

Gulf Power Company  
 500 Bayfront Parkway  
 Post Office Box 1154  
 Tallahassee FL 32320-0770  
 Telephone 904 444-8365

Jack L. Haskins  
 Manager of Rates and Regulatory Matters  
 and Assistant Secretary

the southern electric system

**ORIGINAL  
FILE COPY**

January 12, 1996

Ms. Blanca S. Bayo, Director  
 Division of Records and Reporting  
 Florida Public Service Commission  
 2540 Shumard Oak Boulevard  
 Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 960001-EI for the month of  
 November 1995 are an original and fifteen copies of Forms 423-1 and  
 423-2. These forms are filed pursuant to Order 13220.

Sincerely,

ACK           
           
           
 APP           
 CAF           
 CMU           
 CTR           
 EAG           
 LEG           
 LIN           
 OFC           
 RCH           
 SEC           
 WAS           
 OTH         

*Jack L. Haskins*  
 ab

Enclosure

cc: Office of Public Counsel (w/Forms 423-1 and 423-2)  
 All Parties of Record (w/o enclosure)

RECEIVED  
 FLORIDA PUBLIC  
 SERVICE COMMISSION  
 1996 JAN 16 AM 9:54  
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"Our business is customer satisfaction"

DOCUMENT NUMBER-DATE  
 00493 JAN 16 96  
 FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: January 10, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff Marine	Mobile, AL	S	Crist Plant	11/95	FO2	0.45	138,500	661.07	21.678
2	Smith	Optimum	Panama City, FL	S	Smith Plant	11/95	FO2	0.45	138,500	897.86	23.330
3	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	11/95	FO2	0.45	138,500	249.27	22.329
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month November Year 1995

3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
(904)444-6668

2 Reporting Company Gulf Power Company

4 Signature of Official Submitting Report: Larry A. Webb

5 Date Completed: January 10, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Crist	Radcliff Marine	Crist	11/95	FO2	661.07	21.678	14,330.93	-	14,330.93	21.678	-	21.678	-	-	-	21.678
2	Smith	Optimum	Smith	11/95	FO2	897.86	23.330	20,947.13	-	20,947.13	23.330	-	23.330	-	-	-	23.330
3	Daniel	Radcliff Marine	Daniel	11/95	FO2	249.27	22.329	5,565.85	-	5,565.85	22.329	-	22.329	-	-	-	22.329
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\*Gulf's 50% ownership of Daniel where applicable  
 \*\*Includes tax charges

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- |   |   |
|---|---|
| 1. Reporting Month: <u>November</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|   | 5. Date Completed: <u>January 10, 1996</u>  |

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1995

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: January 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Feabody CoalSales	50/VEN/999 10/1L/165	LTC LTC	RB	132,103.60	54.475	2.410	56.885	0.93	12,275	6.09	10.61
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\*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: January 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	50/VEN999 101L/165	LTC LTC	132,103.60	41.996	-	41.996	-	41.996	0.962	54.475
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\*Includes buyout cost of \$5,9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
(904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: January 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		

1	*Peabody CoalSales	50/VEN/999 10/IL/165	McDuffie Terminal, AL	RB	122,103.60	54.475	-	-	-	2.410	-	-	-	-	2.410	56.885
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\*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |   |   |
|---|---|
| 1. Reporting Month: <u>November</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I</u><br><u>(904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|   | 5. Date Completed: <u>January 10, 1996</u>  |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1995  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668  
 5. Signature of Official Submitting Report: Larry A. Webb  
 6. Date Completed: January 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Franklin Coal Sales	101L055	S	RB	44,498.30	22.283	8.210	30.493	2.22	11,695	8.69	10.61
2	White County Coal	101L193	S	RB	21,453.10	21.352	9.100	30.452	2.82	11,734	8.23	10.85
3	Franklin Coal Sales	101L055	S	RB	6,293.94	26.555	3.240	29.795	2.22	11,257	8.92	12.69
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1995  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668  
 5. Signature of Official Submitting Report: Larry A. Webb  
 6. Date Completed: January 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10/IL/055	S	44,498.30	22.150	-	22.150	-	22.150	0.133	22.283
2	White County Coal	10/IL/193	S	21,453.10	21.290	-	21.290	-	21.290	0.062	21.352
3	Franklin Coal Sales	10/IL/055	S	6,293.94	27.600	-	27.600	-	27.600	(1.045)	26.555
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: November Year: 1994  
 2 Reporting Company: Gulf Power Company  
 3 Plant Name: Smith Electric Generating Plant

4 Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. L. A. Webb, Earth Analyst  
(904)444-6668  
 5 Signature of Official Submitting Report: Larry A. Webb  
 6 Date Completed: January 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Franklin Coal Sales	10/IL055	Cook Terminal, IL	RB	44,498.30	22.283	-	-	-	8.210	-	-	-	-	8.210	30.493
2	White County Coal	10/IL193	Mt. Vernon Dock, IN	RB	21,453.10	21.352	-	-	-	9.100	-	-	-	-	9.100	30.452
3	Franklin Coal Sales	10/IL055	McDuffie Terminal AL	RB	6,293.94	26.555	-	-	-	3.240	-	-	-	-	3.240	29.795
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |   |   |
|---|---|
| 1. Reporting Month: <u>November</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|   | 5. Date Completed: <u>January 10, 1996</u>  |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- |   |  |
|---|--|
| <p>1. Reporting Month: <u>November</u> Year: <u>1995</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>January 10, 1996</u></p> |
|---|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	No purchases for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- |   |  |
|---|--|
| <p>1. Reporting Month: <u>November</u> Year: <u>1995</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I</u><br/> <u>(904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>January 10, 1996</u></p> |
|---|--|

Line No.	Supplier Name	Mine Location	Purchase Type	Ton	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No purchases for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1996  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
(904)444-6668  
 5. Signature of Official Submitting Report: Larry A. Webb  
 6. Date Completed: January 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	No purchases for the month.															
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: November Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: January 10, 1996

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL GIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1995  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668  
 5. Signature of Official Submitting Report: Larry A. Webb  
 6. Date Completed: January 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Decker	22/MT/03	MTC	UR	81,973.00	25.845	18.620	44.465	0.60	9,325	6.00	25.50
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\*Gulf's 50% ownership of Daniel.  
 \*Includes buyout cost at \$18.5148 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: November Year: 1995  
 2 Reporting Company: Gulf Power Company  
 3 Plant Name: Daniel Electric Generating Plant

4 Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst 1  
(904)444-6668  
 5 Signature of Official Submitting Report: Larry A. Webb  
 6 Date Completed: January 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Decker	22 MT 03	MTC	81,973.00	7.260	-	7.260	-	7.260	0.070	25.845
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\*Gulf's 50%+ ownership of Daniel.  
 \*Includes buyout cost at \$18.5148 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Daniel Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6658
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: January 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)				
1	Decker	22 MT 03	Decker, MT	UR	81,973.00	25.845	18.620	-	-	-	-	-	-	-	-	18.620	44.465
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\*Gulf's 50% ownership of Daniel.  
 \*Includes buyout cost at \$18.5148 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |   |   |
|---|---|
| 1. Reporting Month: <u>November</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|   | 5. Date Completed: <u>January 10, 1996</u>  |

<u>Line No.</u> (a)	<u>Month &amp; Year Reported</u> (b)	<u>Form, Plant Name</u> (c)	<u>Intended Generating Plant</u> (d)	<u>Supplier</u> (e)	<u>Original Line Number</u> (f)	<u>Old Volume (Tons)</u> (g)	<u>Form No.</u> (h)	<u>Designator &amp; Title</u> (i)	<u>Old Value</u> (j)	<u>New Value</u> (k)	<u>New FOB Plant Price</u> (l)	<u>Reason for Revision</u> (m)
1	No adjustments for the month.											
2												
3												
4												
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: January 10, 1996

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	OPTIMUM	-	C	PLANT SCHERER	10/95	FO2	0.50	138,500	113.24	23.721
2											
3											
4											
5											
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-9999
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: January 10, 1996

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	OPTIMUM	PLT SCHERER10/95		FO2	113.24	23.721	2,686.12	-	2,686.12	23.721	-	23.721	-	-	-	23.721
2																	
3																	
4																	
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6																	
7																	
8																	
9																	
10																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1 Reporting Month: October Year: 19952 Reporting Company: Gulf Power Company3 Plant Name: Scherer Electric Generating Plant4 Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I  
(904)444-66685 Signature of Official Submitting Report: Larry A. Webb6 Date Completed: January 10, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08/WV/059LTC		UR	8,297.94	44.157	13.300	57.457	0.62	12,143	11.63	6.41
2	DELTA	08/VA/159LTC		UR	2,215.62	33.569	11.440	45.009	0.76	13,368	7.82	5.18
3	MINGO LOGAN	08/WV/059MTC		UR	2,157.04	29.148	13.030	42.178	0.70	12,616	10.31	6.74
4	SMC MINING CO	08/WV/059 S		UR	527.28	23.156	13.300	36.456	0.63	12,135	11.78	6.35
5	MASSEY COAL	SLS08/KY/195 S		UR	1,517.92	25.325	13.300	38.625	0.70	12,394	10.44	6.76
6	MINGO LOGAN	08/WV/045 S		UR	1,539.22	27.327	13.030	40.357	0.71	13,025	8.25	6.13
7	KERR-MCGEE	19/WY/005 S		UR	20,505.17	4.236	20.300	24.536	0.44	8,652	5.74	27.98
8	AMAX COAL WEST	19/WY/005 S		UR	11,184.64	4.328	20.300	24.628	0.30	8,625	4.36	29.26
9												
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\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1995  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6668  
 5. Signature of Official Submitting Report: Larry A. Webb  
 6. Date Completed: January 10, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08/WV/059LTC		8,297.94	43.480	-	43.480	-	43.480	0.677	44.157
2	DELTA	08/VA/159LTC		2,215.62	32.330	-	32.330	-	32.330	1.239	33.569
3	MINGO LOGAN	08/WV/059MTC		2,157.04	28.760	-	28.760	-	28.760	0.388	29.148
4	SMC MINING CO	08/WV/059 S		527.28	22.750	-	22.750	-	22.750	0.406	23.156
5	MASSEY COAL SALES	08/KY/195 S		1,517.92	25.500	-	25.500	-	25.500	-0.175	25.325
6	MINGO LOGAN	08/WV/045 S		1,539.22	27.250	-	27.250	-	27.250	0.077	27.327
7	KERR-MCGEE	19/WY/005 S		20,505.17	4.230	-	4.230	-	4.230	0.006	4.236
8	AMAX COAL WEST	19/WY/005 S		11,184.64	3.900	-	3.900	-	3.900	0.428	4.328
9											
10											

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: January 10, 1996

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08/WV/059	Marrowbone, WV	UR	8,297.94	44.157	-	13.300	-	-	-	-	-	-	13.300	57.457
2	DELTA	08/VA/159	Steerbranch, Va	UR	2,215.62	33.569	-	11.440	-	-	-	-	-	-	11.440	45.009
3	MINGO LOGAN	08/WV/059	Timbar Siding, WV	UR	2,157.04	29.148	-	13.030	-	-	-	-	-	-	13.030	42.178
4	SMC MINING CO	08/WV/059	Marrowbone, WV	UR	527.28	23.156	-	13.300	-	-	-	-	-	-	13.300	36.456
5	MASSEY COAL SALES	08/KY/195	Sidney, Ky	UR	1,517.92	25.325	-	13.300	-	-	-	-	-	-	13.300	38.625
6	MINGO LOGAN	08/WV/045	Timbar, WV	UR	1,539.22	27.327	-	13.030	-	-	-	-	-	-	13.030	40.357
7	KERR-MCGEE	19/WY/005	Jacobs Jct., Wy	UR	20,505.17	4.236	-	20.300	-	-	-	-	-	-	20.300	24.536
8	AMAX COAL WEST	19/WY/005	Belle Ayr, Wy	UR	11,184.64	4.328	-	20.300	-	-	-	-	-	-	20.300	24.628
9																
10																

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)