FPL Account Number 72-06-985-00030-1 RFMS Report pg. 81 Map Book pg. 18 Q-20 Primary Map 17-E Section Map 2-51-41

Attachments:

- Map of identified area
- Traffic Illumination Agreement
- * Construction project completion documentation

Lighting Information:

| | | Maintained | | Monthly | Pole Rental | |
|----------|------------|-------------|-----|---------|-------------|--------|
| Quantity | Lumen Size | Pole Rental | By | Char | ge | Charge |
| 4 | HPS 9500 | n/a | FPL | \$6.00 | | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$6.00 x 1.694 = \$10.16 (per light)

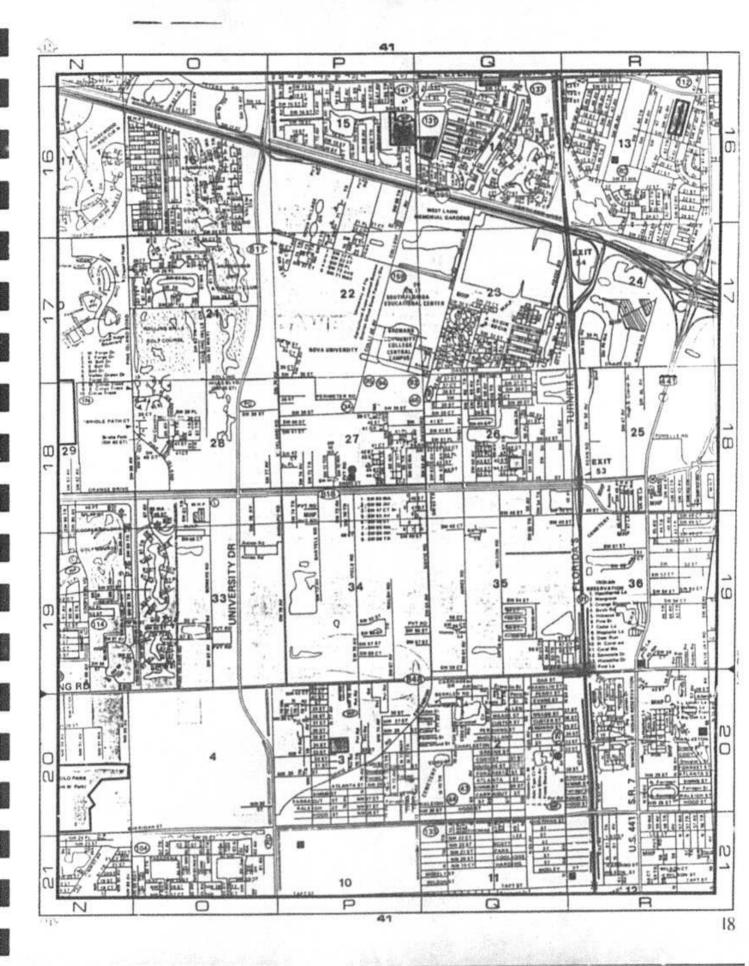
Total Estimated Refund: 4 × 123 × \$10.16 = \$5,000.69 *

REVIEW and APPROVALS:

| Department: | Reviewed By | Date | APPROVAL |
|-------------------|-------------|---------|----------|
| Energy Management | CAMEJO | 8-22-94 | (Y) N ** |
| Other | | | Y N *** |
| Budget | the detail | 4 | Y N |
| | | | A 41 - |

Florida Power & Light _____ Refund date

- Estimated refund before interest calculations.
- ** Please attach explanation if finding is not approved



E-4-N

August 17, 1994

Identified 63 lights, Commercial Blv, White Oaks Ln to Rock Isl.

This area has been identified as The City of <u>Tamarac</u>, and the billing error is believed to have been incurred since 6-23-86, which is the date of installation. Through August 1994, this error has occurred for a total of 98 months.

FPL Account Number 73-18-916-00100-1, (00126, 00130) RFMS Report pg. 83, 107, 109 Map Book pg. 6 Q,R-9 Primary Map 9-E,9-F Section Map 11-49-41, 12-49-41

Attachments:

- Map of identified area
- * Traffic Illumination Agreement

Lighting Information:

| Ligitaria amormicani | | | Maintained | Monthly | Pole Rental | |
|----------------------|------------|-------------|------------|---------|-------------|--|
| Quantity | Lumen Size | Pole Rental | Ву | Charge | Charge | |
| 63 | HPS 50000 | n/a | BC | \$4.15 | n/a | |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$4.15 x 1.694 = \$7.03 (per light)

Total Estimated Refund: 63 × 98 x \$7.03 = \$43,403.84 *

REVIEW and APPROVALS:

| Department: Energy Management Other Reviewed By CAME 10 | B-32-94 Y N ** |
|---|-------------------------|
| Budget | |
| Florida Power & Light | Anticipated Refund date |

- Estimated refund before interest calculations.
- ** Please attach explanation if finding is not approved

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E-4-0

August 17, 1994

Identified 27 lights, University Dr, Hollywood Blv to Pembroke Rd. This area has been identified as The City of Pembroke Pines, and the billing error is believed to have been incurred since 7-21-82, which is the date of installation. Through August 1994, this error has occurred for a total of 145 months.

FPL Account Number 72-06-985-00030-1 RFMS Report pg. 81 Map Book pg. 24 0-22,23 Primary Map 19-G Section Map 16-51-41, 21-51-41

Attachments:

- Map of identified area
- Traffic Illumination Agreement

Lighting Information:

| Lighting iii | Offilation. | | Maintained | Monthly | Pole Rental |
|--------------|-------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 27 | HFS 22000 | n/a | FPL | \$9.60 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$9.60 x 1.694 = \$16.26 (per light)

Total Estimated Refund: 27 × 145 x \$16.26 = \$63,667.30 *

REVIEW and APPROVALS:

APPROVAL Reviewed By Date Department: **Energy Management** Other _ Anticipated Refund date Florida Power & Light

- Estimated refund before interest calculations.
- Please attach explanation if finding is not approved

E-4-P

August 17, 1994

Identified 10 lights, Pembroke Rd, Perry Airport.

This area has been identified as The City of Pembroke Pines, and the billing error is believed to have been incurred since 1-28-66, which is the date of installation. Through August 1994, this error has occurred for a total of 343 months.

FPL Account Number 72-06-985-00025-1 RFMS Report pg. 71 Map Book pg. 24 P-23 Primary Map 20-F Section Map 22-51-41

Attachments:

* Map of identified area

Traffic Illumination Agreement

Lighting Information:

| STATE OF THE PARTY | | N | faintained | Monthly | Pole Rental |
|--|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 8 | MV 11500 | n/a | FPL Rimp | \$3,31 | n/a |
| 2 | HPS 22000 | n/a | FPL | \$9.60 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

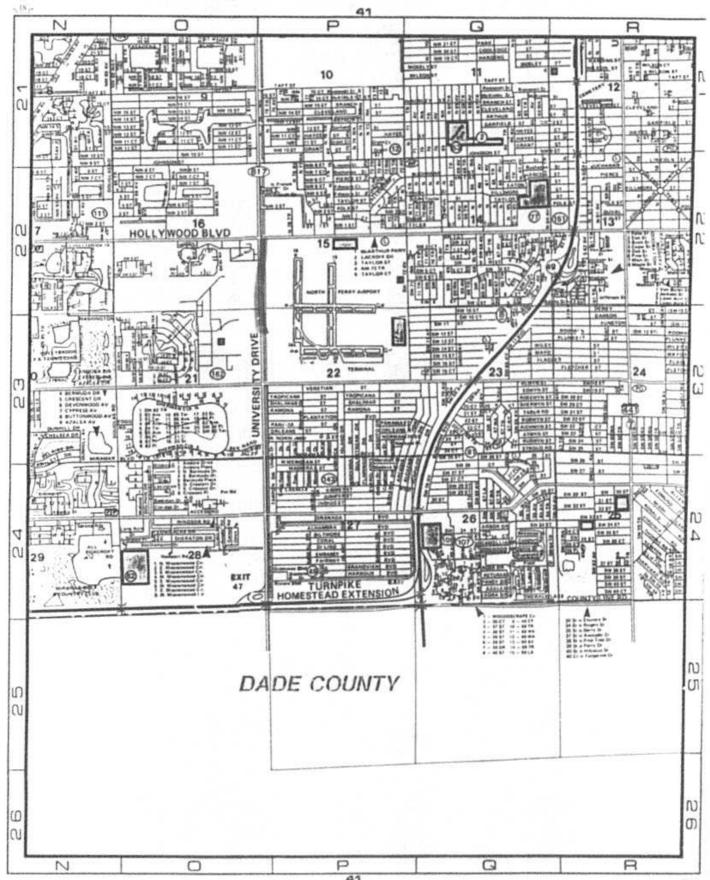
\$3.31 x 1.694 = \$5.61 (per light)

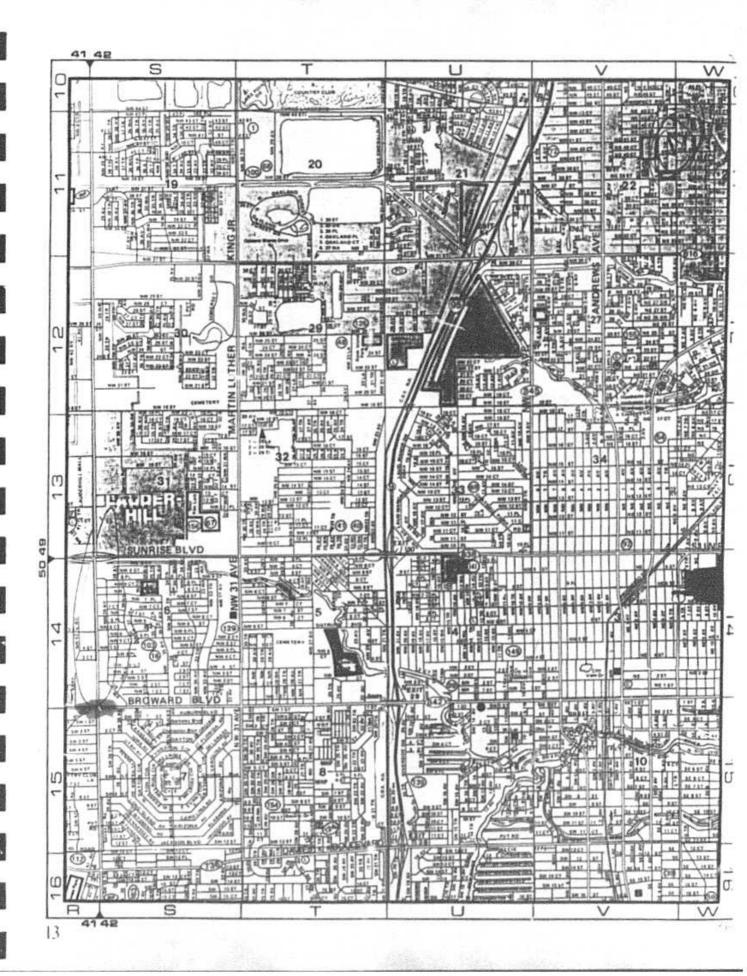
\$9,60 x 1.694 = \$16.26

Total Estimated Refund: % 343 x \$5.61 = \$15,385.99 * 2 x 343 x \$16.26 = \$11,156.01 *

| Department: Energy Management Other | Reviewed By | <u>Date</u> <u>8-16-9</u> 4 | APPROVAL Y N ** |
|-------------------------------------|-------------|--------------------------------|------------------------|
| Budget | John Silend | (| N." |
| Florida Power & Light | | | AnticipatedRefund date |

Estimated refund before interest calculations.





E-4-AC

September 7, 1994

dentified 2 lights, Corner of Copans Rd & SR7.

This area has been identified as The City of Margate, and the billing error is believed to have been incurred since 12-12-83, which is the date of Installation. Through August 1994, this error has occurred for a total of 128 months.

FPL Account Number 73-18-916-00100-1

RFMS Report pg. 86

Map Book pg. 7 S-6 Primary Map 5-E

Section Map 30-48-42

Attachments:

- Map of identified area
- Traffic Illumination Agreement

Lighting Information:

| Ligitaria ii | morring training | | Maintained | Monthly | Pole Rental |
|--------------|------------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 2 | HPS 27500 | n/a | BC | \$2.87 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$2.87 x 1.694 = \$4.86 (per light)

Total Estimated Refund:

2 x 128 x \$4.86 = \$1,244.62 *

REVIEW and APPROVALS:

| Department: | Reviewed By Date APPROVAL Received 9-16-94 | 16 |
|-------------------|--|----|
| Energy Management | 11. | 4 |
| Other | Y N " | |
| Budget | inde livered of riley (Y) N "" | |
| | Anticipated | |

Florida Power & Light _____ Refund date

- Estimated refund before interest calculations.
- ** Please attach explanation if finding is not approved

E-4-AD

September 7, 1994

tentified 1 lights, Corner of Johnson Rd & SR7.

This area has been identified as The City of <u>Parkland</u>, and the billing error is believed to have been incurred since 3-23-83, which is the date of Installation. Through August 1994, this error has occurred for a total of 137 months.

FPL Account Number 73-118-916-00100-1

RFMS Report pg. 84

Map Book pg. 2 R-2

Primary Map 2-E

Section Map 1-48-41

Attachments:

- Map of identified area
- Traffic Illumination Agreement

Lighting Information:

| = | | | Maintained | Monthly | Pole Rental |
|----------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 1 | HPS 27500 | n/a | BC | \$2.87 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$2.87 x 1.694 = \$4.86 (per light)

Total Estimated Refund:

1 x 137 x \$4.86 = \$666.06 *

REVIEW and APPROVALS:

Department:
Energy Management
Other_
Budget

Reviewed By
CAHEJO
9-20-94
Y N **

Anticipated
Florida Power & Light

Reviewed By
CAHEJO
9-20-94
Y N **

Anticipated
Refund date

Estimated refund before interest calculations.

** Please attach explanation if finding is not approved

E-4-AE

September 7, 1994

dentified 16 lights, SW 44 St (n/o Griffin Rd).

This area has been identified as The City of <u>Dania</u>, and the billing error is believed to have been incurred since 5-5-93, which is the date of Installation. Through August 1994, this error has occurred for a total of 15 months.

FPL Account Number 71-21-978-00150-1

RFMS Report pg. 8,9,10

Map Book pg. 19 S-18

Primary Map 16-D

Section Map 30-50-42

Attachments:

- Map of identified area
- Traffic Illumination Agreement

Lighting Information:

| Elgitting Willows | | Maintained | | Monthly | Pole Rental |
|-------------------|------------|-------------|-----|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 16 | HPS 9500 | n/a | FPL | \$6.00 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$6.00 x 1.694 = \$10.16 (per light)

Total Estimated Refund:

16 x 15 x \$10.16 = \$2,439.36 *

REVIEW and APPROVALS:

Department:

Energy Management

Other

Budget

Reviewed By

CAMEJO

9-20-94

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Anticipated

Florida Power & Light _____ Refund date

- Estimated refund before interest calculations.
- Please attach explanation if finding is not approved

E-4-AF

September 7, 1994

dentified 11 lights, Commercial Blv & NW 9th Av.

This area has been identified as The City of <u>Ft. Lauderdale</u>, and the billing error is believed to have been incurred since 3-11-81, which is the date of Installation. Through August 1994, this error has occurred for a total of 161 months.

FPL Account Number 71-21-978-00150-1 RFMS Report pg. 5,12 Map Book pg. 7 U-10 Primary Map 9-C Section Map 16-49-42

Attachments:

- Map of identified area
- Traffic Illumination Agreement

Lighting Information:

| Ligitaria information | | 1 | Maintained | Monthly | Pole Rental |
|-----------------------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 11 | HPS 50000 | n/a | BC | \$4.15 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$4.15 x 1.694 = \$7.03 (per light)

Total Estimated Refund:

11 x 161 x \$7.03 = \$12,450.31 *

REVIEW and APPROVALS:

Department:
Energy Management
Other
Budget

Reviewed By
CAM€JO
9-20-94
Y
N
**

Anticipated
Refund date

- Estimated refund before interest calculations.
- * Please attach explanation if finding is not approved

E-4-AG

September 7, 1994

dentified 7 lights, 9th Ter & 10th Av, s/o Com'l w/o CSX-RR.

This area has been identified as The City of Oakland Park, and the billing error is believed to have been incurred since 7-2-85, which is the date of Installation. Through August 1994, this error has occurred for a total of 110 months.

FPL Account Number 71-21-978-00165-1

RFMS Report pg. 53,54

Map Book pg. 7 U-10

Primary Map 9-C

Section Map 16-49-42

Attachments:

Map of identified area

Traffic Illumination Agreement

Lighting Information:

| Ligiting model | | | Maintained | | Pole Rental |
|----------------|------------|-------------|------------|--------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 7 | HPS 5800 | 5 wood | FPL | \$5.63 | \$2.54 |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$5.63 x 1.694 = \$9.54 (per light)

Total Estimated Refund:

Florida Power & Light

7 x 110 x \$9.54 = \$8,740.66 (includes poles) *

REVIEW and APPROVALS:

Department:
Energy Management
Other
Budget

Reviewed By
CAM6JD
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N

Anticipated
Refund date

* Estimated refund before interest calculations.

** Please attach explanation if finding is not approved

E-4-AH

September 7, 1994

dentified 1 lights, 554 NW 46 Ct.

This area has been identified as The City of Oakland Park, and the billing error is believed to have been incurred since 6-12-84, which is the date of Installation. Through August 1994, this error has occurred for a total of 122 months.

FPL Account Number 71-21-978-00162-1 RFMS Report pg. 48 Map Book pg. 8 W-10 Primary Map 9-C Section Map 14-49-42

Attachments:

- Map of identified area
- Traffic Illumination Agreement

| Lighting I | nforma | tion: |
|------------|--------|-------|
|------------|--------|-------|

| | | Maintained | | Monthly | Pole Rental |
|----------|------------|-------------|-----|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 1 | HPS 5800 | 1 wood | FPL | \$5.63 | \$2.54 |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$5.63 x 1.694 = \$9.54 (per light)

Total Estimated Refund: 1 x 122 x \$9.54 = \$1,473.42 (includes pole) *

REVIEW and APPROVALS:

Reviewed By Department: CAMEJO **Energy Management** Other - hard ahley Budget Anticipated

Refund date Florida Power & Light

- Estimated refund before interest calculations.
- Please attach explanation if finding is not approved

E-4-AI

September 7, 1994

Identified 3 lights, Griffin Rd (1920-1970) w/o CSX-RR.

This area has been identified as The City of Dania, and the billing error is believed to have been incurred since 1-1-91, which is the date of Annexation. Through August 1994, this error has occurred for a total of 44 months.

FPL Account Number 72-06-985-00020-1 RFMS Report pg. 71 Map Book pg. 19 U-19 Primary Map 16-D Section Map 33-50-42

Attachments:

- Map of identified area
- Traffic Illumination Agreement

Lighting Information:

| | | N | Maintained | | Pole Rental |
|----------|------------|-------------|------------|--------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 3 | MV 8600 | n/a | BC | \$1.90 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$1.90 x 1.694 = \$3.22 (per light)

Total Estimated Refund: 3 x 44 x \$3.22 = \$424.86 *

REVIEW and APPROVALS:

| Department: | Reviewed By | Date | APPE | AL | |
|-----------------------|-------------|------|------|----|-------------|
| Energy Management | | | Y | N | ** |
| Other | | | Y | N | *** |
| Budget | | | Υ_ | N | _** |
| | | | | | Anticipated |
| Florida Power & Light | | | | | Refund date |

- Estimated refund before interest calculations.
- ** Please attach explanation if finding is not approved

E-4-Q

August 17, 1994

Identified 5 lights, SW 24 St, Pine Isl to University Dr.

This area has been identified as The City of <u>Davie</u>, and the billing error is believed to have been incurred since 8-1-91, which is the date of installation. Through August 1994, this error has occurred for a total of 36 months.

FPL Account Number 74-21-971-00150-1 RFMS Report pg. 129 Map Book pg. 18 O-17 Primary Map 14-G Section Map 21-50-41

Attachments:

- . Map of identified area
- Traffic Illumination Agreement

Lighting Information:

| | | | Maintained | Monthly | Pole Rental |
|----------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 5 | HPS 5800 | n/a | FPL | \$5.63 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

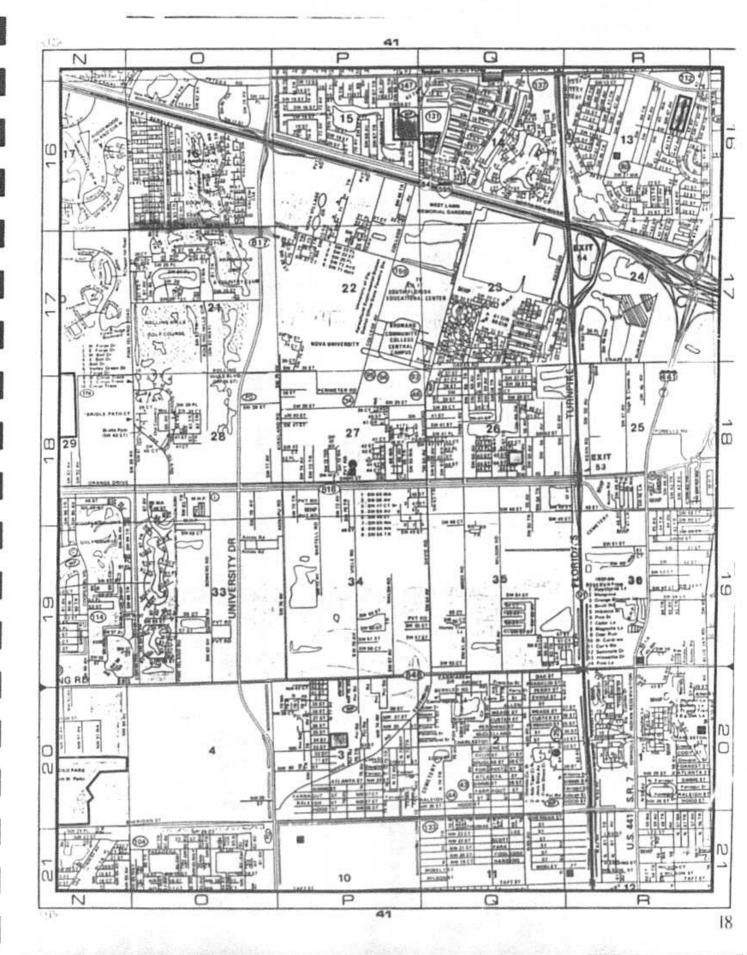
\$5.63 x 1.694 = \$9,54 (per light)

Total Estimated Refund: 5 × 36 x \$9,54 = \$1,716.70 *

REVIEW and APPROVALS:

Florida Power & Light _____ Refund date

- Estimated refund before interest calculations.
- ** Please attach explanation if finding is not approved



E-4-R

August 17, 1994

Identified 8 lights, Hiatus Rd, 800 Blk to 1200 Blk, s/o SR84. This area has been identified as The City of Davie, and the billing error is believed to have been incurred since 10-6-91, which is the date of installation. Through August 1994, this error has occurred for a total of 34 months.

FPL Account Number 74-21-971-00150-1 RFMS Report pg. 126,129,130 Map Book pg. 11 M-15 Primary Map 14-H Section Map 7-50-41

Attachments:

- Map of identified area
- Traffic Illumination Agreement

Lighting Information:

| | | | Maintained | Monthly | Pole Rental |
|----------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 8 | HPS 22000 | n/a | FPL | \$9.60 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$9.60 x 1.694 = \$16.26 (per light)

Total Estimated Refund: 8 × 34 x \$16.26 = \$4,423.37 *

REVIEW and APPROVALS:

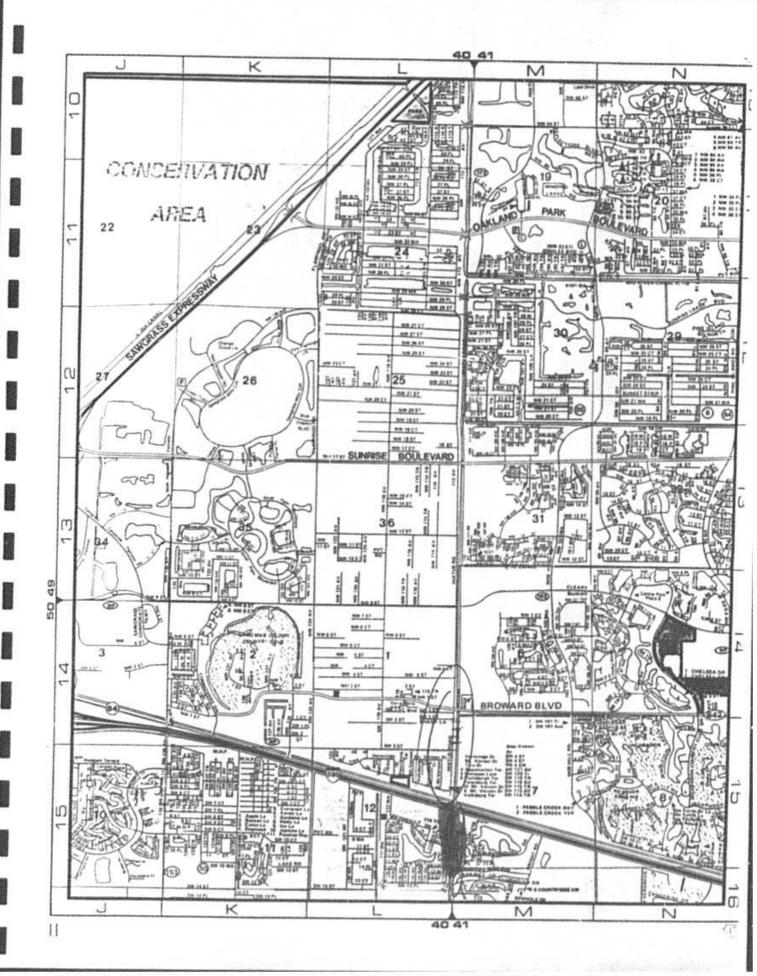
Department: **Energy Management** Other

Florida Power & Light

Reviewed By OF CAMEJO

Anticipated Refund date

- Estimated refund before interest calculations.
- Please attach explanation if finding is not approved



E-4-S

August 17, 1994

Identified 2 lights, Pembroke Rd and Palm Av.

This area has been identified as The City of Pembroke Pines and The City of Miramar, and the billing error is believed to have been incurred since 1-8-82. which is the date of installation. Through August 1994, this error has occurred for a total of 151 months.

FPL Account Number 72-02-953-00130-1 RFMS Report pg. 55 Map Book pg. 23 M-23 Primary Map 20-H Section Map 19-51-41

Attachments:

- . Map of identified area
- Traffic Illumination Agreement

Lighting Information:

| | | | Maintained | Monthly | Pole Rental |
|----------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 2 | HPS 27500 | n/a | BC | \$2.87 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$2.87 x 1.694 = \$4.86 (per light)

Total Estimated Refund: 2 × 151 x \$4.86 = \$1,468.26 *

| REVIEW | and A | PPR | OVA | LS: |
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Department: Energy Management Other _____

Budget

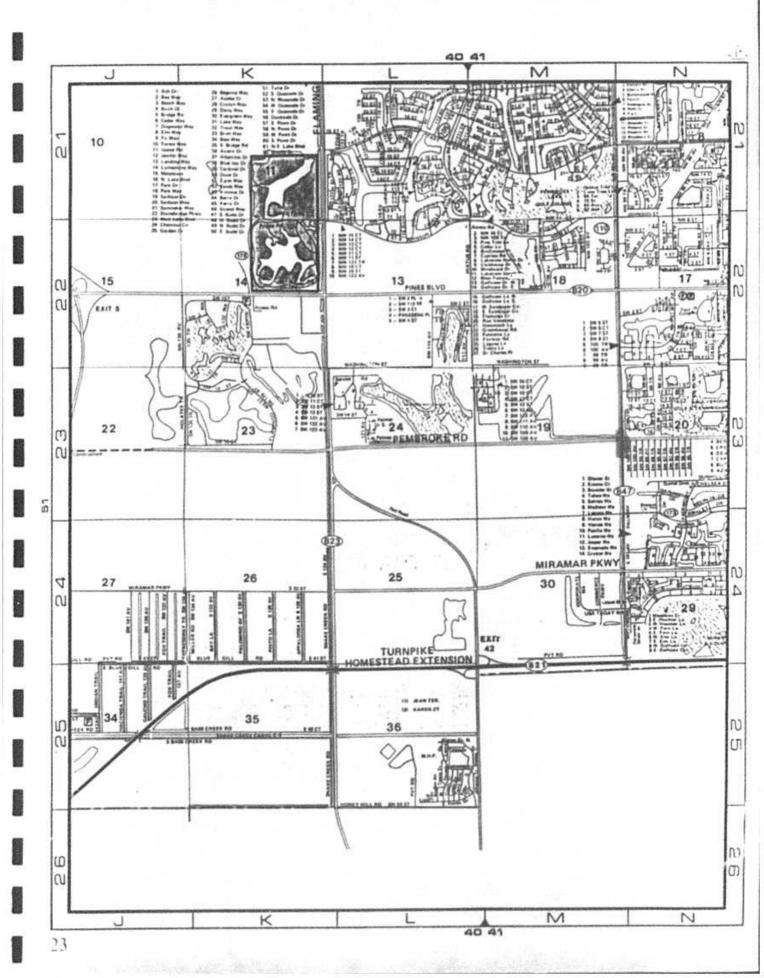
Reviewed By Date APPROV

Y N

Florida Power & Light

Anticipated Refund date

- Estimated refund before interest calculations.
- ** Please attach explanation if finding is not approved



E-4-T

August 17, 1994

Identified 12 lights, Sheridan St, Palm Av to 93rd Ter.

This area has been identified as The City of Pembroke Pines, and the billing error is believed to have been incurred since 4-20-86, which is the date of installation.

Through August 1994, this error has occurred for a total of 100 months.

FPL Account Number 72-02-985-00030-1 RFMS Report pg. 78,79 Map Book pg. 17 N-20 Primary Map 18-G Section Map 5-51-41, 6-51-41

Attachments:

- Map of identified area
- Traffic Illumination Agreement

| Lighting Information: | | | Maintained | Monthly | Pole Rental |
|-----------------------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 12 | HPS 50000 | n/a | BC | \$4.15 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

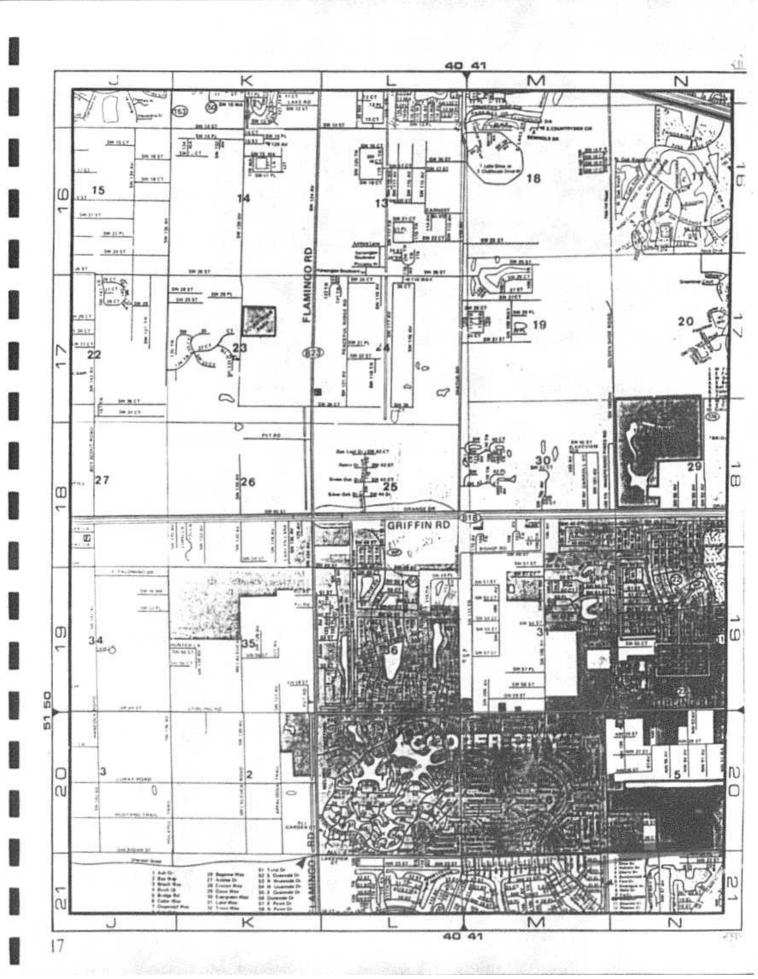
Total Monthly Charge:

\$4.15 x 1.694 = \$7.03 (per light)

Total Estimated Refund: /2 x 100 x \$7.03 = \$8,436.12 *

| Department: Energy Management Other | A CAMEJO | Date 8-24-99 | APPROVAL Y N | •• |
|-------------------------------------|------------|-----------------|-----------------|---------------|
| Budget | John Clary | <u> </u> | CY N | |
| | 0 | | | Anticipated |
| Florida Power & Light | | | | _ Refund date |

- Estimated refund before interest calculations.
- Please attach explanation if finding is not approved



E-4-U

August 17, 1994

Identified 2 lights, Stirling Rd and Palm Av.

This area has been identified as The City of Cooper City, and the billing error is believed to have been incurred since 4-12-83, which is the date of installation. Through August 1994, this error has occurred for a total of 136 months.

FPL Account Number 72-02-985-00030-1 RFMS Report pg. 78 Map Book pg. 17 M-20 Primary Map 17-H Section Map 6-51-41

Attachments:

- * Map of identified area
- Traffic Illumination Agreement

Lighting Information:

| ======================================= | | | Maintained | Monthly | Pole Rental |
|---|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 2 | HPS 27500 | n/a | BC | \$2.87 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

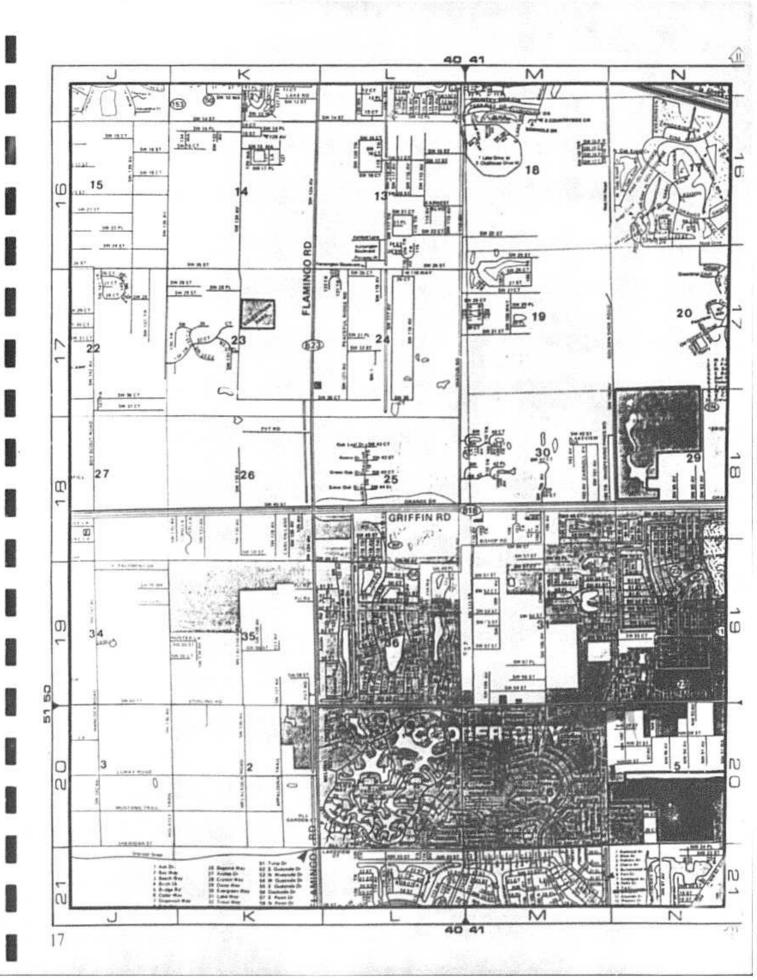
\$2.87 x 1.694 = \$4.86 (per light)

Total Estimated Refund: 2 × 136 x \$4.86 = \$1,322,40 *

REVIEW and APPROVALS:

Florida Power & Light _____ Refund date

- Estimated refund before interest calculations.
- ** Please attach explanation if finding is not approved



E-4-V

August 17, 1994

Identified 10 lights, Davie Rd, 2200 to 2650 (s/o SR84).

This area has been identified as The City of <u>Davie</u>, and the billing error is believed to have been incurred since 1-3-80, which is the date of installation. Through August 1994, this error has occurred for a total of 175 months.

FPL Account Number 74-21-971-00150-1 RFMS Report pg. 126,127 Map Book pg. 18 Q-16,17 Primary Map 14-F,15-F Section Map 23-50-41

Attachments:

- * Map of identified area
- Traffic Illumination Agreement

Lighting Information:

| | | | Maintained | Monthly | Pole Rental |
|----------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 10 | HPS 27500 | n/a | BC | \$2.87 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$2.87 x 1.694 = \$4.86 (per light)

Total Estimated Refund: (0 × 175 x \$4.86 = \$8,508.^2 *

| REVIEW and | APPROVA | LS: |
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Department:
Energy Management
Other _____

Reviewed By

Date 8-12-94

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Florida Power & Light

Budget

Anticipated Refund date

- Estimated refund before interest calculations.
- Please attach explanation if finding is not approved

E-4-W

August 17, 1994

Identified 8 lights, NW 64th Av, 30th St to Stirling Rd.

This area has been identified as The City of Hollywood (Seminole Indian Reservation), and the billing error is believed to have been incurred since 4-5-83 (4), 4-2-84 (1), 8-24-84 (3), which is the date of installation. Through August 1994, this error has occurred for a total of 120 months.

FPL Account Number 72-06-985-00030-1 RFMS Report pg. 78,81 Map Book pg. 18 Q-20 Primary Map 17-E Section Map 2-51-41

Attachments:

Map of identified area

Traffic Illumination Agreement

| Lighting Ir | formation: | Ma | intained | Monthly P | ole Rental |
|-------------|------------|-------------|----------|-----------|------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | |
| 3 | HPS 5800 | 1wood | FPL | \$5.63 | \$2.54 |
| 1 | HPS 27500 | n/a | BC | \$2.87 | n/a |
| 4 | HPS 9500 | n/a | FPL | \$6.00 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1,694%.

Total Monthly Charge: $$5.63 \times 1.694 = 9.54 (per light) $$2.87 \times 1.694 = 4.86 $$6.00 \times 1.694 = 10.16 Total Estimated Refund: $$3 \times 120 \times $9.54 = $1.449.27$ $$1 \times 124 \times $4.86 = $2.898.59$ $$4 \times 120 \times $10.16 = 692.56

REVIEW and APPROVALS:

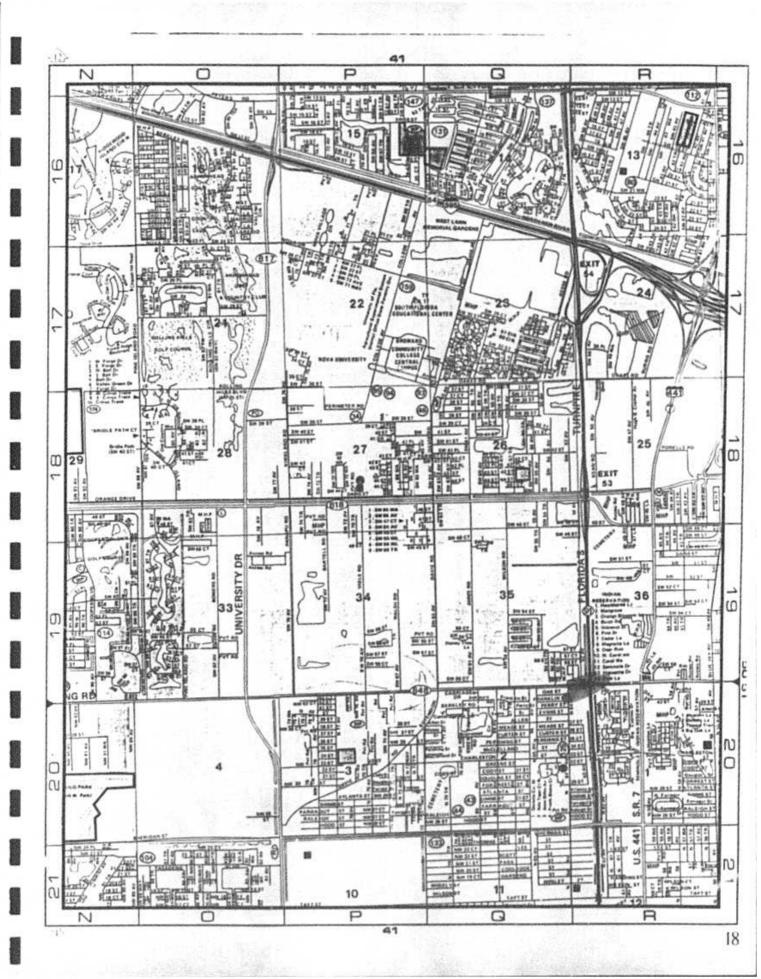
Department:
Energy Management
Other
Budget

Reviewed By
CAMEJO
B-12-94
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Florida Power & Light _____ Refund date

Estimated refund before interest calculations.

** Please attach explanation if finding is not approved



E-4-X

August 17, 1994

Identified 5 lights, Stirling Rd and the Turnpike.

This area has been identified as The City of <u>Davie</u>, and the billing error is believed to have been incurred since 2-15-87, which is the date of installation. Through August 1994, this error has occurred for a total of 90 months.

FPL Account Number 74-21-971-00150-1 RFMS Report pg. 125,129 Map Book pg. 18 Q-20 Primary Map 17-E Section Map 2-51-41

Attachments:

Map of identified area

Traffic Illumination Agreement

| Lighting In | formation: | | Maintained | Monthly | Pole Rental |
|-------------|------------|-------------|------------|---------|-------------|
| 200000000 | Lumen Size | Pole Rental | By | Charge | Charge |
| Quantity | HPS 50000 | n/a | BC | \$4.15 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

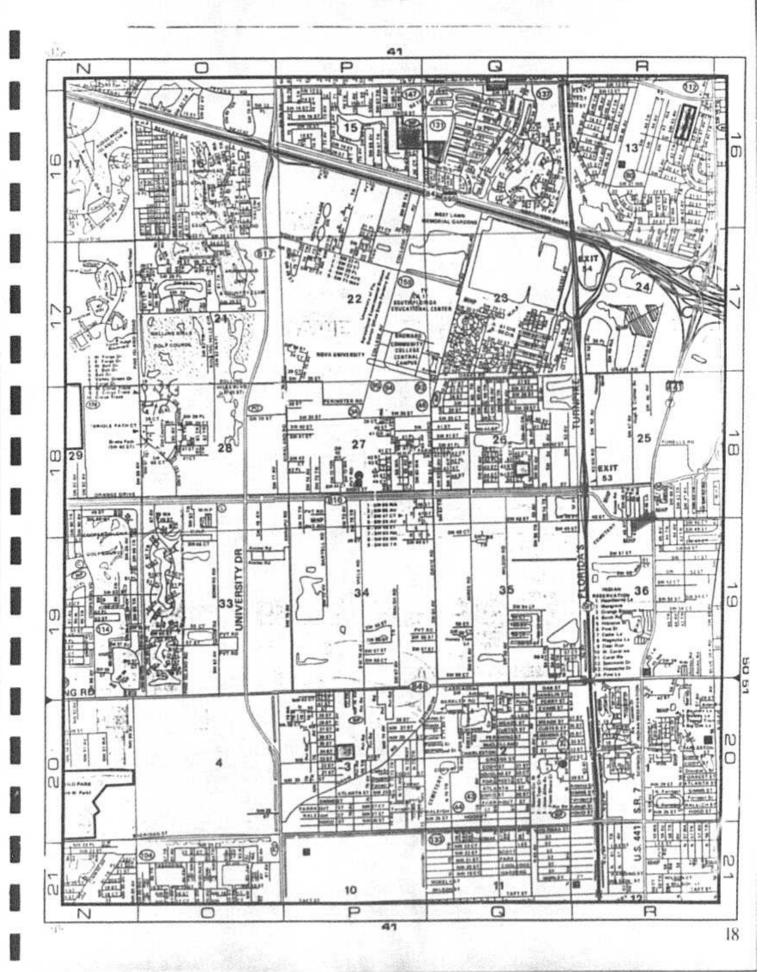
Total Monthly Charge:

\$4.15 x 1.694 = \$7.03 (per light)

Total Estimated Refund: 5 × 90 x \$7.03 = \$3,163.55 *

| Department: Energy Management Other Budget | Reviewed By CAHEJO | Date &-22-94 | APPROVAL Y N | |
|--|--------------------|-----------------|-------------------------|--|
| Florida Power & Light | | | Anticipated Refund date | |

- Estimated refund before interest calculations.
- Please attach explanation if finding is not approved



E-4-Y

August 17, 1994

Identified 2 lights, Griffin Rd, 4610 & 4640 (w/o SR7).

This area has been identified as The City of <u>Davie</u>, and the billing error is believed to have been incurred since 1-13-87, which is the date of installation. Through August 1994, this error has occurred for a total of 91 months.

FPL Account Number 74-21-971-00150-1 RFMS Report pg. 127 Map Book pg. 18 R-18 Primary Map 16-E Section Map 25-50-41

Attachments:

- Map of identified area
- * Traffic Illumination Agreement

Lighting Information:

| | | | Maintained | Monthly | Pole Rental |
|----------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 2 | HPS 50000 | n/a | BC | \$4.15 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$4.15 x 1.694 = \$7.03 (per light)

Total Estimated Refund: 2 × 91 x \$7.03 = \$1,279.48 *

REVIEW and APPROVALS:

Department:

Energy Management
Other

Budget

Reviewed By
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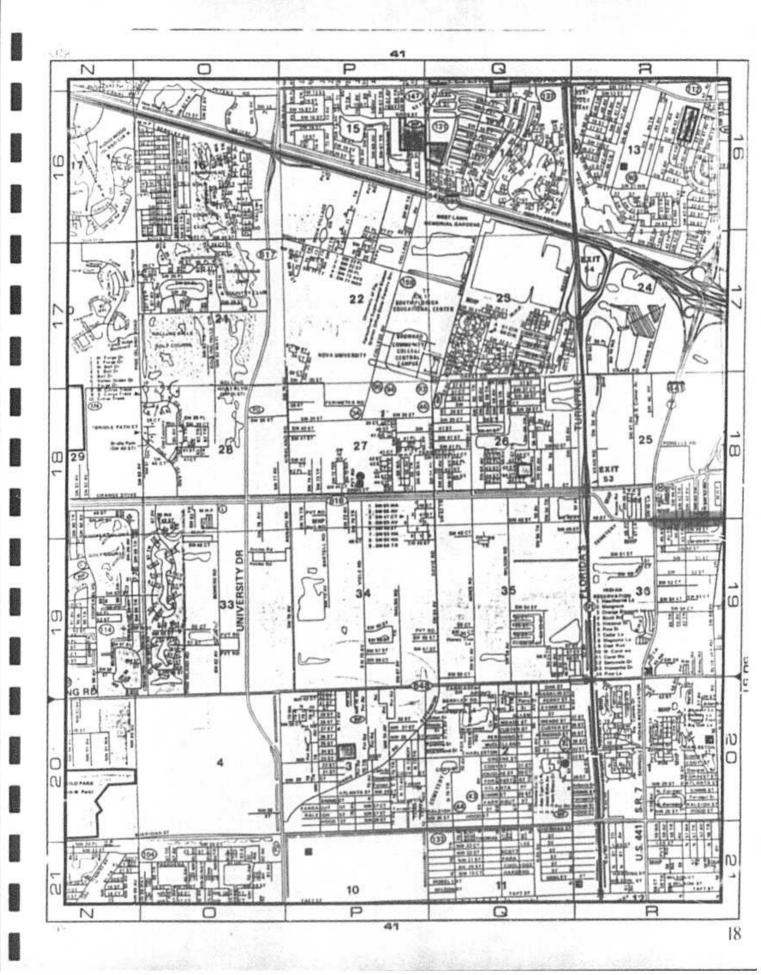
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Y N **

Anticipated
Refund date

Estimated refund before interest calculations.

** Please attach explanation if finding is not approved



E-4-Z

August 17, 1994

Identified 12 lights, Peters Rd, 55th Ter to 50th Av.

This area has been identified as The City of <u>Plantation</u>, and the billing error is believed to have been incurred since 3-11-81, which is the date of installation. Through August 1994, this error has occurred for a total of 89 months.

FPL Account Number 74-21-971-00150-1 RFMS Report pg. 128 Map Book pg. 12 Q-15 Primary Map 14-E, 14-F Section Map 11-50-41

Attachments:

- Map of identified area
- Traffic Illumination Agreement

| Lighting I | formation: |
|------------|------------|
|------------|------------|

| Eighting intollination | | Maintained | Monthly | Pole Rental | |
|------------------------|------------|-------------|---------|-------------|--------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 12 | HPS 50000 | n/a | BC | \$4.15 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$4.15 x 1.694 = \$7.03 (per light)

Total Estimated Refund: 12 x 89 x \$7.03 = \$7.508.15 *

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|-----|--------|-----|----|----|-----|-----|----|
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Department: Energy Management Other

Budget

Reviewed By Date

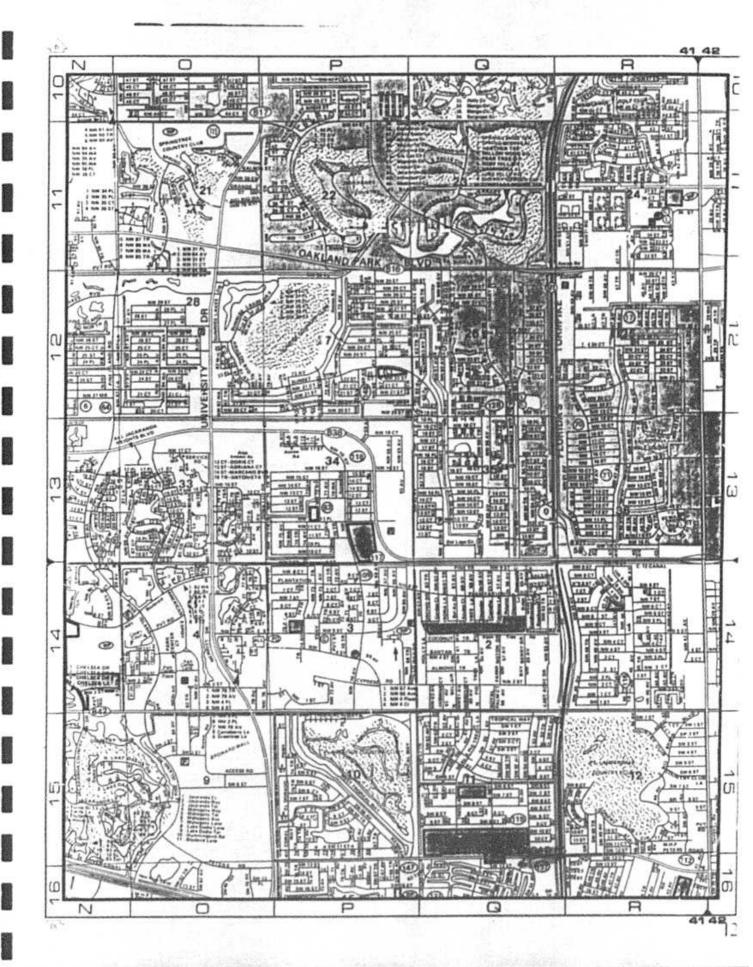
Date 8-12-94 APPROVAL Y N

> Anticipated Refund date

Florida Power & Light

Estimated refund before interest calculations.

** Please attach explanation if finding is not approved



E-4-AA

August 17, 1994

Identified 11 lights, Griffin Rd, east of SR7.

This area has been identified as The City of <u>Hollywood</u>, and the billing error is believed to have been incurred since 1-13-87, which is the date of installation. Through August 1994, this error has occurred for a total of 91 months.

FPL Account Number 71-21-978-00150-1 RFMS Report pg. 9,10 Map Book pg. 18 R-19, 19 S-19 Primary Map 16-E Section Map 11-50-41

Attachments:

- Map of identified area
- Traffic Illumination Agreement

Lighting Information:

| | | | Maintained | Monthly | Pole Rental |
|----------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 11 | HPS 50000 | n/a | BC | \$4.15 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

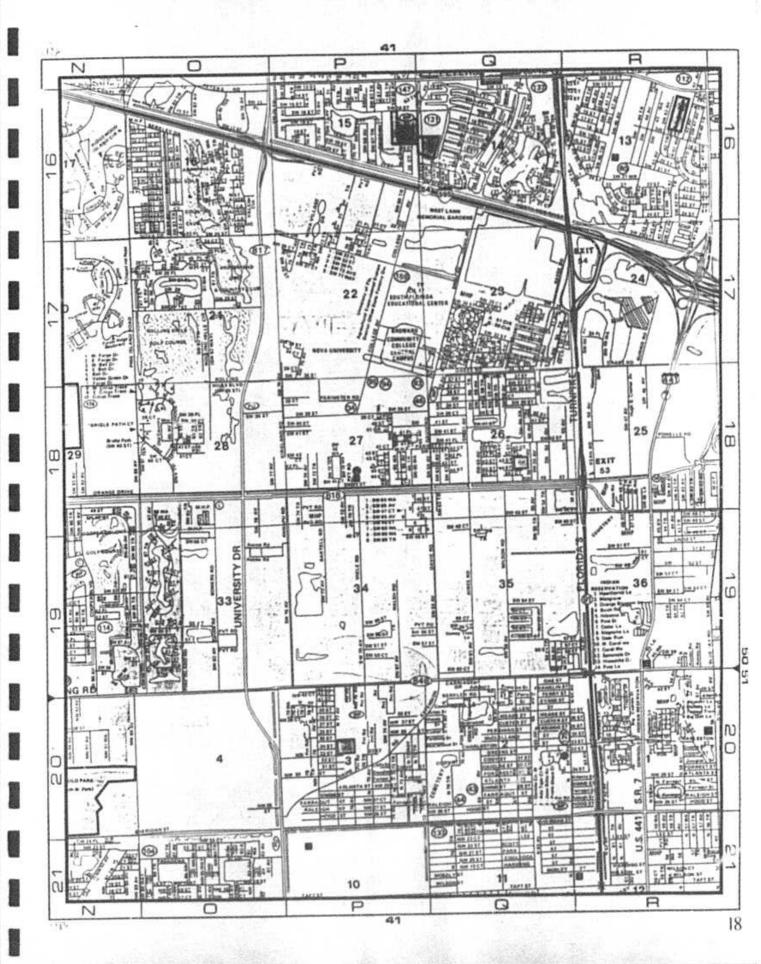
\$4.15 x 1.694 = \$7.03 (per light)

Total Estimated Refund: ((> 91 x \$7.03 = \$7.037.13 *

| REVIEW | and | APF | PROV | ALS: |
|--|-----|-----|------|------|
| STREET, STREET | | | | |

| Department: Energy Management Other | Reviewed By CAHE 10 8 | Date APPROVAL 22-99 Y N ** | |
|---|-----------------------|-----------------------------|--|
| Budget | John Cant | - ON " | |
| Florida Power & Light | | Anticipat Refund | |

- Estimated refund before interest calculations.
- ** Please attach explanation if finding is not approved



E-4-AB

August 17, 1994

Identified 6 lights, Broward Blv and SR7.

This area has been identified as The City of <u>Plantation</u>, and the billing error is believed to have been incurred since 3-11-81, which is the date of insallation. Through August 1994, this error has occurred for a total of 89 months.

FPL Account Number 71-21-978-00150-1 RFMS Report pg. 2 Map Book pg. 13 S-14 Primary Map 13-E Section Map 6-50-42

Attachments:

- Map of identified area
- Traffic Illumination Agreement

| Lighting Information: | | | Maintained | Monthly | Pole Rental |
|-----------------------|------------|-------------|------------|---------|-------------|
| Quantity | Lumen Size | Pole Rental | By | Charge | Charge |
| 6 | HPS 50000 | n/a | BC | \$4.15 | n/a |

Monthly charge does not include Energy Conservation Cost Recovery, Oil Backout Cost Recovery, Capacity Payment recovery Charge, or Fuel Charge. To include these costs, and find the estimated TOTAL charges, the monthly charge is multiplied by 1.694%.

Total Monthly Charge:

\$4.15 x 1.694 = \$7.03 (per light)

Total Estimated Refund:

89 x \$7.03 = \$3754.07 °

| REVIEW and APPRO | VALS: | | |
|---|--------------------|---------------------------------|---|
| Department: Energy Management Other | Reviewed By CAMEJO | Date APPROVAL 8-22-99 (Y N " | |
| Budget | The land | <u> </u> | |
| Florida Power & Light | | Anticipated Refund date | • |

- Estimated refund before interest calculations.
- Please attach explanation if finding is not approved