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990001-EI

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TALLAHASSEE, FLORIDA 32301
TELEPHONE: 904-224-2222

January 16, 1996

HAND DELIVERED

IN WRITING PERIOD TO:

Tallahassee

DECLASSIFIED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 960001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

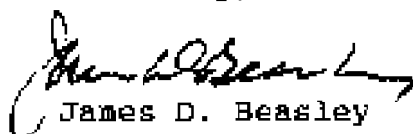
Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of November 1995 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

per FSC-96-0182-CFO-EI

DOCUMENT NUMBER-DATE

00473 JAN 16 96

FPSC RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1995
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609
4. Signature of Official Submitting Report: *E. A. Townes*
E. A. Townes, Assistant Controller
5. Date Completed: January 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/gal.) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	11-01-95	F02	0.18	138,356	2,512.01	\$23,4323
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	11-08-95	F02	*	*	174.80	\$24,5590
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	11-22-95	F02	0.23	137,134	3,057.82	\$24,6109
4.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	11-02-95	F02	0.18	137,678	7,501.37	\$23,4323
5.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	11-04-95	F02	*	*	118.17	\$23,3603
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	11-03-95	F02	0.16	137,400	353.93	\$24,1547
7.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	11-17-95	F06	0.90	151,020	80,542.97	\$15,1550
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23.											
24.											
25.											

* No analysis taken


DECLASSIFIED

DOCUMENT NUMBER-DATE
00473 JAN 16 86
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1995
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
E. A. Tolmes, Assistant Controller

5. Date Completed: January 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (8bbls) (g)	Invoice Price (\$/8bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/8bbl) (l)	Quality Adjust. (\$/8bbl) (m)	Effective Purchase Price (\$/8bbl) (n)	Transport to Terminal (\$/8bbl) (o)	Add'l Transport Charges (\$/8bbl) (p)	Other Charges (\$/8bbl) (q)	Delivered Price (\$/8bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	11-01-95	F02	2,512.01	\$25.4323	58,862.05	\$0.0000	58,862.05	\$23.4323	\$0.0000	\$23.4323	\$0.0000	\$0.0000	\$0.0000	\$23.4323
2.	Gannon	Coastal Fuels	Gannon	11-08-95	F02	174.80	\$24.5590	4,292.92	\$0.0000	4,292.92	\$24.5590	\$0.0000	\$24.5590	\$0.0000	\$0.0000	\$0.0000	\$24.5590
3.	Gannon	Coastal Fuels	Gannon	11-22-95	F02	3,057.82	\$24.6109	75,255.77	\$0.0000	75,255.77	\$24.6109	\$0.0000	\$24.6109	\$0.0000	\$0.0000	\$0.0000	\$24.6109
4.	Big Bend	Coastal Fuels	Big Bend	11-02-95	F02	7,501.37	\$23.4323	175,774.70	\$0.0000	175,774.70	\$23.4323	\$0.0000	\$23.4323	\$0.0000	\$0.0000	\$0.0000	\$23.4323
5.	Hookers Pt	Coastal Fuels	Hookers Pt	11-04-95	F02	118.17	\$23.3603	2,760.49	\$0.0000	2,760.49	\$23.3603	\$0.0000	\$23.3603	\$0.0000	\$0.0000	\$0.0000	\$23.3603
6.	Phillips	Coastal Fuels	Phillips	11-03-95	F02	353.93	\$24.1547	8,549.06	\$0.0000	8,549.06	\$24.1547	\$0.0000	\$24.1547	\$0.0000	\$0.0000	\$0.0000	\$24.1547
7.	Hookers Pt	Coastal Fuels	Hookers Pt	11-17-95	F06	80,542.97	\$15.1550	1,220,628.71	\$0.0000	1,220,628.71	\$15.1550	\$0.0000	\$15.1550	\$0.0000	\$0.0000	\$0.0000	\$15.1550
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November Year: 1995
 2. Reporting Company: Tampa Electric Company
 3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609
 4. Signature of Official Submitting Report: *E. A. Young*
 E. A. Young, Assistant Controller
 5. Date Completed: January 15, 1996

Line No. (a)	Month Reported (b)	Form PLANT Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (BBB) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10, IL, 145, 157	LTC	RB	138,478.10	\$40.599	\$0.000	\$40.599	3.00	11,053	9.20	13.10
2.	Peabody Development	9, KY, 101	LTC	RB	52,297.60	\$29.250	\$9.231	\$29.481	2.37	11,307	8.04	13.70
3.	Basin Resources	17, CO, 071	LTC	RRB	76,808.65	\$26.120	\$21.268	\$47.388	0.66	12,891	10.09	6.30
4.	Peabody Development	10, IL, 165	LTC	RB	19,306.80	\$30.400	\$8.491	\$38.891	1.85	12,193	8.64	9.60
5.	Mapco	9, KY, 323	LTC	RB	16,220.80	\$31.190	\$8.571	\$39.761	2.90	12,631	7.80	7.40
6.	Mapco	10, IL, 059	LTC	RB	8,510.00	\$31.190	\$8.491	\$39.681	2.70	12,630	8.90	7.50
7.	Consolidation Coal	9, KY, 325	S	RB	51,184.40	\$19.300	\$8.561	\$27.861	2.70	11,941	5.90	12.00
8.	Pyramid	9, KY, 183	S	RB	34,785.80	\$17.500	\$9.501	\$27.001	2.90	11,579	8.80	11.00
9.	Oxbow Carbon	N/A	S	RB	12,720.00	\$18.350	\$0.000	\$18.350	5.03	14,336	0.00	6.99

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


E. A. Townes, Assistant Controller

6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10, JL, 145, 157	LTC	138,475.10	N/A	\$0.00	\$40.599	\$0.000	\$40.599	\$0.000	\$40.599
2.	Peabody Development	9, KY, 101	LTC	52,297.60	N/A	\$0.00	\$26.250	\$0.000	\$26.250	\$0.000	\$26.250
3.	Basin Resources	17, CO, D71	LTC	76,208.45	N/A	\$0.00	\$26.120	\$0.000	\$26.120	\$0.000	\$26.120
4.	Peabody Development	10, JL, 165	LTC	19,504.80	N/A	\$0.00	\$30.480	\$0.000	\$30.480	\$0.000	\$30.480
5.	Mapco	9, KY, 225	LTC	14,220.80	N/A	\$0.00	\$31.190	\$0.000	\$31.190	\$0.000	\$31.190
6.	Mapco	10, JL, 059	LTC	8,518.00	N/A	\$0.00	\$31.190	\$0.000	\$31.190	\$0.000	\$31.190
7.	Consolidation Coal	9, KY, 225	S	51,184.40	N/A	\$0.00	\$19.300	\$0.000	\$19.300	\$0.000	\$19.300
8.	Pyramid	9, KY, 183	S	34,785.80	N/A	\$0.00	\$17.500	\$0.000	\$17.500	\$0.000	\$17.500
9.	Dixie Carbon	N/A	S	12,720.00	N/A	\$0.00	\$18.350	\$0.000	\$18.350	\$0.000	\$18.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

EPSC Form 423-2(b)


MONTHLY REPORT OF COST AND DURETT OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: 
E. A. Townes, Assistant Controller

6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)		
						(2) Effective Purchase Price (g)	Shorthaul & Loading Charges (h)	Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans-Loading Rate (l)	Ocean Barge Rate (m)	Other Water Charges (n)			Other Related Charges (o)	
1.	Ziegler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RR	138,478.10	\$40.599	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$40.599	
2.	Peabody Development	9,KY,101	Henderson Cnty, KY	RR	52,297.60	\$29.290	\$0.000	\$0.000	\$0.000	\$9.231	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.231	\$29.481
3.	Basin Resources	17,CO,071	Las Animas Cnty, CO.	RR	76,808.45	\$26.120	\$0.000	\$12.897	\$0.000	\$8.391	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$27.248	\$47.368
4.	Peabody Development	10,IL,165	Saline Cnty, IL	RR	19,504.80	\$30.490	\$0.000	\$0.000	\$0.000	\$8.491	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.491	\$38.981
5.	Mapco	9,KY,223	Webster Cnty, KY	RR	16,220.80	\$31.190	\$0.000	\$0.000	\$0.000	\$8.571	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.571	\$39.761
6.	Mapco	10,IL,059	Gallatin Cnty, IL	RR	3,518.00	\$31.190	\$0.000	\$0.000	\$0.000	\$8.491	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.491	\$39.681
7.	Consolidation Coal	9,KY,225	Union Cnty, KY	RR	51,184.40	\$19.380	\$0.000	\$0.000	\$0.000	\$8.561	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.561	\$27.941
8.	Pyramid	9,KY,183	Ohio Cnty, KY	RR	36,765.80	\$17.380	\$0.000	\$0.000	\$0.000	\$9.501	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.501	\$27.001
9.	Osbow Carbon	N/A	N/A	RR	12,720.00	\$18.330	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.330	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: November Year: 1995
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:

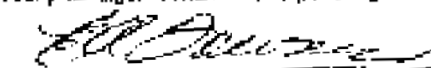

 E. A. Thomas, Assistant Controller

6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	B, TN, 013	LTC	R&B	7,695.75	\$40.450	\$16.651	\$57.101	1.00	12,889	7.90	6.30
2.	Kerr McGee	10, FL, 165	S	RB	83,930.00	\$26.070	\$6.391	\$32.461	1.30	12,115	6.20	11.51

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION


- | | |
|--|--|
| <p>1. Reporting Month: November Year: 1995</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-coal Transfer Facility - Gannon Station (1)</p> | <p>4. Name, Title & telephone number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609</p> <p>5. Signature of Official Submitting Form: <u></u>
 E. A. Townes, Assistant Controller</p> <p>6. Date Completed: January 15, 1996</p> |
|--|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	S,TR,013	LTC	7,695.75	N/A	\$0.000	\$40.450	\$0.000	\$40.450	\$0.000	\$40.450
2.	Kerr McGee	10,1L,165	S	83,930.00	N/A	\$0.000	\$26.070	\$0.000	\$26.070	\$0.000	\$26.070

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- | | |
|--|--|
| <p>1. Reporting Month: November Year: 1995</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-Coal Transfer Facility - Cannon Station (1)</p> | <p>4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609</p> <p>5. Signature of Official Submitting Form: 
E. J. Townes, Assistant Controller</p> <p>6. Date Completed: January 15, 1996</p> |
|--|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price & Loadin		Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)
						(\$/Ton) (g)	(\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Refl. Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Gettiff Coal	B, TN, D13	Campbell Cnty, TN	R&B	7,675.75	\$42.450	\$0.000	\$7.480	\$0.000	\$9.171	\$0.000	\$0.000	\$0.000	\$0.000	\$16.651	\$57.101	
2.	Kerr McGee	10, IL, 145	Saline Cnty, IL	RR	83,930.00	\$26.970	\$0.000	\$0.000	\$0.000	\$8.391	\$0.000	\$0.000	\$0.000	\$0.000	\$8.391	\$34.461	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Cannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

EP&C Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: November Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of official Submitting Form:


E. A. Townes, Assistant Controller

6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (n)
1.	Transfer Facility	N/A	N/A	DB	482,737.00	\$36.530	\$9.154	\$45.684	2.21	11,677	7.13	12.38

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


E. K. Tompoe, Assistant Controller

6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	462,737.00	N/A	\$0.000	\$36.530	\$0.000	\$36.530	\$0.000	\$36.530

FPSC FORM 423-2(a) (2/87)

EPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
- 5. Signature of Official Submitting Form: 
E. A. Jones, Assistant Controller
- 6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	FOB Plant Price (\$/Ton) (q)		
							Short-haul Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-Loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)				
1.	Transfer Facility	N/A	Devant, La.	OA	482,737.00	\$36.530	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.154	\$45.684

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Garrison Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charge (\$/Ton) (h)	Del Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	33,765.00	\$34.228	\$9.151	\$43.379	1.28	12,235	6.34	10.51
2.	Gatliff Coal	8,KY,235	LTC	UR	87,807.00	\$40.450	\$17.180	\$57.630	0.96	12,767	5.97	9.15
3.	Gatliff Coal	8,KY,195	LTC	UR	35,535.00	\$40.450	\$17.979	\$58.429	1.28	13,052	7.32	5.75

EPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


E. A. Townes, Assistant Controller

6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	33,765.00	N/A	\$0.000	\$34.228	\$0.000	\$34.228	\$0.000	\$34.228
2.	Gatliff Coal	8,KT,235	LTC	87,807.00	N/A	\$0.000	\$40.450	\$0.000	\$40.450	\$0.000	\$40.450
3.	Gatliff Coal	8,KT,195	LTC	35,535.00	N/A	\$0.000	\$40.450	\$0.000	\$40.450	\$0.000	\$40.450

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Cannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
- 5. Signature of Official Submitting Form: 
E. A. Jones, Assistant Controller
- 6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Short-haul Charges (\$/Ton)		Rail Charges (\$/Ton)		Waterborne Charges (\$/Ton)				Total FOB Plant Price (\$/Ton) (q)		
							Shorthaul (h)	Loadin (i)	Rail (j)	Other (k)	River Barge (l)	Trans- loading (m)	Ocean Barge (n)	Other Charges (o)		Other Related Charges (p)	
1.	Transfer Facility	N/A	Davant, La.	DB	33,765.00	\$34.228	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.151	\$43.379
2.	Gatliff Coal	B, KY, 235	Whitley Cnty, KY	UR	87,807.00	\$40.450	\$0.000	\$17.480	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.180	\$57.630
3.	Gatliff Coal	B, KY, 195	Pike Cnty, KY	UR	35,555.00	\$40.450	\$0.000	\$17.979	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.979	\$58.429

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1995
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:



E. A. Jones, Assistant Controller

6. Date Completed: January 15, 1996

Line No. (a)	Month Reported (b)	Fern Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1995	Transfer Facility	Big Bend	Mapco	3.	24,077.90	423-2(a)	Col. (k), Quality Adj.	(\$0.043)	(\$0.049)	\$40.473	Quality Adj
2.	February, 1995	Transfer Facility	Big Bend	Mapco	3.	23,789.30	423-2(a)	Col. (k), Quality Adj.	(\$0.043)	(\$0.049)	\$41.377	Quality Adj
3.	March, 1995	Transfer Facility	Big Bend	Mapco	3.	15,300.80	423-2(a)	Col. (k), Quality Adj.	(\$0.043)	(\$0.049)	\$39.575	Quality Adj
4.	May, 1995	Transfer Facility	Big Bend	Mapco	10.	23,032.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.006)	\$40.224	Quality Adj
5.	June, 1995	Transfer Facility	Big Bend	Mapco	8.	8,177.60	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.006)	\$41.811	Quality Adj
6.	January, 1995	Transfer Facility	Big Bend	Basin Resources	6.	75,725.66	423-2(a)	Col. (e), Tonnage	75,725.66	75,728.16	\$47.553	Tonnage Adjustment
7.	January, 1995	Transfer Facility	Big Bend	Basin Resources	6.	75,728.16	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.046)	\$47.507	Quality Adj
8.	February, 1995	Transfer Facility	Big Bend	Basin Resources	6.	62,456.13	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.046)	\$48.638	Quality Adj
9.	March, 1995	Transfer Facility	Big Bend	Basin Resources	6.	63,134.77	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.046)	\$46.431	Quality Adj
10.	January, 1995	Transfer Facility	Big Bend	Peebody Development	1.	35,779.40	423-2(a)	Col. (k), Quality Adj.	\$3.009	\$3.750	\$52.047	Quality Adj
11.	January, 1995	Transfer Facility	Big Bend	Peebody Development	1.	9,518.00	423-2(a)	Col. (k), Quality Adj.	\$3.365	\$3.006	\$51.303	Quality Adj
12.	February, 1995	Transfer Facility	Big Bend	Peebody Development	1.	32,533.00	423-2(a)	Col. (k), Quality Adj.	\$2.970	\$3.750	\$49.797	Quality Adj
13.	February, 1995	Transfer Facility	Big Bend	Peebody Development	1.	13,661.00	423-2(a)	Col. (k), Quality Adj.	\$3.326	\$3.006	\$49.053	Quality Adj
14.	July, 1995	Transfer Facility	Big Bend	Peebody Development	4.	15,981.60	423-2(a)	Col. (k), Quality Adj.	\$0.356	\$2.646	\$42.055	Quality Adj
15.	August, 1995	Transfer Facility	Big Bend	Peebody Development	4.	23,216.90	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$2.290	\$40.435	Quality Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1995
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
4. Signature of Official Submitting Form: *E. K. Jones*
E. K. Jones, Assistant Controller
6. Date Completed: January 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Facility (\$/Ton) (l)	Reason for Revision (m)
1.	September, 1995	Transfer Facility	Big Bend	Peabody Development	4.	18,366.50	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.290	\$40.654	Quality Adj
2.	September, 1995	Transfer Facility	Big Bend	Peabody Development	2.	49,848.10	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.258	\$29.364	Quality Adj
3.	July, 1995	Transfer Facility	Gannon	Gatliff Coal	1.	73,870.70	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.656	\$59.425	Quality Adj
4.	July, 1995	Gannon	Gannon	Gatliff Coal	2.	90,906.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.656	\$60.076	Quality Adj
5.	July, 1995	Gannon	Gannon	Gatliff Coal	3.	16,216.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.656	\$60.252	Quality Adj
6.	August, 1995	Transfer Facility	Gannon	Gatliff Coal	1.	3,340.90	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.656	\$58.161	Quality Adj
7.	August, 1995	Gannon	Gannon	Gatliff Coal	2.	88,385.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.656	\$59.753	Quality Adj
8.	August, 1995	Gannon	Gannon	Gatliff Coal	3.	16,786.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.656	\$61.900	Quality Adj
9.	September, 1995	Transfer Facility	Gannon	Gatliff Coal	1.	5,692.40	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.656	\$58.362	Quality Adj
10.	September, 1995	Gannon	Gannon	Gatliff Coal	2.	80,484.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.656	\$59.132	Quality Adj
11.	September, 1995	Gannon	Gannon	Gatliff Coal	3.	35,224.98	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.656	\$59.929	Quality Adj
12.	September, 1995	Transfer Facility	Big Bend	Basin Resources	3.	75,218.05	423-2(b)	Col. (i), Rail Rate	\$13.008	\$73.004	\$47.140	Transportation Adj
13.	October, 1995	Transfer Facility	Big Bend	Basin Resources	3.	102,686.45	423-2(b)	Col. (i), Rail Rate	\$12.842	\$12.850	\$46.954	Transportation Adj
14.												
15.												

1.656 * 40.75
= 67.44
42.106