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January 16, 1996

HAND DELIVERED

ORIGINAL
FILE COPY

400 CLEVELAND STREET
P.O. BOX 1689 ZIP 34617
CLEARWATER, FLORIDA 34615
18131-441-8966 FAX 18131-442-8470

IN REPLY REFER TO

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of November 1995. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

cc: All Parties of Record (w/o encls.)

- ACK
- APP
- CAF
- CMU
- CTR
- EAG JDB/pp
- LEG Enclosures
- LIN 3
- OPC
- RCH
- SEC 1
- WAS
- OTM

RECORDED & INDEXED
JAN 16 1996
RECORDS

DOCUMENT NUMBER-DATE

00474 JAN 16 96

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1995

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: January 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	11-01-95	F02	0.18	138,356	2,512.01	\$23.4323
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	11-08-95	F02	*	*	174.80	\$24.5590
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	11-22-95	F02	0.23	137,134	3,057.82	\$24.6109
4.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	11-02-95	F02	0.18	137,678	7,501.37	\$23.4323
5.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	11-04-95	F02	*	*	118.17	\$23.3603
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	11-03-95	F02	0.16	137,400	353.93	\$24.1547
7.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	11-17-95	F06	0.90	151,020	80,542.97	\$15.1550
8.											
9.											
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22.											
23.											
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25.											

* No analysis taken

DOCUMENT NUMBER-DATE
 00474 JAN 16 88
 FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1995
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: *E. A. Townes*
 E. A. Townes, Assistant Controller

6. Date Completed: January 15, 1996

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Coastal Fuels	Gannon	11-01-95	F02	2,512.01									\$0.0000	\$0.0000	\$23.4323
2.	Gannon	Coastal Fuels	Gannon	11-08-95	F02	174.80									\$0.0000	\$0.0000	\$24.5590
3.	Gannon	Coastal Fuels	Gannon	11-22-95	F02	3,057.82									\$0.0000	\$0.0000	\$24.6109
4.	Big Bend	Coastal Fuels	Big Bend	11-02-95	F02	7,501.37									\$0.0000	\$0.0000	\$23.4323
5.	Hookers Pt	Coastal Fuels	Hookers Pt	11-04-95	F02	118.17									\$0.0000	\$0.0000	\$23.3603
6.	Phillips	Coastal Fuels	Phillips	11-03-95	F02	353.93									\$0.0000	\$0.0000	\$24.1547
7.	Hookers Pt	Coastal Fuels	Hookers Pt	11-17-95	F06	80,542.97									\$0.0000	\$0.0000	\$15.1550
8.																	
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November Year: 1995
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: *E. A. Townes*
 E. A. Townes, Assistant Controller

6. Date Completed: January 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
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15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10, IL, 145, 157	LTC	RB	138,478.10			\$40.599	3.00	11,033	9.20	13.10
2.	Peabody Development	9, KY, 101	LTC	RB	52,297.60			\$29.481	2.37	11,307	8.04	13.70
3.	Basin Resources	17, CO, 071	LTC	R&B	76,808.45			\$47.368	0.46	12,891	10.09	6.30
4.	Peabody Development	10, IL, 165	LTC	RB	19,504.80			\$38.891	1.85	12,193	8.44	9.60
5.	Mapco	9, KY, 223	LTC	RB	16,220.80			\$39.761	2.90	12,631	7.80	7.40
6.	Mapco	10, IL, 059	LTC	RB	8,518.00			\$39.681	2.70	12,630	8.90	7.50
7.	Consolidation Coal	9, KY, 225	S	RB	51,184.40			\$27.861	2.70	11,941	5.90	12.00
8.	Pyramid	9, KY, 183	S	RB	36,785.80			\$27.001	2.70	11,679	8.80	11.00
9.	Oxbow Carbon	N/A	S	RB	12,720.00			\$18.350	5.03	14,336	0.00	6.99

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10, IL, 145, 157	LTC	138,478.10	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	9, KY, 101	LTC	52,297.60	N/A	\$0.00		\$0.000		\$0.000	
3.	Basin Resources	17, CO, 071	LTC	76,808.45	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	10, IL, 165	LTC	19,504.80	N/A	\$0.00		\$0.000		\$0.000	
5.	Mapco	9, KY, 223	LTC	16,220.80	N/A	\$0.00		\$0.000		\$0.000	
6.	Mapco	10, IL, 059	LTC	8,518.00	N/A	\$0.00		\$0.000		\$0.000	
7.	Consolidation Coal	9, KY, 225	S	51,184.40	N/A	\$0.00		\$0.000		\$0.000	
8.	Pyramid	9, KY, 183	S	36,785.80	N/A	\$0.00		\$0.000		\$0.000	
9.	Oxbow Carbon	N/A	S	12,720.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller
- 6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges				Waterborne Charges				Total Transport Charges (\$/Ton) (p)	Delivered Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	138,478.10		\$0.000		\$0.000								\$40.599
2.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	52,297.60		\$0.000		\$0.000								\$29.481
3.	Basin Resources	17,CO,071	Las Animas Cnty, CO.	R&B	76,808.45		\$0.000		\$0.000								\$47.368
4.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	19,504.80		\$0.000		\$0.000								\$38.891
5.	Mapco	9,KY,223	Webster Cnty, KY	RB	16,220.80		\$0.000		\$0.000								\$39.761
6.	Mapco	10,IL,059	Gallatin Cnty, IL	RB	8,518.00		\$0.000		\$0.000								\$39.681
7.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	51,184.40		\$0.000		\$0.000								\$27.861
8.	Pyramid	9,KY,183	Ohio Cnty, KY	RB	36,785.80		\$0.000		\$0.000								\$27.001
9.	Oxbow Carbon	N/A	N/A	RB	12,720.00		\$0.000		\$0.000								\$18.350

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	8,7N,013	C	R&B	7,695.75			\$57.101	1.00	12,889	7.90	6.30
2.	Kerr McGee	10,1L,165	C	RB	83,930.00			\$34.461	1.30	12,115	6.20	11.51

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller

6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	8,TH,013	C	7,695.75	N/A	\$0.000		\$0.000		\$0.000	
2.	Kerr McGee	10,IL,165	C	83,930.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1995
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
5. Signature of Official Submitting Form: *E. A. Towles*
 E. A. Towles, Assistant Controller
6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transport Charges (\$/Ton) (p)	Delivered Price Transfer Facilit (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	7,695.75		\$0.000	\$0.000								\$57.101
2.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	83,930.00		\$0.000	\$0.000								\$34.461

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller

6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	482,737.00			\$45.684	2.21	11,677	7.13	12.18

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

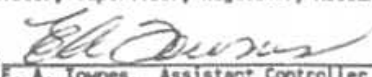
- 1. Reporting Month: November Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Date Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller
- 6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	482,737.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
 E. A. Townes, Assistant Controller
- 6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La.	OB	482,737.00		\$0.000	\$0.000							\$45.684

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller
- 6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	33,765.00			\$43.379	1.28	12,235	6.34	10.31
2.	Gatliff Coal	8,KY,235	LTC	UR	87,807.00			\$57.630	0.96	12,767	5.97	9.15
3.	Gatliff Coal	8,KY,195	LTC	UR	35,535.00			\$58.429	1.28	13,052	7.32	5.75

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller
- 6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	33,765.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	87,807.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	8,KY,195	LTC	35,535.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller
- 6. Date Completed: January 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Devant, La.	OB	33,765.00	\$0.000	\$0.000	\$0.000							\$43.379
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	87,807.00	\$0.000	\$0.000	\$0.000							\$57.630
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	35,535.00	\$0.000	\$0.000	\$0.000							\$58.429

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1995
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form:



E. A. Townes, Assistant Controller

6. Date Completed: January 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1995	Transfer Facility	Big Bend	Mapco	3.	24,077.90	423-2(a)	Col. (k), Quality Adj.	(\$0.043)	(\$0.049)	\$40.473	Quality Adj
2.	February, 1995	Transfer Facility	Big Bend	Mapco	3.	23,789.30	423-2(a)	Col. (k), Quality Adj.	(\$0.043)	(\$0.049)	\$41.377	Quality Adj
3.	March, 1995	Transfer Facility	Big Bend	Mapco	3.	15,300.80	423-2(a)	Col. (k), Quality Adj.	(\$0.043)	(\$0.049)	\$39.575	Quality Adj
4.	May, 1995	Transfer Facility	Big Bend	Mapco	10.	23,032.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.006)	\$40.224	Quality Adj
5.	June, 1995	Transfer Facility	Big Bend	Mapco	8.	8,177.60	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.006)	\$41.811	Quality Adj
6.	January, 1995	Transfer Facility	Big Bend	Basin Resources	6.	75,725.66	423-2(a)	Col. (e), Tonnage	75,725.66	75,728.16	\$47.553	Tonnage Adjustment
7.	January, 1995	Transfer Facility	Big Bend	Basin Resources	6.	75,728.16	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.046)	\$47.507	Quality Adj
8.	February, 1995	Transfer Facility	Big Bend	Basin Resources	6.	62,456.13	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.046)	\$48.438	Quality Adj
9.	March, 1995	Transfer Facility	Big Bend	Basin Resources	6.	63,134.77	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.046)	\$46.431	Quality Adj
10.	January, 1995	Transfer Facility	Big Bend	Peabody Development	1.	35,779.00	423-2(a)	Col. (k), Quality Adj.	\$3.009	\$3.750	\$52.047	Quality Adj
11.	January, 1995	Transfer Facility	Big Bend	Peabody Development	1.	9,518.00	423-2(a)	Col. (k), Quality Adj.	\$3.365	\$3.006	\$51.303	Quality Adj
12.	February, 1995	Transfer Facility	Big Bend	Peabody Development	1.	32,533.00	423-2(a)	Col. (k), Quality Adj.	\$2.970	\$3.750	\$49.797	Quality Adj
13.	February, 1995	Transfer Facility	Big Bend	Peabody Development	1.	13,661.00	423-2(a)	Col. (k), Quality Adj.	\$3.326	\$3.006	\$49.053	Quality Adj
14.	July, 1995	Transfer Facility	Big Bend	Peabody Development	4.	15,981.60	423-2(a)	Col. (k), Quality Adj.	\$0.356	\$2.646	\$42.055	Quality Adj
15.	August, 1995	Transfer Facility	Big Bend	Peabody Development	4.	23,216.90	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$2.290	\$40.435	Quality Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1995
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: E. A. Townes

E. A. Townes, Assistant Controller

6. Date Completed: January 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	September, 1995	Transfer Facility	Big Bend	Peabody Development	4.	18,366.50	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$2.290	\$40.656	Quality Adj
2.	September, 1995	Transfer Facility	Big Bend	Peabody Development	2.	49,848.10	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.258	\$29.364	Quality Adj
3.	July, 1995	Transfer Facility	Gannon	Gatliff Coal	1.	13,870.70	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.656	\$59.425	Quality Adj
4.	July, 1995	Gannon	Gannon	Gatliff Coal	2.	90,906.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.656	\$60.076	Quality Adj
5.	July, 1995	Gannon	Gannon	Gatliff Coal	3.	16,216.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.656	\$60.252	Quality Adj
6.	August, 1995	Transfer Facility	Gannon	Gatliff Coal	1.	3,340.90	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.656	\$58.161	Quality Adj
7.	August, 1995	Gannon	Gannon	Gatliff Coal	2.	88,385.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.656	\$59.753	Quality Adj
8.	August, 1995	Gannon	Gannon	Gatliff Coal	3.	16,186.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.656	\$61.900	Quality Adj
9.	September, 1995	Transfer Facility	Gannon	Gatliff Coal	1.	5,692.40	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.656	\$58.382	Quality Adj
10.	September, 1995	Gannon	Gannon	Gatliff Coal	2.	80,484.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.656	\$59.132	Quality Adj
11.	September, 1995	Gannon	Gannon	Gatliff Coal	3.	35,224.98	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.656	\$59.929	Quality Adj
12.	September, 1995	Transfer Facility	Big Bend	Basin Resources	3.	75,218.05	423-2(b)	Col. (i), Rail Rate			\$47.140	Transportation Adj
13.	October, 1995	Transfer Facility	Big Bend	Basin Resources	3.	102,686.45	423-2(b)	Col. (i), Rail Rate			\$46.954	Transportation Adj
14.												
15.												