

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		PAGE 1 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	29,868	56,894	(27,026)	-47.50	317,087	477,314	(160,227)	-33.57
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,869	23,274	(2,405)	-10.33	99,900	108,385	(8,485)	-7.83
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	1,858,254	2,008,744	(150,490)	-7.49	9,528,606	15,815,806	(6,287,200)	-39.75
5	DEMAND (Line 32 - 29 A-1 support detail)	1,343,169	1,364,403	(21,234)	-1.56	6,302,890	8,122,417	(1,819,527)	-22.40
6	OTHER	3,945	5,313	(1,368)	-25.75	37,567	36,710	857	2.33
LESS END-USE CONTRACT						0	0		
7	COMMODITY (Pipeline)	0	1,313	(1,313)	-100.00	9,104	11,863	(2,759)	-23.26
8	DEMAND	0	9,874	(9,874)	-100.00	54,630	85,800	(31,170)	-36.33
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,256,105	3,447,441	(191,336)	-5.55	16,222,315	24,462,969	(8,240,654)	-33.69
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	0	(6,725)	6,725	-100.00	(19,079)	(50,965)	31,886	-62.56
14	TOTAL THERM SALES	2,507,437	3,275,771	(768,334)	-23.46	15,885,485	24,272,094	(8,386,609)	-34.55
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	7,664,660	7,858,322	(193,662)	-2.46	54,088,020	68,142,801	(14,054,781)	-20.63
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	0	0.00	14,394,500	14,394,500	0	0.00
17	SWING SERVICE Commodity	109,590	0	109,590	---	325,570	0	325,570	---
18	COMMODITY (Other) Commodity	7,664,660	7,858,322	(193,662)	-2.46	54,088,020	66,142,801	(12,054,781)	-18.23
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	17,367,130	24,495,270	(7,128,140)	-29.10	84,430,850	144,648,040	(60,217,190)	-41.63
20	OTHER Commodity	10,019	12,826	(2,807)	-21.89	80,299	88,616	(8,317)	-9.39
LESS END-USE CONTRACT						0	0		
21	COMMODITY (Pipeline)	0	181,422	(181,422)	-100.00	1,269,600	1,643,902	(374,302)	-22.77
22	DEMAND	0	213,900	(213,900)	-100.00	1,269,600	1,897,500	(627,900)	-33.09
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	7,784,269	7,689,726	94,543	1.23	53,224,289	66,587,515	(13,363,226)	-20.07
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	0	(15,000)	15,000	-100.00	(136,560)	(135,000)	(1,560)	1.16
27	TOTAL THERM SALES (24-26 Estimated only)	7,784,269	7,674,726	109,543	1.43	60,189,582	64,452,515	(4,262,933)	-6.61
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00390	0.00724	-0.00334	-46.13	0.00586	0.00700	-0.00114	-16.29
29	NO NOTICE SERVICE (2/16)	0.00694	0.00774	-0.00080	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)	0.24244	0.25562	-0.01318	-5.16	0.17617	0.23912	-0.06295	-26.33
32	DEMAND (5/19)	0.07734	0.05570	0.02164	38.85	0.07465	0.05615	0.01850	32.95
33	OTHER (6/20)	0.39375	0.41424	-0.02049	-4.95	0.46784	0.41426	0.05358	12.93
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00724	-0.00724	-100.00	0.00717	0.00722	-0.00005	-0.69
35	DEMAND (8/22)	0.00000	0.04616	-0.04616	-100.00	0.04303	0.04522	-0.00219	-4.84
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.41829	0.44832	-0.03003	-6.70	0.30479	0.36738	-0.06259	-17.04
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	ERR	0.44833	ERR	ERR	0.13971	0.37752	-0.23781	-62.99
40	TOTAL THERM SALES (11/27)	0.41829	0.44919	-0.03090	-6.88	0.30479	0.36738	-0.06259	-17.04
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.41795	0.44885	-0.03090	-6.88	0.30292	0.36551	-0.06259	-17.12
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.41952	0.45054	-0.03102	-6.89	0.30406	0.36688	-0.06282	-17.12
45	PGA FACTOR ROUNDED TO NEAREST .001	0.42000	0.45100	-0.03100	-6.87	0.30400	0.36700	-0.06300	-17.17

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COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	29,868	74,969	(45,101)	-60.16	317,087	405,420	(88,333)	-21.79
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,869	20,869	0	0.00	99,900	99,900	0	---
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	1,858,254	2,533,150	(674,896)	-26.64	9,528,606	10,571,509	(1,042,903)	-9.87
5	DEMAND (Line 32 - 29 A-1 support detail)	1,343,169	1,249,837	93,332	7.47	6,302,890	6,116,287	186,603	3.05
6	OTHER	3,945	5,050	(1,105)	-21.88	37,567	34,481	3,086	8.95
LESS END-USE CONTRACT						0	0		
7	COMMODITY (Pipeline)	0	0	0	ERR	9,104	10,588	(1,484)	-14.02
8	DEMAND	0	0	0	ERR	54,630	63,951	(9,321)	-14.58
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,256,105	3,883,875	(627,770)	-16.16	16,222,315	17,153,058	(930,743)	-5.43
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	0	0	0	ERR	(19,079)	0	(19,079)	ERR
14	TOTAL THERM SALES	2,507,437	3,880,191	(1,372,754)	-35.38	15,885,485	17,132,826	(1,247,341)	-7.28
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	7,664,660	10,939,503	(3,274,843)	-29.94	54,088,020	60,955,481	(6,867,461)	-11.27
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	0	0.00	14,394,500	14,519,500	(125,000)	-0.86
17	SWING SERVICE Commodity	109,590	0	109,590	---	325,570	0	325,570	---
18	COMMODITY (Other) Commodity	7,664,660	10,939,503	(3,274,843)	-29.94	54,088,020	60,955,481	(6,867,461)	-11.27
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	17,367,130	18,033,630	(666,500)	-3.70	85,555,850	92,625,870	(7,070,020)	-7.63
20	OTHER Commodity	10,019	12,826	(2,807)	-21.89	80,299	88,616	(8,317)	-9.39
LESS END-USE CONTRACT						0	0		
21	COMMODITY (Pipeline)	0	0	0	ERR	1,269,600	1,476,600	(207,000)	-14.02
22	DEMAND	0	0	0	ERR	1,269,600	1,476,600	(207,000)	-14.02
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	7,784,269	10,952,329	(3,168,060)	-28.93	67,618,789	59,567,497	8,051,292	13.52
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	0	0	0	ERR	(136,560)	0	(136,560)	ERR
27	TOTAL THERM SALES (24-26 Estimated only)	7,784,269	10,952,329	(3,168,060)	-28.93	60,189,582	59,567,497	622,085	1.04
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00390	0.00685	-0.00295	-43.07	0.00586	0.00665	-0.00079	-11.88
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)	0.24244	0.23156	0.01088	4.70	0.17617	0.17343	0.00274	1.58
32	DEMAND (5/19)	0.07734	0.06931	0.00803	11.59	0.07367	0.06603	0.00764	11.57
33	OTHER (6/20)	0.39375	0.39373	0.00002	0.01	0.46784	0.38911	0.07873	20.23
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	ERR	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	ERR	0.04303	0.04331	-0.00028	-0.65
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.41829	0.35462	0.06367	17.95	0.23991	0.28796	-0.04805	-16.69
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	ERR	0.00000	ERR	0.00	0.13971	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.41829	0.35462	0.06367	17.95	0.23991	0.28796	-0.04805	-16.69
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.41795	0.35428	0.06367	17.97	0.23804	0.28609	-0.04805	-16.80
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.41952	0.35561	0.06391	17.97	0.23894	0.28717	-0.04823	-16.79
45	PGA FACTOR ROUNDED TO NEAREST .001	0.42000	0.35600	0.06400	17.98	0.23900	0.28700	-0.04800	-16.72

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

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FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

CURRENT MONTH:	12/95	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS	7,796,630	34,316.00	0.00440	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity Adjustments	(131,970)	(4,448.00)		
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	7,664,660	29,868.00	0.00390	
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing	109,590			
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE	109,590	0.00	0.00000	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	7,664,660	1,710,930.00	0.22322	
18 Commodity Other - Scheduled ITS				
19 Imbalance Cashout - FGT		0.00		
20 Imbalance Cashout - Other Shippers		26,930.00		
21 Imbalance Cashout - Transporting Cust.		22,931.00		
22 Commodity Adjustment		97,463.00		
23 No Notice Commodity Adjustment	0			
24 TOTAL COMMODITY (Other)	7,664,660	1,858,254.00	0.24244	
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND				
25 Demand (Pipeline) Entitlement	24,495,270	1,400,597.00	0.05718	
26 Less Relinquished to End-Users	(7,128,140)	(71,854.00)	0.01008	
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice	3,007,000	20,869.00	0.00694	
30 Revenue Sharing - FGT		0.00		
31 Other - Storage Demand		14,426.00		
32 TOTAL DEMAND	20,374,130	1,364,038	0.06695	
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER				
33 Other - Monthly purchase from Peoples Gas	10,019	3,945.00	0.39375	
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER	10,019	3,945.00	0.39375	
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2.

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

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	CURRENT MONTH: 11/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,862,199	2,538,200	676,001	26.63%	9,566,173	10,605,990	1,039,817	9.80%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,393,906	1,345,675	(48,231)	-3.58%	6,719,876	6,621,607	(98,269)	-1.48%
3 TOTAL	3,256,105	3,883,875	627,770	16.16%	16,286,049	17,227,597	941,548	5.47%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,507,437	3,880,191	1,372,754	35.38%	15,843,571	17,132,826	1,289,255	7.53%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	22,950	22,950	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,509,987	3,882,741	1,372,754	35.36%	15,866,521	17,155,776	1,289,255	7.51%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(746,118)	(1,134)	744,984	-65695.24%	(419,528)	(71,821)	347,707	-484.13%
8 INTEREST PROVISION-THIS PERIOD (21)	1,223	(522)	(1,745)	334.29%	36,565	(3,016)	(39,581)	1312.37%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	590,727	(106,053)	(696,780)	657.01%	76,672	(12,472)	(89,144)	714.75%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(22,950)	(22,950)	0	0.00%
10a Refund (if applicable)	72,715	0	(72,715)	---	245,238	0	(245,238)	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(84,003)	(110,259)	(26,256)	23.81%	(84,003)	(110,259)	(26,256)	23.81%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	590,727	(106,053)	(696,780)	657.01%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(85,226)	(109,737)	(24,511)	22.34%				
14 TOTAL (12+13)	505,501	(215,790)	(721,291)	334.26%				
15 AVERAGE (50% OF 14)	252,751	(107,895)	(360,646)	334.26%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05800	0.05800	0.00000	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05810	0.05810	0.00000	0.00%				
18 TOTAL (16+17)	0.11610	0.11610	0.00000	0.00%				
19 AVERAGE (50% OF 18)	0.05805	0.05805	0.00000	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00484	0.00484	-0.00000	-0.04%				
21 INTEREST PROVISION (15x20)	1,223	(522)	(1,745)	334.29%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
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ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: December '95

APRIL 95

Through

MARCH 96

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1 12/95	FGT		FTS-1					19,851	1,248,664	41,654	---
2 "	ANGI - 12/95	System Supply	FTS	3,174,467		3,174,467	707,346				22.28
3 "	Amoco - 12/95	System Supply	FTS	630,631		630,631	141,892				22.50
4 "	Noram - 12/95	System Supply	FTS	4,173,627		4,173,627	835,769				20.03
5 "	Enron - 12/95	System Supply	FTS	103,780		103,780	23,454				22.60
6 "	Associated - 11/95	System Supply	FTS	0		0	48,071				---
7 "	Amoco - 11/95	System Supply	FTS	0		0	16,603				---
8 "	Noram - 11/95	System Supply	FTS	0		0	22,957				---
TOTAL				8,082,505	0	8,082,505	1,796,092	19,851	1,248,664	41,654	38.43

COMPANY: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF:

APRIL 95 Through

MARCH 96

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	CURRENT MONTH: 12/95		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,955,457	1,910,317	(45,140)	-2.31%	13,527,485	13,756,923	229,438	1.70%
2 COMMERCIAL	3,678,191	3,992,418	314,227	8.54%	32,167,832	35,371,015	3,203,183	9.96%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	5,633,648	5,902,735	269,087	4.78%	45,695,317	49,127,938	3,432,621	7.51%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	541,193	1,140,272	599,079	110.70%	5,215,275	10,099,905	4,884,630	93.66%
7 LARGE INTERRUPTIBLE	639,591	631,719	(7,872)	-1.23%	5,457,389	5,224,674	(232,715)	-4.26%
8 TRANSPORTATION	1,385,793	643,736	(742,057)	-53.55%	12,270,701	6,398,778	(5,871,923)	-47.85%
9 TOTAL INTERRUPTIBLE	2,566,577	2,415,727	(150,850)	-5.88%	22,943,365	21,723,355	(1,220,010)	-5.32%
10 TOTAL THERM SALES	8,200,225	8,318,462	118,237	1.44%	68,638,682	70,851,293	2,212,611	3.22%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	92,408	92,150	(258)	-0.28%	102,376	102,642	266	0.26%
12 COMMERCIAL	4,606	4,888	282	6.12%	5,167	5,520	353	6.83%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	97,014	97,038	24	0.02%	107,543	108,162	619	0.58%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	14	24	10	71.43%	16	27	11	68.75%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	3	3	0	0.00%
18 TRANSPORTATION	34	10	(24)	-70.59%	32	11	(21)	-65.63%
19 TOTAL INTERRUPTIBLE	51	37	(14)	-27.45%	51	41	(10)	-19.61%
20 TOTAL CUSTOMERS	97,065	97,075	10	0.01%	107,594	108,203	609	0.57%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	21	21	(0)	-2.03%	17	17	0	0.00%
22 COMMERCIAL	799	836	37	4.69%	778	801	23	2.96%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	38,657	47,511	8,855	22.91%	40,744	46,759	6,015	14.76%
26 LARGE INTERRUPTIBLE	213,197	210,573	(2,624)	-1.23%	227,391	217,695	(9,696)	-4.26%
27 TRANSPORTATION	40,759	64,374	23,615	0.00%	47,932	0	(47,932)	0.00%

COMPANY:

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

CITY GAS COMPANY OF FLORIDA

ACTUAL FOR THE PERIOD OF: APRIL 95

through

MARCH 96

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	1.035	1.0342	1.0355	1.0372			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0680	1.0690	1.0700	1.0720	1.0700	1.0710	1.0700	1.0710	1.0730	0.0000	0.0000	0.0000

Avg. Btu/ft: (Therms/Mcf x 100) = 7,796,630 / 0 x 100 = ERR
For: March 1996 ERR x 1.0344 = ERR

FGT FTS - Contract 5034		MCF	THERMS	RATE	AMOUNT	Actual
						Checked:
Commodity costs						
Hialeah, Opa Locka, Lake Forest:	FTS 1		1,762,768	0.00717	12,639.05	
End-Use / Pennsaco:	FTS 2		1,972,702	0.00479	9,449.24	
Cutler Ridge, So. Mia, West Miami, SW Div:	FTS 1		811,880	0.00717	5,821.18	
	FTS 2		908,570	0.00479	4,352.05	
Total Miami:	0		5,455,920		32,261.52	()
Port St. Lucie	FTS 1		19,489	0.00717	139.74	
	FTS 2		21,811	0.00479	104.47	
Cocoa, Eau Gallie, Indian River:	FTS 1		747,320	0.00717	5,358.28	
	FTS 2		836,320	0.00479	4,005.97	
End-Use / Merritt Square:	FTS 1		0	0.00717	0.00	
Titusville:	FTS 1		210,345	0.00717	1,508.17	
	FTS 2		235,395	0.00479	1,127.54	
Melbourne:	FTS 1		127,427	0.00717	913.65	
	FTS 2		142,603	0.00479	683.07	
Total Brevard:	0		2,299,410		13,596.68	()
Total Firm:	0		7,796,630		46,102.41	()
MEMO: FGT Fixed charges paid on 10th of month						
0.00						
FTS-1 Demand - System supply						
Miami			10,535,970	0.04331	454,005.10	()
" Capacity release	Miami		(2,845,800)	---	(26,635.02)	()
" Capacity release	Miami		0	---	0.00	()
" Capacity release	Treasure Coast		311,860	0.04331	13,506.66	()
" Capacity release	Treasure Coast		(311,860)	---	(2,666.40)	()
" Capacity release	Brevard		6,137,690	0.04331	265,823.35	()
" Capacity release	Brevard		(553,350)	---	(4,731.14)	()
" Capacity release	Merritt Sq.		0	0.04331	0.00	()
Total FTS-1 demand			13,274,510		699,302.55	()
FTS-2 Demand - System supply						
Miami			7,509,750	0.07560	566,315.09	()
FTS-2 Demand - Capacity release			(3,417,130)	---	(37,822.32)	()
			0	---	0.00	()
Total FTS-2 demand			4,092,620		528,492.77	()
No Notice Demand - System supply						
Miami			1,519,000	0.00694	10,541.86	()
Brevard			1,488,000	0.00694	10,326.72	()
			3,007,000		20,868.58	()
Western Div. / IT Revenue Sharing Cr.						
			20,374,130		1,248,663.90	()
OTHER CHARGES: Due on or after 20th of month						
Net imbalances - Miami					401.01	804.0
Net imbalances - Treas. Coast					401.02	804.6
Net imbalances - Brevard					401.03	804.6
Overage alert day charges - Miami					401.01	804.6
Overage alert day charges - Brevard					401.03	804.6
*** Operating Account - Balancing ***						
THERMS						
Hialeah			0			
Cutler			4,130			
Cocoa			106,930			
Titusville			(870)			
Melbourne			2,720			
Port St. Lucie			(3,320)			
Total costs:			109,590			
OTHER SUPPLIERS						
*** Assoc Nat Gas ***						
THERMS						
Hialeah			1,520,929	0.22282	338,898.92	
Cutler			700,497	0.22282	156,087.15	
Cocoa	JV 23		644,793	0.22282	143,675.07	
Titusville			181,487	0.22282	40,439.61	
Melbourne			109,945	0.22282	24,496.36	
Port St. Lucie			16,816	0.22282	3,746.95	
Total costs:			3,174,467		707,346.06	()
*** Amoco ***						
THERMS						
Hialeah			302,143	0.22500	67,982.33	
Cutler			139,159	0.22500	31,310.72	
Cocoa	JV 23		128,093	0.22500	28,820.89	
Titusville			36,054	0.22500	8,112.09	
Melbourne			21,841	0.22500	4,914.32	
Port St. Lucie			3,341	0.22497	751.63	
Total costs:			630,631		141,891.98	()
*** Noram ***						
THERMS						
Hialeah			1,999,640	0.20025	400,427.95	
Cutler			920,977	0.20025	184,425.68	
Cocoa	JV 23		847,741	0.20025	169,760.11	
Titusville			238,610	0.20025	47,781.66	
Melbourne			144,550	0.20025	28,946.18	
Port St. Lucie			22,109	0.20025	4,427.23	
Total costs:			4,173,627		835,768.81	()
*** ENRON ***						
THERMS						
Hialeah			49,722	0.22600	11,237.26	
Cutler			22,901	0.22600	5,175.56	
Cocoa	JV 23		21,080	0.22600	4,764.00	
Titusville			5,933	0.22601	1,340.90	
Melbourne			3,594	0.22602	812.32	
Port St. Lucie			550	0.22589	124.24	
Total costs:			103,780		23,454.28	()
*** ***						
THERMS						
Hialeah			0	ERR	0.00	
Cutler			0	ERR	0.00	
Cocoa	JV 23		0	ERR	0.00	
Titusville			0	ERR	0.00	
Melbourne			0	ERR	0.00	
Port St. Lucie			0	ERR	0.00	
Total costs:			0		0.00	()
*** ***						
THERMS						
Hialeah			0	0.00000	0.00	
Cutler			0	0.00000	0.00	
Cocoa			0	0.00000	0.00	
Titusville			0	0.00000	0.00	
Melbourne			0	0.00000	0.00	
Port St. Lucie			0	0.00000	0.00	
Total costs:			0		0.00	()
*** ***						
THERMS						
Hialeah			0	0.00000	0.00	
Cutler			0	0.00000	0.00	
Cocoa			0	0.00000	0.00	
Titusville			0	0.00000	0.00	
Melbourne			0	0.00000	0.00	
Port St. Lucie			0	0.00000	0.00	
Total costs:			0		0.00	()
*** Peoples Gas ***						
			8,563.3	0.39373	2,584.17	2,584.17
			3,455.6	0.39373	1,360.57	1,360.57
			--	--	0.00	--
Total costs:			10,018.9		3,944.74	3,944.74

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 12/95

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Payments	Accruals				
FTS-1 Commod. (Mia,Brv,TC) 12/95		7,796,630.0		46,102.41		JV 23		
Reverse FTS-1 Commod accr 11/95		(6,495,910.0)		(42,930.15)		JV 24		
FTS-1 Commodity 11/95		6,363,940.0	38,481.51					
FTS-1 Demand (Mia,Brv,TC) 12/95	20,374,130.0			1,248,663.90		JV 23		
Reverse FTS-1 Demand accr 11/95	(11,515,500.0)			(983,115.76)		JV 24		
FTS-1 Demand 11/95	11,463,300.0		983,115.76					
FGT Net Imbalance			42,677.81					
Reverse accrual 6/95 demand				100,948.19		Cancel 6230 - JV 24		
Reverse net imbalances				(17,216.84)		5825, 5302 - JV 24		Not paid pend
Reverse FTS-1 Commod accr 07/95				(37,246.86)		6774,6695,6670 - JV 24 -		Not pd pend
Peoples Gas - 12/95		10,018.9		3,944.74				
Reverse accrual Peoples - 11/95		(10,018.9)		(3,944.74)				
Peoples Gas - 11/95		10,018.9	3,944.74					
Reverse accr Assoc - 11/95	(1,584,700.0)			(270,983.70)		JV 24		
Assoc - 11/95	0.0		319,054.80					
Reverse accr Amoco Gas-11/95	(1,644,800.0)			(281,260.81)		JV 24		
Amoco - 11/95	0.0		297,864.46					
Reverse accr Valero 09/95	(201,000.0)			(29,547.00)		JV 24		
Valero - 09/95	201,000.0			29,547.00		JV 23		
Reverse accr Noram - 11/95	(3,285,805.0)			(561,872.66)		JV 24		
Noram - 11/95	0.0		584,829.96					
Reverse accr KOCH - 11/95	(104,735.0)			(17,909.69)		JV 24		
KOCH - 11/95	0.0			17,909.69				
Reverse accr Vesta adj - 10/93				(45,918.29)		JV 24		
Vesta - 10/93 adj				45,918.29				
NGS				9,832.50				
Operating account - balancing		109,590.0						
Assoc Nat Gas - 12/95	3,174,467.0			707,346.06		JV 23		
Amoco - 12/95	630,631.0			141,891.98		JV 23		
Noram - 12/95	4,173,627.0			835,768.81		JV 23		
Enron - 12/95	103,780.0			23,454.28		JV 23		
Assoc Nat Gas - 11/95 Cr				(111.00)				
NGCH 8/95 imbal.			2,579.08					
Total purchases & accruals 12/95 -		7,784,268.9	2,272,548.12	919,270.35	0.00			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 12/95

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
Reverse Merritt Sq - Overtend 11/95						JV 24	----	
Merritt Sq - Overtenders 11/95						----	----	
Merritt Sq - Overtenders 12/95						JV 23	----	
Reverse Wuesthoff - Overt 11/95						JV 24	----	
Wuesthoff - Overtenders 11/95						----	----	
Wuesthoff - Overtenders 12/95						JV 23	----	
Reverse Yorke Dal - Overt 11/95						JV 24	----	
Yorke Dal - Overtenders 11/95						----	----	
Yorke Dal - Overtenders 12/95						JV 23	----	
Reverse Cape Can - Overt 11/95						JV 24	----	
Cape Can - Overtenders 11/95						----	----	
Cape Can - Overtenders 12/95						JV 23	----	
Reverse Atlas - Overtend 11/95						JV 24	----	
Atlas Paper - Overtend 11/95						----	----	
Atlas Paper - Overtend 12/95						JV 23	----	
Reverse Consol. - Overtend 11/95						JV 24	----	
Consolidated - Overtend 11/95						----	----	
Consolidated - Overtend 12/95						JV 23	----	
Reverse Entenmanns - Overtend 11/95						JV 24	----	
Entenmanns - Overtend 11/95						----	----	
Entenmanns - Overtend 12/95						JV 23	----	
Reverse Rudis - Overtend 11/95						JV 24	----	
Rudis - Overtend 11/95						----	----	
Rudis - Overtend 12/95						JV 23	----	
Reverse Sun Trad - Overtend 11/95						JV 24	----	
Sunl Trading - Overtend 11/95						----	----	
Sunl Trading - Overtend 12/95						JV 23	----	
Reverse Skychef - Overtend 11/95						JV 24	----	
Skychef - Overtend 11/95						----	----	
Skychef - Overtend 12/95						JV 23	----	
Reverse Ciba Geigy - Overtend 11/95						JV 24	----	
Ciba Geigy - Overtender 11/95						----	----	
Ciba Geigy - Overtender 12/95						JV 23	----	
Reverse Hia Dye - Overtend 11/95						JV 24	----	
Hia Dye - Overtender 11/95						----	----	
Hialeah Dye - Overtender 12/95						JV 23	----	
Reverse FL Transp - Overtend 11/95						JV 24	----	
FL Transp - Overtender 11/95						----	----	
FL Transp - Overtender 12/95						JV 23	----	
Reverse Rainb Mills - Overtend 11/95						JV 24	----	
Rainbow Mills - Overtender 11/95						----	----	
Rainbow Mills - Overtender 12/95						JV 23	----	
Reverse Colortex - Overtend 11/95						JV 24	----	
Colortex - Overtender 11/95						----	----	
Colortex - Overtender 12/95						JV 23	----	
Reverse Combined Svce - Over 11/95						JV 24	----	
Combined Svce - Overtender 11/95						----	----	
Combined Svcs - Overtender 12/95						JV 23	----	
Reverse Packaging Corp - 11/95						JV 24	----	
Packagig Corp - Overtender 11/95						----	----	
Packagig Corp - Overtender 12/95						JV 23	----	
Reverse Baptist Hosp - Overtend 11/95						JV 24	----	
Baptist Hosp. - Overtender 11/95						----	----	
Baptist Hosp. - Overtender 12/95						JV 23	----	
Reverse Neway - Overtender 11/95						JV 24	----	
Neway Towel - Overtender 11/95						----	----	
Neway Towel - Overtender 12/95						JV 23	----	
Reverse Tin Tex - Overtender 11/95						JV 24	----	
Tintex - Overtender 11/95						----	----	
Tintex - Overtender 12/95						JV 23	----	
Parrish Med						JV 23	----	
Akzo Salt						JV 23	----	
Coastal Fuels 11/95						JV 23	----	
Armen Company						JV 23	----	
Correct 11/95 Overtenders			327.95			JV 23	----	
Record 12/95 Overtenders			22,602.94			JV 23	----	
Total overtenders 12/95 -	0.00		22,930.89	0.00	0.00			
BOOK-OUT TRANSACTIONS								
Florida Power				26,929.70				
Total book-outs 12/95 -	0.0		0.00	26,929.70	0.00			
STORAGE TRANSACTIONS								
Transco 11/95			836.37					
Transco 11/95			9,391.82					
Hattiesburg - 12/95			4,197.48					
WSS W/drawal - 11/95								
Total storage costs 12/95 -	0.0		14,425.67	0.00	0.00			
		7,784,268.9	2,309,904.68	946,200.05	0.00			
			(a)	(b)	(c)			
Total gas cost - 12/95 (a + b + c):			3,256,104.73					



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

12/15/95 RA

DATE	12/10/95
DUE	12/20/95
INVOICE NO.	8806
TOTAL AMOUNT DUE	\$10,685.72

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	Usage Charge											
	Usage Charge	16114	CITY GAS-LAKE FOREST	11/95	A	COM	0.0371	0.0108		0.0479	1,804	\$86.41
	Usage Charge	16116	CITY GAS-OPA LOCKA	11/95	A	COM	0.0371	0.0108		0.0479	3,982	\$190.74
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	11/95	A	COM	0.0371	0.0108		0.0479	58,606	\$2,807.23
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	11/95	A	COM	0.0371	0.0108		0.0479	15,969	\$764.92
	Usage Charge	16122	CITY GAS-WEST MIAMI	11/95	A	COM	0.0371	0.0108		0.0479	19,403	\$929.40
	Usage Charge	16123	CGC - SW	11/95	A	COM	0.0371	0.0108		0.0479	2,422	\$116.01
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	11/95	A	COM	0.0371	0.0108		0.0479	19,195	\$919.44
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	11/95	A	COM	0.0371	0.0108		0.0479	18,534	\$887.78
	Usage Charge	16177	CITY GAS-TITUSVILLE	11/95	A	COM	0.0371	0.0108		0.0479	4,686	\$224.46
	Usage Charge	16178	CITY GAS-COCOA	11/95	A	COM	0.0371	0.0108		0.0479	38,898	\$1,863.21
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	11/95	A	COM	0.0371	0.0108		0.0479	21,830	\$1,045.66
	Usage Charge	16180	CITY GAS-MELBOURNE	11/95	A	COM	0.0371	0.0108		0.0479	2,456	\$117.64
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	11/95	A	COM	0.0371	0.0108		0.0479	5,227	\$250.37
	Usage Charge	60606	CITY GAS-INDIAN RIVER	11/95	A	COM	0.0371	0.0108		0.0479	10,072	\$482.45



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/95
DUE	12/20/95
INVOICE NO.	8806
TOTAL AMOUNT DUE	\$10,685.72

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		

TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/95.

223,084 \$10,685.72

*** END OF INVOICE 8806 ***



APPROVED: *Napitel*
 DATE: 12-13-95
 REVIEWED: *Maulana*
 DATE: 12/13/95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/95
DUE	12/20/95
INVOICE NO.	8729
TOTAL AMOUNT DUE	\$24,095.51

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	DELIVERIES NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	Usage Charge - No Notice For COCOA			11/95	A	COM	0.0259	0.0458	0.0717	(10,685)	(\$766.11)
	Usage Charge - No Notice For CUTLER RIDGE			11/95	A	COM	0.0259	0.0458	0.0717	15,458	\$1,108.34
	Usage Charge - No Notice For HIALEAH			11/95	A	COM	0.0259	0.0458	0.0717	(20,658)	(\$1,481.18)
	Usage Charge - No Notice For MELBOURNE			11/95	A	COM	0.0259	0.0458	0.0717	(4,046)	(\$290.10)
	Usage Charge - No Notice For TITUSVILLE			11/95	A	COM	0.0259	0.0458	0.0717	16,735	\$1,199.90
	Usage Charge	16114	CITY GAS-LAKE FOREST	11/95	A	COM	0.0259	0.0458	0.0717	11,720	\$840.32
	Usage Charge	16116	CITY GAS-DPA LOCKA	11/95	A	COM	0.0259	0.0458	0.0717	45,664	\$3,274.11
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	11/95	A	COM	0.0259	0.0458	0.0717	60,387	\$4,329.75
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	11/95	A	COM	0.0259	0.0458	0.0717	78,907	\$5,657.63
	Usage Charge	16122	CITY GAS-WEST MIAMI	11/95	A	COM	0.0259	0.0458	0.0717	25,127	\$1,801.61
	Usage Charge	16123	CGC - SW	11/95	A	COM	0.0259	0.0458	0.0717	29,064	\$2,083.89
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	11/95	A	COM	0.0259	0.0458	0.0717	19,742	\$1,415.50
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	11/95	A	COM	0.0259	0.0458	0.0717	5,417	\$388.40
	Usage Charge	16177	CITY GAS-TITUSVILLE	11/95	A	COM	0.0259	0.0458	0.0717	14,697	\$1,053.77



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/95
DUE	12/20/95
INVOICE NO.	8729
TOTAL AMOUNT DUE	\$24,095.51

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		
	Usage Charge	16178	CITY GAS-COcoa	11/95	A	COM	0.0259	0.0458	0.0717	14,621	\$1,048.33
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO)	11/95	A	COM	0.0259	0.0458	0.0717	15,267	\$1,094.64
	Usage Charge	16180	CITY GAS-MELBOURNE	11/95	A	COM	0.0259	0.0458	0.0717	13,322	\$955.19
	Usage Charge	16257	REEDY CREEK GEN	11/95	A	COM	0.0259	0.0458	0.0717	200	\$14.34
	Usage Charge	16287	FPC-BARTOW	11/95	A	COM	0.0259	0.0458	0.0717	650	\$46.61
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	11/95	A	COM	0.0259	0.0458	0.0717	538	\$38.57
	Usage Charge	60606	CITY GAS-INDIAN RIVER	11/95	A	COM	0.0259	0.0458	0.0717	3,933	\$282.00
TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/95.										336,060	\$24,095.51

*** END OF INVOICE 8729 ***



APPROVED: *N. Navarro*
 DATE: 12-13-95
 REVIEWED: *M. Navarro*
 DATE: 12/12/95

B-4

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/95
DUE	12/20/95
INVOICE NO.	8708
TOTAL AMOUNT DUE	\$3,700.28

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	Usage Charge	16114	CITY GAS-LAKE FOREST	11/95	A	COM	0.0371	0.0108	0.0479	1,745	\$83.59
	Usage Charge	16116	CITY GAS-OPA LOCKA	11/95	A	COM	0.0371	0.0108	0.0479	5,226	\$250.33
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	11/95	A	COM	0.0371	0.0108	0.0479	16,814	\$805.39
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	11/95	A	COM	0.0371	0.0108	0.0479	6,730	\$322.37
	Usage Charge	16122	CITY GAS-WEST MIAMI	11/95	A	COM	0.0371	0.0108	0.0479	2,301	\$110.22
	Usage Charge	16123	CGC - SW	11/95	A	COM	0.0371	0.0108	0.0479	895	\$42.87
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	11/95	A	COM	0.0371	0.0108	0.0479	5,502	\$263.55
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	11/95	A	COM	0.0371	0.0108	0.0479	1,962	\$93.98
	Usage Charge	16177	CITY GAS-TITUSVILLE	11/95	A	COM	0.0371	0.0108	0.0479	1,804	\$86.41
	Usage Charge	16178	CITY GAS-COCOA	11/95	A	COM	0.0371	0.0108	0.0479	8,260	\$395.65
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	11/95	A	COM	0.0371	0.0108	0.0479	6,425	\$307.76
	Usage Charge	16180	CITY GAS-MELBOURNE	11/95	A	COM	0.0371	0.0108	0.0479	7,537	\$361.02
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	11/95	A	COM	0.0371	0.0108	0.0479	127	\$6.08
	Usage Charge	60606	CITY GAS-INDIAN RIVER	11/95	A	COM	0.0371	0.0108	0.0479	11,922	\$571.06



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/20/95		
INVOICE NO.	8708		
TOTAL AMOUNT DUE	\$3,700.28		

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		

TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/95.

77,250 \$3,700.28

*** END OF INVOICE 8708 ***



APPROVED: *[Signature]*
 DATE: 12-13-95
 REVIEWED: *[Signature]*
 DATE: 12/12/95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

RA 1/4/95 *Auf faxed*

DATE	12/31/95
DUE	01/10/95
INVOICE NO.	9116
TOTAL AMOUNT DUE	\$104,284.82

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, N 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	FTS-2			12/95	A	RES	0.7488	0.0072	0.7560	79,825	\$60,347.70
				12/95	A	RES	0.7488		0.7488	66,650	\$49,907.52
			KDCH GAS	12/95	A	TRL	0.0783	0.0072	0.0855	(66,650)	(\$5,698.58)
				12/95	A	ITF					(\$37.59)
				12/95	A	ITF					(\$234.23)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 12/95.										79,825	\$104,284.82

*** END OF INVOICE 9116 ***

APPROVED: *[Signature]*
 DATE: 1-3-96
 REVIEWED: *[Signature]*
 DATE: 1-3-96

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/31/95
DUE	01/10/96
INVOICE NO.	9118
TOTAL AMOUNT DUE	\$717,788.77

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 FTS-1 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	
	RESERVATION CHARGE											
	CAPACITY RELINQUISHED AT LESS THAN MAX RATE		54,792/day	12/95	A	RES	0.3659	0.0672	0.4331	1,333,031		\$577,335.73
	NO NOTICE RESERVATION CHARGE			12/95	A	RES	0.3659	0.0600	0.4259	365,521		\$155,675.39
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	NNR	0.0694		0.0694	300,700		\$20,868.58
	TEMPORARY RELINQUISHMENT CREDIT		CWB	12/95	A	TRL	0.0835	0.0672	0.1507	(5,580)		(\$840.91)
	TEMPORARY RELINQUISHMENT CREDIT		CATX	12/95	A	TRL	0.3659	0.0672	0.4331	(5,580)		(\$2,416.70)
	WESTERN DIVISION REVENUE SHARING CREDIT		KOCH GAS	12/95	A	TRL	0.0183	0.0672	0.0855	(359,941)		(\$30,774.96)
	MARKET IT REVENUE SHARING CREDIT			12/95	A	TCW						(\$1,245.69)
	MARKET IT REVENUE SHARING CREDIT			12/95	A	ITF						(\$76.98)
	MARKET IT REVENUE SHARING CREDIT			12/95	A	ITF						(\$735.69)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/95.										1,628,151		\$717,788.77

*** END OF INVOICE 9118 ***

APPROVED: Mauro
 DATE: 1-3-96
 REVIEWED: mauro
 DATE: 1-3-96

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

DATE	12/31/95
DUE	01/10/96
INVOICE NO.	9126
TOTAL AMOUNT DUE	\$422,019.78

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE			12/95	A	RES	0.7488	0.0072	0.7560	329,437	\$249,054.37
	CAPACITY RELEASED AT LESS THAN MAX RATE			12/95	A	RES	0.7488		0.7488	275,063	\$205,967.17
	TEMPORARY RELINQUISHMENT CREDIT		ASSOCIATED GAS	12/95	A	TRL	0.1180	0.0072	0.1252	(151,063)	(\$18,913.09)
	TEMPORARY RELINQUISHMENT CREDIT		NGS	12/95	A	TRL	0.1278	0.0072	0.1350	(52,700)	(\$7,114.50)
	TEMPORARY RELINQUISHMENT CREDIT		KOCH GAS	12/95	A	TRL	0.0783	0.0072	0.0855	(71,300)	(\$6,096.15)
	MARKET IT REVENUE SHARING CREDIT			12/95	A	ITF					(\$24.32)
	MARKET IT REVENUE SHARING CREDIT			12/95	A	ITF					(\$853.70)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/95.										329,437	\$422,019.78

*** END OF INVOICE 9126 ***

APPROVED: *[Signature]*
 DATE: 1-3-96
 REVIEWED: *[Signature]*
 DATE: 1-3-96

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

12/1/95

DATE	11/30/95
DUE	12/10/95
INVOICE NO.	8605
TOTAL AMOUNT DUE	\$384,421.48

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 FTS-2 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE		11/95	A	RES	0.7488	0.0072	0.7560	281,550	\$212,851.80
	CAPACITY RELEASED AT LESS THAN MAX RATE		11/95	A	RES	0.7488		0.7488	303,450	\$227,223.36
	TEMPORARY RELINQUISHMENT CREDIT	NGS TRANSPORT	11/95	A	TRL	0.1750	0.0072	0.1822	(198,660)	(\$36,195.85)
	TEMPORARY RELINQUISHMENT CREDIT	SEANA HYDROCARBON	11/95	A	TRL	0.1763	0.0072	0.1835	(104,790)	(\$19,228.97)
	MARKET IT REVENUE SHARING CREDIT		11/95	A	ITF					(\$138.43)
	MARKET IT REVENUE SHARING CREDIT		11/95	A	ITF					(\$90.43)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/95.									281,550	\$384,421.48

19,500/dia

*** END OF INVOICE 8605 ***

APPROVED: [Signature]
 DATE: 11-30-95
 REVIEWED: Manano
 DATE: 11-30-95



I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

12/18/95 RA

DATE	12/10/95
DUE	12/20/95
INVOICE NO.	8806
TOTAL AMOUNT DUE	\$10,685.72

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	Usage Charge											
	Usage Charge	16114	CITY GAS-LAKE FOREST	11/95	A	COM	0.0371	0.0108		0.0479	1,804 ✓	\$86.41
	Usage Charge	16116	CITY GAS-DPA LOCKA	11/95	A	COM	0.0371	0.0108		0.0479	3,982	\$190.74
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	11/95	A	COM	0.0371	0.0108		0.0479	58,606	\$2,807.23
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	11/95	A	COM	0.0371	0.0108		0.0479	15,969	\$764.92
	Usage Charge	16122	CITY GAS-WEST MIAMI	11/95	A	COM	0.0371	0.0108		0.0479	19,403 ✓	\$929.40
	Usage Charge	16123	CGC - SW	11/95	A	COM	0.0371	0.0108		0.0479	2,422 ✓	\$116.01
	Usage Charge	16124	CITY GAS-SOUTH MJAMI	11/95	A	COM	0.0371	0.0108		0.0479	19,195 ✓	\$919.44
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	11/95	A	COM	0.0371	0.0108		0.0479	18,534	\$887.78
	Usage Charge	16177	CITY GAS-TITUSVILLE	11/95	A	COM	0.0371	0.0108		0.0479	4,686	\$224.46
	Usage Charge	16178	CITY GAS-COCOA	11/95	A	COM	0.0371	0.0108		0.0479	38,898	\$1,863.21
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	11/95	A	COM	0.0371	0.0108		0.0479	21,830	\$1,045.66
	Usage Charge	16180	CITY GAS-MELBOURNE	11/95	A	COM	0.0371	0.0108		0.0479	2,456	\$117.64
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	11/95	A	COM	0.0371	0.0108		0.0479	5,227 ✓	\$250.37
	Usage Charge	60606	CITY GAS-INDIAN RIVER	11/95	A	COM	0.0371	0.0108		0.0479	10,072 ✓	\$482.45



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/20/95		
INVOICE NO.	8806		
TOTAL AMOUNT DUE	\$10,685.72		

CONTRACT	5364	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY		
TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/95.											223,084	\$10,685.72	

*** END OF INVOICE 8806 ***



APPROVED: *[Signature]*
 DATE: 12-13-95
 REVIEWED: *[Signature]*
 DATE: 12/12/95

B-12

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/20/95		
INVOICE NO.	8729		
TOTAL AMOUNT DUE	\$24,095.51		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	Usage Charge - No Notice For CDCOA			11/95	A	COM	0.0259	0.0458		0.0717	(10,685)	(\$766.11)
	Usage Charge - No Notice For CUTLER RIDGE			11/95	A	COM	0.0259	0.0458		0.0717	15,458	\$1,108.34
	Usage Charge - No Notice For HIALEAH			11/95	A	COM	0.0259	0.0458		0.0717	(20,658)	(\$1,481.18)
	Usage Charge - No Notice For MELBOURNE			11/95	A	COM	0.0259	0.0458		0.0717	(4,046)	(\$290.10)
	Usage Charge - No Notice For TITUSVILLE			11/95	A	COM	0.0259	0.0458		0.0717	16,735	\$1,199.90
	Usage Charge	16114	CITY GAS-LAKE FOREST	11/95	A	COM	0.0259	0.0458		0.0717	11,720	\$840.32
	Usage Charge	16116	CITY GAS-OPA LOCKA	11/95	A	COM	0.0259	0.0458		0.0717	45,664	\$3,274.11
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	11/95	A	COM	0.0259	0.0458		0.0717	60,387	\$4,329.75
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	11/95	A	COM	0.0259	0.0458		0.0717	78,907	\$5,657.63
	Usage Charge	16122	CITY GAS-WEST MIAMI	11/95	A	COM	0.0259	0.0458		0.0717	25,127	\$1,801.61
	Usage Charge	16123	CGC - SW	11/95	A	COM	0.0259	0.0458		0.0717	29,064	\$2,083.89
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	11/95	A	COM	0.0259	0.0458		0.0717	19,742	\$1,415.50
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	11/95	A	COM	0.0259	0.0458		0.0717	5,417	\$388.40
	Usage Charge	16177	CITY GAS-TITUSVILLE	11/95	A	COM	0.0259	0.0458		0.0717	14,697	\$1,053.77



B-13

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

DATE	11/30/95
DUE	12/10/95
INVOICE NO.	8597
TOTAL AMOUNT DUE	\$503,636.90

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 PTS-1 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE		11/95	A	RES	0.3659	0.0672	0.4331	591,750	\$256,286.93
	CAPACITY RELEASED AT LESS THAN MAX RATE	54,792/day	11/95	A	RES	0.3659	0.0600	0.4259	1,052,010	\$448,051.06
	NO NOTICE RESERVATION CHARGE	9,700/day	11/95	A	NNR	0.0694		0.0694	291,000	\$20,195.40
	TEMPORARY RELINQUISHMENT CREDIT	NGS Inc	11/95	A	TRL	0.1028	0.0672	0.1700	(51,000)	(\$8,670.00)
	TEMPORARY RELINQUISHMENT CREDIT	ASSOCIATED GAS	11/95	A	TRL	0.3659	0.0672	0.4331	(90,000)	(\$38,979.00)
	TEMPORARY RELINQUISHMENT CREDIT	CNB OLYMPIC	11/95	A	TRL	0.0981	0.0672	0.1653	(300,000)	(\$49,590.00)
	TEMPORARY RELINQUISHMENT CREDIT	KDCH GAS	11/95	A	TRL	0.1008	0.0672	0.1680	(210,000)	(\$35,280.00)
	TEMPORARY RELINQUISHMENT CREDIT	CNB OLYMPIC	11/95	A	TRL	0.0835	0.0672	0.1507	(5,400)	(\$813.78)
	TEMPORARY RELINQUISHMENT CREDIT	NGC TRANSPORT	11/95	A	TRL	0.0778	0.0672	0.1450	(140,400)	(\$20,358.00)
	TEMPORARY RELINQUISHMENT CREDIT	SCANA - HYDROCARBON	11/95	A	TRL	0.1163	0.0672	0.1835	(345,210)	(\$63,346.04)
	TEMPORARY RELINQUISHMENT CREDIT	CATEX VITOL	11/95	A	TRL	0.3659	0.0672	0.4331	(5,220)	(\$2,260.78)
	WESTERN DIVISION REVENUE SHARING CREDIT		11/95	A	TCW					(\$947.91)
	MARKET IT REVENUE SHARING CREDIT		11/95	A	ITF					(\$364.79)
	MARKET IT REVENUE SHARING CREDIT		11/95	A	ITF					(\$286.19)

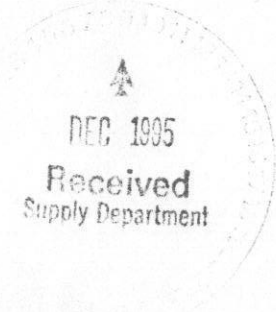
I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/20/95		
INVOICE NO.	8729		
TOTAL AMOUNT DUE	\$24,095.51		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge	16178	CITY GAS-COcoa	11/95	A	COM	0.0259	0.0458		0.0717	14,621	\$1,048.33
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	11/95	A	COM	0.0259	0.0458		0.0717	15,267	\$1,094.64
	Usage Charge	16180	CITY GAS-MELBOURNE	11/95	A	COM	0.0259	0.0458		0.0717	13,322	\$955.19
	Usage Charge	16257	REEDY CREEK GEN	11/95	A	COM	0.0259	0.0458		0.0717	200	\$14.34
	Usage Charge	16287	FPC-BARTON	11/95	A	COM	0.0259	0.0458		0.0717	650	\$46.61
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	11/95	A	COM	0.0259	0.0458		0.0717	538	\$38.57
	Usage Charge	60606	CITY GAS-INDIAN RIVER	11/95	A	COM	0.0259	0.0458		0.0717	3,933	\$282.00
TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/95.											336,060	\$24,095.51

*** END OF INVOICE 8729 ***



APPROVED: *[Signature]*
 DATE: 12-13-95
 REVIEWED: *[Signature]*
 DATE: 12/12/95

B-15

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/30/95
DUE	12/10/95
INVOICE NO.	8597
TOTAL AMOUNT DUE	\$503,636.90

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PRDD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET			
TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/95.												787,530	\$503,636.90

*** END OF INVOICE 8597 ***

APPROVED: *No. 11-30-95*
 DATE: 11-30-95
 REVIEWED: *Manano*
 DATE: 11-30-95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

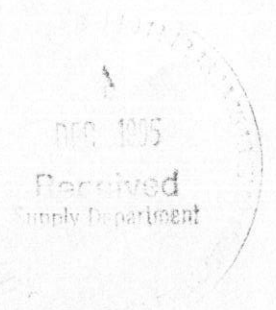
DATE	12/10/95
DUE	12/20/95
INVOICE NO.	8708
TOTAL AMOUNT DUE	\$3,700.28

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	Usage Charge	16114	CITY GAS-LAKE FOREST	11/95	A	COM	0.0371	0.0108		0.0479	1,745 ✓	\$83.59
	Usage Charge	16116	CITY GAS-OPA LOCKA	11/95	A	COM	0.0371	0.0108		0.0479	5,226	\$250.33
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	11/95	A	COM	0.0371	0.0108		0.0479	16,814	\$805.39
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	11/95	A	COM	0.0371	0.0108		0.0479	6,730	\$322.37
	Usage Charge	16122	CITY GAS-WEST MIAMI	11/95	A	COM	0.0371	0.0108		0.0479	2,301 ✓	\$110.22
	Usage Charge	16123	CGC - SW	11/95	A	COM	0.0371	0.0108		0.0479	895 ✓	\$42.87
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	11/95	A	COM	0.0371	0.0108		0.0479	5,502 ✓	\$263.55
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	11/95	A	COM	0.0371	0.0108		0.0479	1,962	\$93.98
	Usage Charge	16177	CITY GAS-TITUSVILLE	11/95	A	COM	0.0371	0.0108		0.0479	1,804	\$86.41
	Usage Charge	16178	CITY GAS-COCOA	11/95	A	COM	0.0371	0.0108		0.0479	8,260	\$395.65
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	11/95	A	COM	0.0371	0.0108		0.0479	6,425	\$307.76
	Usage Charge	16180	CITY GAS-MELBOURNE	11/95	A	COM	0.0371	0.0108		0.0479	7,537	\$361.02
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	11/95	A	COM	0.0371	0.0108		0.0479	127 ✓	\$6.08
	Usage Charge	60606	CITY GAS-INDIAN RIVER	11/95	A	COM	0.0371	0.0108		0.0479	11,922 ✓	\$571.06



I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	11/30/95
DUE	12/10/95
INVOICE NO.	8588
TOTAL AMOUNT DUE	\$95,057.38

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST
FG-2 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE		11/95	A	RES	0.7488	0.0072	0.7560	77,250	\$58,401.00
	CAPACITY RELEASED AT LESS THAN MAX RATE		11/95	A	RES	0.7488		0.7488	64,500	\$48,297.60
	TEMPORARY RELINQUISHMENT CREDIT	TEXAS CHIC	11/95	A	TRL	0.1678	0.0072	0.1750	(64,500)	(\$11,287.50)
	MARKET IT REVENUE SHARING CREDIT		11/95	A	ITF					(\$213.95)
	MARKET IT REVENUE SHARING CREDIT		11/95	A	ITF					(\$139.77)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/95.									77,250	\$95,057.38

4.725/day

*** END OF INVOICE 8588 ***

APPROVED: *[Signature]*
DATE: 11-30-95
REVIEWED: *mauano*
DATE: 11-30-95

B-18

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/95
DUE	12/20/95
INVOICE NO.	8708
TOTAL AMOUNT DUE	\$3,700.28

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		

TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/95.

77,250 \$3,700.28

*** END OF INVOICE 8708 ***



APPROVED: Mauro
 DATE: 12-13-95
 REVIEWED: Mauro
 DATE: 12/12/95

B-19

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/20/95		
INVOICE NO.	8355		
TOTAL AMOUNT DUE	\$2,859.00		

CONTRACT 5029 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: DELIVERY POINT OPERATOR ACCOUNT AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	OVERAGE ALERT DAY CHARGE ON 10/03/95.			10/95		OAD	2.5318	0.0744		2.6062	1,097	\$2,859.00
TOTAL FOR CONTRACT 5029 FOR MONTH OF 10/95.											1,097	\$2,859.00

*** END OF INVOICE 8355 ***

checking with Gas Central on this.

APPROVED: *[Signature]*
 DATE: 11-10-95
 REVIEWED: *maurano*
 DATE: 11-10-95

B-20

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

12/12/95 RA

DATE	12/10/95
DUE	12/20/95
INVOICE NO.	8653
TOTAL AMOUNT DUE	\$42,677.81

CUSTOMER: NUI CORPORATION - *City Gas Co. of Fla.*
 ATTN: TINA SEGRETTO
 PO BOX 3175
 UNION, NJ 07083-1975

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT _____ SHIPPER: _____ CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: CASH IN/CASH OUT AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Net Market Delivery Imbalance			07/95		NDM	1.9649	0.0809		2.0458	16,747	\$34,261.01
	Net Receipt Imbalance			07/95		NR1	1.4400			1.4400	5,845	\$8,416.80
				TOTAL FOR MONTH OF 07/95.							22,592	\$42,677.81 ✓

*** END OF INVOICE 8653 ***



detail attached/m

APPROVED: *[Signature]*
 DATE: 12-12-95
 REVIEWED: *[Signature]*
 DATE: 12-11-95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/95
DUE	11/20/95
INVOICE NO.	8286
TOTAL AMOUNT DUE	\$4,450.25

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	Usage Charge	16114	CITY GAS-LAKE FOREST	10/95	A	COM	0.0371	0.0108	0.0479	3,100 ✓	\$148.49
	Usage Charge	16116	CITY GAS-DPA LOCKA	10/95	A	COM	0.0371	0.0108	0.0479	3,100 ✓	\$148.49
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	10/95	A	COM	0.0371	0.0108	0.0479	6,200 ✓	\$296.98
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	10/95	A	COM	0.0371	0.0108	0.0479	3,100 ✓	\$148.49
	Usage Charge	16122	CITY GAS-WEST MIAMI	10/95	A	COM	0.0371	0.0108	0.0479	6,200 ✓	\$296.98
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	10/95	A	COM	0.0371	0.0108	0.0479	6,200 ✓	\$296.98
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	10/95	A	COM	0.0371	0.0108	0.0479	6,200 ✓	\$296.98
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	10/95	A	COM	0.0371	0.0108	0.0479	18,600 ✓	\$890.94
	Usage Charge	60606	CITY GAS-INDIAN RIVER	10/95	A	COM	0.0371	0.0108	0.0479	40,207 ✓	\$1,925.92
TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/95.										92,907	\$4,450.25

*** END OF INVOICE 8286 ***

APPROVED: *[Signature]*
 DATE: 11-10-95
 REVIEWED: maurano
 DATE: 11-10-95

B-22

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/20/95		
INVOICE NO.	8211		
TOTAL AMOUNT DUE	\$28,331.56		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 FTS-1 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
	Usage Charge - No Notice For COCOA		10/95	A	COM	0.0259	0.0458	0.0717	773	\$55.42	
	Usage Charge - No Notice For CUTLER RIDGE		10/95	A	COM	0.0259	0.0458	0.0717	9,487	\$680.22	
	Usage Charge - No Notice For HIALEAH		10/95	A	COM	0.0259	0.0458	0.0717	(11,172)	(\$801.03)	
	Usage Charge - No Notice For MELBOURNE		10/95	A	COM	0.0259	0.0458	0.0717	4,856	\$348.18	
	Usage Charge - No Notice For TITUSVILLE		10/95	A	COM	0.0259	0.0458	0.0717	(2,854)	(\$204.63)	
	Usage Charge	16114	CITY GAS-LAKE FOREST	10/95	A	COM	0.0259	0.0458	0.0717	8,075 ✓	\$578.98
	Usage Charge	16116	CITY GAS-OPA LOCKA	10/95	A	COM	0.0259	0.0458	0.0717	17,464 ✓	\$1,252.17
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	10/95	A	COM	0.0259	0.0458	0.0717	81,807 ✓	\$5,865.56
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	10/95	A	COM	0.0259	0.0458	0.0717	104,988 ✓	\$7,527.64
	Usage Charge	16122	CITY GAS-WEST MIAMI	10/95	A	COM	0.0259	0.0458	0.0717	39,100 ✓	\$2,803.47
	Usage Charge	16123	CGC - SW	10/95	A	COM	0.0259	0.0458	0.0717	23,931 ✓	\$1,715.85
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	10/95	A	COM	0.0259	0.0458	0.0717	21,023 ✓	\$1,507.35
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	10/95	A	COM	0.0259	0.0458	0.0717	20,350 ✓	\$1,459.10
	Usage Charge	16177	CITY GAS-TITUSVILLE	10/95	A	COM	0.0259	0.0458	0.0717	15,262 ✓	\$1,094.29

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/95
DUE	11/20/95
INVOICE NO.	8211
TOTAL AMOUNT DUE	\$28,331.56

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	FTS-1	16178	CITY GAS-COcoa	10/95	A	COM	0.0259	0.0458	0.0717	28,670 ✓	\$2,055.64
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO)	10/95	A	COM	0.0259	0.0458	0.0717	22,345 ✓	\$1,602.14
Usage Charge		16180	CITY GAS-MELBOURNE	10/95	A	COM	0.0259	0.0458	0.0717	11,035 ✓	\$791.21
TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/95.										395,140	\$28,331.56

*** END OF INVOICE 8211 ***

APPROVED: [Signature]
 DATE: 11-10-95
 REVIEWED: Navarro
 DATE: 11-10-95

B-24

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/95
DUE	11/20/95
INVOICE NO.	8188
TOTAL AMOUNT DUE	\$6,838.70

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		
	FTS-2										
Usage Charge		16114	CITY GAS-LAKE FOREST	10/95	A	COM	0.0371	0.0108	0.0479	11,625 ✓	\$556.84
Usage Charge		16116	CITY GAS-OPA LOCKA	10/95	A	COM	0.0371	0.0108	0.0479	23,250 ✓	\$1,113.68
Usage Charge		16117	CITY GAS-N.W. HIALEAH	10/95	A	COM	0.0371	0.0108	0.0479	45,895 ✓	\$2,198.37
Usage Charge		16122	CITY GAS-WEST MIAMI	10/95	A	COM	0.0371	0.0108	0.0479	1,550 ✓	\$74.25
Usage Charge		16124	CITY GAS-SOUTH MIAMI	10/95	A	COM	0.0371	0.0108	0.0479	18,600 ✓	\$890.94
Usage Charge		16125	CITY GAS-CUTLER RIDGE	10/95	A	COM	0.0371	0.0108	0.0479	1,550 ✓	\$74.25
Usage Charge		16178	CITY GAS-COcoa	10/95	A	COM	0.0371	0.0108	0.0479	25,575 ✓	\$1,225.04
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	10/95	A	COM	0.0371	0.0108	0.0479	14,725 ✓	\$705.33
TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/95.										142,770	\$6,838.70

*** END OF INVOICE 8188 ***

APPROVED: [Signature]
 DATE: 11-16-95
 REVIEWED: mauaro
 DATE: 11-10-95

11/2/95 RA

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/95
DUE	11/10/95
INVOICE NO.	8101
TOTAL AMOUNT DUE	(\$154,641.14)

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	FTS-2										
	RESERVATION CHARGE			09/95	A	RES	0.7488	0.0072		0.7560	(255,000)* (\$192,780.00)
	TEMPORARY RELINQUISHMENT CREDIT			09/95	A	TRL	0.3078	0.0072		0.3150	116,040 \$36,552.60
	WESTERN DIVISION REVENUE SHARING CREDIT			09/95	A	TCH					\$125.73
	MARKET IT REVENUE SHARING CREDIT			09/95	A	ITF					\$1,460.53
TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/95.										(138,960)	(\$154,641.14)

*** END OF INVOICE 8101 ***

* Volume correction (being reduced)

APPROVED: [Signature]
 DATE: 11/2/95
 REVIEWED: [Signature]
 DATE: 11/2/95

B-26

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

10/31/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to:
11/10/95		Wire Transfer
INVOICE NO. 8102		Florida Gas Transmission Company
TOTAL AMOUNT DUE \$153,805.65		Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012

CONTRACT NO. 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		
	SERVATION CHARGE										
	CAPACITY RELINQUISHED AT LESS THAN MAX RATE			09/95	A	RES	0.7488	0.0072		0.7560	138,960* \$105,053.76
	TEMPORARY RELINQUISHMENT CREDIT			09/95	A	RES	0.7488			0.7488	116,040 \$86,890.75
	WESTERN DIVISION REVENUE SHARING CREDIT			09/95	A	TRL	0.3078	0.0072		0.3150	(116,040) (\$36,552.60)
	MARKET IT REVENUE SHARING CREDIT			09/95	A	TCW					(\$125.73)
				09/95	A	ITF					(\$1,460.53)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/95.										138,960	\$153,805.65

*** END OF INVOICE 8102 ***

* Volume reduced due to a 1 day cut at compressor station 7. per Jack Navarro.

APPROVED: Jack Navarro
 DATE: 11-2-95
 REVIEWED: Manuvaro
 DATE: 11-2-95

B-27

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/95
DUE	11/10/95
INVOICE NO.	8103
TOTAL AMOUNT DUE	\$176,389.40

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
FTS-2 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE			10/95	A	RES	0.7488	0.0072	0.7560	143,592	\$108,555.55
	CAPACITY RELINQUISHED AT LESS THAN MAX RATE			10/95	A	RES	0.7488		0.7488	119,908	\$89,787.11
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.1728	0.0072	0.1800	(119,908)	(\$21,583.44)
	WESTERN DIVISION REVENUE SHARING CREDIT			10/95	A	TCH					(\$369.82)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/95.										143,592	\$176,389.40

8500/day

KOCH GAS

*** END OF INVOICE 8103 ***

APPROVED: *[Signature]*
 DATE: 11-2-95
 REVIEWED: *[Signature]*
 DATE: 11/2/95

B-28

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/95
DUE	11/10/95
INVOICE NO.	8111
TOTAL AMOUNT DUE	\$339,210.17

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 FTS-1 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE		10/95	A	RES	0.3659	0.0672	0.4331	700,290	\$303,295.60
	CAPACITY RELEASED AT LESS THAN MAX RATE		10/95	A	RES	0.3659	0.0600	0.4259	319,610	\$136,121.90
	NO NOTICE RESERVATION CHARGE		10/95	A	NNR	0.0694		0.0694	124,000	\$8,605.60
	TEMPORARY RELINQUISHMENT CREDIT	CATEX VITOL	10/95	A	TRL	0.3659	0.0672	0.4331	(5,580)	(\$2,416.70)
	TEMPORARY RELINQUISHMENT CREDIT	TEXAS OHIO	10/95	A	TRL	0.1028	0.0672	0.1700	(26,350)	(\$4,479.50)
	TEMPORARY RELINQUISHMENT CREDIT	ASSOCIATED GAS	10/95	A	TRL	0.3659	0.0672	0.4331	(93,000)	(\$40,278.30)
	TEMPORARY RELINQUISHMENT CREDIT	NGC TRANSPORT	10/95	A	TRL	0.1446	0.0672	0.2118	(152,861)	(\$32,375.96)
	TEMPORARY RELINQUISHMENT CREDIT	CNB OLYMPIC	10/95	A	TRL	0.1343	0.0672	0.2015	(140,399)	(\$28,290.40)
	WESTERN DIVISION REVENUE SHARING CREDIT		10/95	A	TCW					(\$972.07)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/95.									725,710	\$339,210.17

*** END OF INVOICE 8111 ***

APPROVED: Navarro
 DATE: 11-2-95
 REVIEWED: Navarro
 DATE: 11/2/95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/95
DUE	11/10/95
INVOICE NO.	8121
TOTAL AMOUNT DUE	\$108,220.97

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			10/95	A	RES	0.7488	0.0072		0.7560	92,907	\$70,237.69
	CAPACITY RELEASED AT LESS THAN MAX RATE			10/95	A	RES	0.7488			0.7488	77,593	\$58,101.64
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.2504	0.0072		0.2576	(77,593)	(\$19,987.96)
	WESTERN DIVISION REVENUE SHARING CREDIT			10/95	A	TCH						(\$130.40)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/95.											92,907	\$108,220.97

5,500/day

ASSOCIATED GAS

*** END OF INVOICE 8121 ***

APPROVED: *[Signature]*
 DATE: 11-2-95
 REVIEWED: *[Signature]*
 DATE: 11/2/95

B-30

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

12/12/95 RA

DATE	12/10/95
DUE	12/20/95
INVOICE NO.	8653
TOTAL AMOUNT DUE	\$42,677.81

CUSTOMER: NUI CORPORATION - *city Gas Co. of NJA.*
ATTN: TINA SEGRETTO
PO BOX 3175
UNION, NJ 07083-1975

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
TYPE: CASH IN/CASH OUT AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	Net Market Delivery Imbalance			07/95		NDM	1.9649	0.0809		2.0458	16,747	\$34,261.01
	Net Receipt Imbalance			07/95		NR1	1.4400			1.4400	5,845	\$8,416.80
TOTAL FOR MONTH OF 07/95.											22,592	\$42,677.81 ✓

*** END OF INVOICE 8653 ***



APPROVED: *[Signature]*
DATE: 12-12-95
REVIEWED: *Manano/TS*
DATE: 12-11-95

detail attached/m

12/18/95

B-32



NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
P.O. BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 012143
INVOICE DATE 12-09-1995
CONTRACT 178667
DELIVERY MONTH 11/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

natural gas delivered during 11/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	164,566	1.81000	297,864.46
TOTAL AMOUNT DUE				297,864.46

APPROVED: Navarro
DATE: 12-14-95
REVIEWED: Mallano
DATE: 12/14/95

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,012143,120995,1195



12/21/95 RA

ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE



CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ 07921

DATE: NOVEMBER 7, 1995
TERMS: UPON RECEIPT
INVOICE # SR95118880
CUSTOMER #: 18295-VP01

ATTN: GAS ACCOUNTS PAYABLE

PIPELINE: FGT

	VOLUME MMBTU	SALES PRICE	AMOUNT DUE
11/95 Production Capacity Management Fee	90,000	.3031 <i>BR</i>	\$27,279.00
BALANCE DUE:			\$27,279.00

Send wire transfer to:

OR

Send payment to:

Texas Commerce Bank
Houston, Texas
ABA #113000509

Associated Gas Services, Inc.
P.O. Box 98691
Chicago, Illinois 60693

To Credit:

Associated Gas Service, Inc.
Account # 00101426477

When payment is different from amount invoiced, please sent documentation with payment. If remitting by wire transfer, please send documentation to address below.

Direct billing inquiries to Ms. Kristi Benoit at 713/260-8551.

APPROVED *Maxwell*
DATE: *12-15-95*
REVIEWED *Mauano*
DATE: *12/15/95*

NorAm Energy Services, Inc.
P.O. Box 200631
Dallas, TX 75320-0631

1/11/96 faxed to AW
RA

NUI CORPORATION - *City Gas of Florida*
550 ROUTE 202-206
POST OFFICE BOX 760
BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 12-009500
Invoice Date: 01/09/96
Due Date: 01/19/96
Page: 1

Winter Supply Contract (8,000/day)

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - MAGNET WITHERS HPL/FGT - METER: 08576 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9512	NOM	45,446	2.0025	\$ 91,005.62

Location: FLORIDA GAS TRANSMISSION COMPANY - VASTAR-MOPS - METER: 611 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9512	NOM	211,130	2.0025	\$ 422,787.83
	Amount Due	211,130		\$ 422,787.83

TOTAL AMOUNT DUE

256,805
256,576

\$ 530,903.19

\$ 513,793.45

Remit by wire to: First Interstate Bank
Houston, TX
ABA No. 113001064
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

APPROVED: *[Signature]*
DATE: 1-10-96
REVIEWED: *[Signature]*
DATE: 1-10-96

Re: 2001315

Noram Energy Services, Inc.

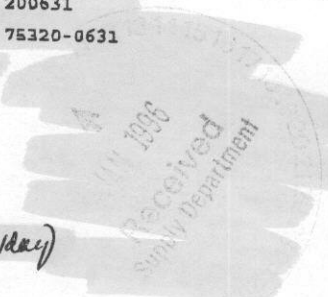
P.O. Box 200631

Dallas, TX 75320-0631

1/11/96 faxed to Aw RA

NUI CORPORATION - City Gas of Florida
550 ROUTE 202-206
POST OFFICE BOX 760
BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 12-009501
Invoice Date: 01/09/96
Due Date: 01/19/96
Page: 1



Annual Supply Contract (5,000/day)

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - MAGNET WITHERS HPL/FGT - METER: 08576 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9512	NOM	38,068	2.0935 1.9975	\$ 79,695.36 76,040.83

Location: FLORIDA GAS TRANSMISSION COMPANY - SUN PLANT/FGT - METER: 8798 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9512	NOM	122,783	2.0935 1.9975	\$ 257,322.55 245,259.04
Amount Due		122,915		\$ 257,322.55

TOTAL AMOUNT DUE

160,903 \$ 322,017.21 \$ 321,299.87

Remit by wire to: First Interstate Bank
Houston, TX
ABA No. 113001064
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

APPROVED: No. 2016
DATE: 1-10-96
REVIEWED: mauricio
DATE: 1-10-96

Post-it® Fax Note 7671		Date	# of pages ▶
To	SUSAN REYSON	From	CAROLYN WHITE
Co./Dept.		Co.	
Phone #		Phone #	
Fax #	908-781-2794	Fax #	



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR9511104601
 CUSTOMER NO: 0000018295

CITY GAS COMPANY OF FLORIDA
 A DIV. OF ELIZABETHTOWN GAS
 550 ROUTE 202-206
 BEDMINSTER, NJ '0792-1

PAYMENT BY WIRE TRANSFER:
 ASSOCIATED GAS SERVICES, INC.
 TEXAS COMMERCE BANK
 HOUSTON, TEXAS
 ABA # 113000609
 ACCOUNT # 00101426477

ATTENTION: GAS SUPPLY DEPT.

REMIT TO:
 ASSOCIATED GAS SERVICES, INC.
 P.O. BOX 98691
 CHICAGO, ILLINOIS 60693

INVOICE DATE: 12/14/95
 PAYMENT TERMS: DUE IN ACCORDANCE
 WITH CURRENT EFFECTIVE CONTRACT

INVOICE FOR NATURAL GAS FOR NOVEMBER 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
5330	16116		2.1418	500	1,070.90
5330	16116		2.1678	1,000	2,167.80
5330	16125		2.1418	500	1,070.90
5330	16125		2.1678	1,000	2,167.80
5330	16177		2.1418	500	1,070.90
5330	16177		2.1678	1,000	2,167.80
5330	16178		2.1418	500	1,070.90
5330	16178		2.1678	1,000	2,167.80
5330	16179		2.1418	500	1,070.90
5330	16179		2.1678	1,000	2,167.80
5330	16180		2.1418	500	1,070.90
5330	16180		2.1678	1,000	2,167.80
Reversal:					
5330	16116		2.1559	(1,000)	(2,155.90)
5330	16116		2.2026	(500)	(1,101.30)
5330	16125		2.1559	(1,000)	(2,155.90)
5330	16125		2.2026	(500)	(1,101.30)
5330	16177		2.1559	(1,000)	(2,155.90)
5330	16177		2.2026	(500)	(1,101.30)
5330	16178		2.1559	(1,000)	(2,155.90)
5330	16178		2.2026	(500)	(1,101.30)
5330	16179		2.1559	(1,000)	(2,155.90)
5330	16179		2.2026	(500)	(1,101.30)
5330	16180		2.1559	(1,000)	(2,155.90)



INVOICE

35021

Return payments to:

Florida Power Corporation
P.O. Box 14042
St. Petersburg, FL 33733-4042

ATTN: Treasury Operations, B1A

TO: NUI Corporation - *City Gas Company of FLA*
Attn: Tina Henthorn
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921-0760

Issuing Office RA 158

Invoice Date: December 20, 1995

TERMS: Payment upon receipt

QUANTITY	ITEM/DESCRIPTION OF WORK	UNIT COST	TOTAL
14,756 MMBtu's	Natural Gas Volume Book-out on FGT for the month of August 1995 (See attached)	\$1.825	\$26,929.70

APPROVED: *[Signature]*
 DATE: 12/28/95
 REVIEWED: *[Signature]*
 DATE: 12/28/95

PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT

FROM: NUI Corporation
Attn: Tina Henthorn
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921-0760

Return payment to:
Florida Power Corporation
P.O. Box 14042
St. Petersburg, FL 33733-4042

ATTN: Treasury Operations, B1A
ACCOUNT: 779 - 15120
(Fuels Supply Dept., H2A)

Amount Due: \$26,929.70

Due Date: Payable upon receipt

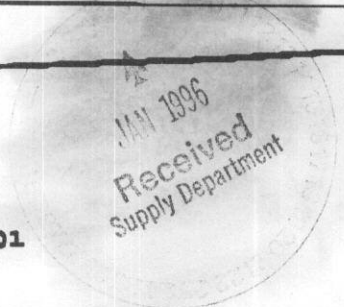


P.

1/10/96 faxed to Au RA



ASSOCIATED GAS SERVICES, INC.
A wholly owned subsidiary of Associated Natural Gas Corporation



INVOICE: SR95061229
CUSTOMER NO: 18295-VP01

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER. NJ '0792-1

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

ATTENTION: GAS SUPPLY DEPT.

INVOICE DATE: 07/10/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR JUNE 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
--------------------	-------------	----------------------	-------------	--------------	------------

5430	25306		1.6700	52,380	87,474.60 ~
5430	25412		1.5150	28,590	43,313.85 ~
5430	25412		1.5650	21,645	33,874.42 ~
5430	25412		1.5850	18,237	28,905.65 ~
5430	25412		1.6950	28,910	49,002.45 ~
5430	25412		1.7200	92,490	159,082.80
5430	25412		2.0650	500	1,032.50
5433	16118		2.0900	1,000	2,090.00
5433	16118		2.0650	100	206.50
5433	16122		2.0900	200	418.00
5433	16122		2.0650	400	826.00
5433	16123		2.0900	800	1,672.00
5433	16123		2.0650	300	619.50
5433	16178		2.0900	600	1,254.00
5433	16178		2.0650	200	413.00
5433	16179		2.0900	400	836.00
5433	16179				

168,450.30 OK

n = 242,570.97

PAID on 7/21/95



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR9511104601
CUSTOMER NO: 0000018295

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ '0792-1

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

ATTENTION: GAS SUPPLY DEPT.

INVOICE DATE: 12/14/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR NOVEMBER 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
5330	16180		2.2026	(500)	(1,101.30)

** TOTAL INVOICE : (\$111.00)

* When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.

* Please refer to this invoice number with your payment.

* Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8551 .

NorAm Energy Services, Inc.

P.O. Box 200631

Dallas, TX 75320-0631

12/21/95 RA

713
654-5954
Dan

NUI CORPORATION - *City Gas of Florida*
550 ROUTE 202-206
POST OFFICE BOX 760
BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 12-009274
Invoice Date: 12/14/95
Due Date: 12/24/95
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSOR ZONE 1 POOL POINT - METER: 25306 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9511	NOM	-144,145	1.7245	\$ -248,578.05
9511	NOM	144,145	1.7155 ✓	\$ 247,280.75
Amount Due		0		\$ -1,297.30
TOTAL AMOUNT DUE		0		\$ -1,297.30

Remit by wire to: First Interstate Bank
Houston, TX
ABA No. 113001064
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

$$\begin{array}{r}
 1.754 \quad 10/20 \\
 1.763 \quad 10/23 \\
 1.722 \quad 10/24 \\
 \hline
 5.289 \div 3 = 1.763 \\
 - .0475 \\
 \hline
 1.7155
 \end{array}$$

APPROVED: Madano
 DATE: 12/14/95
 REVIEWED: Madano
 DATE: 12/14/95

NorAm Energy Services, Inc.

P.O. Box 200631

Dallas, TX 75320-0631

NUI CORPORATION - *City Gas of Florida*

550 ROUTE 202-206

POST OFFICE BOX 760

BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 11-009003

Invoice Date: 12/07/95

Due Date: 12/17/95

Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSER ZONE 1 POOL POINT - METER: 25306 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9511	NOM	144,145	1.7245	\$ 248,578.05

TOTAL AMOUNT DUE 144,145 \$ 248,578.05

Remit by wire to: First Interstate Bank

Houston, TX

ABA No. 113001064

Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

APPROVED: *N. Sobel*
DATE: *12/15/95*
REVIEWED: *M. Malara*
DATE: *12/14/95*



NorAm Energy Services, Inc.

P.O. Box 200631

Dallas, TX 75320-0631

NUI CORPORATION - *City Gas of Florida*
550 ROUTE 202-206
POST OFFICE BOX 760
BEDMINSTER, NEW JERSEY 07921-0760

713
654-5
Dave Smith

Invoice No: 11-009003
Invoice Date: 12/07/95
Due Date: 12/17/95
Page: 1

COPY

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSER ZONE 1 POOL POINT - METER: 25306 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9511	NOM	144,145	1.7245	\$ 248,578.05
TOTAL AMOUNT DUE		144,145		\$ 248,578.05

1.718

Remit by wire to: First Interstate Bank
Houston, TX
ABA No. 113001064
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

1.754 10120
1.763 10123
1.772 10124

5.289 ÷ 3 = 1.763
- .045
1.718

1.763
- .0475
1.7155

Also to update price list.

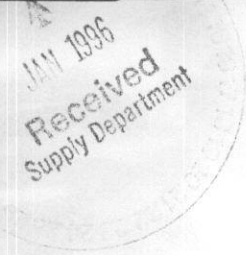




ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

P. Lot



INVOICE: SR95061229
CUSTOMER NO: 18295-VP01

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
REDMINSTER, NJ '0792-1
ATTENTION: GAS SUPPLY DEPT.

(908)

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

INVOICE DATE: 07/10/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR JUNE 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
--------------------	-------------	----------------------	-------------	--------------	------------

** TOTAL INVOICE : ~~246,752~~ ~~\$411,021.27~~
96,990 \$ 168,450.30

- ** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8551 .

APPROVED: *[Signature]*
DATE: 1-10-96
REVIEWED: *[Signature]*
DATE: 1-10-96



NATURAL GAS CLEARINGHOUSE

An NGC Company • Excellence In Energy Services

B-44

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 75233-00

INVOICE DATE: 12-20-95

CONTRACT NO.: 95-11-256

CLIENT CONTACT: MP

TERMS: Net Due On or Before
12-30-95

T
O

NUI CORPORATION
CITY GAS COMPANY OF FLORIDA DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760
NORENE NAVARRO
908-719-4244
#1323101

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Actual August 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY FGT - IMBALANCE TRADE	1,453 D	1.775000	2,579.08
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to GARY LINDLEY at 713-507-3709. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	<u>1,453MMBtus</u>		<u>2,579.08</u>

APPROVED: [Signature]
DATE: 12/28/95
REVIEWED: [Signature]
DATE: 12/28/95



APPROVAL _____

NorAm Energy Services, Inc.
P.O. Box 200631
Dallas, TX 75320-0631

12/21/95 RA

original

NUI CORPORATION - *city Gas of Florida*
550 ROUTE 202-206
POST OFFICE BOX 760
BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 11-009002
Invoice Date: 12/05/95
Due Date: ~~12/15/95~~
Page: 1 *12-22-95*

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSOR ZONE 1 POOL POINT - METER: 25306 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
-----	-----	-----	-----	-----
9511	NOM	172,927	1.7270	\$ 298,644.93

Location: NATURAL GAS PIPELINE COMPANY OF AMERICA - FLA GAS/NGPL JEFFERSON - METER: 3618 - ST: TX

Month	Act/Nom	MMBtu	Rate	Amount
-----	-----	-----	-----	-----
9511	NOM	23,551	1.7270	\$ 40,672.58
	Amount Due	23,551		\$ 40,672.58

TOTAL AMOUNT DUE 196,478 \$ 339,317.51
=====

Remit by wire to: First Interstate Bank
Houston, TX
ABA No. 113001064
Account No. 0470035544

If you have any questions please contact ROBIN RUMAN at (713) 308-4090

APPROVED: *[Signature]*
DATE: *12-15-95*
REVIEWED: *[Signature]*
DATE: *12/15/95*



NorAm Energy Services, Inc.
P.O. Box 200631
Dallas, TX 75320-0631

NUI CORPORATION
550 ROUTE 202-206
POST OFFICE BOX 760
BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 12-009273
Invoice Date: 12/14/95
Due Date: 12/24/95
Page: 1 22

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSOR ZONE 1 POOL POINT - METER: 25306 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9511	NOM	-172,927	1.7270	\$ -298,644.93
9511	NOM	172,927	1.7180 ✓	\$ 297,088.59
Amount Due		0		\$ -1,556.34

Location: NATURAL GAS PIPELINE COMPANY OF AMERICA - FLA GAS/NGPL JEFFERSON - METER: 3618 - ST: TX

Month	Act/Nom	MMBtu	Rate	Amount
9511	NOM	-23,551	1.7270	\$ -40,672.58
9511	NOM	23,551	1.7180 ✓	\$ 40,460.62
Amount Due		0		\$ -211.96

TOTAL AMOUNT DUE 0 \$ -1,768.30

Remit by wire to: First Interstate Bank
Houston, TX
ABA No. 113001064
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

$$\begin{array}{r}
 1.754 \quad 10/20 \\
 1.763 \quad 10/23 \\
 1.722 \\
 \hline
 5.289 \div 3 = 1.763 \\
 \quad \quad \quad - .045 \\
 \hline
 \quad \quad \quad 1.7180
 \end{array}$$

Re: 2001315

APPROVED: [Signature]
DATE: 12/15/95
REVIEWED: [Signature]
DATE: 12/15/95



12/22/95 RA

ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95111046
CUSTOMER NO: 0000018295

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ '0792-1

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

ATTENTION: GAS SUPPLY DEPT.

INVOICE DATE: 12/08/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR NOVEMBER 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
5330	16116		2.1559	1,000	2,155.90
5330	16116		2.2026	500	1,101.30
5330	16125		2.1559	1,000	2,155.90
5330	16125		2.2026	500	1,101.30
5330	16177		2.1559	1,000	2,155.90
5330	16177		2.2026	500	1,101.30
5330	16178		2.1559	1,000	2,155.90
5330	16178		2.2026	500	1,101.30
5330	16179		2.1559	1,000	2,155.90
5330	16179		2.2026	500	1,101.30
5330	16180		2.1559	1,000	2,155.90
5330	16180		2.2026	500	1,101.30
5430	25306		1.7000	1,000	1,700.00
5430	25306		1.7100	145,560	248,907.60
5430	25306		1.7600	1,000	1,760.00
5430	25306		1.7850	1,000	1,785.00
5430	25306		1.7900	1,000	1,790.00
5430	25306		1.8100	9,000	16,290.00





ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95111046
CUSTOMER NO: 0000018295

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ '0792-1

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

ATTENTION: GAS SUPPLY DEPT.

INVOICE DATE: 12/08/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR NOVEMBER 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE	
** TOTAL INVOICE :					167,560	\$291,775.80

** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.

** Please refer to this invoice number with your payment.

** Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8551 .

APPROVED: [Signature]
DATE: 12/22/95
REVIEWED: [Signature]
DATE: 12/22/95





ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR9511104601
CUSTOMER NO: 0000018295

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ '0792-1

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

ATTENTION: GAS SUPPLY DEPT.

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE DATE: 12/14/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

INVOICE FOR NATURAL GAS FOR NOVEMBER 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
5330	16180		2.2026	(500)	(1,101.30)

** TOTAL INVOICE : (\$111.00)

** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.

** Please refer to this invoice number with your payment.

** Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8551 .

APPROVED: *Ray Patel*
 DATE: 12/22/95
 REVIEWED: *Mauda Miller*
 DATE: 12/22/95



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation



INVOICE: SR9511104601
CUSTOMER NO: 0000018295

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ '0792-1

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

ATTENTION: GAS SUPPLY DEPT.

INVOICE DATE: 12/14/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR NOVEMBER 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
5330	16116		2.1418	500	1,070.90
5330	16116		2.1678	1,000	2,167.80
5330	16125		2.1418	500	1,070.90
5330	16125		2.1678	1,000	2,167.80
5330	16177		2.1418	500	1,070.90
5330	16177		2.1678	1,000	2,167.80
5330	16178		2.1418	500	1,070.90
5330	16178		2.1678	1,000	2,167.80
5330	16179		2.1418	500	1,070.90
5330	16179		2.1678	1,000	2,167.80
5330	16180		2.1418	500	1,070.90
5330	16180		2.1678	1,000	2,167.80
Reversal:					
5330	16116		2.1559	(1,000)	(2,155.90)
5330	16116		2.2026	(500)	(1,101.30)
5330	16125		2.1559	(1,000)	(2,155.90)
5330	16125		2.2026	(500)	(1,101.30)
5330	16177		2.1559	(1,000)	(2,155.90)
5330	16177		2.2026	(500)	(1,101.30)
5330	16178		2.1559	(1,000)	(2,155.90)
5330	16178		2.2026	(500)	(1,101.30)
5330	16179		2.1559	(1,000)	(2,155.90)
5330	16179		2.2026	(500)	(1,101.30)
5330	16180		2.1559	(1,000)	(2,155.90)

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 December 1995

CUSTOMER: **Consolidated Dyeing**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for Consolidated	Actual Monthly Deliveries to Consolidated	Overtenders * (Undertenders)		
12/95	51,260.0	46,878.3	4,381.7	\$0.17926	\$785.46
Total —	51,260.0	46,878.3	4,381.7		\$785.46

* Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 December 1995

CUSTOMER: **Tin Tex Inc.**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Tin Tex</u>	<u>Actual Monthly Deliveries to Tin Tex</u>	<u>Overtenders * (Undertenders)</u>		
12/95	96,070.0	87,733.8	8,336.2	\$0.17926	\$1,494.35
Total –	96,070.0	87,733.8	8,336.2		\$1,494.35

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 December 1995

CUSTOMER: Rudis Food, Inc.

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for Rudis Food	Actual Monthly Deliveries to Rudis Food	Overtenders * (Undertenders)		
12/95	9,190.0	8,359.7	830.3	\$0.17926	\$148.84
Total –	9,190.0	8,359.7	830.3		\$148.84

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 December 1995

CUSTOMER: **Ciba Geigy**

<u>Month/ Year</u>	<u>THERMS</u>				
	<u>Actual Monthly Receipts for Ciba Geigy</u>	<u>Actual Monthly Deliveries to Ciba Geigy</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
12/95	22,270.0	14,762.3		Acc. 211-0754179-011	
12/95	---	5,528.1		Acc. 211-0754183-011	
Total -	22,270.0	20,290.4	1,979.6	\$0.17926	\$354.86

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 December 1995

CUSTOMER: Atlas Paper

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Atlas</u>	<u>Actual Monthly Deliveries to Atlas</u>	<u>Overtenders * (Undertenders)</u>		
12/95	166,890.0	151,989.4	14,900.6	\$0.17926	\$2,671.08
Total —	166,890.0	151,989.4	14,900.6		\$2,671.08

* Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
December 1995**

C-6

CUSTOMER: Althin Medical

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Althin Med.</u>	<u>Actual Monthly Deliveries to Althin Med.</u>	<u>Overtenders * (Undertenders)</u>		
12/95	15,320.0	12,742.9	2,577.1	\$0.17926	\$461.97
Total –	15,320.0	12,742.9	2,577.1		\$461.97

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 December 1995

CUSTOMER: Akzo Salt

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Akzo Salt</u>	<u>Actual Monthly Deliveries to Akzo Salt</u>	<u>Overtenders * (Undertenders)</u>		
12/95	14,500.0	14,238.7	261.3	\$0.19918	\$52.05
Total -	14,500.0	14,238.7	261.3		\$52.05

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
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CUSTOMER: **Armen**

THERMS

<u>Month/ Year</u>	<u>Actual Monthly Receipts for Armen</u>	<u>Actual Monthly Deliveries to Armen</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
12/95	---	1,051.5	Account 211-0754150-011		
12/95	---	15,714.1	Account 211-0754164-011		
12/95	---	20,278.6	Account 211-0754145-011		
Total -	51,640.0	37,044.2	14,595.8	0.15934	\$2,325.69

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 December 1995

CUSTOMER: **Wuesthoff Hospital**

<u>Month/ Year</u>	THERMS			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Wuesthoff</u>	<u>Actual Monthly Deliveries to Wuesthoff</u>	<u>Overtenders * (Undertenders)</u>		
12/95	38,500.0	38,391.9	108.1	\$0.19918	\$21.53
Total –	38,500.0	38,391.9	108.1		\$21.53

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
December 1995**

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CUSTOMER: Wash Technologies

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for Wash Techonologies	Actual Monthly Deliveries to Wash Techonologies	Overtenders * (Undertenders)		
12/95	15,940.0	14,498.4	1,441.6	\$0.17926	\$258.42
Total –	15,940.0	14,498.4	1,441.6		\$258.42

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 December 1995

CUSTOMER: **Holmes Regional Medical**

THERMS

<u>Month/ Year</u>	<u>Actual Monthly Receipts for Holmes Regional Medical</u>	<u>Actual Monthly Deliveries to Holmes</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
12/95	65,050.0	59,326.2	5,723.8	\$0.17926	\$1,026.05
Total –	65,050.0	59,326.2	5,723.8		\$1,026.05

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 December 1995

CUSTOMER: Coastal Fuels

THERMS

<u>Month/ Year</u>	<u>Actual Monthly Receipts for Coastal Fuels</u>	<u>Actual Monthly Deliveries to Coastal Fuels</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
12/95	37,850.0	37,812.5	37.5	\$0.19918	\$7.47
Total –	37,850.0	37,812.5	37.5		\$7.47

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 December 1995

CUSTOMER: Merritt Square Mall

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Merritt Sq.</u>	<u>Actual Monthly Deliveries to Merritt Sq.</u>	<u>Overtenders * (Undertenders)</u>		
12/95	194,450.0	179,365.9	15,084.1	\$0.17926	\$2,703.98
Total –	194,450.0	179,365.9	15,084.1		\$2,703.98

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
December 1995**

CUSTOMER: Cape Canaveral Hospital

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Cape Canav Hosp</u>	<u>Actual Monthly Deliveries to Cape Canav Hosp</u>	<u>Overtenders * (Undertenders)</u>		
12/95	42,900.0	42,802.0	98.0	\$0.19918	\$19.52
Total –	42,900.0	42,802.0	98.0		\$19.52

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
December 1995**

CUSTOMER: Sky Chef

THERMS

<u>Month/ Year</u>	<u>Actual Monthly Receipts for Sky Chef</u>	<u>Actual Monthly Deliveries to Sky Chef</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
12/95	21,330.0	19,391.3	1,938.7	\$0.17926	\$347.53
Total –	21,330.0	19,391.3	1,938.7		\$347.53

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
December 1995**

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CUSTOMER: Rainbow Mills, Inc.

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Rainbow Mills, Inc.</u>	<u>Actual Monthly Deliveries to Rainbow Mills, Inc.</u>	<u>Overtenders * (Undertenders)</u>		
12/95	86,880.0	72,215.0	14,665.0	\$0.17926	\$2,628.85
Total –	86,880.0	72,215.0	14,665.0		\$2,628.85

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
December 1995**

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CUSTOMER: **Neway Towel Service**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Neway Towel</u>	<u>Actual Monthly Deliveries to Neway Towel</u>	<u>Overtenders * (Undertenders)</u>		
12/95	30,560.0	27,791.8	2,768.2	\$0.17926	\$496.23
Total –	30,560.0	27,791.8	2,768.2		\$496.23

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
December 1995**

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CUSTOMER: **Jefferson Smurfit**

THERMS

<u>Month/ Year</u>	<u>Actual Monthly Receipts for Jefferson Smurfit</u>	<u>Actual Monthly Deliveries to Jefferson Smurfit</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
12/95	47,390.0	42,737.6	4,652.4	\$0.17926	\$833.99

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 December 1995

CUSTOMER: **Initial Services**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for <u>Initial Services</u>	Actual Monthly Deliveries to <u>Initial Services</u>	Overtenders * (Undertenders)		
12/95	25,700.0	21,357.0	4,343.0	\$0.17926	\$778.53
Total -	25,700.0	21,357.0	4,343.0		\$778.53

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 December 1995**

CUSTOMER: Florida Transport Inc.

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for FL Transport</u>	<u>Actual Monthly Deliveries to FL Transport</u>	<u>Overtenders * (Undertenders)</u>		
12/95	124,930.0	114,517.0	10,413.0	\$0.19918	\$2,074.06
Total –	124,930.0	114,517.0	10,413.0		\$2,074.06

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 December 1995

CUSTOMER: Entenmanns Bakery

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Entenmanns</u>	<u>Actual Monthly Deliveries to Entenmanns</u>	<u>Overtenders * (Undertenders)</u>		
12/95	55,800.0	50,229.3	5,570.7	\$0.17926	\$998.60
Total –	55,800.0	50,229.3	5,570.7		\$998.60

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
December 1995**

C-2 2

CUSTOMER: Combined Services

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for Combined Svces	Actual Monthly Deliveries to Combined Svces	Overtenders * (Undertenders)		
12/95	36,660.0	33,010.8	3,649.2	\$0.17926	\$654.16
Total –	36,660.0	33,010.8	3,649.2		\$654.16

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>12/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.19918
	90 % –	0.17926
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
December 1995**

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CUSTOMER: Baptist Hospital

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Baptist Hosp.</u>	<u>Actual Monthly Deliveries to Baptist Hosp.</u>	<u>Overtenders * (Undertenders)</u>		
12/95	135,000.0	134,715.2	284.8	\$0.19918	\$56.73
Total –	135,000.0	134,715.2	284.8		\$56.73

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 December 1995**

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CUSTOMER: Packaging Corp of America

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for PCA</u>	<u>Actual Monthly Deliveries to PCA</u>	<u>Overtenders * (Undertenders)</u>		
12/95	32,100.0	27,157.6	4,942.4	\$0.17926	\$885.97
Total –	32,100.0	27,157.6	4,942.4		\$885.97

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 December 1995

C-25

CUSTOMER: **Hialeah Dye**

THERMS

<u>Month/ Year</u>	<u>Actual Monthly Receipts for Hialeah Dye</u>	<u>Actual Monthly Deliveries to Hialeah Dye</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
12/95	34,690.0	22,389.2		Acc. 211-0754075-012	
12/95	---	9,416.6		Acc. 211-0754080-011	
Total -	34,690.0	31,805.8	2,884.2	\$0.17926	\$517.02

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

- (a) Correct volume per revised Gas Control logs.
- (b) Original volume used in 2/94 calculation.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):