



1 A. I received a Bachelor of Arts degree in Communications from the State  
2 University of New York at Geneseo in 1973 and a Juris Doctor degree from  
3 Stetson University College of Law, in 1976.

4 **Q. HAVE YOU PRESENTED TESTIMONY TO THIS COMMISSION?**

5 A. No. Although I have appeared as an attorney on many occasions before this  
6 Commission, and have drafted testimony that has been filed with this  
7 Commission, this is the first time I have presented testimony.

8 **Q. MR. PALECKI, WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

9 A. The purpose of my testimony is to present the revised estimate of the  
10 Company's projection of gas costs for the period October, 1995 through March,  
11 1996. I will describe generally the Company's projection of gas costs and the  
12 development of the maximum rate to be charged to customers for the period  
13 April, 1996 through March 1997.

14 **Q. HAS THE COMPANY PREPARED THE FORMS AS PRESCRIBED BY THIS**  
15 **COMMISSION FOR THIS PURPOSE.**

16 A. Yes. The forms prescribed by the Commission are being filed at this time.  
17 Copies are attached to my testimony.

18 **Q. CAN YOU EXPLAIN THE PROJECTION METHODOLOGY?**

19 A. Yes. Under this methodology, which was adopted by Order No. PSC-93-0708-  
20 FOF-GU of this Commission on May 10, 1993, gas companies are to project  
21 their gas costs each twelve months for the ensuing twelve-month period ending  
22 in March. A rate per therm is developed for the weighted average cost of gas  
23 (WACOG). This rate, based on the average of the winter and summer seasons  
24 would lead to over or underrecoveries of gas costs in the two seasons. This  
25 problem is mitigated by establishing a maximum levelized purchased gas factor

1 underrecovery in that season. The Company is then able to flex downward in the  
2 summer in order to match market conditions and eliminate the potential for a large  
3 overrecovery for the remainder of the period.

4 **Q. WHAT IF THE ACTUAL COST EXCEEDS THE MAXIMUM RATE AS**  
5 **PROJECTED?**

6 A. If re-projected gas costs for the remaining period exceed projected recoveries by at  
7 least 10% for the twelve-month period, a mid-course correction may formally be  
8 requested by the Company.

9 **Q. WHAT HAPPENS TO THE DIFFERENCES THAT RESULT FROM**  
10 **MISESTIMATES, THAT IS, THE MISMATCHES BETWEEN ACTUAL AND**  
11 **ESTIMATED COSTS?**

12 A. The forms take this into consideration. Form E-2 calculates the projected  
13 differences using estimated figures, and form E-4 calculates the final true-up using  
14 actual figures. These differences are flowed back to customers through the true-up  
15 factor included in gas costs billed in the subsequent twelve-month period.

16 **Q. ARE ANY FGT RATE CHANGES PROPOSED WHICH ARE REFLECTED IN THIS**  
17 **FILING?**

18 A. No. Although Florida Gas Transmission is required to file a rate case by August 30,  
19 1996, they have been unable at this early date to provide any meaningful estimate  
20 of the precise date on which the case will be filed or the potential rate impact. If the  
21 case is not filed until the outside date of August 30, the rates will likely be  
22 suspended until March, 1997, the last month of the PGA period. Therefore, we do  
23 not include any adjustment for the FGT rate case, since we do not expect the  
24 impact to be material during the PGA period.

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1 Q. CAN YOU SUMMARIZE THE CONTENTS OF THE SCHEDULES SUBMITTED AS  
2 PART OF THIS FILING?

3 A. Yes. For the projected period April, 1996 through March, 1997, we estimate that  
4 gas purchases for resale will be [REDACTED] therms at a total cost of [REDACTED]  
5 with a resulting WACOG of 39.481 cents per therm (before the application of the  
6 true-up factor and the regulatory assessment fee). The difference between the  
7 estimated actual and actual true-up for the prior period April, 1994 through March,  
8 1995 is an overrecovery of \$46,056. The projected true-up for the current period  
9 April, 1995 through March, 1996 is an underrecovery of \$199,133. The total true-up  
10 as shown on Schedule E-4 is an underrecovery of \$153,077 for a true-up factor of  
11 0.130 cents per therm that would be applied during the projected period. This true-  
12 up factor increases the gas cost factor during the April, 1996 through March, 1997  
13 period, to 39.661 cents per therm (before the regulatory assessment fee). With the  
14 regulatory assessment fee added, the PGA factor is 39.810 cents per therm based  
15 on the average of the winter and summer seasons. City Gas however has chosen  
16 to establish a maximum levelized purchased gas factor based on the Company's  
17 expected winter cost of gas as follows:

	Winter Average	
18		
19	Total Cost (Line 11)	\$19,118,553
20	Total Therm Sales (Line 27)	45,688,325
21	(11/27)	\$0.41846
22	True-up	0.00180
23	Before Regulatory Assess.	0.42028
24	Revenue Tax Factor	1.00376
25	Purchased Gas Factor	\$0.42184

1 As shown above, the maximum levelized purchased gas factor based on the  
2 Company's expected winter cost of gas is 42.026 cents per therm before the  
3 regulatory assessment fee, and 42.184 cents per therm after the regulatory  
4 assessment fee. This is the maximum gas cost factor that City Gas may charge its  
5 customers for the period April, 1996 through March, 1997.

6 Q. DOES THIS CONCLUDE YOUR TESTIMONY?

7 A. Yes, it does.

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**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the Prepared Direct Testimony and Exhibits of Michael A. Palecki has been furnished by U.S. Mail to the following parties of record, this 16th day of January, 1996:

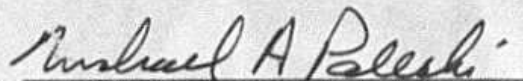
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COMPANY: City Gas Company of Florida  
 (A Division of NUI Corporation)  
 ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION

SCHEDULE G-1  
 (REVISED 8/19/93)

	APRIL 96 Through MARCH 97												TOTAL
	A	B	C	D	E	F	G	H	I	J	K	L	
PROJECTION													
COST OF GAS PURCHASED	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1 COMMODITY (Pipeline)													
2 NO NOTICE SERVICE RESERVATION													
3 SWING SERVICE													
4 COMMODITY (Other)													
5 DEMAND													
6 OTHER													
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)													
8 DEMAND													
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,657,240	2,393,696	2,478,216	2,357,292	2,341,068	2,316,267	2,432,173	3,124,738	3,145,232	3,554,154	3,416,325	3,445,931	33,662,333
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	(5,696)	(5,475)	(5,306)	(5,515)	(5,535)	(5,475)	(5,671)	(6,656)	(6,804)	(6,198)	(5,953)	(6,335)	(70,916)
14 TOTAL THERM SALES	2,669,830	2,405,462	2,490,778	2,368,822	2,352,486	2,327,673	2,443,739	3,137,394	3,157,721	3,569,549	3,431,829	3,460,608	33,815,991
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline) (Billing determinants only)													
16 NO NOTICE SERVICE RESERV. (Bill determinants only)													
17 SWING SERVICE (Commodity)													
18 COMMODITY (Other) (Commodity)													
19 DEMAND (Billing determinants only)													
20 OTHER (Commodity)													
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)													
22	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,997,685	6,558,634	7,005,481	6,411,172	6,344,672	6,346,048	6,433,055	7,042,267	6,934,364	8,600,840	8,607,892	8,159,907	85,442,077
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(180,000)
27 TOTAL THERM SALES (24 + 26)	6,982,685	6,543,634	6,990,481	6,396,172	6,329,672	6,331,048	6,418,055	7,027,267	6,919,364	8,585,840	8,592,892	8,144,907	85,262,077
<b>COSTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)													
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694
30 SWING SERVICE (3/17)	---	---	---	---	---	---	---	---	---	---	---	---	---
31 COMMODITY (Other) (4/18)													
32 DEMAND (5/19)	0.05798	0.05380	0.05380	0.05380	0.05380	0.05380	0.05295	0.05321	0.05321	0.05321	0.05321	0.05321	0.05798
33 OTHER (6/20)	0.41366	0.41366	0.41366	0.41366	0.41366	0.41366	0.41366	0.41366	0.41366	0.41366	0.41366	0.41366	0.41366
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	---	---	---	---	---	---	---	---	---	---	---	---	---
37 TOTAL COST (11/24)	0.37973	0.36497	0.35375	0.36769	0.36898	0.36499	0.37807	0.44371	0.45357	0.41323	0.39688	0.42230	0.39398
38 NET UNBILLED (12/25)	---	---	---	---	---	---	---	---	---	---	---	---	---
39 COMPANY USE (13/26)	0.37973	0.36497	0.35375	0.36769	0.36898	0.36499	0.37807	0.44371	0.45357	0.41323	0.39688	0.42230	0.39398
40 TOTAL THERM SALES (11/27)	0.38055	0.36580	0.35451	0.36855	0.36986	0.36586	0.37896	0.44466	0.45456	0.41396	0.39758	0.42308	0.39481
41 TRUE-UP (E-2)	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180	0.00180
42 TOTAL COST OF GAS (40+41)	0.38235	0.36760	0.35631	0.37035	0.37166	0.36766	0.38076	0.44646	0.45636	0.41576	0.39938	0.42488	0.39661
43 REVENUE TAX FACTOR 1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376
44 PGA FACTOR ADJUST. FOR TAXES (42x43)	0.38379	0.36898	0.35765	0.37174	0.37306	0.36904	0.38219	0.44814	0.45808	0.41732	0.40088	0.42648	0.39810
45 PGA FACTOR ROUNDED TO NEAREST .001	0.38379	0.36898	0.35765	0.37174	0.37306	0.36904	0.38219	0.44814	0.45808	0.41732	0.40088	0.42648	0.39810

COMPANY: City Gas Company of Florida  
 (A Division of NUI Corporation)  
 REVISED ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1/R  
 (REVISED 8/19/93)

	APRIL 95 Through MARCH 96									REVISED PROJECTION				TOTAL
	A	B	C	D	E	F	G	H	I	J	K	L		
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR		
<b>COST OF GAS PURCHASED</b>	<b>ACTUAL</b>													
1 COMMODITY (Pipeline)														
2 NO NOTICE SERVICE														
3 SWING SERVICE														
4 COMMODITY (Other)														
5 DEMAND														
6 OTHER														
<b>LESS END-USE CONTRACT</b>	<b>REVISED PROJECTION</b>													
7 COMMODITY (Pipeline)														
8 DEMAND														
9	0	0	0	0	0	0	0	0	0	0	0	0	0	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0	0	0	0	0	0	0	0	0	0	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,804,355	1,678,051	1,593,771	1,463,965	1,071,639	1,441,344	1,726,677	2,186,408	3,233,174	3,850,756	3,883,673	3,595,787	27,529,599	
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
13 COMPANY USE	(5,269)	(5,592)	(4,757)	(4,486)	(3,391)	(4,311)	(3,965)	(5,794)	(6,230)	(5,697)	(5,697)	(5,697)	(60,886)	
14 TOTAL THERM SALES	2,111,195	2,017,652	1,919,191	1,850,560	1,158,181	1,471,031	1,230,455	1,777,972	2,507,437	3,845,059	3,877,976	3,590,090	27,156,798	
<b>THERMS PURCHASED</b>	<b>ACTUAL</b>													
15 COMMODITY (Pipeline) (Billing determinants only)														
16 NO NOTICE SERVICE RESERV. (Bill determinants)														
17 SWING SERVICE (Commodity)														
18 COMMODITY (Other) (Commodity)														
19 DEMAND (Billing determinants only)														
20 OTHER (Commodity)														
<b>LESS END-USE CONTRACT</b>	<b>REVISED PROJECTION</b>													
21 COMMODITY (Pipeline)														
22 DEMAND	213,900	213,900	207,000	213,900	213,900	207,000	0	0	0	0	0	0	1,269,600	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,205,189	6,211,581	5,938,359	5,546,679	5,696,027	5,179,601	6,301,435	6,361,149	7,784,269	8,474,551	8,169,611	7,871,255	77,735,706	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	(18,985)	(19,446)	(16,480)	(17,031)	(15,261)	(18,230)	(16,597)	(16,530)	(15,000)	(15,000)	(15,000)	(15,000)	(196,560)	
27 TOTAL THERM SALES (24 + 26 Proj. only)	6,779,005	6,698,668	6,620,911	6,233,413	5,171,883	6,185,235	6,831,130	7,597,056	7,784,269	8,459,551	8,154,611	7,856,255	84,371,987	
<b>COSTS PER THERM</b>	<b>ACTUAL</b>													
28 COMMODITY (Pipeline) (1/15)														
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	
30 SWING SERVICE (3/17)	---	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31 COMMODITY (Other) (4/18)														
32 DEMAND (5/19)	0.10291	0.04851	0.09311	0.06622	0.03757	0.06952	0.07504	0.11777	0.07734	0.05321	0.05321	0.05321	0.06485	
33 OTHER (6/20)	0.60120	0.62254	0.58017	0.38435	0.39965	0.39441	0.39372	0.39375	0.39375	0.41366	0.41366	0.41366	0.45102	
<b>LESS END-USE CONTRACT</b>	<b>REVISED PROJECTION</b>													
34 COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00717	0.00717	0.00717	0.00717	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00717	
35 DEMAND (8/22)	0.04191	0.04317	0.04317	0.04331	0.04331	0.04331	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04303	
36	---	---	---	---	---	---	---	---	---	---	---	---	---	
37 TOTAL COST (11/24)	0.42908	0.27015	0.26839	0.26394	0.18814	0.27827	0.27401	0.34371	0.41535	0.45439	0.47538	0.45683	0.35413	
38 NET UNBILLED (12/25)	---	---	---	---	---	---	---	---	---	---	---	---	---	
39 COMPANY USE (13/26)	0.31021	0.28757	0.28815	0.26340	0.22220	0.23648	0.23890	0.35051	0.41535	0.45439	0.47538	0.45683	0.30976	
40 TOTAL THERM SALES (11/27)	0.26617	0.25051	0.24072	0.23486	0.20720	0.23303	0.25277	0.28780	0.41535	0.45520	0.47625	0.45770	0.32629	
41 TRUE-UP (E-2)	(0.00034)	(0.00034)	(0.00034)	(0.00034)	(0.00034)	(0.00034)	(0.00034)	(0.00034)	(0.00034)	(0.00034)	(0.00034)	(0.00034)	(0.00034)	
42 TOTAL COST OF GAS (40+41)	0.26583	0.25017	0.24038	0.23452	0.20686	0.23269	0.25243	0.28746	0.41501	0.45486	0.47591	0.45736	0.32595	
43 REVENUE TAX FACTOR	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.27240	0.02480	0.24128	0.23540	0.20764	0.23356	0.25338	0.28854	0.41657	0.45657	0.47770	0.45908	0.32717	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.27240	0.02480	0.24128	0.23540	0.20764	0.23356	0.25338	0.28854	0.41657	0.45657	0.47770	0.45908	0.32717	



COMPANY: City Gas Company of Florida  
(A Division of NUI Corporation)

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-2  
(REVISED 8/19/93)

FOR THE CURRENT PERIOD:

APRIL '95 Through MARCH '96

	ACTUAL					REVISED PROJECTION							TOTAL PERIOD
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST (E-1/R Line 4 + 6)													
2 TRANSPORTATION COST (E-1/R Ln 1 + 2 + 3 + 5)													
3 TOTAL													
4 FUEL REVENUES (E-1/R Line 14) (NET OF REVENUE TAX)	2,111,195	2,017,652	1,919,191	1,650,560	1,158,181	1,471,031	1,230,455	1,777,972	2,507,437	3,845,059	3,877,976	3,590,090	27,106,799
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	2,550	2,550	2,550	2,550	2,550	2,550	2,550	2,550	2,550	2,566	30,616
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	2,113,745	2,020,202	1,921,741	1,653,110	1,160,731	1,473,581	1,233,005	1,780,522	2,509,987	3,847,609	3,880,526	3,592,656	27,187,415
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)													
8 INTEREST PROVISION-THIS PERIOD (21)	1,144	2,725	4,376	5,543	6,131	6,492	5,349	3,479	1,103	(662)	(693)	(724)	34,263
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	76,672	374,157	705,714	1,025,089	1,206,429	1,312,517	1,338,247	850,426	590,727	(133,907)	(140,266)	(146,656)	7,059,149
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	(2,550)	(2,550)	(2,550)	(2,550)	(2,550)	(2,550)	(2,550)	(2,550)	(2,550)	(2,566)	(30,616)
10a FGT - PGA REFUND (if applicable)	0	0	0	0	24,213	0	3,052	145,258	0	0	0	0	172,523
10b Interim refund	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7 + 8 + 9 + 10 + 10a + 10b)	374,157	705,714	1,025,089	1,206,429	1,312,517	1,338,247	850,426	590,727	(133,907)	(140,266)	(146,656)	(153,077)	(153,077)
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	76,672	374,157	705,714	1,025,089	1,206,429	1,312,517	1,338,247	850,426	590,727	(133,907)	(140,266)	(146,656)	
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7-5)	373,013	702,989	1,020,713	1,200,886	1,308,386	1,331,755	845,077	587,248	(135,010)	(139,604)	(145,963)	(152,353)	
14 TOTAL (12 + 13)	449,685	1,077,146	1,726,427	2,225,975	2,512,815	2,644,272	2,183,324	1,437,674	-55,717	(273,511)	(286,229)	(299,009)	
15 AVERAGE (50% OF 14)	224,843	538,573	863,214	1,112,988	1,256,408	1,322,136	1,091,662	718,837	-27,859	(136,756)	(143,115)	(149,505)	
16 INTEREST RATE - FIRST DAY OF MONTH	0.06120	0.06070	0.06100	0.06100	0.05860	0.05840	0.05940	0.05810	0.05800	0.05805	0.05805	0.05805	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06070	0.06070	0.06070	0.05860	0.05840	0.05940	0.05810	0.05800	0.05805	0.05805	0.05805	0.05805	
18 TOTAL (16 + 17)	0.12190	0.12140	0.12170	0.11960	0.11700	0.11780	0.11750	0.11610	0.11605	0.11610	0.11610	0.11610	
19 AVERAGE (50% OF 18)	0.06100	0.06070	0.06085	0.05980	0.05850	0.05890	0.05875	0.05805	0.05803	0.05805	0.05805	0.05805	
20 MONTHLY AVERAGE (19/12 Months)	0.00508	0.00506	0.00507	0.00498	0.00488	0.00491	0.00490	0.00484	0.00484	0.00484	0.00484	0.00484	
21 INTEREST PROVISION (15x20)	1,144	2,725	4,376	5,543	6,131	6,492	5,349	3,479	1,103	(662)	(693)	(724)	

COMPANY: City Gas Company of Florida  
 (A Division of NUI Corporation)

TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE

SCHEDULE E-3  
 (REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 96 Through MARCH 97

A MONTH	B PURCHASED FROM	C PURCHASED FOR	D SCH TYPE	E SYSTEM SUPPLY	F END USE	G TOTAL PURCHASED	COMMODITY COST		J DEMAND COST	K OTHER CHARGES ACA/GRI/FUEL	L TOTAL CENTS PER THERM
							H THIRD PARTY	I PIPELINE			
04/96	Various	Sys / End-Use	FTS	[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
05/96	Various	Sys / End-Use	FTS								
06/96	Various	Sys / End-Use	FTS								
07/96	Various	Sys / End-Use	FTS								
08/96	Various	Sys / End-Use	FTS								
09/96	Various	Sys / End-Use	FTS								
10/96	Various	Sys / End-Use	FTS								
11/96	Various	Sys / End-Use	FTS								
12/96	Various	Sys / End-Use	FTS								
01/97	Various	Sys / End-Use	FTS								
02/97	Various	Sys / End-Use	FTS								
03/97	Various	Sys / End-Use	FTS								

COMPANY: City Gas Company of Florida  
(A Division of NUI Corporation)

CALCULATION OF TRUE-UP AMOUNT  
PROJECTED PERIOD

SCHEDULE E-4  
(REVISED 8/19/93)

	ESTIMATED FOR THE PROJECTED PERIOD: A	B	APRIL 96 C	Through D	MARCH 97 E	F
	PRIOR PERIOD: APRIL - MARCH			CURRENT PERIOD: APRIL - MARCH		
	(1) Apr '94 - Mar '95 EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) Apr '95 - Mar '96 EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3) + (4) TOTAL TRUE-UP	
1 TOTAL THERM SALES \$	24,311,553	21,781,946	(2,529,607)	27,187,415	24,657,808	
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	351,798	396,507	44,709	(405,919)	(361,210)	
2 a. FGT settlement refund	847,440	847,440	0	172,523	172,523	
2 b. Refund of interim rate increase	3,150	3,150		0	0	
3 INTEREST PROVISION FOR THIS PERIOD	1,679	3,026	1,347	34,263	35,610	
4 END OF PERIOD TOTAL NET TRUE-UP	1,204,067	1,250,123	46,056	(199,133)	(153,077)	

**NOTE:** EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (A-2)	TOTAL TRUE-UP DOLLARS	equals	CENTS PER THERM TRUE-UP
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES		
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)	(153,077)	(0.00180) per therm	
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)	85,262,077		
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)			
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)			



COMPAN	FINAL FUEL OVER/UNDER RECOVERY			SCHEDULE A-7 (REVISED 8/19/93)
CITY GAS CO. OF FLORIDA FOR THE PERIOD:	APRIL 94	Through	MARCH 95	
1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	04/94 - 03/95			\$21,385,439
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	04/94 - 03/95			<u>\$21,781,946</u>
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2 - 1)				\$396,507
4 INTEREST PROVISION FOR THE PERIOD	04/94 - 03/95			\$3,026
4 a FGT REFUND				<u>\$850,590</u>
5 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (3+4+4a)				\$1,250,123
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL 1994 Through MARCH 1995 E-4 Line 4 Col.4 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT PERIOD (APRIL 1995 - MARCH 1996)				\$1,204,067
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL 1996 Through MARCH 1997 PERIOD (5 - 6)				\$46,056

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the Prepared Direct Testimony and Exhibits of Michael A. Palecki has been furnished by U.S. Mail to the following parties of record, this 16th day of January, 1996:

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