

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Nov-95

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM. JAN SMITH, ACCOUNTING TECHNICIAN (813) 896-5622.

2. REPORTING COMPANY

18 SUWANNEE PEAKERS

FLORIDA POWER CORPORATION

NO DELIVERIES

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT

AVID P. DEVELLE DIRECTOR, REGULATORY ACCOUNTING

				5. DATE COMP	LETED	12/21/95	LAND	P. DEFELLE,	DINES (ON,	REGULATION	TACCOUNTING
NO.	PLANT NAME (b)	SUPPLIER NAME	SHIPPING POINT (d)	PURHCASE TYPE	DELIVERY LOGATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%)	BTU CONTENT (Btu/gat) (I)	VOLUME (Bbh) (k)	PRICE
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/95	F02	0.09	138,505	3,677	\$23 6621
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	NO DELIVERIES									
4	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES									
5	BARTOW PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	11/95	F02	0 40	140,190	10,315	\$23 2775
6	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB TERMINAL	11/95	F06	161	154,255	319,944	\$14.3396
7	BAYBORO PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	11/95	F02	0 40	140,190	9,317	\$24 4325
8	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/95	F02	0.09	138,513	5,456	\$24 1013
9	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/95	F02	0.09	138,366	1,235	\$23 8087
10	DEBARY PEAKERS	NO DELIVERIES									
1.1	HIGGINS STEAM PLANT	NO DELIVERIES									
12	HIGGINS PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/95	F02	0.09	138,408	4,217	\$23 7932
13	INTERCESSION CITY PEAKERS	NO DELIVERIES									
14	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
15	PORT SAINT JOE PEAKERS	NO DELIVERIES									
16	RIO PINAR PEAKERS	NO DELIVERIES						DOCUME	IT NOME	ER-DATE	
17	SUWANNEE STEAM PLANT	NO DELIVERIES							10 1		

UUDIU JAN 18 %

FPSC-RECORDS/REPORTING

FPSC FORM 423-1

22 UNIVERSITY OF FLORIDA

NO DELIVERIES

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

	1 REPORTING MONTH	tiox-95			TELEPHONE NU	MBER OF CONTA JAN SMITH, ACC				622	
	2 REPORTING COMPANY	FLORIDA POWER CORPORATION		4 SIGNATURE (F OFFICIAL SUBI	MITTING REPORT	All	P DEVELLE	Dente	DECLE ATOM	RY ACCOUNTING
				5 DATE COMPL	ETED	12/21/95		PETELLE.	DIRECTOR,	REGULATOR	II ACCOUNTING
NO.	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%)	CONTENT (Blu/gal) (j)	VOLUME (Bbb)	PRICE (\$/6b)
19	STEUART FUEL TERMINAL	NO DELIVERIES									
20	TURNER STEAM PLANT	NO DELIVERIES									
21	TURNER PEAKERS	NO DELIVERIES									

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND CLIALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

	1 REPORTING MONTH	Nov. 95						LE & TELEPHI ED ON THIS FI	ONE NUMBER O				JATA L. 1833) 866-563	4			
	2 REPORTING COMPANY:	FLORIDA POWER CORPORATION							AL SUBMITTING	REPORT	CAND	Volveile	MARCTON N	EGULATORY	ACCOUNTIN	9	
							5. DATE COL	APLETED:	12/21/95				EFFECTIVE	TRANSPORT	ADDITIONAL		
LINE NO.	PLANT NAME (b)	SUPPLIER NAME	DELIVERY LOGATION (4)	DATE (#)		VOLUME (III)	PRICE (\$400L) (9)	AMOUNT —(3)— (0)	DISCOUNT (8)	AMOUNT (%)	PRICE (MERG (B)	ADJUST (M)	PURCHASE PRICE (A/Sto) (h)	TO TERMINAL (MIDE)	TRANSPORT CHARGES (\$/860 (p)		PRICE (Wild) (r)
1	ANCLOTÉ	BP OIL COMPANY	FOB PLANT	11/95	F02	3,677						120 War		\$0.0000			\$23 6621
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW	NO DELIVERIES															
4	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES															
5	BARTOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	11/95	F02	10,315					NA SE			\$0,0000	VENDT		\$23,2775
6	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOR TERMINAL	11/95	FOS	319,944								\$0,000			\$14,3396
7	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	11/95	F02	9,317								\$0,0000			\$24.4326
8	CRYSTAL RIVER HORTH	BP OIL COMPANY	FOB PLANT	11/95	F02	5,456								\$0,000	1		\$24 1013
9	CRYSTAL RIVER SOUTH	BP DIL COMPANY	FOB PLANT	11/95	F02	1,235					N/AINE			\$0,0000			\$23,0067
10	DEBARY PEAKERS	NO DELIVERIES															
11	HIGGINS STEAM PLANT	NO DELIVERIES															
12	HIGGINS PEAKERS	BP DIL COMPANY	FOB PLANT	11/95	FG2	4,217	THE REAL PROPERTY.			公署 [1]	Film West		7 7	\$0,0000	2000		\$23.7832
13	INTERCESSION CITY PEAKERS	NO DELIVERIES															
14	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
15	PORT SAINT JOE PEAKERS	HO DELIVERUES															
16	RIO PINAR PEAKERS	NO DELIVERIES															
17	SUWANNEE STEAM PLANT	NO DELIVERIES															
15	SUWANNEE PEAKERS	NO DELIVERIES															

FPSC FORM 423-1(a)

21 TURNER PEAKERS

22 UNIVERSITY OF FLORIDA

NO DELIVERSES

NO DELIVERIES

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

	1 REPORTING MONTH.	Nor-95						LE & TELEPHI ED ON THIS F	ONE NUMBER O	OF CONTACT I				22			
	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION					4. SIGNATU	RE OF OFFICE	AL SUBMITTING	REPORT:	- CANB	HEVELLE	DIRECTOR	EQULATOR:	V ACCOUNTIN	a	
							5. DATE CO	MPLETED	12/21/95								
LINE NQ.	PLANT NAME (b)	DUPPLIER NAME	DELIVERY LOCATION (d)	DELIVERY DATE (w)	TYPE OIL O	VOLUME (Bbb).	INVOICE PRICE (WBM). (N)	HAVOICE AMOUNT _(N)_ 0	DISCOUNT(B)	NET AMOUNT (R)	NET PRICE (MSb) (R	QUALITY ACJUST (\$1806 (m)		TRANSPORT TO TERMINAL (\$/860 (0)	ADDITIONAL TRANSPORT CHARGES (A/Sh) (9)	OTHER	DELIVERED PRICE (MINO
19	STEUART FUEL TERMINAL	NO DELIVERIES															
20	TURNER STEAM PLANT	NO DELIVERIES															

1. Report for: Mo. November Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst—Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Qualit	ly
			7	ranspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Consolidation Coal Sales	08,Ky,119	LTC	UR	39,984	100 C		\$42.69	0.93	12,553	8,60	6.61
2.	Arch of Kentucky	08,Ky,095	LTC	UR	47,015			\$43.97	1.02	13,270	6.18	6.46
3.	Transfer Facility	N/A	LTC	ОВ	14,054	最少是	WE WELL	\$51.88	0.95	12,415	9.44	6.86

1. Report for: Mo. November Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824 – 6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line		Mine	Purchase		F.O.B. Mine Price	Short Haul & Loading Charges	Original Invoice Price	Retro – active Price Increases	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)
1.	Consolidation Coal Sales	08,Ky,119	LTC	39,984	新	\$0.00		\$0.00			製品級報酬
2.	Arch of Kentucky	08,Ky,095	LTC	47,015		\$0.00		\$0.00		\$0.00	in moderate
3.	Transfer Facility	N/A	LTC	14,054		\$0.00		N/A		N/A	

1. Report For: Mo. November Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

				Transpor -		Effective Purchase	Additional Shorthaul & Loading	Rail	Other Rail	River	Trans -	Ocean Barge	Other	Other	Transpor –	F.O.B. Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate				Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(0)	n	(g)	(h)	(0)	0	(k)	(7)	(m)	(n)	(0)	(p)	(q)
1.	Consolidation Coal Sales	u8,Ky,119	Knott, Ky	UR	39,984		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.69
2.	Arch of Kentucky	08.Ky,095	Harlan, Ky	UR	47,015		\$0.00	(SE 10) (S.		N/A	N/A	N/A	\$0.00	\$0.00		\$43.97
3.	Transfer Facility	N/A	Plaquemines Parrish, La	ОВ	14,054	创造建	\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$51.88

1. Report for: Mo. November Yr, 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst—Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst Regulatory

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Qualit	Ŋ
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	78,867			\$53.24	0.63	12,352	9.50	7.58
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	49,867			\$43.04	0.69	12,978	6.81	6.65
3.	Franklin Coal Sales	08,Ky,195	S	UR	19,468	的是如此		\$43.54	0.66	12,702	8.06	8.30
4.	Franklin Coal Sales	08,Ky,195	LTC	UR	28,802			\$43.87	0.67	12,695	8.40	7.89
5.	Consol, Inc.	08,Ky,133	S	UR	9,523			\$42.79	0.75	13,097	6.70	5.97
6.	Ashland Coal, Inc.	08,Ky,195	STC	UR	9,465			\$44.04	0.70	12.794	9.08	5.97
7.	Blue Diamond Coal Company	08,Ky,193	S	UR	10,316			\$44.52	0.74	13,332	4.93	6.80
₿.	Quaker Coal Company, Inc.	08,Ky,195	STC	UR	39,349	ALC: N		\$42.69	0.64	12,911	7.28	7.56
9.	Transfer Facility	N/A	LTC	OB	128,353			\$50.61	0.66	12,518	8.89	6.82

1. Report for: Mo. November Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824 – 6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	78,867	DISMO B	\$0.00		\$0.00		\$0.00	
2.	Golden Oak Mining Co.	08,Ky,133	LTC	49,867		\$0.00		\$0.00		\$0.00	
3.	Franklin Coal Sales	08,Ky,195	S	19,468		\$0.00		\$0.00		\$0.00	
4.	Franklin Coal Sales	08,Ky,195	LTC	28,802		\$0.00	A ZOTANIA	\$0.00	TENNY TOWNY	\$0.00	
5.	Consol, Inc.	08,Ky,133	S	9,523		\$0.00		\$0.00		\$0.00	
6.	Ashland Coal, Inc.	08,Ky,195	STC	9,465	(1000年)	\$0.00		\$0.00		\$0.00	
7.	Blue Diamond Coal Company	08,Ky,193	S	10,316	140 340 1	\$0.00		\$0.00	Solm osl	\$0.00	
8.	Quaker Coal Company, Inc.	08,Ky,195	STC	39,349		\$0.00		\$0.00		\$0.00	
9.	Transfer Facility	N/A	LTC	128,353		\$0.00		N/A		N/A	

1. Report For: Mo. November Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor – tation Mode	Tons	Purchase Price (5/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans – loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor – tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(n)	(b)	(c)	(d)	(0)	6	(g)	(h)	0)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,:05	Lee, Va	UR	78,867	10 3 3	\$0.00		200	N/A	N/A	N/A	\$0.00	\$0.00	MEAN	\$53.24
2.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	49,867		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00	表表面	\$43.04
3.	Franklin Coal Sales	08.Ky,195	Pike, Ky	UR	19,468		\$0.00		位與房	N/A	N/A	N/A	\$0.00	\$0.00		\$43.54
4.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	28,802		\$0.00	Max Cont		N/A	N/A	N/A	\$0.00	\$0.00		\$43.87
5.	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	9,523		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.79
6	Ashland Coal, Inc.	08,Ky,195	Pike, Ky	UR	9,465		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$44.04
7.	Blue Diamond Coal Co.	08.Ky.193	Репу, Ку	UR	10,316		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$44.52
8.	Quaker Coal Co., inc.	08,Ky.195	Pike, Ky	UR	39,349	- 50	\$0.00	326		N/A	N/A	N/A	\$0.00	\$0.00		\$42.69
9.	Transfer Facility	N/A	Plaquemines Parrish, La	o OB	128,353		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$50.61

1. Report for: Mo. November Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824 – 6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Qualit	ty
				Franspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	19,343			\$43.02	0.65	12,577	8.64	7.30
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	TR&B	42,991			\$43.02	0.65	12,577	8.64	7.30
3.	Pen Coal Company	08, Ky, 071	LTC	В	450			\$43.13	0.98	12,523	8.26	7.40
4.	Pen Coal Company	08, Wv, 059	LTC	В	1,179			\$43.13	0.98	12,523	8.26	7.40
5.	Pen Coal Company	08, Ky, 071	LTC	В	3,580	国基金	30 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$44.43	0.64	12,429	8.85	7.16
6.	Pen Coal Company	08, Wv, 059	LTC	В	12,329		KXX 電視机	\$44.43	0.64	12,429	8.85	7.16
7.	Kanawha River Terminals, Inc.	08, Wv, 039	S	В	12,936	Marie Salah		\$38,35	0.73	12,413	10.78	6.65
8.	Kentucky May River Division	08, Ky, 193	S	В	3,496			\$39.43	0.66	12,348	9.30	7.10

1. Report for: Mo. November Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824 – 6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line		Mine P	urchase		F.O.B. Mine Price	Short Haul & Loading Charges	Original Invoice Price	Retro – active Price Increases	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	19,343		\$0.00		\$0.00		\$0.00	50 0 50 0 1 50 0 50 0
2	A. T. Massey Coal Co.	08, Ky, 019	LTC	42,991		\$0.00	Secretary in	\$0.00		\$0.00	
3.	Pen Coal Company	08, Ky, 071	LTC	450		\$0.00		\$0.00		\$0.00	
	Pen Coal Company	08, Wv, 059	LTC	1,179		\$0.00		\$0.00		\$0.00	
	Pen Coal Company	08, Ky, 071	LTC	3,580		\$0.00		\$0.00		\$0.00	
	Pen Coal Company	08, Wv, 059	LTC	12,329		\$0.00		\$0.00		\$0.00	
	Kanawha River Terminals, Inc.	08, Wv, 039	S	12,936		\$0.00		\$0.00			
3.	Kentucky May River Division	08, Ky, 193	S	8,496		\$0.00		\$0.00		\$0.00	

1. Report For: Mo. November Yr, 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

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Delmar J. Clark Jr., Financial Analyst - Regulatory

				Transpor-		Effective Purchase	Additional Shorthaul & Loading	Rail	Other Rail	River Barge	Trans-	Ocean Barge	Other	Other	Transpor -	F.O.B. Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(0)	0	(g)	(h)	(0)	Ø	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	19,343		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.02
2.	A. T. Massey Coal Co.	08, Ky, D19	Boyd, Ky	TR&B	42,991		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.02
3.	Pen Coal Company	08, Ky, 071	Floyd, Ky	В	450		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.13
4.	Pen Coal Company	08, Wv, 059	Mingo, Wv	В	1,179	10000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.13
5.	Pen Coal Company	08, Ky, 071	Floyd, Ky	В	3,580		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.43
6.	Pen Coal Company	08, Wv, 059	Mingo, Wv	В	12,329		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.43
7.	Kanawha River Terminals, In	08, Wv, 039	Kanawha, Wy	В	12,936	To Vision I	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$38.35
8.	Kentucky May River Division	08, Ky, 193	Perry, Ky	В	8,496		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$39.43

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. November Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

		Form	Intended		Original	Old					New F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	Φ	(k)	(1)	(m)
1.	10/95	CR 182	CR 1&2	Consolidation Coal Sales	1	39,616	2A	(k) Quality Adjustment		Mar in Sugar	\$43.07	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. November Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

		Form	Intended		Original	Old					New F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No:	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)
1.	10/95	CR 4&5	CR 4&5	Golden Oak Mining Co.	2	39,622	2A	(k) Quality Adjustment			\$43.51	Quality Adjustment

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. November Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 15, 1996

Line No.	Month Reported		Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)		(g)	(h)	(0)	<u> </u>	(k)	(1)	(m)

== NONE ==

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. November Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

		Form	Intended		Original	Old					New F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)
1.	10/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	22,078	2A	(k) Quality Adjustment			\$43.09	Quality Adjustment
2.	10/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	2	41,904	2A	(k) Quality Adjustment		January 1	\$43.09	Quality Adjustment