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MAIL ROOM

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

the southern electric system

January 22, 1996

EXHIBIT
FILE COPY

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. **960007-EI** are an original and fifteen copies of the following:

00708-96. Petition of Gulf Power Company for Approval of Final Environmental Cost Recovery True-up Amounts for April 1995 through September 1995; Estimated Environmental Cost Recovery True-up Amounts for October 1995 through March 1996; Projected Environmental Cost Recovery Amounts for April 1996 through September 1996; and Environmental Cost Recovery Factors to be Applied Beginning with the Period April 1996 through September 1996.

00709-96 2. Prepared direct testimony of J. O. Vick.

00710-96 3. Prepared direct testimony of M. L. Gilchrist.

00711-96 4. Prepared direct testimony and exhibit of S. D. Cranmer.

ACK _____ Also enclosed is a 3.5 inch double sided, double density diskette containing the Petition in WordPerfect for Windows 6.1 format as prepared on a MS-DOS based computer.

AFS _____
APP _____ Sincerely,

CAF _____
CMU _____ *Jack L. Haskins*
CIR _____

EAH *Beggs* ⁵ab
LEG ¹ _____ Enclosures

LEI *Dist* ³ _____
OPC _____ cc: Beggs and Lane
RCH _____ Jeffrey A. Stone, Esquire

SEC ¹ _____
WAS _____
OTH _____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery)
Clause)

) Docket No. 960007-EI
)

Certificate of Service

I HEREBY CERTIFY that a copy of the foregoing has been furnished this 22nd day of January 1996, by U.S. Mail or hand delivery to the following:

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FILE COPY

DOCKET NO. 960007-EI

PREPARED DIRECT TESTIMONY
AND EXHIBIT
OF
S. D. CRANMER

ENVIRONMENTAL COST RECOVERY

APRIL 1996 - SEPTEMBER 1996

JANUARY 22, 1996


GULF POWER

DOCUMENT NUMBER-DATE
00711 JAN 22 96
FPSC-RECORDS/REPORTING

1 GULF POWER COMPANY

2 Before the Florida Public Service Commission
3 Direct Testimony of
4 Susan D. Cranmer
5 Docket No. 960007-E1
6 Date of Filing: January 22, 1996

7 Q. Please state your name, business address and
8 occupation.

9 A. My name is Susan Cranmer. My business address is 500
10 Bayfront Parkway, Pensacola, Florida 32501. I hold
11 the position of Supervisor of Rate Services for Gulf
12 Power Company.

13 Q. Please briefly describe your educational background
14 and business experience.

15 A. I graduated from Wake Forest University in
16 Winston-Salem, North Carolina in 1981 with a Bachelor
17 of Science Degree in Business and from the University
18 of West Florida in 1982 with a Bachelor of Arts Degree
19 in Accounting. I am also a Certified Public
20 Accountant licensed in the State of Florida. I joined
21 Gulf Power Company in 1983 as a Financial Analyst. I
22 have held various positions with Gulf including
23 Computer Modeling Analyst and Senior Financial
24 Analyst. In 1991, I assumed the position of
25 Supervisor of Rate Services and presently serve in

1 that capacity.

2 My responsibilities include supervision of tariff
3 administration, cost of service, calculation of cost
4 recovery factors, and the regulatory filing function
5 of the Rates and Regulatory Matters Department.

6

7 Q. Have you previously filed testimony before this
8 Commission in connection with Gulf's Environmental
9 Cost Recovery Clause (ECRC)?

10 A. Yes, I have.

11

12 Q. What is the purpose of your testimony?

13 A. The purpose of my testimony is to present both the
14 calculation of the revenue requirements and the
15 development of the environmental cost recovery factors
16 for the period April 1996 through September 1996.

17

18 Q. Have you prepared an exhibit that contains information
19 to which you will refer in your testimony?

20 A. Yes, I have. My exhibit consists of 15 schedules,
21 each of which were prepared under my direction,
22 supervision, or review.

23 Counsel: We ask that Ms. Cranmer's Exhibit consisting
24 of 15 schedules be marked as Exhibit

25

No. _____ (SDC-2).

1 Q. What environmental costs is Gulf requesting for
2 recovery through the Environmental Cost Recovery
3 Clause?

4 A. As discussed in the testimony of J. O. Vick, Gulf is
5 requesting recovery for certain environmental
6 compliance operating expenses and capital costs that
7 are consistent with both the decision of the
8 Commission in Docket No. 930613-EI and with past
9 proceedings in this ongoing recovery docket. The
10 costs we have identified for recovery through the ECRC
11 are not currently being recovered through base rates
12 or any other recovery mechanism.

13
14 Q. What has Gulf calculated as the total true-up to be
15 applied in the period April 1996 through September
16 1996?

17 A. The total true-up for this period is a decrease of
18 \$30,760. This includes a final true-up over-recovery
19 of \$700,728 for the period April 1995 through
20 September 1995 as shown on line 3 of Schedule 42-1P.
21 It also includes an estimated under-recovery of
22 \$669,968 for the period October 1995 through March
23 1996, as shown on line 2 of Schedule 42-1P. The
24 detailed calculations supporting the estimated true-up
25 are contained in Schedules 42-1E through 42-8E.

1 Q. How was the amount of O & M expenses to be recovered
2 through the ECRC calculated?

3 A. Mr. Vick has provided me with projected recoverable
4 O & M expenses for April 1996 through September 1996.
5 Schedule 42-2P of my exhibit shows the calculation of
6 the recoverable O & M expenses broken down between the
7 demand-related and energy-related expenses. Also,
8 Schedule 42-2P provides the appropriate jurisdictional
9 factors and amounts related to these expenses. All
10 O & M expenses associated with compliance with the
11 Clean Air Act Amendments of 1990 were considered to be
12 energy-related, consistent with Commission Order No.
13 PSC-94-0044-FOF-EI. The remaining expenses were
14 broken down between demand and energy consistent with
15 Gulf's last approved cost-of-service methodology in
16 Docket No. 891345-EI.

17
18 Q. Please describe Schedules 42-3P and 42-4P of your
19 exhibit.

20 A. Schedule 42-3P summarizes the monthly recoverable
21 revenue requirements associated with each capital
22 investment. Schedule 42-4P shows the detailed
23 calculation of the revenue requirements associated
24 with each investment. These schedules also include
25 the calculation of the jurisdictional amount of

1 recoverable revenue requirements. Mr. Vick has
2 provided me with the expenditures and clearings
3 related to each capital project and Mr. Gilchrist has
4 provided me with the monthly costs of emission
5 allowances. From that information, I calculated
6 plant-in-service and Construction Work In Progress-Non
7 Interest Bearing (CWIP-NIB). Depreciation and
8 dismantlement expense and the associated accumulated
9 depreciation balances were calculated based on Gulf's
10 latest approved depreciation rates and dismantlement
11 accruals. The capital projects identified for
12 recovery through the ECRC are those environmental
13 projects which are not included in the approved
14 projected 1990 test year on which present base rates
15 were set.

16
17 Q. How was the amount of Property Taxes to be recovered
18 through the ECRC derived?

19 A. Property taxes were calculated by applying the
20 applicable tax rate to taxable investment. In
21 Florida, pollution control facilities are taxed based
22 only on their salvage value. For the recoverable
23 environmental investment located in Florida, the
24 amount of property taxes is estimated to be \$0. In
25 Mississippi, there is no such reduction in property

1 taxes for pollution control facilities. Therefore,
2 property taxes related to recoverable environmental
3 investment at Plant Daniel are calculated by applying
4 the applicable millage rate to the assessed value of
5 the property.

6
7 Q. What capital structure and return on equity were used
8 to develop the rate of return used to calculate the
9 revenue requirements?

10 A. The rate of return used is based on Gulf's capital
11 structure as approved in Gulf's last rate case, Docket
12 No. 891345-EI, Order No. 23573, dated October 3, 1990.
13 This rate of return incorporates a return on equity of
14 12.0% as approved by Commission Order No. PSC-93-0771-
15 FOF-EI, dated May 20, 1993. The use of this rate of
16 return for the calculation of revenue requirements for
17 the ECRC was approved by the Commission in Order No.
18 PSC-94-0044-FOF-EI dated January 12, 1994 in Docket
19 No. 930613-EI.

20
21 Q. How was the breakdown between demand-related and
22 energy-related investment costs determined?

23 A. The investment-related costs associated with
24 compliance with the Clean Air Act Amendments of 1990
25 (CAAA) were considered to be energy-related, consis-

1 tent with Commission Order No. PSC-94-0044-FOF-EI,
2 dated January 12, 1994 in Docket No. 930613-EI. The
3 remaining investment-related costs of environmental
4 compliance not associated with the CAAA were allocated
5 12/13th based on demand and 1/13th based on energy,
6 consistent with Gulf's last cost-of-service study.
7 The calculation of this breakdown is shown on
8 Schedule 42-4P and summarized on Schedule 42-3P.

9
10 Q. What is the total amount of projected recoverable
11 costs related to the period April 1996 through
12 September 1996?

13 A. The total projected jurisdictional recoverable costs
14 for the period April 1996 through September 1996 are
15 \$5,920,060 as shown on line 1c of Schedule 42-1P.
16 This includes costs related to O & M activities of
17 \$1,481,786 and costs related to capital projects of
18 \$4,438,274 as shown on lines 1a and 1b of Schedule
19 42-1P.

20
21 Q. What is the total recoverable revenue requirement and
22 how was it allocated to each rate class?

23 A. The total recoverable revenue requirement including
24 revenue taxes is \$5,984,058 as shown on line 5 of
25 Schedule 42-1P. This includes the recoverable costs

1 related to the projection period and the total true-up
2 cost to be refunded. Schedule 42-1P also summarizes
3 the energy and demand components of the requested
4 revenue requirement. I allocated these amounts to
5 rate class using the appropriate energy and
6 demand allocators as shown on Schedule 42-6P and
7 42-7P.

8
9 Q. How were the allocation factors calculated for use in
10 the Environmental Cost Recovery Clause?

11 A. The demand allocation factors used in the
12 Environmental Cost Recovery Clause were calculated
13 using the 1993 load data filed with the Commission in
14 accordance with FPSC Rule 25-6.0437. The energy
15 allocation factors were calculated based on projected
16 KWH sales for the period April 1996 through September
17 1996 adjusted for losses. The calculation of the
18 allocation factors is shown in columns 1 through 9 on
19 Schedule 42-6P.

20
21 Q. How were these factors applied to allocate the
22 requested recovery amount properly to the rate
23 classes?

24 A. As I described earlier in my testimony, Schedule 42-1P
25 summarizes the energy and demand portions of the total

1 requested revenue requirement. The energy-related
2 recoverable revenue requirement of \$3,517,183 for the
3 period April 1996 through September 1996 was allocated
4 using the energy allocator, as shown in column 3 on
5 Schedule 42-7P. The demand-related recoverable
6 revenue requirement of \$2,466,875 for the period April
7 1996 through September 1996 was allocated using the
8 demand allocator, as shown in column 4 on Schedule 42-
9 7P. The energy-related and demand-related recoverable
10 revenue requirements are added together to derive the
11 total amount assigned to each rate class, as shown in
12 column 5.

13

14 Q. What is the monthly amount related to environmental
15 costs recovered through this factor that will be
16 included on a residential customer's bill for 1,000
17 kwh?

18 A. The environmental costs recovered through the clause
19 from the residential customer who uses 1,000 kwh will
20 be \$1.38 monthly for the period April 1996 through
21 September, 1996.

22

23 Q. When does Gulf propose to collect these new
24 environmental cost recovery charges?

25

1 A. These factors will apply to April 1996 through
2 September 1996 billings beginning with Cycle 1 meter
3 readings scheduled on March 29, 1996 and ending with
4 meter readings scheduled on September 26, 1996.

5

6 Q. Ms. Cranmer, does this conclude your testimony?

7 A. Yes, it does.

8

9

10

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Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Total Jurisdictional Amount to be Recovered

For the Projected Period
 April 1996 - September 1996

Line No.	Energy (\$)	Demand (\$)	Total (\$)
1			
a	354,184	1,127,602	1,481,786
b	3,170,704	1,267,570	4,438,274
c	3,524,888	2,395,172	5,920,060
2			
	(374,485)	(295,483)	(669,968)
3			
	437,885	262,843	700,728
4			
	3,461,488	2,427,812	5,889,300
5			
	3,517,183	2,466,875	5,984,058

Notes:

Allocation to energy and demand in each period are in proportion to the respective period split of costs indicated on Lines 7 & 8 of Schedules 42-5 & 42-7 of the estimates and actuals.

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
April 1996 - September 1996

O & M Activities
(in Dollars)

Line	Description of O & M Activities	April	May	June	July	August	September	End of Period Total	Method of Classification	
									Demand	Energy
1	Description of O & M Activities									
1	Sulfur/Ammonia	1,916	1,916	1,916	1,916	1,916	1,916	11,496		11,496
2	Air Emission Fees	0	0	0	0	154,000	0	154,000		154,000
3	Title V	8,258	8,258	8,258	8,258	8,258	8,258	49,548		49,548
4	Asbestos Fees	416	416	416	416	416	416	2,496	2,496	
5	Emission Monitoring	25,267	25,267	25,267	25,267	25,267	25,267	151,602		151,602
6	General Water Quality	67,791	67,993	66,644	72,226	66,897	66,695	408,246	408,246	
7	Groundwater Contamination Investigation	103,238	103,779	96,084	133,329	101,888	100,873	639,191	639,191	
8	State NPDES Administration	0	0	0	0	15,000	0	15,000		15,000
9	Lead & Copper Rule	2,648	2,648	2,648	2,648	2,648	2,648	15,888	15,888	
10	Env Auditing/Assessment	141	141	141	141	141	141	846	846	
11	General Solid & Hazardous Waste	14,677	14,677	14,677	14,677	14,677	14,677	88,062	88,062	
2	Total of O & M Activities	224,352	225,095	216,051	258,878	391,108	220,891	1,536,375	1,169,729	366,646
3	Recoverable Costs Allocated to Energy	35,441	35,441	35,441	35,441	189,441	35,441	366,646		
4	Recoverable Costs Allocated to Demand	188,911	189,654	180,610	223,437	201,667	185,450	1,169,729		
5	Retail Energy Jurisdictional Factor	0.9617475	0.9641393	0.9661856	0.964045	0.9651146	0.9642773			
6	Retail Demand Jurisdictional Factor	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859			
7	Jurisdictional Energy Recoverable Costs (A)	34,133	34,218	34,291	34,231	183,088	34,223	354,184		
8	Jurisdictional Demand Recoverable Costs (B)	182,108	182,824	174,105	215,390	194,404	178,771	1,127,662		
9	Total Jurisdictional Recoverable Costs for O & M Activities (Lines 7 + 8)	216,241	217,042	208,396	249,621	377,492	212,994	1,481,786		

Notes

(A) Line 3 x Line 5 x 1.0014 line loss multiplier

(B) Line 4 x Line 6

Gulf Power Company
 Environmental Cost Recovery (ECCR)
 Calculation of the Projected Period Amount
 April 1996 - September 1996
 (in Dollars)

Capital Investment Projects - Recoverable Costs

Line	Description of Investment Project (A)	Capital Investment Projects - Recoverable Costs					
		April	May	June	July	August	September
1	Air Quality Assurance Testing	4,332	4,407	4,381	4,355	4,330	4,304
2	Crit 5, 6 & 7 Precipitator Projects	269,878	269,298	268,719	268,139	267,560	266,980
3	Crit 7 Fine Gas Conditioning	22,825	22,782	22,738	22,694	22,651	22,606
4	Low NOx Burners, Crit 6 & 7	180,406	180,072	179,737	179,403	179,068	178,734
5	CEMIs - Crit 1, 4-7, Scholz 1, Smith 1 & 2, Daniel	53,814	53,724	53,633	53,542	53,452	53,361
6	Sub Contam Mobile Groundwater Treat Sys	1,465	1,462	1,459	1,456	1,454	1,451
7	Crit Cooling Tower Cell	9,495	9,477	9,459	9,441	9,422	9,404
8	Crit 1-5 Dechlorination	3,352	3,339	3,333	3,327	3,321	3,315
9	Crit Diesel Fuel Oil Remediation	521	519	518	516	516	516
10	Crit Bulk Tanker Unload Sec Contain Struc	1,114	1,110	1,108	1,107	1,104	1,104
11	Crit IWW Sampling System	651	650	649	646	645	645
12	Smith Stormwater Collection System	31,015	30,959	30,904	30,847	30,792	30,737
13	Smith Waste Water Treatment Facility	1,903	1,899	1,896	1,893	1,888	1,885
14	Daniel Ash Management Project	184,291	184,016	183,740	183,467	183,193	182,918
15	Underground Fuel Tank Replacement	4,288	4,279	4,268	4,256	4,255	4,237
16	SO2 Allowances	(743)	(442)	525	862	820	595
2	Total Investment Projects - Recoverable Costs	768,707	767,560	767,206	766,223	765,131	763,498
3	Recoverable Costs Allocated to Energy	548,927	548,126	548,120	547,244	546,178	544,805
4	Recoverable Costs Allocated to Demand	219,780	219,434	219,086	218,979	218,953	218,693
5	Retail Energy Jurisdictional Factor	0.9617475	0.9641393	0.9661856	0.9641504	0.9651146	0.9642773
6	Retail Demand Jurisdictional Factor	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859
7	Jurisdictional Energy Recoverable Costs (A)	528,668	529,210	530,227	528,558	527,862	526,079
8	Jurisdictional Demand Recoverable Costs (B)	211,865	211,531	211,196	211,092	211,068	210,817
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	740,533	740,741	741,523	719,651	718,930	715,896
							4,438,274

End of Period
 Method of Classification
 Total Demand Energy

Lines

Notes

(A) Each project's Total System Recoverable Expenses on Schedule 42-JP, Line 9
 (B) Line 3 x Line 5 x 1.0014 line loss multiplier
 (C) Line 4 x Line 6

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
April 1996 - September 1996

Return on Capital Investments, Depreciation and Taxes
For Project: Air Quality Assurance Testing
P.E. 1006
(in Dollars)

Line	Description	Beginning of Period Amount	April	May	June	July	August	September	End of Period Amount
1	Investments								
a	Expenditures/ Additions	0	0	0	0	0	0	0	0
b	Clearings to Plant	0	0	0	0	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0
d	Other (A)	0	0	0	0	0	0	0	0
2	Plant-in-Service Depreciation Base	239,115	239,115	239,115	239,115	239,115	239,115	239,115	
3	Less: Accumulated Depreciation (B)	(59,781)	(62,628)	(65,475)	(68,322)	(71,169)	(74,016)	(76,863)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	179,334	176,487	173,640	170,793	167,946	165,099	162,252	
6	Average Net Investment		177,911	175,064	172,217	169,370	166,523	163,676	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		1,064	1,047	1,030	1,012	995	978	6,126
b	Debt Component (Line 6 x 3.5137% x 1/12)		521	513	504	496	488	479	3,001
8	Investment Expenses								
a	Depreciation		0	0	0	0	0	0	0
b	Amortization		2,847	2,847	2,847	2,847	2,847	2,847	17,082
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,432	4,407	4,381	4,355	4,330	4,304	26,209
a	Recoverable Costs Allocated to Energy		4,432	4,407	4,381	4,355	4,330	4,304	26,109
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9617475	0.9641393	0.9661856	0.9645045	0.9651146	0.9642773	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		4,268	4,255	4,239	4,206	4,185	4,156	25,309
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		4,268	4,255	4,239	4,206	4,185	4,156	25,309

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Return on Capital Investments, Depreciation and Taxes
Calculation of the Projected Period Amount
April 1996 - September 1996

Return on Capital Investments, Depreciation and Taxes
For Project Crst 5, 6 & 7 Precipitator Projects
P.E. x 1119, 1216, 1243
(in Dollars)

Line	Description	Beginning of Period Amount	April	May	June	July	August	September	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	0	0	0	0	0	0
b	Clearings to Plant	0	0	0	0	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0
d	Other (A)	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	24,875,356	24,875,356	24,875,356	24,875,356	24,875,356	24,875,356	24,875,356	
3	Less: Accumulated Depreciation (B)	(1,846,349)	(1,911,420)	(1,976,491)	(2,041,562)	(2,106,633)	(2,171,704)	(2,236,775)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 - 3 + 4)	<u>23,029,007</u>	<u>22,963,936</u>	<u>22,898,865</u>	<u>22,833,794</u>	<u>22,768,723</u>	<u>22,703,652</u>	<u>22,638,581</u>	
6	Average Net Investment		22,996,472	22,931,401	22,866,330	22,801,259	22,736,188	22,671,117	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		137,473	137,084	136,695	136,306	135,917	135,528	819,003
b	Debt Component (Line 6 x 3.5137% x 1/12)		67,334	67,143	66,953	66,762	66,572	66,381	401,145
8	Investment Expenses								
a	Depreciation		55,970	55,970	55,970	55,970	55,970	55,970	335,820
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		9,101	9,101	9,101	9,101	9,101	9,101	54,606
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		<u>269,878</u>	<u>269,298</u>	<u>268,719</u>	<u>268,139</u>	<u>267,560</u>	<u>266,980</u>	<u>1,610,574</u>
a	Recoverable Costs Allocated to Energy		<u>269,878</u>	<u>269,298</u>	<u>268,719</u>	<u>268,139</u>	<u>267,560</u>	<u>266,980</u>	<u>1,610,574</u>
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9617475	0.9641393	0.9661856	0.9645045	0.9651146	0.9642773	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		259,918	260,004	259,996	258,983	258,588	257,803	1,555,292
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>259,918</u>	<u>260,004</u>	<u>259,996</u>	<u>258,983</u>	<u>258,588</u>	<u>257,803</u>	<u>1,555,292</u>

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Return on Capital Investments, Depreciation and Taxes
Calculation of the Projected Period Amount
April 1996 - September 1996

Return on Capital Investments, Depreciation and Taxes
For Project: Cnt 7 Flue Gas Conditioning
P.E. 1228
(in Dollars)

Line	Description	Beginning of Period Amount	April	May	June	July	August	September	End of Period Amount
1	Investments								
a	Expenditures/Adjustments	0	0	0	0	0	0	0	0
b	Clearings to Plant	0	0	0	0	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0
d	Other (A)	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	2,179,245	2,179,245	2,179,245	2,179,245	2,179,245	2,179,245	2,179,245	
3	Less: Accumulated Depreciation (B)	(164,419)	(169,322)	(174,225)	(179,128)	(184,031)	(188,934)	(193,837)	
4	C/WIP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	2,014,826	2,009,923	2,005,020	2,000,117	1,995,214	1,990,311	1,985,408	
6	Average Net Investment		2,012,375	2,007,472	2,002,569	1,997,666	1,992,763	1,987,860	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		12,030	12,001	11,971	11,942	11,913	11,883	71,740
b	Debt Component (Line 6 x 3.5137% x 1/12)		5,892	5,878	5,864	5,849	5,835	5,820	35,138
8	Investment Expenses								
a	Depreciation		4,903	4,903	4,903	4,903	4,903	4,903	29,418
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		22,825	22,782	22,738	22,694	22,651	22,606	136,296
a	Recoverable Costs Allocated to Energy		22,825	22,782	22,738	22,694	22,651	22,606	136,296
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9617475	0.9641393	0.9661856	0.9645045	0.9651146	0.9642773	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		21,983	21,996	22,000	21,919	21,891	21,829	131,618
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		21,983	21,996	22,000	21,919	21,891	21,829	131,618

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

US

Gulf Power Company
Return on Capital Investments, Depreciation and Taxes
Calculation of the Projected Period Amount
April 1996 - September 1996

Return on Capital Investments, Depreciation and Taxes
For Project: Low NOx Burners, Unit 6 & 7
P.E.s 1236 & 1242
(in Dollars)

Line	Description	Beginning of Period Amount	April	May	June	July	August	September	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	0	0	0	0	0	0
b	Clearings to Plant	0	0	0	0	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0
d	Other (A)	0	0	0	0	0	0	0	0
2	Plant-in-Service Depreciation Base	16,688,526	16,688,526	16,688,526	16,688,526	16,688,526	16,688,526	16,688,526	
3	Less: Accumulated Depreciation (B)	(629,227)	(666,776)	(704,325)	(741,874)	(779,423)	(816,972)	(854,521)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	16,059,299	16,021,750	15,984,201	15,946,652	15,909,103	15,871,554	15,834,005	
6	Average Net Investment		16,040,525	16,002,976	15,965,427	15,927,878	15,890,329	15,852,780	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		95,890	95,666	95,441	95,217	94,992	94,768	571,974
b	Debt Component (Line 6 x 3.5137% x 1/12)		46,967	46,857	46,747	46,637	46,527	46,417	280,152
8	Investment Expenses								
a	Depreciation		37,549	37,549	37,549	37,549	37,549	37,549	225,294
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		180,406	180,072	179,737	179,403	179,068	178,734	1,077,420
a	Recoverable Costs Allocated to Energy		180,406	180,072	179,737	179,403	179,068	178,734	1,077,420
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9617475	0.9641393	0.9661856	0.9645045	0.9651146	0.9642773	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		173,748	173,858	173,902	173,277	173,063	172,590	1,040,438
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		173,748	173,858	173,902	173,277	173,063	172,590	1,040,438

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Return on Capital Investments, Depreciation and Taxes
Calculation of the Projected Period Amount
April 1996 - September 1996

Return on Capital Investments, Depreciation and Taxes
For Project CEMs - Crst 1, 4-7, Scholz 1, Smith 1 & 2, Daniel
P.E.s 1240, 1245, 1286, 1289, 1290, 1323, 1459, 1460, 1554
(in Dollars)

Line	Description	Beginning of Period Amount	April	May	June	July	August	September	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	0	0	0	0	0	
b	Clearings to Plant	0	0	0	0	0	0	0	
c	Retirements								
d	Other (A)								
2	Plant-in-Service/Depreciation Base	4,883,875	4,883,875	4,883,875	4,883,875	4,883,875	4,883,875	4,883,875	
3	Less: Accumulated Depreciation (B)	(164,777)	(174,948)	(185,119)	(195,290)	(205,461)	(215,632)	(225,803)	
4	C/WIP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	4,719,098	4,708,927	4,698,756	4,688,585	4,678,414	4,668,243	4,658,072	
6	Average Net Investment		4,714,013	4,703,842	4,693,671	4,683,500	4,673,329	4,663,158	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		28,180	28,120	28,059	27,998	27,937	27,876	168,170
b	Debt Component (Line 6 x 3.5137% x 1/12)		13,803	13,773	13,743	13,713	13,684	13,654	82,370
8	Investment Expenses								
a	Depreciation		10,171	10,171	10,171	10,171	10,171	10,171	61,026
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		1,660	1,660	1,660	1,660	1,660	1,660	9,960
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		53,814	53,724	53,633	53,542	53,452	53,361	321,526
a	Recoverable Costs Allocated to Energy		53,814	53,724	53,633	53,542	53,452	53,361	321,526
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9617475	0.9641393	0.9661856	0.9645045	0.9651146	0.9642773	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		51,828	51,870	51,892	51,714	51,660	51,527	310,497
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		51,828	51,870	51,892	51,714	51,660	51,527	310,497

NOTES:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.028002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Return on Capital Investments, Depreciation and Taxes
Calculation of the Projected Period Amount
April 1996 - September 1996

Return on Capital Investments, Depreciation and Taxes
For Project Sub Contain Mobile Groundwater Treat Sys
P.E. 1007
(in Dollars)

Line	Description	Beginning of Period Amount	April	May	June	July	August	September	End of Period Amount
1	Investments	0	0	0	0	0	0	0	0
a	Expenditures/Additions	0	0	0	0	0	0	0	0
b	Clearings to Plans	0	0	0	0	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0
d	Other (A)	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	131,648	131,648	131,648	131,648	131,648	131,648	131,648	131,648
3	Less: Accumulated Depreciation (B)	(1,535)	(1,842)	(2,149)	(2,456)	(2,763)	(3,070)	(3,377)	(3,377)
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 - 3 + 4)	130,113	129,806	129,499	129,192	128,885	128,578	128,271	
6	Average Net Investment		129,960	129,653	129,346	129,039	128,732	128,425	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		777	775	773	771	770	768	4,634
b	Debt Component (Line 6 x 3.5137% x 1/12)		381	380	379	378	377	376	2,271
8	Investment Expenses								
a	Depreciation		307	307	307	307	307	307	1,842
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,465	1,462	1,459	1,456	1,454	1,451	8,747
a	Recoverable Costs Allocated to Energy		113	112	112	112	112	112	673
b	Recoverable Costs Allocated to Demand		1,352	1,350	1,347	1,344	1,342	1,339	8,074
10	Energy Jurisdictional Factor		0.9617475	0.9641393	0.9661856	0.9645045	0.9651146	0.9642773	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		109	108	108	108	108	108	649
13	Retail Demand-Related Recoverable Costs (F)		1,303	1,301	1,298	1,296	1,294	1,291	7,783
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		1,412	1,409	1,406	1,404	1,402	1,399	8,432

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Return on Capital Investments, Depreciation and Taxes
Calculation of the Projected Period Amount
April 1996 - September 1996

Return on Capital Investments, Depreciation and Taxes
For Project: Crnt Cooling Tower Cell
P.E. 1232
(in Dollars)

Line	Description	Beginning of Period Amount	April	May	June	July	August	September	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	0	0	0	0	0	0
b	Clearings to Plant	0	0	0	0	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0
d	Other (A)	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	906,659	906,659	906,659	906,659	906,659	906,659	906,659	906,659
3	Less: Accumulated Depreciation (B)	(68,523)	(70,563)	(72,603)	(74,643)	(76,683)	(78,723)	(80,763)	(80,763)
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 - 3 + 4)	<u>838,136</u>	<u>836,096</u>	<u>834,056</u>	<u>832,016</u>	<u>829,976</u>	<u>827,936</u>	<u>825,896</u>	
6	Average Net Investment		837,116	835,076	833,036	830,996	828,956	826,916	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		5,004	4,992	4,980	4,968	4,955	4,943	29,842
b	Debt Component (Line 6 x 3.5137% x 1/12)		2,451	2,445	2,439	2,433	2,427	2,421	14,616
8	Investment Expenses								
a	Depreciation		2,040	2,040	2,040	2,040	2,040	2,040	12,240
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		9,495	9,477	9,459	9,441	9,422	9,404	56,698
a	Recoverable Costs Allocated to Energy		730	729	728	726	725	723	4,361
b	Recoverable Costs Allocated to Demand		8,765	8,748	8,731	8,715	8,697	8,681	52,337
10	Energy Jurisdictional Factor		0.9617475	0.9641393	0.9661856	0.9645045	0.9651146	0.9642773	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		703	704	704	701	701	698	4,211
13	Retail Demand-Related Recoverable Costs (F)		8,449	8,433	8,417	8,401	8,384	8,368	50,452
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>9,152</u>	<u>9,137</u>	<u>9,121</u>	<u>9,102</u>	<u>9,085</u>	<u>9,066</u>	<u>54,663</u>

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Return on Capital Investments, Depreciation and Taxes
Calculation of the Projected Period Amount
April 1996 - September 1996

Return on Capital Investments, Depreciation and Taxes
For Project Crst 1-5 Dechlorination
P.E. 1248
(in Dollars)

Line	Description	Beginning of Period Amount	April	May	June	July	August	September	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	0	0	0	0	0	
b	Clearings to Plant	0	0	0	0	0	0	0	
c	Retirements	0	0	0	0	0	0	0	
d	Other (A)	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	305,323	305,323	305,323	305,323	305,323	305,323	305,323	
3	Less: Accumulated Depreciation (B)	(5,783)	(6,470)	(7,157)	(7,844)	(8,531)	(9,218)	(9,905)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	299,540	298,853	298,166	297,479	296,792	296,105	295,418	
6	Average Net Investment		299,197	298,510	297,823	297,136	296,449	295,762	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		1,789	1,784	1,780	1,776	1,772	1,768	10,669
b	Debt Component (Line 6 x 3.5137% x 1/12)		876	874	872	870	868	866	5,226
8	Investment Expenses								
a	Depreciation		687	687	687	687	687	687	4,122
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,352	3,345	3,339	3,333	3,327	3,321	20,017
a	Recoverable Costs Allocated to Energy		258	257	257	256	256	255	1,539
b	Recoverable Costs Allocated to Demand		3,094	3,088	3,082	3,077	3,071	3,066	18,478
10	Energy Jurisdictional Factor		0.9617475	0.9641393	0.9661856	0.9645045	0.9651146	0.9642773	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		248	248	249	247	247	246	1,485
13	Retail Demand-Related Recoverable Costs (F)		2,983	2,977	2,971	2,966	2,960	2,956	17,813
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		3,231	3,225	3,220	3,213	3,207	3,202	19,298

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Return on Capital Investments, Depreciation and Taxes
Calculation of the Projected Period Amount
April 1996 - September 1996

Return on Capital Investments, Depreciation and Taxes
For Project: Crst Diesel Fuel Oil Remediation
P.E. 1270
(in Dollars)

Line	Description	Beginning of Period Amount	April	May	June	July	August	September	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	0	0	0	0	0	0
b	Clearings to Plant	0	0	0	0	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0
d	Other (A)	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	47,955	47,955	47,955	47,955	47,955	47,955	47,955	
3	Less: Accumulated Depreciation (B)	(1,565)	(1,673)	(1,781)	(1,889)	(1,997)	(2,105)	(2,213)	
4	C/WIP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	46,390	46,282	46,174	46,066	45,958	45,850	45,742	
6	Average Net Investment		46,336	46,228	46,120	46,012	45,904	45,796	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		277	276	276	275	274	274	1,652
b	Debt Component (Line 6 x 3.5137% x 1/12)		136	135	135	135	134	134	809
8	Investment Expenses								
a	Depreciation		108	108	108	108	108	108	648
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		521	519	519	518	516	516	3,109
a	Recoverable Costs Allocated to Energy		40	40	40	40	40	40	240
b	Recoverable Costs Allocated to Demand		481	479	479	478	476	476	2,869
10	Energy Jurisdictional Factor		0.9617475	0.9641393	0.9661856	0.9645045	0.9651146	0.9642773	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		39	39	39	39	39	39	234
13	Retail Demand-Related Recoverable Costs (F)		464	462	462	461	459	459	2,767
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		503	501	501	500	498	498	3,001

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
- (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (D) Description and reason for 'Other' adjustments to investment expenses for this project
- (E) Line 9a x Line 10 x 1.0014 line loss multiplier
- (F) Line 9b x Line 11

Gulf Power Company
Return on Capital Investments, Depreciation and Taxes
Calculation of the Projected Period Amount
April 1996 - September 1996

Return on Capital Investments, Depreciation and Taxes
For Project: Crst Bulk Tanker Unload Sec Costan Struc
P.E. 1271
(in Dollars)

Line	Description	Beginning of Period Amount	April	May	June	July	August	September	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	0	0	0	0	0	
b	Clearings to Plant	0	0	0	0	0	0	0	
c	Retirements	0	0	0	0	0	0	0	
d	Other (A)	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	101,495	101,495	101,495	101,495	101,495	101,495	101,495	
3	Less: Accumulated Depreciation (B)	(1,854)	(2,082)	(2,310)	(2,538)	(2,766)	(2,994)	(3,222)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	99,641	99,413	99,185	98,957	98,729	98,501	98,273	
6	Average Net Investment		99,527	99,299	99,071	98,843	98,615	98,387	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		595	594	592	591	590	588	3,550
b	Debt Component (Line 6 x 3.5137% x 1/12)		291	291	290	289	289	288	1,738
8	Investment Expenses								
a	Depreciation		228	228	228	228	228	228	1,368
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,114	1,113	1,110	1,108	1,107	1,104	6,656
a	Recoverable Costs Allocated to Energy		86	86	85	85	85	85	512
b	Recoverable Costs Allocated to Demand		1,028	1,027	1,025	1,023	1,022	1,019	6,144
10	Energy Jurisdictional Factor		0.9617475	0.9641393	0.9661856	0.9645045	0.9651146	0.9642773	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		83	83	82	82	82	82	494
13	Retail Demand-Related Recoverable Costs (F)		991	990	988	986	985	982	5,922
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		1,074	1,073	1,070	1,068	1,067	1,064	6,416

Notes:

- (A) Description and reason for 'Other' adjustments to net Investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Return on Capital Investments, Depreciation and Taxes
Calculation of the Projected Period Amount
April 1996 - September 1996

Return on Capital Investments, Depreciation and Taxes
For Project: Crist IWW Sampling System
P.E. 1275
(in Dollars)

Line	Description	Beginning of Period Amount	April	May	June	July	August	September	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	0	0	0	0	0	
b	Clearings to Plant	0	0	0	0	0	0	0	
c	Retirements	0	0	0	0	0	0	0	
d	Other (A)	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	59,543	59,543	59,543	59,543	59,543	59,543	59,543	
3	Less: Accumulated Depreciation (B)	(1,407)	(1,541)	(1,675)	(1,809)	(1,943)	(2,077)	(2,211)	
4	C/WIP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	58,136	58,002	57,868	57,734	57,600	57,466	57,332	
6	Average Net Investment		58,069	57,935	57,801	57,667	57,533	57,399	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		347	346	346	345	344	343	2,071
b	Debt Component (Line 6 x 3.5137% x 1/12)		170	170	169	169	168	168	1,014
8	Investment Expenses								
a	Depreciation		134	134	134	134	134	131	804
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		651	650	649	648	646	645	3,889
a	Recoverable Costs Allocated to Energy		50	50	50	50	50	50	300
b	Recoverable Costs Allocated to Demand		601	600	599	598	596	595	3,589
10	Energy Jurisdictional Factor		0.9617475	0.9641393	0.9661856	0.9645045	0.9651146	0.9642773	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		48	48	48	48	48	48	288
13	Retail Demand-Related Recoverable Costs (F)		579	578	577	576	575	574	3,459
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		627	626	625	624	623	622	3,747

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Return on Capital Investments, Depreciation and Taxes
(Calculation of the Projected Period Amount)
April 1996 - September 1996
Return on Capital Investments, Depreciation and Taxes
For Project Smith Stormwater Collection System
P.E. 1446
(in Dollars)

Line	Description	Beginning of Period Amount	April	May	June	July	August	September	End of Period Amount
1	Investments	0	0	0	0	0	0	0	0
a	Expenditures/Advances	0	0	0	0	0	0	0	0
b	Reversions to Plant	0	0	0	0	0	0	0	0
c	Reversions	0	0	0	0	0	0	0	0
d	Other (A)	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600
3	Less: Accumulated Depreciation (B)	0	(6,261)	(12,522)	(18,783)	(25,044)	(31,305)	(37,566)	0
4	C/WIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 - 3 + 4)	2,782,600	2,776,339	2,770,078	2,763,817	2,757,556	2,751,295	2,745,034	2,745,034
6	Average Net Investment	2,779,470	2,773,209	2,766,948	2,760,687	2,754,426	2,748,165		
7	Return on Average Net Investment	16,616	16,578	16,541	16,503	16,466	16,429	16,413	16,413
a	Equity Component (revised L/P For Taxes (C))	8,138	8,120	8,102	8,083	8,065	8,047	8,047	8,047
b	Debt Component (Line 6 x 3.5137% x 1/12)	8,478	8,458	8,439	8,420	8,401	8,383	8,366	8,366
8	Investment Expenses	6,261	6,261	6,261	6,261	6,261	6,261	6,261	6,261
a	Depreciation	6,261	6,261	6,261	6,261	6,261	6,261	6,261	6,261
b	Amortization	0	0	0	0	0	0	0	0
c	Damification	0	0	0	0	0	0	0	0
d	Property Taxes	0	0	0	0	0	0	0	0
e	Other (D)	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)	31,015	30,959	30,904	30,847	30,792	30,737	30,717	30,717
a	Recoverable Costs Allocated to Energy	2,386	2,381	2,377	2,373	2,369	2,364	2,364	2,364
b	Recoverable Costs Allocated to Demand	28,629	28,578	28,527	28,474	28,423	28,373	28,373	28,373
10	Energy Jurisdictional Factor	0.9617475	0.9617475	0.9617475	0.9617475	0.9617475	0.9617475	0.9617475	0.9617475
11	Demand Jurisdictional Factor	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859
12	Recal Demand-Related Recoverable Costs (E)	2,298	2,292	2,287	2,282	2,277	2,272	2,267	2,267
13	Recal Demand-Related Recoverable Costs (F)	27,598	27,549	27,500	27,449	27,399	27,349	27,311	27,311
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	29,896	29,841	29,800	29,741	29,689	29,634	29,608	29,608

Notes:
(A) Description and reason for "Other" adjustments to net investment for this project
(B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(C) Line 6 x 7.172% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.62802)
(D) Description and reason for "Other" adjustments to investment expenses for this project
(E) Line 9a x Line 10 x 1.0014 line loss multiplier
(F) Line 9b x Line 11

Gulf Power Company
Return on Capital Investments, Depreciation and Taxes
Calculation of the Projected Period Amount
April 1996 - September 1996

Return on Capital Investments, Depreciation and Taxes
For Project Smith Waste Water Treatment Facility
P.E. 1466
(in Dollars)

Line	Description	Beginning of Period Amount	April	May	June	July	August	September	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	0	0	0	0	0	0
b	Clearings to Plant	0	0	0	0	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0
d	Other (A)	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	175,200	175,200	175,200	175,200	175,200	175,200	175,200	175,200
3	Less: Accumulated Depreciation (B)	(5,606)	(6,000)	(6,394)	(6,788)	(7,182)	(7,576)	(7,970)	(7,970)
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 - 3 + 4)	169,594	169,200	168,806	168,412	168,018	167,624	167,230	167,230
6	Average Net Investment		169,397	169,003	168,609	168,215	167,821	167,427	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		1,013	1,010	1,008	1,006	1,003	1,001	6,041
b	Debt Component (Line 6 x 3.5137% x 1/12)		496	495	494	493	491	490	2,959
8	Investment Expenses								
a	Depreciation		394	394	394	394	394	394	2,364
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,903	1,899	1,896	1,893	1,888	1,885	11,364
a	Recoverable Costs Allocated to Energy		146	146	146	146	145	145	874
b	Recoverable Costs Allocated to Demand		1,757	1,753	1,750	1,747	1,743	1,740	10,490
10	Energy Jurisdictional Factor		0.9617475	0.9641393	0.9661856	0.9645045	0.9651146	0.9642773	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		141	141	141	141	140	140	844
13	Retail Demand-Related Recoverable Costs (F)		1,694	1,690	1,687	1,684	1,680	1,677	10,112
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		1,835	1,831	1,828	1,825	1,820	1,817	10,956

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Return on Capital Investments, Depreciation and Taxes
Calculation of the Projected Period Amount
April 1996 - September 1996

Return on Capital Investments, Depreciation and Taxes
For Project: Daniel Ash Management Project
P.E. 1535
(in Dollars)

Line	Description	Beginning of Period Amount	April	May	June	July	August	September	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	0	0	0	0	0	
b	Clearings to Plant	0	0	0	0	0	0	0	
c	Retirements	0	0	0	0	0	0	0	
d	Other (A)	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	13,242,469	13,242,469	13,242,469	13,242,469	13,242,469	13,242,469	13,242,469	
3	Less: Accumulated Depreciation (B)	(111,244)	(342,051)	(372,858)	(403,664)	(434,471)	(465,278)	(496,084)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	12,931,225	12,900,418	12,869,611	12,838,805	12,807,998	12,777,191	12,746,385	
6	Average Net Investment		12,915,822	12,885,015	12,854,208	12,823,402	12,792,595	12,761,788	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		77,211	77,027	76,842	76,658	76,474	76,290	460,502
b	Debt Component (Line 6 x 3.5137% x 1/12)		37,818	37,727	37,637	37,547	37,457	37,367	225,553
8	Investment Expenses								
a	Depreciation		27,584	27,584	27,584	27,584	27,584	27,584	165,504
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		3,223	3,223	3,222	3,223	3,223	3,222	19,336
d	Property Taxes		38,455	38,455	38,455	38,455	38,455	38,455	230,730
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		184,291	184,016	183,740	183,467	183,193	182,918	1,101,625
a	Recoverable Costs Allocated to Energy		14,176	14,155	14,134	14,113	14,092	14,071	84,741
b	Recoverable Costs Allocated to Demand		170,115	169,861	169,606	169,354	169,101	168,847	1,016,884
10	Energy Jurisdictional Factor		0.9617475	0.9641393	0.9661856	0.9645045	0.9651146	0.9642773	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		13,653	13,666	13,675	13,631	13,619	13,587	81,831
13	Retail Demand-Related Recoverable Costs (F)		163,988	163,744	163,498	163,255	163,011	162,766	980,262
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		177,641	177,410	177,173	176,886	176,630	176,353	1,062,093

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Return on Capital Investments, Depreciation and Taxes
Calculation of the Projected Period Amount
April 1996 - September 1996

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Fuel Tank Replacement
P.E. 4397
(in Dollars)

Line	Description	Beginning of Period Amount	April	May	June	July	August	September	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	0	0	58,000	0	0	
b	Clearings to Plant	0	0	0	0	58,000	0	0	
c	Retirements	0	0	0	0	0	0	0	
d	Other (A)	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	362,837	362,837	362,837	362,837	420,837	420,837	420,837	
3	Less: Accumulated Depreciation (B)	(9,739)	(10,888)	(12,037)	(13,186)	(14,335)	(15,576)	(16,909)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	353,098	351,949	350,800	349,651	406,502	405,261	403,928	
6	Average Net Investment		352,524	351,375	350,226	378,077	405,882	404,595	
7	Return on Average Net Investment								
a	Equity Component Gressed Up For Taxes (C)		2,107	2,101	2,094	2,260	2,426	2,419	13,407
b	Debt Component (Line 6 x 3.5137% x 1/12)		1,032	1,029	1,025	1,107	1,188	1,185	6,566
8	Investment Expenses								
a	Depreciation		1,149	1,149	1,149	1,149	1,241	1,333	7,170
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,288	4,279	4,268	4,516	4,855	4,937	27,143
a	Recoverable Costs Allocated to Energy		330	329	328	347	373	380	2,087
b	Recoverable Costs Allocated to Demand		3,958	3,950	3,940	4,169	4,482	4,557	25,056
10	Energy Jurisdictional Factor		0.9617475	0.9641393	0.9661856	0.9645045	0.9651146	0.9642773	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		318	318	317	335	360	367	2,015
13	Retail Demand-Related Recoverable Costs (F)		3,815	3,808	3,798	4,019	4,321	4,393	24,154
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		4,133	4,126	4,115	4,354	4,681	4,760	26,169

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Return on Capital Investments, Depreciation and Taxes
Calculation of the Projected Period Amount
April 1996 - September 1996

Return on Capital Investments, Depreciation and Taxes
For Project: SO2 Allowances

(in Dollars)

Line	Description	Beginning of Period Amount	April	May	June	July	August	September	End of Period Amount
1	Investments								
a	Expenditures/ Additions	0	0	0	0	0	0	0	0
b	Clearings to Plant	0	0	0	0	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0
d	Other (A)	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	(174,248)	(175,060)	(176,182)	(178,416)	(180,879)	(183,371)	(185,609)	
3	Less: Accumulated Depreciation (B)	0	0	0	0	0	0	0	0
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 - 3 - 4)	(174,248)	(175,060)	(176,182)	(178,416)	(180,879)	(183,371)	(185,609)	
6	Average Net Investment		(174,654)	(175,621)	(177,299)	(179,648)	(182,125)	(184,490)	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		(1,044)	(1,050)	(1,060)	(1,074)	(1,089)	(1,103)	(6,420)
b	Debt Component (Line 6 x 3.5137% x 1/12)		(511)	(514)	(519)	(526)	(533)	(540)	(3,143)
8	Investment Expenses								
a	Depreciation		0	0	0	0	0	0	0
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		812	1,122	2,234	2,463	2,492	2,238	11,361
9	Total System Recoverable Expenses (Lines 7 + 8)		(742)	(442)	655	863	870	595	1,798
a	Recoverable Costs Allocated to Energy		(743)	(442)	655	863	870	595	1,798
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9617475	0.9641393	0.9661856	0.9645045	0.9651146	0.9642773	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		(716)	(427)	634	834	841	575	1,741
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		(716)	(427)	634	834	841	575	1,741

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Emission Allowance Expense
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects**

**Title: Air Quality Assurance Testing
PE 1006**

Description:

Audit test trailer with associated support equipment to conduct Relative Accuracy Audits (RATA's) on the Continued Emission Monitoring Systems (CEM's) as required by the 1990 Clean Air Act Amendments.

Accomplishments:

All RATA's have been performed in a timely and cost-effective manner and provided assurance of CEMs performance.

Fiscal Expenditures: \$239,115

Progress Summary: In-Service.

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects**

**Title: Crist 7 Flue Gas Conditioning
PE 1228**

Description:

Injection of sulfur trioxide into the flue gas to improve particulate removal and improve the collection characteristics of fly ash.

Accomplishments:

System has proven effective in enhanced particulate removal in precipitators.

Fiscal Expenditures: \$2,179,245

Progress Summary: In-Service.

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects**

Title: Low Nox Burners, Crist 6 & 7
PE's 1236, 1242

Description:

These are unique burners installed to decrease the quantities of NOx which is formed in the combustion process. This equipment is a requirement of the 1990 Clean Air Act Amendments.

Accomplishments:

System has proven effective in reduced NOx emissions.

Fiscal Expenditures: \$16,688,526

Progress Summary: In-Service.

Projections: N/A

Gulf Power Company

Environmental Cost Recovery Clause (ECRC)

April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects**

**Title: CEMs - Crist 1, 4-7, Scholz 1, Smith 1 & 2, Daniel
PE's 1240, 1245, 1286, 1289, 1290, 1323, 1459, 1460, 1558**

Description:

This equipment is dilution extraction continuous emission monitors that measure concentrations of sulfur dioxide (SO₂) and nitrogen oxides (NO_x) in the flue gas. Additionally, opacity and flow monitors were also installed. All monitors were installed pursuant to the 1990 Clean Air Act Amendments.

Accomplishments:

The systems at both Gulf and Mississippi Power have successfully exceeded all quality assurance/quality control (QA/QC) audits as required by the 1990 Clean Air Act Amendments.

Fiscal Expenditures: \$4,883,875

Progress Summary: In-Service.

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects**

**Title: Substation Contamination Mobile Groundwater Treatment System
PE 1007**

Description:

The capital purchase was the result of Gulf's decision to purchase a previously leased treatment system which proved effective in contaminated groundwater treatment. The direct purchase of this system resulted in a reduction in project expenditures.

Accomplishments:

System has proven effective in groundwater remediation at reduced costs.

Fiscal Expenditures: \$131,648

Progress Summary: In-Service.

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects**

**Title: Crist Cooling Tower Cell
PE 1232**

Description:

Pollution control device which allows condenser cooling water to be continually reinjected into the condenser. The cooling tower function limits water discharge temperatures to meet National Pollution Discharge Elimination System (NPDES) requirements.

Accomplishments:

The additional cooling tower cell has effectively enhanced temperature discharge compliance limits as required by the Industrial Waste Water Permit.

Fiscal Expenditures: \$906,659

Progress Summary: In-Service.

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects**

**Title: Crist 1-5 Dechlorination
PE 1248**

Description:

State and Federal NPDES permits require significant reductions in chlorine discharge from the plant. This equipment injects sulfur trioxide (SO₃) into the cooling water canal to chemically eliminate the residual chlorine present in discharge water.

Accomplishments:

The system has been effective in maintaining chlorine discharge limits.

Fiscal Expenditures: \$305,323

Progress Summary: In-Service.

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects**

**Title: Crist Diesel Fuel Oil Remediation
PE 1270**

Description:

Installation of monitor wells in the vicinity of storage tank systems to determine if groundwater contamination was present. The project included installation of an impervious cap to prevent potential migration of contaminants to surface or groundwaters.

Accomplishments:

This activity was effective.

Fiscal Expenditures: \$47,955

Progress Summary: In-Service.

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects**

**Title: Crist Bulk Tanker Unloading Secondary Containment
PE 1271**

Description:

This project was necessary to address deficiencies identified during the August 1992 Environmental Audit of Plant Crist and will minimize the potential risk of an uncontrolled discharge of pollutants into the waters of the United States. It is also expected to be a new requirement of the Federal Spill Prevention Control and Countermeasures Regulations presently under revision.

Accomplishments:

Unloading secondary containment complies with regulatory requirements.

Fiscal Expenditures: \$101,495

Progress Summary: In-Service.

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects**

**Title: Crist IWW Sampling System
PE 1275**

Description:

The 1993 revision to the plant's wastewater discharge permit moved the compliance point from the end of the discharge canal to a point upstream of Thompson's Bayou. To allow for this sample point modification, a dock with access was constructed in the discharge canal. The work includes a small building for the needed monitoring and sampling equipment.

Accomplishments:

Dock is complete and sampling events are collected at the required compliance point.

Fiscal Expenditures: \$59,543

Progress Summary: In-Service.

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects**

**Title: Smith Stormwater Collection System
PE 1446**

Description:

The National Pollution Discharge Elimination System (NPDES) requires that industrial facilities install stormwater management systems in order to prevent the unpermitted discharge of contaminated stormwater runoff to the surface waters of the United States.

Accomplishments:

No unpermitted discharges have occurred since system installation.

Fiscal Expenditures: \$2,782,600

Progress Summary: In-Service.

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects**

**Title: Smith Waste Water Treatment Facility
PE 1466**

Description:

The system replaced the existing septic tank system installed in the early 1960's. The new system is designed to provide secondary treatment of raw sewage and domestic waste from the plant proper. The treatment will include aeration, chlorination, and dechlorination of the wastewater prior to discharging into a drain field. This project assures compliance with our industrial waste water permits requirements.

Accomplishments:

Compliance maintained.

Fiscal Expenditures: \$175,200

Progress Summary: In-Service.

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects**

**Title: Daniel Ash Management Project
PE 1535**

Description:

Provide for a dry ash transport system, lining of the existing bottom ash pond, capping the existing flyash pond and constructing a dry ash storage cell. This project is required to comply with existing groundwater quality standards.

Accomplishments:

No reportable exceedances have occurred since system installation.

Fiscal Expenditures: \$13,242,469

Progress Summary: In-Service.

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects**

**Title: Underground Fuel Tank Replacement
PE 4397**

Description:

To provide for the replacement of all of Gulf's underground tanks with new above-ground tanks. The environmental laws regarding underground tanks are becoming more strict in regard to monitoring requirements. The risk of potential discharges of petroleum products which could result in groundwater contamination and subsequent remediation are significantly reduced with the installation of above ground systems.

Accomplishments:

The project is complete with the exception of four remaining underground tanks which are scheduled for removal in 1996.

Fiscal Expenditures: \$420,837

Progress Summary: In-Service

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.1**

Title: Sulfur/Ammonia

Description:

The Crist Unit 7 sulfur trioxide (SO₃) flue gas system allows the injection of SO₃ into the flue gas stream. The addition of sulfur trioxide to the flue gas improves the collection efficiency of the precipitator when burning a low sulfur coal. Ammonia agglomerates the particles, which in turn enhance the collection efficiency of the precipitator.

Accomplishments:

The flue gas injection system has improved the efficiency of the Crist Unit 7 precipitator allowing the unit to burn low sulfur coal in compliance with the Clean Air Act Amendments of 1990.

Fiscal Expenditures: N/A

Progress Summary: On-going.

Projections: \$11,496

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.2**

Title: Air Emission Fees

Description:

These expenses are the annual fees required by the Florida Department of Environmental Protection (FDEP) under Title IV of the Clean Air Act Amendments of 1990.

Accomplishments:

Fees have been paid by due dates.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments.

Projections: \$154,000

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.3**

Title: Title V

Description:

These are expenses associated with the preparation of the Clean Air Act Amendments Title V permit applications and the subsequent implementation of Title V permits.

Accomplishments:

Preparation of the permit applications is on going and must be submitted to the Florida Department of Environmental Protection (FDEP) by June 15, 1996.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments.

Projections: \$49,548

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.4**

Title: Asbestos Fees

Description:

These are both annual and individual project fees due to the Florida Department of Environmental Protection (FDEP) for asbestos abatement projects. Expenses associated with State asbestos fees.

Accomplishments:

Fees paid as required.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments.

Projections: \$2,496

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.5**

Title: Emission Monitoring

Description:

This program provides quality assurance/quality control testing for CEMs, including Relative Accuracy Test Audits and Linearity Tests as required by the Clean Air Act Amendments of 1990.

Accomplishments:

All systems are in compliance.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: \$151,602

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.6**

Title: General Water Quality

Description:

These are on going activities undertaken pursuant to the Company's Industrial Waste Water (IWW) permit and also includes extensive surface and groundwater monitoring studies.

Accomplishments:

All activities are on going and comply with all applicable environmental laws, rules, and regulations.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: \$408,246

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.7**

Title: Groundwater Contamination Investigation

Description:

This project includes sampling and testing to determine possible environmental impacts to groundwater from past herbicide applications at various substation sites.

Accomplishments:

All investigations activities comply with environmental laws, rules, and regulations.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: \$639,191

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.8**

Title: State NPDES Administration

Description:

This is the fee that is required by the State Of Florida's National Pollution Discharge Elimination System (NPDES) program administration. The purpose of these fees is the renewal of NPDES permitting at Plant Smith and Scholz.

Accomplishments:

Compliance with fee due dates.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: \$15,000

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.9**

Title: Lead & Copper Rule

Description:

These are sampling and analytical costs for lead and copper in drinking water as required by the Florida of Environmental Protection (FDEP) regulations.

Accomplishments:

All sampling and analytical protocols are current.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments.

Projections: \$15,888

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.10**

Title: Environmental Auditing/Assessment

Description:

This program ensures continued compliance with environmental laws, rules, and regulations through auditing and/or assessment of company facilities and operations.

Accomplishments:

Audits and assessments accomplished to date have demonstrated compliance with environmental laws, rules, and regulations.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: \$846

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
April 1996 - September 1996

**Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.11**

Title: Solid and Hazardous Waste

Description:

This program provides for the proper identification, handling, storage, transportation and disposal of solid and hazardous wastes.

Accomplishments:

Gulf has complied with all hazardous and solid wastes regulations.

Expenditures: N/A

Progress Summary: See Accomplishments

Projections: \$88,062

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Energy & Demand Allocation % By Rate Class
April 1996 - September 1996

Rate Class	(1) Average 12 CP Load Factor at Meter (%)	(2) Projected Sales at Meter (KWH)	(3) Projected Avg 12 CP at Meter (KW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (KWH)	(7) Projected Avg 12 CP at Generation (KW)	(8) Percentage of KWH Sales at Generation (%)	(9) Percentage of 12 CP Demand at Generation (%)
RS, RST	57.126207%	2,214,679,854	885,118.58	1.1019333	1.0766175	2,384,363,088	975,341.64	46.96107%	56.56346%
GS, GST	58.469577%	132,607,603	51,780.28	1.1019255	1.0766135	142,767,136	57,058.01	2.81186%	3.30899%
GSD, GSDT	76.711657%	1,059,053,753	315,197.33	1.1016647	1.0764011	1,139,966,625	347,241.77	22.45214%	20.13776%
LP, LFT, SBS *	80.657515%	891,990,694	235,006.56	1.0601470	1.0444167	931,609,977	249,141.50	18.34846%	14.44858%
PX, PXT, RTP, SBS **	106.636161%	422,388,220	90,434.30	1.0313379	1.0235079	432,317,680	93,268.32	8.51468%	5.40895%
OS-I, OS-II	NA	32,063,416	0.00	1.1020255	1.0766162	34,519,993	0.00	0.67989%	0.00000%
OS-III	101.474026%	9,194,203	2,068.64	1.1024447	1.0766529	9,898,965	2,280.56	0.19496%	0.13226%
OS-IV	NA	1,742,021	0.00	1.1024447	1.0766529	1,875,552	0.00	0.03694%	0.00000%
TOTAL	69.056977%	4,763,719,764	1,579,605.69			5,077,319,016	1,724,331.80	100.00000%	100.00000%

Notes:

- (1) Average 12 CP load factor based on actual 1993 load research data
- (2) Projected KWH sales for the period April 1996 - September 1996
- (3) Calculated: (Col 2) / (4,380 x Col 1), (8,760 hours / 2 = 4,380 = the # of hours in six months)
- (4) Based on 1990 demand losses
- (5) Based on 1990 energy losses
- (6) Col 2 x Col 5
- (7) Col 3 x Col 4
- (8) Col 6 / total for Col 6
- (9) Col 7 / total for Col 7

- * Includes Rate Schedule SBS customers with a Contract Demand in the range of 500 to 7,499 KW
- ** Includes Rate Schedule SBS customers with a Contract Demand over 7,499 KW

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Energy & Demand Allocation % By Rate Class
April 1996 - September 1996

Rate Class	(1) Percentage of KWH Sales at Generation (%)	(2) Percentage of 12 CP Demand at Generation (%)	(3) Energy- Related Costs	(4) Demand- Related Costs	(5) Total Environmental Costs	(6) Projected Sales at Meter (KWH)	(7) Environmental Cost Recovery Factors (\$/KWH)
RS, RST	46.96107%	56.56346%	1,651,707	1,395,350	3,047,057	2,214,679,854	0.138
GS, GST	2.81186%	3.30899%	98,898	81,629	180,527	132,607,603	0.136
GSD, GSDT	22.45214%	20.13776%	789,683	496,773	1,286,456	1,059,053,753	0.121
L.P, L.PT,SBS *	18.34846%	14.44858%	645,349	356,428	1,001,777	891,990,694	0.112
PX, PXT,RTP,SBS **	8.51468%	5.40895%	299,477	133,432	432,909	422,388,220	0.102
OS-I, OS-II	0.67989%	0.00000%	23,913	0	23,913	32,063,416	0.075
OS-III	0.19496%	0.13226%	6,857	3,263	10,120	9,194,203	0.110
OS-IV	0.03694%	0.00000%	1,299	0	1,299	1,742,021	0.075
TOTAL	<u>100.00000%</u>	<u>100.00000%</u>	<u>\$3,517,183</u>	<u>\$2,466,875</u>	<u>\$5,984,058</u>	<u>4,763,719,764</u>	<u>0.126</u>

Notes:

- (1) From Schedule 42-6P, Col 8
- (2) From Schedule 42-6P, Col 9
- (3) Col 1 x Total Energy \$ from Schedule 42-1P, line 5
- (4) Col 2 x Total Demand \$ from Schedule 42-1P, line 5
- (5) Col 3 + Col 4
- (6) Projected KWH sales for the period April 1996 - September 1996
- (7) Col 5 / Col 6 x 100

- * Includes Rate Schedule SBS customers with a Contract Demand in the range of 500 to 7,499 KW
- ** Includes Rate Schedule SBS customers with a Contract Demand over 7,499 KW

Schedule 42-1E

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period True-Up Amount
October 1995 - March 1996

Line	Period Amount (\$)
1 Over/(Under) Recovery for the current period (Schedule 42-2E, Line 5)	(689,141)
2 Interest Provision (Schedule 42-2E, Line 6)	19,136
3 Sum of Current Period Adjustments (Schedule 42-2E, Line 10)	<u>37</u>
4 Current Period True-Up Amount to be refunded/(recovered) in the projection period April 1996 - September 1996 (Lines 1 + 2 + 3)	<u>(669,968)</u>

Gulf Power Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period True-Up Amount
 October 1995 - March 1996

Current Period True-Up Amount
 (in Dollars)

Line	Actual October	Actual November	Estimated December	Estimated January	Estimated February	Estimated March	End of Period Amount
1 ECRC Revenues (net of Revenue Taxes)	837,669	801,550	936,971	983,748	805,158	851,453	5,216,549
2 True-Up Provision (Order No. PSC-95-1051-FOF-EI)	103,937	103,938	103,937	103,938	103,937	103,938	623,625
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	<u>941,606</u>	<u>905,488</u>	<u>1,040,908</u>	<u>1,087,686</u>	<u>909,095</u>	<u>955,391</u>	<u>5,840,174</u>
4 Jurisdictional ECRC Costs							
a O & M Activities (Schedule 42-5E, line 9)	235,336	353,474	655,030	213,312	515,485	177,248	2,149,885
b Capital Investment Projects (Schedule 42-7E, line 9)	723,469	723,503	725,534	737,938	734,937	734,049	4,379,430
c Total Jurisdictional ECRC Costs	<u>958,805</u>	<u>1,076,977</u>	<u>1,380,564</u>	<u>951,250</u>	<u>1,250,422</u>	<u>911,297</u>	<u>6,529,315</u>
5 Over/(Under) Recovery (Line 3 - Line 4c)	(17,199)	(171,489)	(339,656)	136,436	(341,327)	44,094	(689,141)
6 Interest Provision (Schedule 42-3E, Line 10)	6,188	5,185	3,471	2,493	1,507	292	19,136
7 Beginning Balance True-Up & Interest Provision	623,625	508,714	238,472	(201,650)	(166,659)	(610,416)	623,625
a Deferred True-Up from April 1995 - September 1995 (Schedule 42-1A, Line 3)	700,728	700,728	700,728	700,728	700,728	700,728	700,728
8 True-Up Collected/(Refunded) (see Line 2)	<u>(103,937)</u>	<u>(103,938)</u>	<u>(103,937)</u>	<u>(103,938)</u>	<u>(103,937)</u>	<u>(103,938)</u>	<u>(623,625)</u>
9 End of Period Total True-Up (Lines 5 + 6 + 7 + 7a + 8)	1,209,405	939,200	499,078	534,069	90,312	30,760	30,723
10 Adjustments to Period Total True-Up Including Interest							
a Actualize Prior Month's Investment	37						37
11 Current Period Total Net True-Up (Lines 9 + 10)	<u>1,209,442</u>	<u>939,200</u>	<u>499,078</u>	<u>534,069</u>	<u>90,312</u>	<u>30,760</u>	<u>30,760</u>

4)

Gulf Power Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period True-Up Amount
 October 1995 - March 1996

Interest Provision
 (in Dollars)

Line	Actual October	Actual November	Estimated December	Estimated January	Estimated February	Estimated March	End of Period Amount
1 Beginning True-Up Amount (Schedule 42-2E, Lines 7 + 7a + 10)	1,324,390	1,209,442	939,200	499,078	534,069	90,312	
2 Ending True-Up Amount Before Interest (Line 1 + Schedule 42-2E, Lines 5 + 8)	<u>1,203,254</u>	<u>934,015</u>	<u>495,607</u>	<u>531,576</u>	<u>88,805</u>	<u>30,468</u>	
3 Total of Beginning & Ending True-up (Lines 1 + 2)	<u>2,527,644</u>	<u>2,143,457</u>	<u>1,434,807</u>	<u>1,030,654</u>	<u>622,874</u>	<u>120,780</u>	
4 Average True-Up Amount (Line 3 x 1/2)	<u>1,263,822</u>	<u>1,071,729</u>	<u>717,404</u>	<u>515,327</u>	<u>311,437</u>	<u>60,390</u>	
5 Interest Rate (First Day of Reporting Business Month)	0.059400	0.058100	0.058000	0.058100	0.058000	0.058100	
6 Interest Rate (First Day of Subsequent Business Month)	<u>0.058100</u>	<u>0.058000</u>	<u>0.058100</u>	<u>0.058000</u>	<u>0.058100</u>	<u>0.058000</u>	
7 Total of Beginning and Ending Interest Rates (Line 5 + Line 6)	<u>0.117500</u>	<u>0.116100</u>	<u>0.116100</u>	<u>0.116100</u>	<u>0.116100</u>	<u>0.116100</u>	
8 Average Interest Rate (Line 7 x 1/2)	0.058750	0.058050	0.058050	0.058050	0.058050	0.058050	
9 Monthly Average Interest Rate (Line 8 x 1/12)	<u>0.004896</u>	<u>0.004838</u>	<u>0.004838</u>	<u>0.004838</u>	<u>0.004838</u>	<u>0.004838</u>	
10 Interest Provision for the Month (Line 4 x Line 9)	<u>6,188</u>	<u>5,185</u>	<u>3,471</u>	<u>2,493</u>	<u>1,507</u>	<u>292</u>	<u>19,136</u>

Schedule 42-4E

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period True-Up Amount
October 1995 - March 1996

Variance Report of O & M Activities
(in Dollars)

Line	(1) Estimated/ Actual	(2) Original Projection	(3) (4)	
			Variance Amount	Percent
1 Description of O & M Activities				
.1 Sulfur	24,000	24,000	0	0.0 %
2 Air Emission Fees	350,700	350,700	0	0.0 %
3 Title V	44,805	44,805	0	0.0 %
4 Asbestos Fees	4,494	4,494	0	0.0 %
5 Emission Monitoring	137,642	137,642	0	0.0 %
6 General Water Quality	1,100,703	435,311	665,392	152.9 %
7 Groundwater Contamination Investigation	451,182	451,182	0	0.0 %
8 State NPDES Administration	34,500	34,500	0	0.0 %
9 Lead and Copper Rule	20,400	20,400	0	0.0 %
.10 Env Auditing/Assessment	3,000	3,000	0	0.0 %
.11 General Solid & Hazardous Waste	58,752	58,752	0	0.0 %
2 Total O & M Activities	<u>2,230,178</u>	<u>1,564,786</u>	<u>665,392</u>	42.5 %
3 Recoverable Costs Allocated to Energy	557,147	557,147	0	0.0 %
4 Recoverable Costs Allocated to Demand	1,673,031	1,007,639	665,392	66.0 %

Notes:

Column (1) is the End of Period Totals on Schedule 42-5E

Column (2) is the approved Projected amount in accordance with FPSC OrderNo. PSC-95-1051-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period True-Up Amount
October 1995 - March 1996

O & M Activities
(in Dollars)

Line	Description of O & M Activities	Actual October	Actual November	Estimated December	Estimated January	Estimated February	Estimated March	End of Period Total	Method of Classification	
									Demand	Energy
1	Description of O & M Activities									
1	Sulfur	0	161	376	7,821	7,821	7,821	24,000		24,000
2	Air Emission Fees	0	0	0	0	350,700	0	350,700		350,700
3	Title V	1,817	1,166	0	13,940	13,941	13,941	44,805		44,805
4	Asbestos Fees	500	0	1,500	831	831	832	4,494	4,494	
5	Emission Monitoring	17,484	30,695	23,087	22,126	22,125	22,125	137,642		137,642
6	General Water Quality	181,275	234,470	377,941	104,160	101,529	101,328	1,100,703	1,100,703	
7	Groundwater Contamination Investigation	31,110	87,260	273,085	19,909	19,909	19,909	451,182	451,182	
8	State NPDES Administration	0	0	0	34,500	0	0	34,500	34,500	
9	Lead and Copper Rule	642	0	620	6,379	6,379	6,380	20,400	20,400	
10	Env Auditing/Assessment	0	0	0	1,000	1,000	1,000	3,000	3,000	
11	General Solid & Hazardous Waste	11,354	12,960	2,876	10,520	10,520	10,522	58,752	58,752	
2	Total of O & M Activities	<u>244,182</u>	<u>366,712</u>	<u>679,485</u>	<u>221,186</u>	<u>534,755</u>	<u>183,858</u>	<u>2,230,178</u>	<u>1,673,031</u>	<u>557,147</u>
3	Recoverable Costs Allocated to Energy	19,301	32,022	23,463	43,887	394,587	43,887	557,147		
4	Recoverable Costs Allocated to Demand	224,881	334,690	656,022	177,299	140,168	139,971	1,673,031		
5	Retail Energy Jurisdictional Factor	0.9599478	0.9616923	0.9633352	0.9647262	0.9626102	0.9629100			
6	Retail Demand Jurisdictional Factor	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859			
7	Jurisdictional Energy Recoverable Costs (A)	18,554	30,838	22,634	42,398	380,365	42,318	537,107		
8	Jurisdictional Demand Recoverable Costs (B)	216,782	322,636	632,396	170,914	135,120	134,930	1,612,778		
9	Total Jurisdictional Recoverable Costs for O & M Activities (Lines 7 + 8)	<u>235,336</u>	<u>353,474</u>	<u>655,030</u>	<u>213,312</u>	<u>515,485</u>	<u>177,248</u>	<u>2,149,885</u>		

Notes

- (A) Line 3 x Line 5 x 1.0014 line loss multiplier
(B) Line 4 x Line 6

Gulf Power Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period True-Up Amount
 October 1995 - March 1996

Variance Report of Capital Investment Projects - Recoverable Costs
 (in Dollars)

Line	(1) Estimated/ <u>Actual</u>	(2) Original Projected	(3) <u>Amount</u>	(4) Variance <u>Percent</u>
1	Description of Investment Projects			
1	26,210	26,208	2	0.0 %
2	1,606,261	1,590,574	15,687	1.0 %
3	136,296	136,297	(1)	(0.0) %
4	1,077,214	1,064,613	12,601	1.2 %
5	321,815	321,474	341	0.1 %
6	8,748	9,176	(428)	(4.7) %
7	56,698	56,700	(2)	(0.0) %
8	20,017	20,423	(406)	(2.0) %
9	3,109	3,111	(2)	(0.1) %
10	6,656	6,654	2	0.0 %
11	3,889	3,889	0	0.0 %
12	184,716	146,894	37,822	25.7 %
13	11,364	11,364	0	0.0 %
14	1,106,334	1,110,752	(4,418)	(0.4) %
15	22,238	23,849	(1,611)	(6.8) %
17	(48,219)	(42,231)	(5,988)	(14.2) %
2	<u>4,543,346</u>	<u>4,489,747</u>	<u>53,599</u>	1.2 %
3	3,229,098	3,203,748	25,350	0.8 %
4	1,314,248	1,285,999	28,249	2.2 %

Notes:

Column (1) is the End of Period Totals on Schedule 42-7E

Column (2) is the approved Projected amount in accordance with FPSC Order No. PSC-95-1051-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period True-Up Amount
October 1995 - March 1996

Capital Investment Projects - Recoverable Costs
(in Dollars)

Line	Description of investment Projects (A)	Actual	Actual	Estimated	Estimated	Estimated	Estimated	End of	Method of Classification	
		October	November	December	January	February	March	Period Amount	Demand	Energy
1	Description of investment Projects (A)									
1	Air Quality Assurance Testing	4,432	4,407	4,381	4,356	4,330	4,304	26,210	0	26,210
2	Crist 5, 6 & 7 Precipitator Projects	268,758	268,291	267,986	267,655	267,075	266,496	1,606,261	0	1,606,261
3	Crist 7 Flue Gas Conditioning	22,825	22,782	22,738	22,694	22,651	22,606	136,296	0	136,296
4	Low NOx Burners, Crist 6 & 7	180,159	180,070	179,772	179,411	179,068	178,734	1,077,214	0	1,077,214
5	CEMS - Crist 1, 4-7, Scholz 1, Smith 1 & 2, Daniel	53,907	53,820	53,734	53,542	53,451	53,361	321,815	0	321,815
6	Sub. Contam. Mobile Groundwater Treat. Sys.	1,464	1,462	1,460	1,457	1,454	1,451	8,748	8,075	673
7	Crist Cooling Tower Cell	9,495	9,477	9,459	9,441	9,422	9,404	56,698	52,337	4,361
8	Crist 1-5 Dechlorination	3,352	3,345	3,339	3,333	3,327	3,321	20,017	18,478	1,539
9	Crist Diesel Fuel Oil Remediation	521	519	519	518	516	516	3,109	2,869	240
10	Crist Bulk Tanker Unload Sec. Contain. Struc.	1,114	1,113	1,110	1,108	1,107	1,104	6,656	6,144	512
11	Crist IWW Sampling System	651	650	649	648	646	645	3,889	3,589	300
12	Smith Stormwater Collection Systems	30,658	30,881	30,878	30,822	30,767	30,710	184,716	170,508	14,208
13	Smith Waste Water Treatment Facility	1,903	1,899	1,896	1,893	1,888	1,885	11,364	10,490	874
14	Daniel Ash Management Project	186,032	185,758	185,483	183,295	183,021	182,745	1,106,334	1,021,231	85,103
15	Underground Fuel Tank Replacement	3,020	3,059	3,536	4,117	4,258	4,248	22,238	20,527	1,711
16	SO2 Allowances	(16,306)	(16,479)	(14,686)	33	(571)	(210)	(48,219)	0	(48,219)
2	Total Investment Projects - Recoverable Costs	<u>751,985</u>	<u>751,054</u>	<u>752,254</u>	<u>764,323</u>	<u>762,410</u>	<u>761,320</u>	<u>4,543,346</u>	<u>1,314,248</u>	<u>3,229,098</u>
3	Recoverable Costs Allocated to Energy	532,098	531,210	532,258	545,894	544,191	543,447	3,229,098		
4	Recoverable Costs Allocated to Demand	219,887	219,844	219,996	218,429	218,219	217,873	1,314,248		
5	Retail Energy Jurisdictional Factor	0.9599478	0.9616923	0.9633352	0.9647262	0.9626102	0.9629100			
6	Retail Demand Jurisdictional Factor	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859			
7	Jurisdictional Energy Recoverable Costs (B)	511,501	511,576	513,461	527,376	524,577	524,023	3,112,514		
8	Jurisdictional Demand Recoverable Costs (C)	211,968	211,927	212,073	210,562	210,360	210,026	1,266,916		
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	<u>723,469</u>	<u>723,503</u>	<u>725,534</u>	<u>737,938</u>	<u>734,937</u>	<u>734,049</u>	<u>4,379,430</u>		

Notes

- (A) Each project's Total System Recoverable Expenses on Schedule 42-8E, Line 9
 (B) Line 3 x Line 5 x 1.0014 line loss multiplier
 (C) Line 4 x Line 6

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period True-Up Amount
October 1995 - March 1996

Return on Capital Investments, Depreciation and Taxes
For Project: Air Quality Assurance Testing
P.E. 1006
(in Dollars)

Line	Description	Beginning of Period Amount	Actual October	Actual November	Estimated December	Estimated January	Estimated February	Estimated March	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	0	0	0	0	0	
b	Clearings to Plant	0	0	0	0	0	0	0	
c	Retirements	0	0	0	0	0	0	0	
d	Other (A)	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	239,115	239,115	239,115	239,115	239,115	239,115	239,115	
3	Less: Accumulated Depreciation (B)	(59,779)	(62,626)	(65,473)	(68,320)	(71,167)	(74,014)	(76,861)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	179,336	176,489	173,642	170,795	167,948	165,101	162,254	
6	Average Net Investment		177,913	175,066	172,219	169,372	166,525	163,678	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		1,064	1,047	1,030	1,013	995	978	6,127
b	Debt Component (Line 6 x 3.5137% x 1/12)		521	513	504	496	488	479	3,001
8	Investment Expenses								
a	Depreciation		0	0	0	0	0	0	0
b	Amortization		2,847	2,847	2,847	2,847	2,847	2,847	17,082
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,432	4,407	4,381	4,356	4,330	4,304	26,210
a	Recoverable Costs Allocated to Energy		4,432	4,407	4,381	4,356	4,330	4,304	26,210
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9599478	0.9616923	0.9633352	0.9647262	0.9626102	0.9629100	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		4,260	4,244	4,226	4,208	4,174	4,150	25,262
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		4,260	4,244	4,226	4,208	4,174	4,150	25,262

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period True-Up Amount
October 1995 - March 1996

Return on Capital Investments, Depreciation and Taxes
For Project Crist 5, 6 & 7 Precipitator Projects
P.E.s 1119, 1216, 1243
(in Dollars)

Line	Description	Beginning of Period Amount	Actual October	Actual November	Estimated December	Estimated January	Estimated February	Estimated March	End of Period Amount
1	Investments								
a	Expenditures/ Additions	2,742	18,786	0	0	0	0	0	
b	Clearings to Plant	0	20,684	219,819	0	0	0	0	
c	Retirements								
d	Other (A)								
2	Plant-in-Service/Depreciation Base	24,634,853	24,655,537	24,875,356	24,875,356	24,875,356	24,875,356	24,875,356	
3	Less: Accumulated Depreciation (B)	(1,902,044)	(1,966,573)	(2,031,126)	(2,095,950)	(2,161,021)	(2,226,092)	(2,291,163)	
4	CWIP - Non Interest Bearing	221,717	219,819	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	22,954,526	22,908,783	22,844,230	22,779,406	22,714,335	22,649,264	22,584,193	
6	Average Net Investment		22,931,655	22,876,507	22,811,818	22,746,871	22,681,800	22,616,729	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		137,085	136,756	136,369	135,981	135,592	135,203	816,986
b	Debt Component (Line 6 x 3.5137% x 1/12)		67,144	66,982	66,793	66,603	66,412	66,222	400,156
8	Investment Expenses								
a	Depreciation		55,428	55,452	55,723	55,970	55,970	55,970	334,513
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		9,101	9,101	9,101	9,101	9,101	9,101	54,606
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		268,758	268,291	267,986	267,655	267,075	266,496	1,606,261
a	Recoverable Costs Allocated to Energy		268,758	268,291	267,986	267,655	267,075	266,496	1,606,261
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9599478	0.9616923	0.9633352	0.9647262	0.9626102	0.9629100	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		258,355	258,375	258,522	258,575	257,449	256,971	1,548,247
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		258,355	258,375	258,522	258,575	257,449	256,971	1,548,247

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period True-Up Amount
October 1995 - March 1996

Return on Capital Investments, Depreciation and Taxes
For Project: Crist 7 Flue Gas Conditioning
P.E. 1228
(in Dollars)

Lane	Description	Beginning of Period Amount	Actual October	Actual November	Estimated December	Estimated January	Estimated February	Estimated March	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	0	0	0	0	0	0
b	Clearings to Plant	0	0	0	0	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0
d	Other (A)	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	2,179,245	2,179,245	2,179,245	2,179,245	2,179,245	2,179,245	2,179,245	2,179,245
3	Less: Accumulated Depreciation (B)	(164,420)	(169,323)	(174,226)	(179,129)	(184,032)	(188,935)	(193,838)	(193,838)
4	C/WIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 - 3 + 4)	2,014,825	2,009,922	2,005,019	2,000,116	1,995,213	1,990,310	1,985,407	
6	Average Net Investment		2,012,374	2,007,471	2,002,568	1,997,665	1,992,762	1,987,859	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		12,030	12,001	11,971	11,942	11,913	11,883	71,740
b	Debt Component (Line 6 x 3.5137% x 1/12)		5,892	5,878	5,864	5,849	5,835	5,820	35,138
8	Investment Expenses								
a	Depreciation		4,903	4,903	4,903	4,903	4,903	4,903	29,418
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		22,825	22,782	22,738	22,694	22,651	22,606	136,296
a	Recoverable Costs Allocated to Energy		22,825	22,782	22,738	22,694	22,651	22,606	136,296
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9599478	0.9616923	0.9633352	0.9647262	0.9626102	0.9629100	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		21,941	21,940	21,935	21,924	21,835	21,798	131,373
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		21,941	21,940	21,935	21,924	21,835	21,798	131,373

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (EURE)
Calculation of the Current Period True-Up Amount
October 1995 - March 1996

Return on Capital Investments, Depreciation and Taxes
For Project Low NOx Burners, Unit 6 & 7
P.E.s 1236 and 1242
(in Dollars)

Line	Description	Beginning of Period Amount	Actual October	Actual November	Estimated December	Estimated January	Estimated February	Estimated March	End of Period Amount
1	Investments								
a	Expenditures/Additions	130,678	9,124	10,348	(7,000)	0	0	0	
b	Clearings to Plant	130,678	9,124	10,348	(7,000)	0	0	0	
c	Retirements								
d	Other (A)								
2	Plant-in-Service/Depreciation Base	16,676,054	16,685,178	16,695,526	16,688,526	16,688,526	16,688,526	16,688,526	
3	Less: Accumulated Depreciation (B)	(629,456)	(666,830)	(704,362)	(741,915)	(779,472)	(817,021)	(854,570)	
4	C/WIP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	16,046,598	16,018,348	15,991,164	15,946,611	15,909,054	15,871,505	15,833,956	
6	Average Net Investment		16,032,473	16,004,756	15,968,888	15,927,833	15,890,280	15,852,731	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		95,842	95,676	95,462	95,217	94,992	94,768	571,957
b	Debt Component (Line 6 x 3.5137% x 1/12)		46,943	46,862	46,757	46,637	46,527	46,417	280,143
8	Investment Expenses								
a	Depreciation		37,374	37,532	37,553	37,557	37,549	37,549	225,114
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		180,159	180,070	179,772	179,411	179,068	178,734	1,077,214
a	Recoverable Costs Allocated to Energy		180,159	180,070	179,772	179,411	179,068	178,734	1,077,214
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9599478	0.9616923	0.9633352	0.9647262	0.9626102	0.9629100	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		173,185	173,414	173,423	173,325	172,614	172,346	1,038,307
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		173,185	173,414	173,423	173,325	172,614	172,346	1,038,307

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Description of Adjustment to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
- (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (D) Description and reason for 'Other' adjustments to investment expenses for this project
- (E) Line 9a x Line 10 x 1.0014 line loss multiplier
- (F) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period True-Up Amount
October 1995 - March 1996

Return on Capital Investments, Depreciation and Taxes
For Project: CEMS - Crist 1, 4-7, Scholz 1, Smith 1 & 2, Daniel
P.E.s 1240, 1245, 1286, 1289, 1290, 1323, 1459, 1460 & 1558
(in Dollars)

Line	Description	Beginning of Period Amount	Actual October	Actual November	Estimated December	Estimated January	Estimated February	Estimated March	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	728	0	0	0	0	
b	Clearings to Plant	0	0	728	0	0	0	0	
c	Retirements								
d	Other (A)								
2	Plant-in-Service/Depreciation Base	4,883,147	4,883,147	4,883,875	4,883,875	4,883,875	4,883,875	4,883,875	
3	Less: Accumulated Depreciation (B)	(164,793)	(174,962)	(185,131)	(195,301)	(205,472)	(215,643)	(225,814)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	4,718,354	4,708,185	4,698,744	4,688,574	4,678,403	4,668,232	4,658,061	
6	Average Net Investment		4,713,270	4,703,465	4,693,659	4,683,489	4,673,318	4,663,147	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		28,176	28,117	28,059	27,998	27,937	27,876	168,163
b	Debt Component (Line 6 x 3.5137% x 1/12)		13,800	13,772	13,743	13,713	13,683	13,654	82,365
8	Investment Expenses								
a	Depreciation		10,169	10,169	10,170	10,171	10,171	10,171	61,021
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		1,762	1,762	1,762	1,660	1,660	1,660	10,266
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		53,907	53,820	53,734	53,542	53,451	53,361	321,815
a	Recoverable Costs Allocated to Energy		53,907	53,820	53,734	53,542	53,451	53,361	321,815
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9599478	0.9616923	0.9633352	0.9647262	0.9626102	0.9629100	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		51,820	51,831	51,836	51,726	51,525	51,454	310,192
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		51,820	51,831	51,836	51,726	51,525	51,454	310,192

Notes:
 (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

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Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period True-Up Amount
October 1995 - March 1996

Return on Capital Investments, Depreciation and Taxes
For Project: Crist 1-5 Dechlorination
P.E. 1248
(in Dollars)

Line	Description	Beginning of Period Amount	Actual October	Actual November	Estimated December	Estimated January	Estimated February	Estimated March	End of Period Amount
1	Investments	0	0	0	0	0	0	0	0
a	Expenditures/Additions	0	0	0	0	0	0	0	0
b	Clearings to Plant	0	0	0	0	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0
d	Other (A)	0	0	0	0	0	0	0	0
		305,323	305,323	305,323	305,323	305,323	305,323	305,323	305,323
2	Plant-in-Service/Depreciation Base	(5,783)	(6,470)	(7,157)	(7,844)	(8,531)	(9,218)	(9,905)	(9,905)
3	Less: Accumulated Depreciation (B)	0	0	0	0	0	0	0	0
4	CWIP - Non Interest Bearing	299,540	298,853	298,166	297,479	296,792	296,105	295,418	295,418
5	Net Investment (Lines 2 - 3 + 4)		299,197	298,510	297,823	297,136	296,449	295,762	295,762
6	Average Net Investment		1,789	1,784	1,780	1,776	1,772	1,768	10,669
7	Return on Average Net Investment		876	874	872	870	868	866	5,226
a	Equity Component Grossed Up For Taxes (C)								
b	Debt Component (Line 6 x 3.5137% x 1/12)		687	687	687	687	687	687	4,122
8	Investment Expenses		0	0	0	0	0	0	0
a	Depreciation		0	0	0	0	0	0	0
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,352	3,345	3,339	3,333	3,327	3,321	20,017
a	Recoverable Costs Allocated to Energy		258	257	257	256	256	255	1,539
b	Recoverable Costs Allocated to Demand		3,094	3,088	3,082	3,077	3,071	3,066	18,478
10	Energy Jurisdictional Factor		0.9599478	0.9616923	0.9633352	0.9647262	0.9626102	0.9629100	0.9629100
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859
12	Retail Energy-Related Recoverable Costs (E)		248	248	248	247	247	246	1,484
13	Retail Demand-Related Recoverable Costs (F)		2,983	2,977	2,971	2,966	2,960	2,956	17,813
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		3,231	3,225	3,219	3,213	3,207	3,202	19,297

- Notes:
- (A) Description and reason for 'Other' adjustments to net investment for this project
 - (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 - (C) Line 6 x 7.1729% x 1/12 Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 - (D) Description and reason for 'Other' adjustments to investment expenses for this project
 - (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 - (F) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period True-Up Amount
October 1995 - March 1996

Return on Capital Investments, Depreciation and Taxes
For Project: Crut Diesel Fuel Oil Remediation
P.E. 1270
(in Dollars)

Line	Description	Beginning of Period Amount	Actual October	Actual November	Estimated December	Estimated January	Estimated February	Estimated March	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	0	0	0	0	0	0
b	Clearings to Plant	0	0	0	0	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0
d	Other (A)	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	47,955	47,955	47,955	47,955	47,955	47,955	47,955	47,955
3	Less: Accumulated Depreciation (B)	(1,565)	(1,673)	(1,781)	(1,889)	(1,997)	(2,105)	(2,213)	(2,213)
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 - 3 + 4)	46,390	46,282	46,174	46,066	45,958	45,850	45,742	
6	Average Net Investment		46,336	46,228	46,120	46,012	45,904	45,796	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		277	276	276	275	274	274	1,652
b	Debt Component (Line 6 x 3.5137% x 1/12)		136	135	135	135	134	134	809
8	Investment Expenses								
a	Depreciation		108	108	108	108	108	108	648
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		521	519	519	518	516	516	3,109
a	Recoverable Costs Allocated to Energy		40	40	40	40	40	40	240
b	Recoverable Costs Allocated to Demand		481	479	479	478	476	476	2,869
10	Energy Jurisdictional Factor		0.9599478	0.9616923	0.9633352	0.9647262	0.9626102	0.9629100	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		38	39	39	39	39	39	233
13	Retail Demand-Related Recoverable Costs (F)		464	462	462	461	459	459	2,767
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		502	501	501	500	498	498	3,000

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period True-Up Amount
October 1995 - March 1996

Return on Capital Investments, Depreciation and Taxes
For Project - Crist Bulk Tanker Unload Sec Contain Struc
P.E. 1271
(in Dollars)

Line	Description	Beginning of Period Amount	Actual October	Actual November	Estimated December	Estimated January	Estimated February	Estimated March	End of Period Amount
1	Investments								
a	Expenditures/ Additions	0	0	0	0	0	0	0	
b	Clearings to Plant	0	0	0	0	0	0	0	
c	Retirements	0	0	0	0	0	0	0	
d	Other (A)	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	101,495	101,495	101,495	101,495	101,495	101,495	101,495	
3	Less: Accumulated Depreciation (B)	(1,856)	(2,084)	(2,312)	(2,540)	(2,768)	(2,996)	(3,224)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	99,639	99,411	99,183	98,955	98,727	98,499	98,271	
6	Average Net Investment		99,525	99,297	99,069	98,841	98,613	98,385	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		595	594	592	591	590	588	3,550
b	Debt Component (Line 6 x 3.5137% x 1/12)		291	291	290	289	289	288	1,738
8	Investment Expenses								
a	Depreciation		228	228	228	228	228	228	1,368
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,114	1,113	1,110	1,108	1,107	1,104	6,656
a	Recoverable Costs Allocated to Energy		86	86	85	85	85	85	512
b	Recoverable Costs Allocated to Demand		1,028	1,027	1,025	1,023	1,022	1,019	6,144
10	Energy Jurisdictional Factor		0.9599478	0.9616923	0.9633352	0.9647262	0.9626102	0.9629100	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		83	83	82	82	82	82	494
13	Retail Demand-Related Recoverable Costs (F)		991	990	988	986	985	982	5,922
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		1,074	1,073	1,070	1,068	1,067	1,064	6,416

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period True-Up Amount
October 1995 - March 1996

Return on Capital Investments, Depreciation and Taxes
For Project: Crist IWW Sampling System
P.E. 1275
(in Dollars)

Line	Description	Beginning of Period Amount	Actual October	Actual November	Estimated December	Estimated January	Estimated February	Estimated March	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	0	0	0	0	0	
b	Clearings to Plant	0	0	0	0	0	0	0	
c	Retirements	0	0	0	0	0	0	0	
d	Other (A)	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	59,543	59,543	59,543	59,543	59,543	59,543	59,543	
3	Less: Accumulated Depreciation (B)	(1,407)	(1,541)	(1,675)	(1,809)	(1,943)	(2,077)	(2,211)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	58,136	58,002	57,868	57,734	57,600	57,466	57,332	
6	Average Net Investment		58,069	57,935	57,801	57,667	57,533	57,399	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		347	346	346	345	344	343	2,071
b	Debt Component (Line 6 x 3.5137% x 1/12)		170	170	169	169	168	168	1,014
8	Investment Expenses								
a	Depreciation		134	134	134	134	134	134	804
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		651	650	649	648	646	645	3,889
a	Recoverable Costs Allocated to Energy		50	50	50	50	50	50	300
b	Recoverable Costs Allocated to Demand		601	600	599	598	596	595	3,589
10	Energy Jurisdictional Factor		0.9599478	0.9616923	0.9633352	0.9647262	0.9626102	0.9629100	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		48	48	48	48	48	48	288
13	Retail Demand-Related Recoverable Costs (F)		579	578	577	576	575	574	3,459
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		627	626	625	624	623	622	3,747

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period True-Up Amount
October 1995 - March 1996

Return on Capital Investments, Depreciation and Taxes
For Project: Smith Stormwater Collection System
P.E. 1446
(in Dollars)

Line	Description	Beginning of Period Amount	Actual October	Actual November	Estimated December	Estimated January	Estimated February	Estimated March	End of Period Amount
1	Investments								
a	Expenditures/ Additions	20,542	45,606	104	0	0	0	0	
b	Clearings to Plant	20,542	45,606	104	0	0	0	0	
c	Retirements	0	0	0	0	0	0	0	
d	Other (A)	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	2,736,890	2,782,496	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	
3	Less: Accumulated Depreciation (B)	(3,056)	(9,191)	(15,400)	(21,661)	(27,922)	(34,183)	(40,444)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	2,733,834	2,773,305	2,767,200	2,760,939	2,754,678	2,748,417	2,742,156	
6	Average Net Investment		2,753,570	2,770,253	2,764,070	2,757,809	2,751,548	2,745,287	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		16,461	16,561	16,524	16,486	16,449	16,411	98,892
b	Debt Component (Line 6 x 3.5137% x 1/12)		8,062	8,111	8,093	8,075	8,057	8,038	48,436
8	Investment Expenses								
a	Depreciation		6,135	6,209	6,261	6,261	6,261	6,261	37,388
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		30,658	30,881	30,878	30,822	30,767	30,710	184,716
a	Recoverable Costs Allocated to Energy		2,358	2,375	2,375	2,371	2,367	2,362	14,208
b	Recoverable Costs Allocated to Demand		28,300	28,506	28,503	28,451	28,400	28,348	170,508
10	Energy Jurisdictional Factor		0.9599478	0.9616923	0.9633352	0.9647262	0.9626102	0.9629100	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		2,267	2,287	2,291	2,291	2,282	2,278	13,696
13	Retail Demand-Related Recoverable Costs (F)		27,281	27,479	27,476	27,426	27,377	27,327	164,366
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		29,548	29,766	29,767	29,717	29,659	29,605	178,062

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period True-Up Amount
October 1995 - March 1996

Return on Capital Investments, Depreciation and Taxes
For Project Smith Waste Water Treatment Facility
P.E. 1466
(in Dollars)

Line	Description	Beginning of Period Amount	Actual October	Actual November	Estimated December	Estimated January	Estimated February	Estimated March	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	0	0	0	0	0	0
b	Clearings to Plant	0	0	0	0	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0
d	Other (A)	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	175,200	175,200	175,200	175,200	175,200	175,200	175,200	
3	Less: Accumulated Depreciation (B)	(5,606)	(6,000)	(6,394)	(6,788)	(7,182)	(7,576)	(7,970)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	169,594	169,200	168,806	168,412	168,018	167,624	167,230	
6	Average Net Investment		169,397	169,003	168,609	168,215	167,821	167,427	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		1,013	1,010	1,008	1,006	1,003	1,001	6,041
b	Debt Component (Line 6 x 3.5137% x 1/12)		496	495	494	493	491	490	2,959
8	Investment Expenses								
a	Depreciation		394	394	394	394	394	394	2,364
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,903	1,899	1,896	1,893	1,888	1,885	11,364
a	Recoverable Costs Allocated to Energy		146	146	146	146	145	145	874
b	Recoverable Costs Allocated to Demand		1,757	1,753	1,750	1,747	1,743	1,740	10,490
10	Energy Jurisdictional Factor		0.9599478	0.9616923	0.9633352	0.9647262	0.9626102	0.9629100	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		140	141	141	141	140	140	843
13	Retail Demand-Related Recoverable Costs (F)		1,694	1,690	1,687	1,684	1,680	1,677	10,112
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		1,834	1,831	1,828	1,825	1,820	1,817	10,955

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12 Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period True-Up Amount
October 1995 - March 1996

Return on Capital Investments, Depreciation and Taxes
For Project: Daniel Ash Management Project
P.E. 1535
(in Dollars)

Line	Description	Beginning of Period Amount	Actual October	Actual November	Estimated December	Estimated January	Estimated February	Estimated March	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	0	0	0	0	0	0
b	Clearings to Plant	0	0	0	0	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0
d	Other (A)	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	13,242,469	13,242,469	13,242,469	13,242,469	13,242,469	13,242,469	13,242,469	13,242,469
3	Less: Accumulated Depreciation (B)	(330,580)	(361,387)	(392,194)	(423,000)	(453,807)	(484,614)	(515,420)	(515,420)
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 - 3 + 4)	12,911,889	12,881,082	12,850,275	12,819,469	12,788,662	12,757,855	12,727,049	
6	Average Net Investment		12,896,486	12,865,679	12,834,872	12,804,066	12,773,259	12,742,452	
7	Return on Average Net Investment								
a	Equity Component Grossed Up for Taxes (C)		77,095	76,911	76,727	76,543	76,359	76,174	459,809
b	Debt Component (Line 6 x 3.5137% x 1/12)		37,761	37,671	37,581	37,490	37,400	37,310	225,213
8	Investment Expenses								
a	Depreciation		27,584	27,584	27,584	27,584	27,584	27,584	165,504
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		3,223	3,223	3,222	3,223	3,223	3,222	19,336
d	Property Taxes		40,369	40,369	40,369	38,455	38,455	38,455	236,472
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		186,032	185,758	185,483	183,295	183,021	182,745	1,106,334
a	Recoverable Costs Allocated to Energy		14,310	14,289	14,268	14,100	14,079	14,057	85,103
b	Recoverable Costs Allocated to Demand		171,722	171,469	171,215	169,195	168,942	168,688	1,021,231
10	Energy Jurisdictional Factor		0.9599478	0.9616923	0.9633352	0.9647262	0.9626102	0.9629100	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		13,756	13,761	13,764	13,622	13,572	13,555	82,030
13	Retail Demand-Related Recoverable Costs (F)		165,538	165,294	165,049	163,102	162,858	162,613	984,454
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		179,294	179,055	178,813	176,724	176,430	176,168	1,066,484

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12 Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period True-Up Amount
October 1995 - March 1996

Return on Capital Investment, Depreciation and Taxes
For Project: Underground Fuel Tank Replacement
P.E. 4397
(in Dollars)

Line	Description	Beginning of Period Amount	Actual October	Actual November	Estimated December	Estimated January	Estimated February	Estimated March	End of Period Amount
1	Investments								
a	Expenditures/Additions	160	373	10,004	95,000	0	0	0	0
b	Clearings to Plant	160	373	10,004	95,000	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0
d	Other (A)	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	257,460	257,833	267,837	362,837	362,837	362,837	362,837	
3	Less: Accumulated Depreciation (B)	(9,739)	(10,554)	(11,370)	(12,202)	(13,201)	(14,350)	(15,499)	
4	CWTP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	247,721	247,279	256,467	350,635	349,636	348,487	347,338	
6	Average Net Investment		247,500	251,873	303,551	350,136	349,062	347,913	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		1,480	1,506	1,815	2,093	2,087	2,080	11,061
b	Debt Component (Line 6 x 3.5137% x 1/12)		725	737	889	1,025	1,022	1,019	5,417
8	Investment Expenses								
a	Depreciation		815	816	832	999	1,149	1,149	5,760
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,020	3,059	3,536	4,117	4,258	4,248	22,238
a	Recoverable Costs Allocated to Energy		232	235	272	317	328	327	1,711
b	Recoverable Costs Allocated to Demand		2,788	2,824	3,264	3,800	3,930	3,921	20,527
10	Energy Jurisdictional Factor		0.9599478	0.9616923	0.9633352	0.9647262	0.9626102	0.9629100	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		223	226	262	306	316	315	1,648
13	Retail Demand-Related Recoverable Costs (F)		2,688	2,722	3,146	3,663	3,788	3,780	19,787
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		2,911	2,948	3,408	3,969	4,104	4,095	21,435

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Description and reason for 'Other' adjustments to investment expenses for this project
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period True-Up Amount
October 1995 - March 1996

Return on Capital Investments, Depreciation and Taxes
For Project: SO2 Allowances

(in Dollars)

Line	Description	Beginning of Period Amount	Actual October	Actual November	Estimated December	Estimated January	Estimated February	Estimated March	End of Period Amount
1	Investments								
a	Expenditures/Additions	0	0	0	0	0	0	0	
b	Clearings to Plant	0	0	0	0	0	0	0	
c	Retirements	0	0	0	0	0	0	0	
d	Other (A)	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	(212,754)	(198,279)	(183,500)	(170,390)	(171,947)	(172,912)	(174,248)	
3	Less: Accumulated Depreciation (B)	0	0	0	0	0	0	0	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 - 3 + 4)	(212,754)	(198,279)	(183,500)	(170,390)	(171,947)	(172,912)	(174,248)	
6	Average Net Investment		(205,517)	(190,890)	(176,945)	(171,169)	(172,430)	(173,580)	
7	Return on Average Net Investment								
a	Equity Component Grossed Up For Taxes (C)		(1,229)	(1,141)	(1,058)	(1,023)	(1,031)	(1,038)	(6,520)
b	Debt Component (Line 6 x 3.5137% x 1/12)		(602)	(559)	(518)	(501)	(505)	(508)	(3,193)
8	Investment Expenses								
a	Depreciation		0	0	0	0	0	0	0
b	Amortization		0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0
e	Other (D)		(14,475)	(14,779)	(13,110)	1,557	965	1,336	(38,506)
9	Total System Recoverable Expenses (Lines 7 + 8)		(16,306)	(16,479)	(14,686)	33	(571)	(210)	(48,219)
a	Recoverable Costs Allocated to Energy		(16,306)	(16,479)	(14,686)	33	(571)	(210)	(48,219)
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9599478	0.9616923	0.9633352	0.9647262	0.9626102	0.9629100	
11	Demand Jurisdictional Factor		0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	
12	Retail Energy-Related Recoverable Costs (E)		(15,675)	(15,870)	(14,167)	32	(550)	(202)	(46,432)
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		(15,675)	(15,870)	(14,167)	32	(550)	(202)	(46,432)

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
 (C) Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (D) Emission Allowance Expense
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier
 (F) Line 9b x Line 11

AFFIDAVIT

STATE OF FLORIDA)
)
COUNTY OF ESCAMBIA)

Docket No. 960007-EI

Before me the undersigned authority, personally appeared Susan D. Cranmer, who being first duly sworn, deposes, and says that she is the Supervisor of Rate Services of Gulf Power Company, a Maine corporation, that the foregoing is true and correct to the best of her knowledge, information, and belief. She is personally known to me.

Susan D Cranmer
Susan D. Cranmer
Supervisor of Rate Services

Sworn to and subscribed before me this 19th day of January, 1996.

Candace Klingesmith
Notary Public, State of Florida at Large

