BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION PREPARED DIRECT TESTIMONY 2 OF 3 MICHAEL A. PALECKI 4 PLEASE STATE YOUR NAME AND BUSINESS ADDRESS. 5 Q. My name is Michael A. Palecki. My business address is 955 E. 25th Street, A. 6 Hialeah, FL 33013-3498. 7 BY WHOM YOU ARE EMPLOYED, AND IN WHAT CAPACITY. Q. 8 I am currently employed by NUI Corporation (NUI) as Vice President of 9 A. Regulatory Affairs, for its Southern Division, which includes City Gas Company 10 of Florida ("City Gas" or "the Company"). The Southern Division also includes 11 the North Carolina, Maryland, New York and Pennsylvania operations of NUI 12 Corporation. I have held this position since September, 1995. 13 Q. PLEASE DESCRIBE YOUR PRIOR UTILITY RELATED EXPERIENCE. 14 From May 1989 to August 1995, I was employed with the Division of Legal 15 Services of the Florida Public Service Commission. I was initially employed as a 16 Staff Attorney. In 1990 I was promoted to the position of Chief of the Bureau 17 of Electric and Gas of the Commission Division of Legal Services. As Chief of 18 the Bureau of Electric and Gas, I participated and supervised attorneys in 19 dockets concerning utility rates, cogeneration, conservation, competition, 20 consumer issues power plant need, and territorial disputes. My experience in 21 utility regulation with the Florida Public Service Commission has given me the 22 knowledge and skills necessary to present this testimony. 23

PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND.

24

Q.

- 1 A. I received a Bachelor of Arts degree in Communications from the State
 2 University of New York at Geneseo in 1973 and a Juris Doctor degree from
 3 Stetson University College of Law, in 1976.
- 4 Q. HAVE YOU PRESENTED TESTIMONY TO THIS COMMISSION?

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- 5 A. No. Although I have appeared as an attorney on many occasions before this
 6 Commission, and have drafted testimony that has been filed with this
 7 Commission, this is the first time I have presented testimony.
- 8 Q. MR. PALECKI, WHAT IS THE PURPOSE OF YOUR TESTIMONY?
- A. The purpose of my testimony is to present the revised estimate of the Company's projection of gas costs for the period October, 1995 through March, 1996. I will describe generally the Company's projection of gas costs and the development of the maximum rate to be charged to customers for the period April, 1996 through March 1997.
- 14 Q. HAS THE COMPANY PREPARED THE FORMS AS PRESCRIBED BY THIS
 15 COMMISSION FOR THIS PURPOSE.
- 16 A. Yes. The forms prescribed by the Commission are being filed at this time.
 17 Copies are attached to my testimony.
- 18 Q. CAN YOU EXPLAIN THE PROJECTION METHODOLOGY?
- Yes. Under this methodology, which was adopted by Order No. PSC-93-0708FOF-GU of this Commission on May 10, 1993, gas companies are to project their gas costs each twelve months for the ensuing twelve-month period ending in March. A rate per therm is developed for the weighted average cost of gas (WACOG). This rate, based on the average of the winter and summer seasons would lead to over or underrecoveries of gas costs in the two seasons. This problem is mitigated by establishing a maximum levelized purchased gas factor

1	underrecovery in that season. The Company is then able to flex downward in the
2	summer in order to match market conditions and eliminate the potential for a large
3	overrecovery for the reminder of the period.

- 4 Q. WHAT IF THE ACTUAL COST EXCEEDS THE MAXIMUM RATE AS
 5 PROJECTED?
- A. If re-projected gas costs for the remaining period exceed projected recoveries by at least 10% for the twelve-month period, a mid-course correction may formally be requested by the Company.
- 9 Q. WHAT HAPPENS TO THE DIFFERENCES THAT RESULT FROM
 10 MISESTIMATES, THAT IS, THE MISMATCHES BETWEEN ACTUAL AND
 11 ESTIMATED COSTS?
- 12 A. The forms take this into consideration. Form E-2 calculates the projected
 13 differences using estimated figures, and form E-4 calculates the final true-up using
 14 actual figures. These differences are flowed back to customers through the true-up
 15 factor included in gas costs billed in the subsequent twelve-month period.
- 16 Q. ARE ANY FGT RATE CHANGES PROPOSED WHICH ARE REFLECTED IN THIS
 17 FILING?
- 18 A. No. Although Florida Gas Transmission is required to file a rate case by August 30,
 19 1996, they have been unable at this early date to provide any meaningful estimate
 20 of the precise date on which the case will be filed or the potential rate impact. If the
 21 case is not filed until the outside date of August 30, the rates will likely be
 22 suspended until March, 1997, the last month of the PGA period. Therefore, we do
 23 not include any adjustment for the FGT rate case, since we do not expect the
 24 impact to be material during the PGA period.

Q. CAN YOU SUMMARIZE THE CONTENTS OF THE SCHEDULES SUBMITTED AS

PART OF THIS FILING?

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Yes. For the projected period April, 1996 through March, 1997, we estimate that A. therms at a total cost of gas purchases for resale will be with a resulting WACOG of 39.481 cents per therm (before the application of the true-up factor and the regulatory assessment fee). The difference between the estimated actual and actual true-up for the prior period April, 1994 through March, 1995 is an overrecovery of \$46,056. The projected true-up for the current period April, 1995 through March, 1996 is an underrecovery of \$199,133. The total true-up as shown on Schedule E-4 is an underrecovery of \$153,077 for a true-up factor of 0.180 cents per therm that would be applied during the projected period. This trueup factor increses the gas cost factor during the April, 1996 through March, 1997 period, to 39.661 cents per therm (before the regulatory assessment fee). With the regulatory assessment fee added, the PGA factor is 39.810 cents per therm based on the average of the winter and summer seasons. City Gas however has chosen to establish a maximum levelized purchased gas factor based on the Company's expected winter cost of gas as follows:

Winter Average

19	Total Cost (Line 11)	\$19,118,553
20	Total Therm Sales (Line 27)	45,688,325
21	(11/27)	\$0.41846
22	True-up	0.00180
23	Before Regulatory Assess.	0,42026
24	Revenue Tax Factor	1.00376
25	Purchased Gas Factor	\$0.42184

As shown above, the maximum levelized purchased gas factor based on the Company's expected winter cost of gas is 42.026 cents per therm before the regulatory assessment fee, and 42.184 cents per therm after the regulatory assessment fee. This is the maximum gas cost factor that City Gas may charge its customers for the period April, 1996 through March, 1997. DOES THIS CONCLUDE YOUR TESTIMONY? Q. Yes, it does. A.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the Prepared Direct Testimony and Exhibits of Michael A. Palecki has been furnished by U.S. Mail to the following parties of record, this 16th day of January, 1996:

Sheila Erstling
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Ansley Watson, Jr. MacFarlane, Ferguson 111 East Madison Street Tampa, FL 33602

Kenneth Gatlin Gatlin, Woods, Carlson and Cowdery 1709-D Mahan Drive Tallahassee, FL 32308 John Roger Howe Office of the Public Counsel The Claude Pepper Building 111 West Madison Street Suite #812 Tallahassee, FL 32399

Floyd R. Self Messer, Vickers, Caparello, Madsen, Lewis, Goldman & Metz 215 South Monroe Street Suite #701 Tallahassee, FL 32301

Michael A. Palecki

NUI CORPORATION - SOUTHERN DIVISION

Vice President of Regulatory Affairs

955 East 25 Street Hialeah, FL 33013-3498

(305) 691-8710

COMPANY: City Gas Company of Fic LA Division of NUI Corporati ORIGINAL ESTIMATE FOR THE PROJECTE	ion3		APRIL 96		COST RECO	VERY CLAI							REVISED 8/19/	
Ton the Photocie		A		c	D	E	F	G	н	-1	J	K	L	м
COST OF GAS PURCHASE	D	APR	MAY	JUN	JUL	AUG	SEP	oct	NOV	DEC	JAN	FEB	MAR	TOTAL
1 COMMODITY (Pipeline)						TO SERVICE STATE OF THE PARTY O	NAME OF TAXABLE PARTY.				The state of the s	THE SECOND		
2 NO NOTICE SERVICE RESERVATION 3 SWING SERVICE 4 COMMODITY (Other) 5 DEMAND														<i>j</i> :
8 OTHER LESS END-USE CONTRACT 7 COMMODITY (Pipeline) 8 DEMAND							ı				,			
		0	0	0	0	0	0	0	0	0	0	0	0	
10 Second Prior Month Purchase Adj. 11 TOTAL COST (1+2+3+4+5+6+	AUTO-CHIEF TOWNSON PARTIES AND TO	2,657,240	2,393,696	2,478,216	2,357,292	2,341,068	2,316,267	2,432,173	3,124,738	3,145.232	3,554,154	3,416,325	3,445,931	33,662,33
12 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	
13 COMPANY USE		(5,696)	(5,475)	(5,306)	(5,515)	(5,535)	(5,475)	(5,671)	(6,656)	(6,804)	(6,198)	(5,953)	(6,335)	(70,9
14 TOTAL THERM SALES	TAX PRO	2,669,830	2,405,462	2,490,778	2,368,822	2,352,486	2,327,673	2,443,739	3,137,394	3,157,721	3,569,649	3,431,829	3,460,608	33,815,9
THERMS PURCHASED 15 COMMODITY (Pipeline) (Billing deter	PS TENETRAL	200000000000000000000000000000000000000		AND DESCRIPTION OF THE PERSON	Sheep war				S CONTRACTOR			THE REAL PROPERTY.		State and
19 DEMAND (Billing determinants	ommodity) only) ommodity)													
23		0	0	0	0	0	0	0	0	0	0	0	0	
4 TOTAL PURCHASES (17+18+20H	21+231	6,997,685	6,558,634	7,005,481	6,411,172	6,344,672	6,346,048	6,433,055	7.042.267	6,934,364	8,600,840	8,607,892	8,159,907	85,442,0
25 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	1	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(180,0
27 TOTAL THERM SALES (24 + 26)	THE LOSS	6,982,685	6,543,694	6,990,481	6,396,172	6,329,672	6,331,048	6,418,055	7,027,267	6,919,364	8,585,840	8,592,892	8,144,907	85,262,0
COSTS PER THERM			SALAHAMAN AND AND AND AND AND AND AND AND AND A		A CONTRACTOR							Name and Addition	SALES AND DESCRIPTION OF THE PARTY OF THE PA	SECTION S.
28 COMMODITY (Pipeline) 29 NO NOTICE SERVICE	(1/15)			0.000001	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.006
30 SWING SERVICE	(3/17)	0.00694	0.00694	0.00694	0.00694		0.00694					-		T10
31 COMMODITY (Other)	(4/18)	Annua .	AVETURE	diameter of	MESSAGE TO	American A	STATE OF THE PARTY OF	AL DESCRIPTION OF THE PERSON O	NE PARTY					
2 DEMAND	(5/19)	0.05798	0.05380	0.05380	0.05380	0.05380	0.05380	0.05295	0.05321	0.05321	0.05321	0.05321	0.05321	0.057
3 OTHER	16/20)	0.41366	0.41366	0.41366	0.41366	0.41366	0.41366	0.41366	0.41366	0.4 : 86	0.41366	0.41366	0.41366	0.413
	CONTRACTOR OF THE PARTY OF THE	THE LOCAL PROPERTY.		\$1 18 albert		- PESCHERY	N HAVE							
		The state of the s		The State of Contract of the C	STATE OF THE PARTY OF THE PARTY.	A PROPERTY OF THE PARTY.			0.00000	0.00000	0.00000	0.00000	0.00000	
4 COMMODITY Pipeline	(7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	Page Villa Walk Street	The state of the s	V smith fathers and the service			MININESS CONTRA
4 COMMODITY Pipeline 15 DEMAND	(8/22)	0.00000 0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	MININESS CONTRA
14 COMMODITY Pipeline 15 DEMAND 16	(8/22) (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		0.000
14 COMMODITY Pipeline 15 DEMAND 16 17 TOTAL COST	(8/22) (9/23) (11/24)			1411 AND RESERVED AND SAFETY	C1	0.00000 0.36898		0.00000	0.00000	The state of the s	0.00000	0.00000	0.00000	0.000
4 COMMODITY Pipeline 5 DEMAND 16 17 TOTAL COST 18 NET UNBILLED	(8/22) (9/23) (11/24) (12/25)	0.00000 0.37973	0.00000 0.36497 	0.00000 0.35375 	0.00000 0.36769 	0.00000 0.36898 	0.00000 0.36499 	0.00000 0.37807 	0.00000 0.44371 	0.00000 0.45357 	0.00000 0.41323 	0.00000 0.39688 	0.42230 	0.000
14 COMMODITY Pipeline 15 DEMAND 16 17 TOTAL COST 18 NET UNBILLED 19 COMPANY USE	(8/22) (9/23) (11/24) (12/25) (13/26)	0.00000 0.37973 0.37973	0.00000 0.36497 0.36497	0.00000 0.35375 0.35375	0.00000 0.36769 0.36769	0.00000 0.36898 0.36898	0.00000 0.36499 0.36499	0.00000	0.00000	0.00000	0.00000	0.00000		0.000
54 COMMODITY Pipeline 55 DEMAND 56 57 TOTAL COST 58 NET UNBILLED 59 COMPANY USE 50 TOTAL THERM SALES	(8/22) (9/23) (11/24) (12/25)	0.00000 0.37973	0.00000 0.36497 	0.00000 0.35375 	0.00000 0.36769 	0.00000 0.36898 	0.00000 0.36499 	0.00000 0.37807 0.37807	0.00000 0.44371 0.44371	0.00000 0.45357 0.45357	0.00000 0.41323 0.41323	0.00000 0.39688 0.39688	0.42230 0.42230	0.000
95 DEMAND 96 97 TOTAL COST 98 NET UNBILLED 99 COMPANY USE 40 TOTAL THERM SALES 41 TRUE-UP	(8/22) (9/23) (11/24) (12/25) (13/26) (11/27)	0.00000 0.37973 0.37973 0.38055	0.00000 0.36497 0.36497 0.36580	0.00000 	0.00000 0.36769 0.36769 0.36855	0.00000 0.36898 0.36898 0.36986	0.00000 0.36499 0.36499 0.36586	0.00000 	0.00000 0.44371 0.44371 0.44466	0.00000 0.45357 0.45357 0.45456	0.00000 	0.00000 0.39688 0.39688 0.39758	0.42230 0.42230 0.42308	0.000
34 COMMODITY Pipeline 35 DEMAND 36 37 TOTAL COST 38 NET UNBILLED 39 COMPANY USE 40 TOTAL THERM SALES 41 TRUE-UP 42 TOTAL COST OF GAS 43 REVENUE TAX FACTOR	(8/22) (9/23) (11/24) (12/25) (13/26) (11/27) (E-2) (40+41) 1.00376	0.00000 0.37973 0.37973 0.38055 0.00180	0.00000 0.36497 0.36497 0.36580 0.00180	0.00000 	0.00000 0.36769 0.36769 0.36855 0.00180	0.00000 0.36898 0.36898 0.36986 0.00180	0.00000 0.36499 0.36499 0.36586 0.00180	0.00000 0.37807 0.37807 0.37896 0.00180	0.00000 	0.00000 0.45357 0.45357 0.45456 0.00180 0.45636 1.00376	0.00000 0.41323 0.41323 0.41396 0.00180 0.41576 1.00376	0.00000 0.39688 0.39688 0.39758 0.00180 0.35938 1.00376	0.42230 	0.000 0.393 0.394 0.001 0.394 1.002
34 COMMODITY Pipeline 35 DEMAND 36 37 TOTAL COST 38 NET UNBILLED 39 COMPANY USE 40 TOTAL THERM SALES 41 TRUE-UP 42 TOTAL COST OF GAS	(8/22) (9/23) (11/24) (12/25) (13/26) (11/27) (E-2) (40+41) 1.00376 (42x43)	0.00000 0.37973 0.37973 0.38055 0.00180 0.38235	0.00000 0.36497 0.36580 0.00180 0.36760	0.00000 0.35375 0.35375 0.35451 0.00180 0.35631	0.00000 	0.00000 0.36898 0.36898 0.36986 0.00180 0.37166	0.00000 0.36499 0.36499 0.36586 0.00180 0.36766	0.00000 0.37807 0.37807 0.37896 0.00180 0.38076	0.00000 	0.00000 	0.00000 0.41323 0.41323 0.41396 0.00180 0.41576	0.00000 0.39688 0.39688 0.39758 0.00180 0.35938	0.42230 0.42230 0.42230 0.42308 0.00180 0.42488	0.000 0.000

COMPANY: City Gas Company of Flor		SOL.	Succession			D GAS ADJU Y CLAUSE C		ON					EVISED 8/19/9	
IA Division of NUI Corporation EVISED ESTIMATE FOR THE PROJECTED		API	RIL 95 T		MARCH 96						,	ĸ		M
	A			c	D	E	F	G	н	BEVICENT	ROJECTION			
	COMMITTEE STREET	-ACT				AUG	SEP	OCT	NOV	DEC	JAN I	FEB	KAN	TOTAL
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1 COMMODITY (Pipeline)	9												10 南近	
2 NO NOTICE SERVICE														
3 SWING SERVICE														
4 COMMODITY (Other)														
5 DEMAND	2013 1912 19						E 200		1					
6 OTHER														
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)														
8 DEMAND		0	0	0	01	0	0	0	0	0	0	0	0	
9 O Second Prior Month Purchase Adj.	IOPTIONALI	0	0	0	0	0	0	0	0	0	0	0	0	27 522
1 TOTAL COST (1+2+3+4+5+6+1		Service Confe	,678,051	1,593,771	1,463,965	1,071,639	1,441,344	1,726,677	2,186,408	3,233,174	3,850,756	3,883,673	3,595,787	27,529,
2 NET UNBILLED	THE REAL PROPERTY.	0	0	0	0	0	0	0	0	0	0	0	(5,697)	160,
13 COMPANY USE	· · · · ·	5.269)	(5,592)	(4,757)	(4,486)	(3,391)	(4,311)	(3,965)	(5,794)	(6,230)	(5,697)	(5,697)	AND THE RESERVE OF THE PARTY OF	27,156,
4 TOTAL THERM SALES	2,111	CORP. ASSET. LEWIS CO.	2,017,652	1,919,191	1,650,560	1,158,181	1,471,031	1,230,455	1,777,972	2,507,437	3,845,059	3,877,976	3,590,090	27,130,
THERMS PURCHASED	SALING DESCRIPTION		N. J. Strains	- Independent	100000000000000000000000000000000000000			The state of the s	No In the last	THE STREET			-	-
15 COMMODITY (Pipeline) (Billing deter	minants only					即度显微的	CHI (SERVE III)	M. WELL						
6 NO NOTICE SERVICE RESERV. (Bill d														
	mmodityl													
8 COMMODITY (Other) (Co	mmodity)													
19 DEMAND (Billing determinants	only)													
20 OTHER (Co	mmodity!													
LESS END-USE CONTRACT														
21 COMMODITY (Pipeline)						212.000	207,000	0	0	0	0	0	0	1,269
22 DEMAND	711	3,900	213,900	207,000	213,900	213,900	207,000	0	0	0	0	0	0	
23		0	0	0	0	5,696,027	5,179,601	6,301,435	6,361,149	7,784,269	8,474,551	8,169,611	7,871,255	77,739
24 TOTAL PURCHASES (17+18+20)-(21+231 4,20	5,189	6,211,581	5,938,359	5,546,679	5,696,027	3,173,007	0,557,453	0	0	0	0	0	
25 NET UNBILLED		0	0	0		(15,261)	(18,230)	(16,597)	(16,530)	(15,000)	(15,000)	(15,000)	(15,000)	(196
26 COMPANY USE	HORNING THE PROPERTY	6,985)	(19,446)	(16,480)	6,233,413	5,171,883	6,185,235	6.831,130	7,597,056	7,184,269	8,459,551	8,154,611	7,856,255	84,371
27 TOTAL THERM SALES (24 + 26	Proj. only) 6,77	9,005	6,698,668	6,620,911	0,233,413	3,171,003	0,100,200			Notice and the				VALUE OF STREET
COSTS PER THERM								www.dashead.com				Was a	A Shrell strike	-
50 Commont, in the second	15)	00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00
THE RESERVE OF THE PROPERTY OF THE PARTY OF	THE STATE OF THE S	A/034	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00
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	18)	10291	0.04851	0.09311	0.06622	0.03757	0.06952	0.07504	0.11777	0.07734	0.05321	0.05321	0.05321	0.00
		50120	0.62254	0.58017	0.38435	0.39965	0.39441	0.39372	0.39375	0.39375	0.41366	0.41366	0.41366	0.4
	201 0.1	50120	0.02254	0.30011										10000
LESS END-USE CONTRACT 34 COMMODITY Pipeline (7)	21) 0.0	00717	0.00717	0.00717	0.00717	0.00717	0.00717	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0
		04191	0.04317	0.04317	0.04331	0.04331	0.04331	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0
	231 -			DELIVER SE			100		-	-	-		-	***
		42908	0.27015	0.26839	0.26394	0.18814	0.27827	0.27401	0.34371	0.41535	0.45439	0.47538	0.45683	0.3
31 101116 3001	2/25) -	100				Apri	-		R (1)		-	-		
		31021	0.28757	0.28865	0.26340	0.22220	0.23648	0.23890	0.35051	0.41535	0.45439	0.47538	0.45683	0.3
	STATE OF THE PARTY	26617	0.25051	0.24072	0.23486	0.20720	0.23303	0.25277	0.28780	0.41535	0.45520	0.47625	0.45770	(0.0
	The state of the s	000341	(0.00034)	(0.00034)	(0.00034)	(0.00034)	(0.00034)	(0.00034)	(0.00034)	(0.00034)	(0,00034)	(0.00034)	(0.00034)	0.3
	73. Harris Co. 1 11. 11. 11. 11. 11. 11. 11. 11. 11.	26583	0.25017	0.24038	0.23452	0.20686	0.23269	0.25243	0.28746	0.41501	0.45486	0.47591	0.45736	1.0
43 REVENUE TAX FACTOR	CATCHER STORY	00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	0.47770	0.45908	0.3
44 PGA FACTOR ADJUSTED FOR TAXE	(42x43) 0.	27240	0.02480	0.24128	0.23540	0.20764	0.23356	0.25338	0.28854	0.41657	0.45657	0.47770	0.45908	0.3
		27240	0.02480	0.24128	0.23540	0.20764	0.23356	0.25338				1.4///0		W-1

COMPANY: City Ges Company of Florida (A Division of NUI Corporation)			CALCULATI			NI				AGAN ES AN		SCHEDULE E-	
FOR THE CURREN	IT PERIOD:		APRIL '95	Through	MARCH '96		g	н		,			м
		ACTUAL			MACON INC.	(CO) (6.3-55)(c)	000000000000000000000000000000000000000		REVISED P	NOJECTION		en el teo les	TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	PERIOD
NUE-UP CALCULATION	2012010-221	DESCRIPTION			Sturing St.	THE MICHELL		Jan Vising	(S)(850)				
1 PURCHASED GAS COST (E-1/R Line 4+6)	A STATE OF THE PARTY OF THE PAR	9-32-1	S. SVO ALLED		SANS DICEONS	UCENTER!	E DOMESTIC	(V. 100=10)#E	No. Despite				
2 TRANSPORTATION COST (E-1/R Ln 1+2+3+5)													
3 TOTAL	美国公司							an and a	SIGNO SERVICE TO		MAN CONTRACT RESERVE	新国在1000年	
4 FUEL REVENUES (E-1/R Line 14) (NET OF REVENUE TAX)	2,111,195	2.017,652	1,919,191	1,650,560	1,158,181	1,471,031	1,230,455	1,777,972	2,507,437	3,845,059	3,877,976	3,590,090	27,156,799
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	2,550	2,550	2,550	2,550	2,550	2,550	2,550	2,550	2,550	2,566	30,616
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	2,113,745	2,020,202	1,921,741	1,653,110	1,160,731	1,473,581	1,233,005	1,780,522	2,509,987	3.847,609	3.880,526	3,592,656	27,187,415
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)													
B INTEREST PROVISION-THIS PERIOD (21)	1,144	2,725	4,376	5,543	6,131	6,492	5,349	3,479	1,103	(662)	(693)	(724)	34,263
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	76,672	374,157	705,714	1,025,089	1,206,429	1,312,517	1,338,247	850,426	590,727	(133,907)	(140,266)	(146,656)	7,059,149
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	(2,550)	(2,550)	(2,550)	(2,550)	(2,550)	(2,550)	(2,550)	(2,550)	(2,550)	(2,566)	(30,616
10a FGT - PGA REFUND (if applicable)	0	0	0	0	24,213	0	3,052	145,258	0	0	0	0	172,523
106 Interim refund	0	0	0	0	0	0	0	0	0	0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10e+10b)	374,157	705,714	1,025,089	1,206,429	1,312,517	1,338,247	850,426	590,727	(133,907)	(140,266)	(146,656)	(153,077)	(153,07)
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	76,672	374,157	705,714	1,025,089	1,206,429	1,312,517	1,338,247	850,426	590,727	(133,907)	(140,266)	(146,656)	
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7-5)	373,013	702,989	1,020,713	1,200,886	1,306,386	1,331,755	845,077	587,248	(135,010)	(139,604)	(145,963)	(152,353)	
14 TOTAL (12+13)	449,685	1,077,146	1,726,427	2,225,975	2,512,815	2,644,272	2,183,324	1,437,674	455,717	(273,511)	(286,229)	(299,009)	
15 AVERAGE (50% OF 14)	224,843	538,573	863,214	1,112,988	1,256,408	1,322,136	1,051,662	718,837	227,859	(136,756)	(143,115)	(149,505)	97/1979
16 INTEREST RATE - FIRST DAY OF MONTH	0.06120	0.06070	0.06100	0.06100	0.05860	0.05840	0.05940	0.05810	0.05800	0.05805	0.05805	0.05805	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06070	0.06070	0.06070	0.05860	0.05840	0.05940	0.05810	0.05800	0.05805	0.05805	0.05805	0.05805	
18 TOTAL (16+17)	0.12190	0.12140	0.12170	0.11960	0.11700	0.11780	0.11750	0.11610	0.11605	0.11610	0.11610	0.11610	THE SERVICE
19 AVERAGE (50% OF 18)	0.06100	0.06070	0.06085	0.05980	0.05850	0.05890	0.05875	0.05805	0.05803	0.05805	0.05805	0.05805	
20 MONTHLY AVERAGE (19/12 Months)	0.00508	0.00506	0.00507	0.00498	0.00488	0.00491	0.00490	0.00484	0.00484	0.00484	0.00484	0.00484	
21 INTEREST PROVISION (15x20)	1,144	2,725	4,376	5,543	6,131	6,492	5,349	3,479	1,103	(662)	(693)	(724)	STATE BOOK

COMPANY:	City Gas Compa (A Division of NU ESTIMATED FOR		RIOD OF:			RTATION PURC UPPLY AND EN APRIL 96	SCHEDULE E-3 (REVISED 8/19/93)						
A		C	D	E	F	G	н	1	J	K	L		
PRONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND	OTHER CHARGES ACA/GRIFUEL	CENTS PER THERM		
04/96 05/96 06/96 07/96 08/96 10/96 11/96 12/98 01/97 02/97 03/97	Various	Sys / End-Use	FTS										

APRIL 96 C PERIOD: APRIL - MARCH r 95 [2] CTUAL NTHS LATE ACTUAL 21,781,946 396,507	Through D (3) (2)-(1) DIFFERENCE (2,529,807) 44,709	CURRENT PERIOD: APRIL - MARCH (4) Apr '95 - Mar '96 EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE 27,187,415 (405,919)	(5) (3)+(4) TOTAL TRUE-UP 24,657,808
21,781,946	(2)-(1) DIFFERENCE (2,529,607) 44,709	APRIL - MARCH 141 Apr '95 - Mar '96 EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE 27,187,415 (405,919)	(3)+(4) TOTAL TRIJE-UP 24,657,808
CTUAL NTHS LATE ACTUAL 21,781,946 396,507	(2)-(1) DIFFERENCE (2,529,607) 44,709	PLUS FOUR MONTHS REVISED ESTIMATE 27,187,415 (405,919)	(31+(4) TOTAL TRUE-UP 24,657,808
396,507 847,440	44,709	(405,919)	(361,210)
847,440			
	0	172,523	
		0	172,523
3,026	1,347	34,263	35,610
1,250,123	46,056	(199,133)	(153,077)
MATE DATA OBTAINED FROM	SCHEDULE (E-2).		
TOTAL TRUE-UP DOLLA	RS	equals CENTS PER THER	IM TRUE-UP
PROJECTED THERM S	ALES		
	(0.00180)	per therm	
	TOTAL TRUE-UP DOLLA PROJECTED THERM S		TOTAL TRUE-UP DOLLARS equals CENTS PER THEF PROJECTED THERM SALES

COMPANY: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE E-5 (REVISED 8/19/93)

(A Division of NUI Corporation)

APRIL 96 Through MARCH 97

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
IERM SALES (FIRM)		re included	图 制度										
RESIDENTIAL (RS & GL)	1,804,563	1,606,306	Section of the Control of the Contro	DESCRIPTION OF SHIPE	11150 HAZERSON	3323-909405-325-Acet	SUDDIVINA PAGE TO SOCIAL	A STATE OF THE PARTY OF THE PAR	*250AG/38SK*9079-25-36SL	Company (ASSESSMENC)	DURENT CONCERNATIONS	2,526,132	CONSUME FOR STREET
COMMERCIAL (CS & NGV)	3,912,387	3,901,113	3,871,930	3,782,690	3,823,584	3,821,420	3,896,470	4,147,364	3,991,423	4,687,979	4,432,421	4,484,265	48,761,096
TOTAL FIRM	5,716,950	5,507,419	5,419,657	5,180,360	5,225,004	5,226,380	5,338,585	5,758,098	5,778,452	7,452,280	7,320,949	7,010,397	70,934,53
IERM SALES (INTERRUPTIBLE)					White resid	AVIII IN SERVICE			Medical	ALEMAN.	The same		
INTERRUPTIBLE (IP)	599,672	463,815	544,011	442,901	457,955	457,955	432,757	651,757	514,995	559,297	653,886	529,026	6,308,02
LARGE INTERRUPTIBLE (ILV)	666,063	572,460	1,026,813	772,911	646,713	646,713	646,713	617,412	625,917	574,263	618,057	605,484	8.019,51
TRANSPORTATION	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL INTERRUPTIBLE	1,265,735	1,036,275	1,570.824	1,215,812	1,104,668	1,104,668	1,079,470	1,269,169	1,140,912	1,133,560	1,271,943	1,134,510	14,327,54
TOTAL THERM SALES	6,982,685	6,543,694	5,990,481	6,396,172	6,329,672	6,331,048	6,418,055	7,027,267	6,919,364	8,585,840	8,592,892	8,144,907	85,262,07
JMBER OF CUSTOMERS (FIRM)		CONTRACTOR OF	2006	Stell libra				3.000					
RESIDENTIAL (RS & GL)	92,857	92,474	92,699	92,930	93,183	93,422	93,583	94,249	94,811	94,998	95,163	96,270	93,88
COMMERCIAL (CS & NGV)	4,826	4,856	4,892	4,928	4,963	4,998	5,029	5,056	5,083	5,108	5,135	5,166	5,00
TOTAL FIRM	97,683	97,330	97,591	97,858	98,146	98,420	98,612	99,305	99,894	100,106	100,298	101,436	98,89
UMBER OF CUSTOMERS (INT.)												280 ja 180	
INTERRUPTIBLE (IP)	- 11	- 11	10	10	10	9	9	9	9	9	9	9	1
LARGE INTERRUPTIBLE (ILV)	3	3	3	3	3	3	3	3	2	2	2	2	
TRANSPORTATION	0	0	0	0	0	0	0	0	0	0	0	0	THE SERVICE
TOTAL INTERRUPTIBLE	14	14	13	13	13	12	12	12	- 11	11	11	11	1
TOTAL CUSTOMERS	97,697	97,344	97,604	97,871	98,159	98,432	98,624	99,317	99,905	100,117	100,309	101,447	98,90
HERM USE PER CUSTOMER													1000
RESIDENTIAL (RS & GL)	19	17	17	15	15	15	15	17	19	29	30	26	F500000000000
COMMERCIAL (CS & NGV)	811	803	791	768	770	765	775	820	787	918	P1070436-2005	To the last of the	9,74
INTERRUPTIBLE (IP)	54,516	42,165	54,401	44,290	45,753	50,884	48,084	72,417	57,222	62,144	72,654	58,781	658,22
LARGE INTERRUPTIBLE (ILV)	222,021	190,820	342,271	257,637	215,571	215,571	215,571	205,804	312,959	287,132	309,029	302,742	3,007,32
TRANSPORTATION	0	0	0	0	0	0	0	0	0	0	0	0	

COMPAN FINAL FUEL OVER/UNDER RECOV	ERY SCHEDULE A-7 (REVISED 8/19/93)
CITY GAS CO. OF FLORIDA FOR THE PERIOD: APRIL 94 Through	MARCH 95
1 TOTAL ACTUAL FUEL COST FOR THE PERIOD 04/94 - 03/95	\$21,385,439
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD 04/94 - 03/95	\$21,781,946
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2 - 1)	\$396,507
4 INTEREST PROVISION FOR THE PERIOD 04/94 - 03/95	\$3,026
4 a FGT REFUND	\$850,590
5 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (3+4+4a)	\$1,250,123
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL 1994 Through MARCH 1995 E-4 Line 4 Col.4 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT PERIOD (APRIL 1995 - MARCH 1996)	\$1,204,067
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL 1996 Through MARCH 1997 PERIOD (5 – 6)	\$46,056

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the Prepared Direct Testimony and Exhibits of Michael A. Palecki has been furnished by U.S. Mail to the following parties of record, this 16th day of January, 1996:

Sheila Erstling
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Ansley Watson, Jr.
MacFarlane, Ferguson
111 East Madison Street
Tampa, FL 33602

Kenneth Gatlin Gatlin, Woods, Carlson and Cowdery 1709-D Mahan Drive Tallahassee, FL 32308 John Roger Howe
Office of the Public Counsel
The Claude Pepper Building
111 West Madison Street
Suite #812
Tallahassee, FL 32399

Floyd R. Self Messer, Vickers, Caparello, Madsen, Lewis, Goldman & Metz 215 South Monroe Street Suite #701 Tallahassee, FL 32301

Michael A. Palecki

NUI CORPORATION - SOUTHERN DIVISION

Vice President of Regulatory Affairs 955 East 25 Street

Hialeah, FL 33013-3498

(305) 691-8710