Exhibit	(WMN-	2)
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CHESAPEAKE UTILITIES CORPORATION

CONSERVATION COST RECOVERY PROJECTION

October 1, 1996 through March 31, 1997

PLORIDA PUBLIC SERVICE COMMISSION

DOCKET 1000 2- ET EXHIBIT NO

COMPANY/ CUC/ Nuttled

DATE: 2/21/16

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FREC-RECORDS/REPORTING

SCHEDULE C-1

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ENERGY CONSERVATION ADJUSTMENT - SUMMARY OF COST RECOVERY CLAUSE CALCULATION OCTOBER 1996 THROUGH MARCH 1997

PROJECTED PERIOD ACTUAL/ESTIMATED PERIOD. OCTOBER 1996 THROUGH MARCH 1997 OCTOBER 1995 THROUGH SEPTEMBER 1996 OCTOBER 1994 THROUGH SEPTEMBER 1995

FINAL TRUE-UP PERIOD:

APRIL 1996 THROUGH MARCH 1997

COLLECTION PERIOD FOR PRIOR TRUE-UP:

1. INCREMENTAL COSTS (SCHEDULE C-2)

118,968

2 TRUE-UP (SCHEDULE C-3)

89,985

3. TOTAL

208,953

RATE CLASS	BILLS	THERM SALES	CUSTOMER CHARGE REVENUES	ENERGY CHARGE	TOTAL	ESTIMATED ECCR	% SURCHARGE	CENTS PER THERM	EXPANSION FACTOR	ECCR ADJUSTMENT FACTORS
GS RESIDENTIAL	92,368	2,024,059	600,392	872,896	1,473,288	72,620	4.9291%	0.0359	1.01911	0.03656
GS COMMERCIAL	9,165	4,295,534	137,475	839,004	976,479	48,132	4.9291%	0.0112	1.01911	0.01142
GS COMMERCIAL LV	251	1,546,914	5,020	208,292	213,312	10,514	4.9291%	0.0068	1,01911	0.00693
GS INDUSTRIAL	456	7,155,909	18,240	525,816	544,058	26,817	4.9291%	0.0037	1.01911	0.00382
FIRM TRANSPORTATION	0	14,044,940	0	1,032,022	1,032,022	50,870	4.9291%	0.0036	1.01911	0.00369
OTHER										
OTHER							-			
TOTAL	102,240	29,067,356	761,127	3,478,030	4,239,157	208,953				

SCHEDULE C-2 PAGE 1 OF 3

(WMN-2) Page 2 of 16 PROJECTED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH FOR PERIOD: OCTOBER 1996 THROUGH MARCH 1997

PROGRAM NAME	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	
	NO. 1	NO. 2	NO. 3	NO.4	NO.5	NO. 6	TOTAL
1. HOME BUILDER PROGRAM	16,797	16,797	16,797	16,797	16,797	16,797	100,783
2. WATER HEATER REPLACEMENT	1,728	1,728	1,728	1,728	1,728	1,728	10,367
3. HOME HEATING REPLACE	977	977	977	977	977	977	5,863
4. CONSERVATION EDUCATION	0	0	0	0	0	0	0
5. COMMON COSTS	326	326	326	326	326	326	1,956
6. GAS SPACE CONDITIONING	0	0	0	0	0	0	0
7. (INSERT NAME)	0	0	0	0	0	0	0
8. (INSERT NAME)	0	0	0	0	0	0	0
9. (INSERT NAME)	0	0	0	0	0	0	0
10. (INSERT NAME)	0	0	0	0	0	0	0
11. (INSERT NAME)	0	0	0	0	0	0	0
12. (INSERT NAME)	0	0	0	0	0	0	0
13. (INSERT NAME)	0	0	0	0	0	0	0
14. (INSERT NAME)	0	0	0	0	0	0	0
15. (INSERT NAME)	0	0	0	0	0	0	0
16. (INSERT NAME)	0	0	0	0	0	0	0
17. (INSERT NAME)	0	0	0	0	0	0	0
18. (INSERT NAME)	0	0	0	0	0	0	0
19. (INSERT NAME)	0	0	0	0	0	0	0
20. (INSERT NAME)	0	0	0	0	0	0	0
TOTAL ALL PROGRAMS	19,828	19,828	19,828	19,828	19,828	19,828	118,968
LESS: AMOUNT IN RATE BASE	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION							
EXPENSES	19,828	19,828	19,828	19,828	19,828	19,828	118,968

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PROJECTED CONSERVATION PROGRAM COSTS BY COST CATEGORY FOR PERIOD: OCTOBER 1996 THROUGH MARCH 1997

PROGRAM NAME									
	CAPITAL	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE	VEHICLE	OTHER	TOTAL
1. HOME BUILDER PROGRAM	0	10,667	0	17,366	71,700	0	1,050	0	100,783
2. WATER HEATER REPLACEMENT	0	3,590	0	965	5,500	0	312	0	10,367
3. HOME HEATING REPLACE	0	2,402	0	965	2,310	0	186	0	5,863
4. CONSERVATION EDUCATION	0	0	0	0	0	0	0	0	0
5. COMMON COSTS	0	0	0	0	0	1,956	0	0	1,956
6. GAS SPACE CONDITIONING	0	0	0	0	0	0	0	0	0
7. (INSERT NAME)	0	0	0	0	0	0	0	0	0
8. (INSERT NAME)	0	0	0	0	0	0	0	0	0
9. (INSERT NAME)	0	0	0	0	0	0	0	0	0
10. (INSERT NAME)	0	0	0	0	0	0	0	0	0
1. (INSERT NAME)	0	0	0	0	0	0	0	0	0
12. (INSERT NAME)	0	0	0	0	0	0	0	0	0
13. (INSERT NAME)	0	0	0	0	0	0	0	0	0
14. (INSERT NAME)	0	0	0	0	0	0	0	0	0
15. (INSERT NAME)	0	0	0	0	0	0	0	0	0
16. (INSERT NAME)	0	0	0	0	0	0	0	0	0
17. (INSERT NAME)	0	0	0	0	0	0	0	0	0
18. (INSERT NAME)	0	0	0	0	0	0	0	0	0
19. (INSERT NAME)	0	0	0	0	0	0	0	0	0
20. (INSERT NAME)	0	0	0	0	0	0	0	0	0
TOTAL ALL PROGRAMS	0	16,658	0	19,296	79,510	1,956	1,548	0	118,968
LESS: AMOUNT IN RATE BASE	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSER.	0	16,658	0	19,296	79,510	1,956	1,548	0	118,968

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CONSERVATION PROGRAM COSTS - CAPITAL INVESTMENTS, DEPRECIATION, AND RETURN FOR MONTHS: OCTOBER 1996 THROUGH MARCH 1997

BEGINNING OF PERIOD CUMULATIVE INVESTMENT: LESS: ACCUMULATED DEPRECIATION:

NET INVESTMENT

DESCRIPTION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	TOTAL
INVESTMENT	0	0	0	0	0	0	0
DEPRECIATION BASE	0	0	0	0	0	0	0
DEPRECIATION EXPENSE	0	0	0	0	0	0	0
CUMULATIVE INVEST.	0	0	0	0	0	0	0
LESS: ACCUM. DEPR	0	0	0	0	0	0	0
NET INVESTMENT	0	0	0	0	0	0	0
AVERAGE INVESTMENT	0	0	0	0	0	0	
RETURN ON AVG INVEST	0	0	0	0	0	0	0
RETURN REQUIREMENTS	0	0	0	0	0	0	0
TOTAL DEPR & RETURN	0	0	0	0	0	0	0

SCHEDULE C-3 PAGE 1 OF 7

CONSERVATION PROGRAM COSTS BY COST CATEGORY FOR PERIOD: OCTOBER 1995 THROUGH SEPTEMBER 1996 TWO MONTHS ACTUAL AND TEN MONTHS ESTIMATED

		CAPITAL	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1.	HOME BUILDER PROGRAM									
	A ACTUAL	0	3,317	0	0	24,600	0	351	0	28,268
	B. ESTIMATED	0	16,586	0	2,100	123,000	0	1,754	0	143,440
	C. TOTAL	0	19,903	0	2,100	147,600	0	2,105	0	171,708
2	WATER HEATER REPLACEMENT									
	A ACTUAL	0	1,162	0	1,457	979	0	105	0	3,703
	B. ESTIMATED	0	5,811	0	7,286	4,895	0	525	0	18,517
	C. TOTAL	0	6,973	0	8,744	5,874	0	630	0	22,220
3.	HOME HEATING REPLACE									
	A. ACTUAL	0	796	0	1,457	1,100	0	62	0	3,415
	B. ESTIMATED	0	3,980	0	7,286	5,500	0	310	0	17,077
	C. TOTAL	0	4,776	0	8,744	6,600	0	372	0	20,492
4.	CONSERVATION EDUCATION									
	A ACTUAL	0	0	0	0	0	0	0	0	0
	B. ESTIMATED	0	0	0	0	0	0	0	0	0
	C. TOTAL	0	0	0	0	0	0	0	0	0
5.	COMMON COSTS									
	A. ACTUAL	0	0	0	0	0	653	0	0	653
	B. ESTIMATED	0	0	0	0	0	3,264	0	0	3,264
	C. TOTAL	0	0	0	0	0	3,917	0	0	3,917
6.	GAS SPACE CONDITIONING									
	A ACTUAL	0	0	0	0	0	0	0	0	0
	B. ESTIMATED	0	0	0	0	0	0	0	0	0
	C. TOTAL	0	0	0	0	0	0	0	0	0
7.	(INSERT NAME)									
	A ACTUAL	0	0	0	0	0	0	0	0	0
	B. ESTIMATED	0	0	0	0	0	0	0	0	0
	C. TOTAL	0	0	0	0	0	0	0	0	0
SUB	-TOTAL	0	31,652	0	19,587	160,074	3,917	3,107	0	218,337

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CONSERVATION PROGRAM COSTS BY COST CATEGORY FOR PERIOD: OCTOBER 1995 THROUGH SEPTEMBER 1996 TWO MONTHS ACTUAL AND TEN MONTHS ESTIMATED

	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
BALANCE FROM									
PREVIOUS PAGE	0	31,652	. 0	19,587	160,074	3,917	3,107	0	218,337
8. (INSERT NAME)									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
9. (INSERT NAME)									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	
10. (INSERT NAME)									
A. ACTUAL	0	0	0	0	0	0	0	0	
B. ESTIMATED	0	0	0	0	0	0	0	0	
C. TOTAL	0	0	0	0	0	0	0	0	(
11. (INSERT NAME)									
A. ACTUAL	0	0	0	0	0	0	0	0	
B. ESTIMATED	0	0	0	0	0	0	0	0	
C. TOTAL	0	0	0	. 0	0	0	0	0	(
12. (INSERT NAME)									
A. ACTUAL	0	0	0	0	0	0	0	0	C
B. ESTIMATED	0	0	0	0	0	0	0	0	(
C. TOTAL	0	0	0	0	0	0	0	0	(
13. (INSERT NAME)									
A. ACTUAL	0	0	0	0	0	0	0	0	
B. ESTIMATED	0	0		0	0	0	0	0	
C. TOTAL	0	0	0	0	0	0	0	0	(
SUB-TOTAL	0	31,652	0	19,587	160,074	3,917	3,107	0	218,337

SCHEDULE C-3 PAGE 3 OF 7

COMSERVATION PROGRAM COSTS BY COST CATEGORY FOR PERIOD: OCTOBER 1995 THROUGH SEPTEMBER 1996 TWO MONTHS ACTUAL AND TEN MONTHS ESTIMATED

	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
BALANCE FROM PREVIOUS PAGE	0	31,652	. 0	19,587	160,074	3,917	3,107	0	218,337
14. (INSERT NAME)									
(INSERT NAME)	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
15. (INSERT NAME)									
(INSERT NAME)	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
16. (INSERT NAME)									
(INSERT NAME)	0	0	0	0	0	0	0	0	0
B. ESTIMATED	. 0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
17. (INSERT NAME)									
(INSERT NAME)	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
18. (INSERT NAME)									
(INSERT NAME)	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0		0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
19. (INSERT NAME)									
(INSERT NAME)	0	0	. 0	0	0	0	0	0	0
B. ESTIMATED	0	0	0		0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
20. (INSERT NAME)									
(INSERT NAME)	0	0	0		0	0	0	0	0
B. ESTIMATED	0	0	0		0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
TOTAL PROG. COSTS	0	31,652	0	19,587	160,074	3,917	3,107	0	210,337
LESS: BASE RATE									
RECOVERY	0	0	0	0	0	0	0	0	0
NET PROG. COSTS	0	31,652	0	19.587	160,074	3,917	3,107	0	218,337

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CONSERVATION PROGRAM COSTS - CAPITAL INVESTMENT ANALYSIS FOR PERIOD: OCTOBER 1995 THROUGH SEPTEMBER 1996

BEGINNING OF PERIOD CUMULATIVE INVESTMENT:

LESS: ACCUMULATED DEPRECIATION:

NET INVESTMENT

0

DESCRIPTION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
INVESTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
DEPRECIATION BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
DEPRECIATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
CUMULATIVE INVEST.	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS: ACCUM. DEPR	0	0	0	0	0	0	0	0	0	0	0	0	0
NET INVESTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
AVERAGE INVESTMENT	0	0	0	0	0	0	0	0	0	0	0	0	
RETURN ON AVG INVEST	0	0	0	0	0	0	0	0	0	0	0	0	0
RETURN REQUIREMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEPR & RETURN	0	0	0	0	0	0	0	0	0	0	0	0	0

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CONSERVATION PROGRAM COSTS - EXPENSES BY MONTH PERIOD: OCTOBER 1995 THROUGH SEPTEMBER 1996 TWO MONTHS ACTUAL AND TEN MONTHS PROJECTED

DESCRIPTION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
HOME BUILDER PROGRAM	8,090	20,178	14,344	14,344	14,344	14,344	14.344	14,344	14,344	14,344	14.344	14,344	171,708
WATER HEATER REPLACEME	780	2,923	1,852	1,852	1,852	1,852	1,852	1,852	1,852	1,852	1,852	1,852	22,220
3. HOME HEATING REPLACE	571	2,844	1,708	1,708	1,708	1,708	1,708	1,708	1,708	1,708	1,708	1,708	20,492
. CONSERVATION EDUCATION	0	0	0	0	0	0	0	0	0	0	0	0	0
5. COMMON COSTS	0	653	326	326	326	326	326	326	326	326	326	326	3,917
B. GAS SPACE CONDITIONING	0	0	0	0	0	0	0	0	0	0	0	0	0
7. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
B. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
9. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
10. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
11. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
12. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
13. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
14. (INSERT NAME)	0	0	0	C	0	0	0	0	0	0	0	0	0
15. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
16. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
17. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
18. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
19. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
20. (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL ALL PROGRAMS	9,441	26,599	18,230	18,230	18,230	18,230	18,230	18,230	18,230	18,230	18,230	18,230	218,337
LESS:													
BASE RATE RECOVERY	0	0	0	0	0	0	0	0	0	0	0	0	
NET RECOVERABLE	9,441	26,599	18,230	18,230	18,230	18,230	18,230	18,230	18,230	18,230	18,230	18,230	218,337

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> ENERGY CONSERVATION COST RECOVERY ADJUSTMENT FOR PERIOD: OCTOBER 1995 THROUGH SEPTEMBER 1996 TWO MONTHS ACTUAL AND 10 MONTHS ESTIMATED

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CON	ISERVATION REVS	MONTH NO.1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1.	RCS AUDIT FEE	0	0	0	0	0	0	0	0	0	0	0	0	0
2.	OTHER PROG. REVS.	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	CONSERV. ADJ REVS	(20,765)	(29,237)	(29,173)	(36,799)	(38,436)	(30,681)	0	0	0	0	0	0	(185,090
4.	TOTAL REVENUES	(20,765)	(29,237)	(29,173)	(36,799)	(38,436)	(30,681)	0	. 0	0	0	0	0	(185,090
5.	PRIOR PERIOD TRUE- UP NOT APPLICABLE TO THIS PERIOD	4,589	4,589	4,589	4,589	4,589	4,589	4,589	4,589	4,589	4,589	4,589	4,589	55,068
6.	CONSERV. REVS. APPLICABLE TO THE PERIOD	(16,176)	(24,648)	(24,584)	(32,210)	(33,847)	(26,092)	4,589	4,589	4,589	4,589	4,589	4,589	(130,022
7.	CONSERV. EXPS.	9,441	26,599	18,230	18,230	18,230	18,230	18,230	18,230	18,230	18,230	18,230	18,230	218,337
8.	TRUE-UP THIS PERIOD	(6,735)	1,951	(6,354)	(13,960)	(15,617)	(7,862)	22,819	22,819	22,819	22,819	22,819	22,819	88,315
9.	INTER. PROVISION THIS PERIOD	242	206	175	104	11	(68)	(55)	33	122	211	300	390	1,670
10.	TRUE-UP AND INTEREST PROV. BEG. OF MONTH	55,068	43,986	41,554	30,785	12,320	(7,875)	(20,394)	(2,219)	16,044	34,395	52,836	71,366	55,068
11.	PRIOR TRUE-UP COLLECTED OR (REFUNDED)	(4,589)	(4,589)	(4,589)	(4,589)	(4,589)	(4,589)	(4,589)	(4,589)	(4,589)	(4,589)	(4,589)	(4,589)	(55,06
12.	TOTAL NET TRUE-UP	43,986	41,554	30,785	12,320	(7,875)	(20,394)	(2,219)	16,044	34,395	52,836	71,366	89,985	89,985

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CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR PERIOD: OCTOBER 1995 THROUGH SEPTEMBER 1996 TWO MONTHS ACTUAL AND 10 MONTHS ESTIMATED

NTE	REST PROVISION	MONTH NO.1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
L	BEGINNING TRUE-UP	55,068	43,986	41,554	30,785	12,320	(7,875)	(20,394)	(2,219)	16,044	34,395	52,836	71,366	
	ENDING TRUE-UP BEFORE INTEREST	43,744	41,347	30,611	12,216	(7,886)	(20,326)	(2,165)	16,011	34,274	52,625	71,066	89,595	
L	TOTAL BEGINNING & ENDING TRUE-UP	98,812	85,333	72,164	43,002	4,435	(28,201)	(22,559)	13,791	50,318	87,021	123,901	160,961	
	AVERAGE TRUE-UP (LINE 3 TIMES 50%)	49,406	42,667	36,082	21,501	2,217	(14,100)	(11,279)	6,896	25,159	43,510	61,951	80,480	
	INTEREST RATE FIRST DAY OF REPORTING MONTH	5.94%	5.81%	5.80%	5.81%	5.81%	5.81%	5.81%	5.81%	5.81%	5.81%	5.81%	5.81%	
	INTER. RATE - FIRST DAY SUBSEQUENT MONTH	5.81%	5.80%	5.81%	5.81%	5.81%	5.81%	5.81%	5.81%	5.81%	5.81%	5.81%	5.81%	
	TOTAL (SUM LINES 5 & 6)	11.75%	11.61%	11.61%	11.62%	11.62%	11.62%	11.62%	11.62%	11.62%	11.62%	11.62%	11.62%	
1.	AVG. INTEREST RATE (LINE 7 TIMES 50%)	5.88%	5.81%	5.81%	5.81%	5.81%	5.81%	5.81%	5.81%	5.81%	5.81%	5.81%	5.81%	
).	MONTHLY AVG INTEREST RATE	0.49%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	
10.	INTEREST PROVISIO	242	206	175	104	11	(68)	(55)	33	122	211	300	390	1,67

Exhibit No.
Docket No. 960002-EG
Chesapeake Utilities Corporation
Florida Division
WMN-2
Page 12 of 16

Schedule C-4 Page 1 of 5

CHESAPEAKE UTILITIES CORPORATION FLORIDA DIVISION

Program Title:

Single and Multi-Family Home Builder Program

Program Description:

This program is designed to increase the number of high priority natural gas customers in the new home construction market. Incentives are offered in the form of allowances to assist builders in defraying the additional costs associated with the piping and venting of natural gas equipment.

Program Allowances:

\$220 Per Energy Efficient Natural Gas Water Heater

\$220 Per Energy Efficient Natural Gas Furnace

\$38 Per Energy Efficient Natural Gas Range or Dryer Outlet

Program Projections:

For the two month period October through November, 1995, 62 residences qualified under our home builder program. We estimate an additional 190 homes will qualify during the period December 1995 through September 1996. We estimate that 75% of these will also be equipped with either a natural gas range or a natural gas clothes dryer outlet.

Program Fiscal Expenditures:

For the two month period October through November, 1995, CUC incurred costs of \$28,268 for the Home Builder Program. For December, 1995 through September, 1996, costs are estimated to be \$143,440.

Exhibit No. Docket No. 960002-EG Chesapeake Utilities Corporation Florida Division WMN-2 Page 13 of 16

Schedule C-4 Page 2 of 5

CHESAPEAKE UTILITIES CORPORATION FLORIDA DIVISION

Program Title:

Water Heater Replacement Program

Program Description:

This program is designed to encourage the replacement of electric resistance water heaters with energy efficient natural gas water heaters. Incentives are offered in the form of allowances to assist in defraying the additional costs associated with the piping and venting of natural gas equipment.

Program Allowances:

\$220 Per Energy Efficient Natural Gas Water Heater

\$33 Per Installing Dealer

Program Projections:

For the two month period October through November, 1995, CUC paid allowances on 4 new natural gas water heaters. We estimate an additional 46 water heaters will be installed during the period December 1995 through September 1996.

Program Fiscal Expenditures:

For the two month period October through November, 1995, CUC incurred costs of \$3,703 for the Water Heater Replacement Program. For December, 1995 through September, 1996, costs are estimated to be \$18,517.

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Chesapeake Utilities Corporation
Florida Division
WMN-2
Page 14 of 16

Schedule C-4 Page 3 of 5

CHESAPEAKE UTILITIES CORPORATION FLORIDA DIVISION

Program Title:

Replacement of Electric Strip and Oil Heating Program

Program Description:

This program is designed to reduce KWD and KWH consumption, and the direct use of oil, by encouraging the replacement of electric strip and oil heating equipment with energy efficient natural gas furnaces.

Program Allowances:

- \$330 Per Energy Efficient Natural Gas Furnace
- \$55 Per Installing Dealer (Furnace)
- \$55 Per Spark Ignition Natural Gas Space Heater
- \$22 Per Installing Dealer (Space Heater)

Program Projections:

For the two month period October through November, 1995, CUC paid allowances on 2 new natural gas furnaces. We estimate an additional 13 energy efficient natural gas furnaces will be installed during the period December 1995 through September 1996.

Program Fiscal Expenditures:

For the two month period October through November, 1995, CUC incurred costs of \$3,415 for the Replacement of Electric Strip and Oil Heating Program. For December, 1995 through September, 1996, costs are estimated to be \$17,077.

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Docket No. 960002-EG
Chesapeake Utilities Corporation
Florida Division
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Schedule C-4 Page 4 of 5

CHESAPEAKE UTILITIES CORPORATION FLORIDA DIVISION

Program Title:

Natural Gas Space Conditioning Program

Program Description:

This program is designed to convert customers from electric space conditioning equipment to energy efficient natural gas space conditioning equipment. The program provides an allowance to qualifying participants to compensate for the higher initial costs of natural gas space conditioning equipment and its installation. The program will also help reduce summer KW demand an will assist in the conservation of KWH production.

Program Allowances:

\$50 Per Ton Of Natural Gas Space Conditioning Equipment Installed

Program Projections:

For the two month period October through November, 1995, CUC paid no allowances on this program. We estimate 0 tons of natural gas space conditioning equipment will be installed during the period December 1995 through September 1996.

Program Fiscal Expenditures:

For the two month period October through November, 1995, CUC incurred no costs for the Natural Gas Space Conditioning Program. For December, 1995 through September, 1996, no costs are anticipated.

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Chesapeake Utilities Corporation
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Page 16 of 16

Schedule C-4 Page 5 of 5

CHESAPEAKE UTILITIES CORPORATION FLORIDA DIVISION

Program Title:

Conservation Education Program

Program Description:

This program teaches young people and adults in the schools and in community and civic organizations about conservation of energy and seeks to establish an awareness of natural gas as a valuable resource.

Program Projections:

Over the next several months we intend to supply conservation education materials to schools in our service area.

Program Fiscal Expenditures:

None this period and none planned for the balance of the period from December, 1995 through September, 1996.

SCHEDULE C-1					Alexander	THE PARTY	EXHIBIT NO. COMPANY:	CITY GAS COME	MANY OF ELOPIO	
								IA DIVISION OF		
								960002-EG (CS-1)		
		ENERGY CONSE			ARY OF COST RE UGH MARCH 199		E CALCULATION			
		PROJECTED PE	RIOD:		OCTOBER 1996	THROUGH MAR	CH 1997			
		ACTUAL/ESTIM	NATED PERIOD:		OCTOBER 1995	THROUGH SEPT	TEMBER 1996			
		FINAL TRUE-UP	PERIOD:		OCTOBER 1994	THROUGH SEPT	TEMBER 1995			
		COLLECTION P	ERIOD FOR PRIOR	R TRUE-UP:	APRIL 1996 TH	ROUGH MARCH	1997			
1. INCREMENTAL COSTS (SCHE	DULE C-2)		\$ 871,579							
2. TRUE-UP (SCHEDULE C-3, PA	GE 4 OF 5)		\$ 293,485							
3. TOTAL			\$ 1,165,064							
RATE CLASS	BILLS	THERM SALES	CUSTOMER CHARGE REVENUES	ENERGY CHARGE	TOTAL	ESTIMATED ECCR	% SURCHARGE	CENTS PER THERM	EXPANSION FACTOR	ECCR ADJUSTMEN FACTORS
RESIDENTIAL (RS & GL)	1,126,639	22,173,435	\$ 6,759,834	\$ 8,789,550	\$ 15,549,384	\$ 712,515	4.5823%	\$ 0.03213	1.00376	\$ 0.0322
	60,040	51,543,066	\$ 720,480	\$ 9,155,595	\$ 9,876,075	\$ 452,549	4.5823%	\$ 0.00878	1.00376	\$ 0.0088
COMMERCIAL (CS & CTS)	3012000600	25 CUESIKSUIJA								

PLORIDA PUBLIC SERVICE COMMISSION
DOCKET 960002-EG EXHIBIT NO 3
COMPANY/ C.G.C. Smith
WITNESS: 2 2 2 (26)

DOCUMENT NUMBER-DATE 00479 JAN 16 器 FPSC-RECORDS/REPORTING SCHEDULE C-2 PAGE 1 OF 3

EXHIBIT NO.

COMPANY: CITY GAS COMPANY OF FLORIDA (A DIVISION OF NUI CORPORATION)

DOCKET NO. 960002-EG

(CS-1)

PROJECTED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH FOR THE PERIOD OCTOBER 1996 THROUGH MARCH 1997

	PROGRAM NAME		ONTH 10. 1		MONTH NO. 2	MONTH NO. 3	_	MONTH NO. 4	_	MONTH NO. 5	_	MONTH NO. 6	_	TOTAL
1.	SINGLE FAMILY HOME BUILDER	8	85,362	\$	85,362	\$ 85,362	\$	85,362	\$	85,362	\$	85,362	\$	512,172
2.	MULTI FAMILY HOME BUILDER													
3.	ELECTRIC REPLACEMENT		53,607		53,607	53,607		53,607		53,607		53,610		321,645
4.	DEALER PROGRAM		5,232		5,232	5,232		5,232		5,232		5,233		31,393
5.	SCHOOLS PROGRAM		1,061		1,061	1,061		1,061		1,061		1,063		6,368
	Common Costs		•	-	•	<u> </u>	_							
тот	AL ALL PROGRAMS		145,262		145,262	145,262		145,262		145,262		145,269		871,579
LES	S: AMOUNT IN RATE BASE						-				-			
	OVERABLE CONSERVATION ENSES	9	145,262	9	145,262	\$ 145,262	5	145,262	5	145,262	5	145,269	8	871,579

SCHEDULE C-2 PAGE 2 OF 3 EXHIBIT NO.

COMPANY:

CITY GAS COMPANY OF FLORIDA

(A DIVISION OF NUI CORPORATION)

DOCKET NO. 960002-EG

(CS-1)

PROJECTED CONSERVATION PROGRAM COSTS BY COST CATEGORY FOR THE PERIOD OCTOBER 1996 THROUGH MARCH 1997

	PROGRAM NAME	CAPITAL INVESTMENT		YROLL &	MATERIALS & SUPPLIES	AD	VERTISING	IN	CENTIVES	OUTSIDE	_\	VEHICLE		OTHER		TOTAL
1.	SINGLE FAMILY HOME BUILDER		\$	68,968	• .	\$	45,000	8	391,950	\$	\$	6,254	\$		5	512,172
2.	MULTI FAMILY HOME BUILDER															
3.	ELECTRIC REPLACEMENT			54,453			3,750		259,800			3,642				321,645
4.	DEALER PROGRAM			22,251			5,000		2,160			1,982				31,393
5.	SCHOOLS PROGRAM			5,561								808				6,368
	Common Costs		-			-		-								
тот	AL ALL PROGRAMS			151,233			53,750		653,910			12,686				871,579
LES	S: AMOUNT IN RATE BASE						<u>.</u>			-	-		_			
30000	OVERABLE CONSERVATION ENDITURES	<u>s</u>	\$	151,233		5	53,750	\$	653,910	\$	5	12,686	\$			871,579

SCHEDULE C-2 PAGE 3 OF 3								EXHIBIT NO. COMPANY:		CITY GAS COM			
								DOCKET NO.		960002-EG (CS-1)			
	cc	AND STATE OF THE S	The state of the s					rs, depreciation rough march 1					
BEGINNING OF PERIOD CUMULATIVE INVESTM LESS: ACCUMULATED DEPRECIATION: NET INVESTMENT	ENT:						-:-						
DESCRIPTION		IONTH NO. 1		MONTH NO. 2	•	MONTH NO. 3		MONTH NO. 4		MONTH NO. 5	MONTH NO. 6		TOTAL
INVESTMENT											•		
DEPRECIATION BASE													
DEPRECIATION EXPENSE							_		-			-	
CUMULATIVE INVEST.													
LESS: ACCUM. DEPR							-						
NET INVESTMENT					·	•	-			9	•		
AVERAGE INVESTMENT													

RETURN ON AVG INVEST RETURN REQUIREMENTS TOTAL DEPR & RETURN SCHEDULE C-3 PAGE 1 OF 5

EXHIBIT NO.

COMPANY:

CITY GAS COMPANY OF FLORIDA A DIVISION OF NUI CORPORATION)

DOCKET NO. 960002-EG

(CS-1)

CONSERVATION PROGRAM COSTS BY COST CATEGORY FOR THE PERIOD OCTOBER 1995 THROUGH SEPTEMBER 1996 TWO MONTHS ACTUAL AND TEN MONTHS ESTIMATED

			CAPITAL VESTMENT		AYROLL & BENEFITS		PPLIES &	AD	VERTISING	IN	CENTIVES		UTSIDE	_	VEHICLE	_ (OTHER		TOTAL
1.	SINGLE FAMILY HOME BUILDER A. ACTUAL (2 months) B. ESTIMATED (10 months)				102,286	•		•	90,000	\$	110,600 622,800			1	1,598 9,381				112,198 824,467
	C. TOTAL	5		5	102,286	5	-	\$	90,000	\$	733,400	\$		\$	10,979	5	STRONG.	\$	936,665
2.	MULTI FAMILY HOME BUILDER A. ACTUAL (2 months) B. ESTIMATED (10 months)	5						\$	-		875			\$				\$	875
	C. TOTAL	\$		\$		\$		\$	-	\$	875			\$	125015	\$	nytoniao.	\$	879
3.	ELECTRIC REPLACEMENT A. ACTUAL (2 months) B. ESTIMATED (10 months)	\$			80,758			5	7,500		34,719 359,275			\$	222 5,565				34,941 453,098
	C. TOTAL	\$	Kellelju.	\$	80,758	\$		\$	7,500	\$	393,994	\$	Mark.	\$	5,787	\$		\$	488,039
4.	DEALER PROGRAM A. ACTUAL (2 months) B. ESTIMATED (10 months)			\$	33,001				10,000	5	1,810 4,245			\$	214 2,973				2,02
	C. TOTAL	\$		\$	33,001	\$		\$	10,000	\$	6,055	\$		\$	3,187	\$		\$	52,24
5.	SCHOOLS PROGRAM A. ACTUAL (2 months) B. ESTIMATED (10 months)			,	8,247	8	3,674 148	\$		\$				\$	413 1,044				4,08 9,44
	C. TOTAL	\$		\$	8,247	\$	3,822	\$				5		\$	1,457	\$		\$	13,52
	Common Costs A. ACTUAL (2 months) B. ESTIMATED (10 months)	\$		5		\$		\$		5				\$					
	C. TOTAL	\$	under.	\$	-	\$	100/2	\$		\$	mile.	\$		\$		8		\$	
TO:	TAL PROGRAM COSTS	\$		\$	224,292	\$	3,822	\$	107,500	5	1,134,324	\$	-	\$	21,410	\$		\$	1,491,34
LES	SS: BASE RATE RECOVERY	_		_				_		_				_		_	-	_	10.0
NET	T PROGRAM COSTS	\$			224,292		3,822	\$	107,500		1,134,324	8		\$	21,410	5			1,491,345

SCHEDULE C-3		91 S.T.	in Ada	i o i o	el real	THE	120			West of the		A STREET	1000		EXHII	BIT N	0.	HE LOW	18581	SECTION AND ADDRESS.	120000	200		
PAGE 2 OF 5															COM	PANY	:						FLORIDA	
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BEGINNING OF PERIOD CUMULA LESS: ACCUMULATED DEPREC		ESIN	MEN1:		•																			
NET INVESTMENT					\$																			
DESCRIPTION	MON		MON NO.		MON NO.		MON		MONTH	MON	тн	MONTH	M	HTMC	MOI	нты	MON	ITU	MON	TU	110	NTH		
			-	-	INC.	3	NO.	4	NO. 5	NO.		NO. 7		0.8	NO		NO.		NO.		NO.		TOTA	L.
INVESTMENT					\$			4_	NO. 5	NO.		NO. 7		0.8		. 9						12	TOTA	AL .
DEPRECIATION BASE	•		1.2/1		MIS			•	NO. 5	\$	6	NO. 7	N	0.8	NO	. 9	NO.		NO.			12		AL .
	· 		1.2/1		MIS			4			6	NO. 7	N s	0.8	NO	. 9	NO.	10	NO.			12		NL .
DEPRECIATION BASE			1.2/1		MIS						6	NO. 7	\$	0.8	NO	. 9	NO.	10	NO.			12		
DEPRECIATION BASE DEPRECIATION EXPENSE			1.2/1		MIS					•	6	NO. 7	<u>N</u>	0,8	NO	. 9	NO.	10	NO.			12		AL .
DEPRECIATION BASE DEPRECIATION EXPENSE CUMULATIVE INVEST.	• • •		1.2/1		MIS					•	6	NO. 7	<u>N</u>	0.8	8 6	. 9_	NO.	10	NO.	11	NO.			

RETURN ON AVG INVEST
RETURN REQUIREMENTS
TOTAL DEPR & RETURN

SCHEDULE C-3 PAGE 3 OF 5 EXHIBIT NO.

COMPANY:

CITY GAE COMPANY OF FLORIDA (A DIVISION OF NUI CORPORATION)

DOCKET NO. 960002-EG

(CS-1)

CONSERVATION PROGRAM COSTS - EXPENSES BY MONTH FOR THE PERIOD OCTOBER 1995 THROUGH SEPTEMBER 1996 TWO MONTHS ACTUAL AND TEN MONTHS ESTIMATED

	DESCRIPTION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1.	SINGLE FAMILY HOME BUILDER	\$ 26,598	\$ 85,600	\$ 60,775	\$101,473	\$ 64,373	\$ 85,673	\$ 76,912	\$ 72,687	\$ 99,187	\$ 78,587	\$ 81,037	4103,762	936,665
2.	MULTI FAMILY HOME BUILDER		875							Miles .				875
3.	ELECTRIC REPLACEMENT	15,122	19,819	17,275	38,135	37,110	38,935	52,916	53,716	55,191	52,916	53,316	53,587	488,039
4.	DEALER PROGRAM	919	1,105	1,005	4,273	4,273	9,273	4,399	4,399	4,399	4,399	4,399	9,399	52,243
5.	SCHOOLS PROGRAM	3,925	162	148	974	974	974	1,006	1,006	1,006	1,006	1,006	1,340	13,527
	Common Costs						•	-		-				
TO	TAL ALL PROGRAMS	46,564	107,561	79,203	144,856	106,731	134,856	135,233	131,808	159,783	136,908	139,758	168,088	1,491,349
LES	S: AMOUNT IN RATE BASE		<u> </u>		<u> </u>			<u> </u>	:					
NET	RECOVERABLE	\$ 46,564	\$107,561	\$ 79,203	\$ 144,856	\$106,731	\$ 134,856	\$135,233	\$ 131,808	\$159,783	\$ 136,908	\$139,758	\$ 168,088	\$ 1,491,349

SCHEDULE C-3 PAGE 4 OF 5 EXHIBIT NO. COMPANY:

CITY GAS COMPANY OF FLORIDA (A DIVISION OF NUI CORPORATION)

DOCKET NO.

960002-EG (CS-1)

ENERGY CONSERVATION COST RECOVERY ADJUSTMENT FOR THE PERIOD OCTOBER 1995 THROUGH SEPTEMBER 1996 TWO MONTHS ACTUAL AND TEN MONTHS ESTIMATED

CON	ISERVATION REVS	MONTH NO.1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1.	RCS AUDIT FEE								s .	s .	4 .			\$.
2.	OTHER PROG. REVS.							inva						
3.	CONSERV. ADJ REVS.	(148,684)	(177,426)	(218,113)	(289,624)	(294,522)	(269,015)					*	12 11 2	(1,397,384)
4.	TOTAL REVENUES	(148,684)	(177,426)	(218,113)	(289,624)	(294,522)	(269,015)							(1,397,384)
5.	PRIOR PERIOD TRUE-													
	UP NOT APPLICABLE TO THIS PERIOD	17,334	17,334	17,334	17,334	17,334	17,334	17,334	17,334	17,334	17,334	17,334	17,337	208,011
6.	CONSERV. REVS.													
	APPLICABLE TO THE PERIOD	(131,350)	(160,092)	(200,779)	(272,290)	(277,188)	(251,681)	17,334	17,334	17,334	17,334	17,334	17,337	(1,189,373)
7.	CONSERV. EXPS.	46,564	107,561	79,203	144,856	106,731	134,856	135,233	131,808	159,783	136,908	139,758	168,088	1,491,349
8.	TRUE-UP THIS													
	PERIOD	(84,786)	(52,531)	(121,576)	(127,435)	(170,457)	(116,825)	152,567	149,142	177,117	154,242	157,092	185,425	301,976
9.	INTER. PROVISION									and a second				
	THIS PERIOD	769	347	(156)	(844)	(1,653)	(2,440)	(2,449)	(1,814)	(1,118)	(405)	263	1,009	(8,491)
10.	TRUE-UP AND													
	BEG. OF MONTH	208,011	106,660	37,143	(101,924)	(247,536)	(436,980)	(573,579)	(440,794)	(310,801)	(152,135)	(15,632)	124,388	208,011
11.	PRIOR TRUE-UP													
	(REFUNDED)	(17,334)	(17,334)	(17,334)	(17,334)	(17,334)	(17,334)	(17,334)	(17,334)	(17,334)	(17,334)	(17,334)	(17,337)	(208,011
12.	TOTAL NET TRUE-UP	\$ 106,660	\$ 37,143	\$ (101,924)	\$ (247,536)	\$ (436,980)	\$ (573,579)	\$ (440,794)	\$ (310,801)	\$ (152,135)	\$ (15,632)	\$124,388	\$ 293,485	\$ 293,485

SCHEDULE C-3 PAGE 5 OF 5

EXHIBIT NO.

COMPANY:

CITY GAS COMPANY OF FLORIDA (A DIVISION OF NUI CORPORATION) 960002-EG

DOCKET NO. (CS-1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION OCTOBER 1995 THROUGH SEPTEMBER 1996 TWO MONTHS ACTUAL AND TEN MONTHS ESTIMATED

INT	EREST PROVISION	MONTH NO.1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1.	BEGINNING TRUE-UP	\$208,011	\$106,660	\$ 37,143	\$ (101,924)	\$ (247,536)	\$ (436,980)	\$ (573,579)	\$ (440,794)	\$ (310,801)	\$ (152,135)	\$ (15,632)	\$124,388	
2.	ENDING TRUE-UP BEFORE INTEREST	105,891	36,796	(101,767)	(246,692)	(435,327)	(571,139)	(438,346)	(308,986)	(151,018)	(15,227)	124,126	292,477	
3.	TOTAL BEGINNING & ENDING TRUE-UP	313,902	143,456	(64,625)	(348,616)	(682,863)	(1,008,119)	(1,011,924)	(749,781)	(461,818)	(167,362)	108,494	416,865	
4.	AVERAGE TRUE-UP (LINE 3 TIMES 50%)	\$156,951	\$ 71,728	\$(32,312)	\$ (174,308)	\$ (341,432)	\$ (504,059)	\$ (505,962)	\$ (374,890)	\$ (230,909)	\$ (83,681)	\$ 54,247	\$ 208,433	
5.	INTEREST RATE FIRST DAY OF REPORTING MONTH	5.940%	5.810%	5.800%	5.805%	5.805%	5.805%	5.805%	5.805%	5.805%	5.805%	5.805%	5.805%	
5.	INTER. RATE - FIRST DAY SUBSEQUENT MONTH	5.810%	5.800%	5.805%	5.805%	5.805%	5.805%	5.805%	5.805%	5.805%	5.805%	5.805%	5.805%	
7.	TOTAL (SUM LINES 5 & 6)	11.750%	11.610%	11.605%	11.610%	11.610%	11.610%	11.610%	11.610%	11.610%	11.610%	11.610%	11.610%	
8.	AVG. INTEREST RATE (LINE 7 TIMES 50%)	5.875%	5.805%	5.803%	5.805%	5.805%	5.805%	5.805%	5.805%	5.805%	5.805%	5.805%	5.805%	
3.	MONTHLY AVG INTEREST RATE	0.490%	0.484%	0.484%	0.484%	0.484%	0.484%	0.484%	0.484%	0.484%	0.484%	0.484%	0.484%	
10.	INTEREST PROVISION	\$ 769	\$ 347	\$ (156)	\$ (844)	\$ (1,653)	\$ (2,440)	\$ (2,449)	\$ (1,814)	\$ (1,118)	\$ (405)	\$ 263	\$ 1,009	\$ (8,4

CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME: SINGLE FAMILY RESIDENTIAL HOME BUILDER - PROGRAM 1

DESCRIPTION:

The Single Family Residential Home Builder Program is designed to increase the number of high-priority natural gas customers in the new residential construction market. The Company offers incentives in the form of allowances to builders to assist in defraying the additional cost associated with piping, venting, and installing gas appliances.

PROGRAM ACCOMPLISHMENTS:

The Company connected 617 gas appliances during the October through November 1995 period.

PROGRAM FISCAL EXPENDITURES:

Actual expenditures for this program were \$112,198 for the October through November 1995 period.

CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME: MULTI-FAMILY RESIDENTIAL HOME BUILDER - PROGRAM 2

DESCRIPTION: The Multi-Family Residential Home Builder Program is designed to

increase the number of high-priority natural gas customers in the new residential construction market. The Company offers incentives in the form of allowances to builders to assist in defraying the additional cost

associated with piping, venting and installing gas appliances.

PROGRAM FISCAL EXPENDITURES:

Actual expenditures for this program were \$875 during the October through November 1995 period.

CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME: ELECTRIC RESISTANCE REPLACEMENT - PROGRAM 3

DESCRIPTION: The Electric Resistance Replacement Program is designed to encourage

the replacement of electric resistance type appliances with energyefficient natural gas appliances. The Program offers incentives in the form of allowances to assist customers in defraying the additional cost

associated with the purchasing, piping and installation.

PROGRAM ACCOMPLISHMENTS:

The Company replaced 113 electric appliances and connected 113 new gas appliances during the October through November 1995 period.

PROGRAM FISCAL EXPENDITURES:

Actual expenditures for this program were \$34,941 for the October through November 1995 period.

CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME: DEALER - PROGRAM 4

DESCRIPTION: The Gas Appliance Dealer/Contractor Program is designed to encourage

the replacement of electric resistance type appliances with natural gas appliances and older, inefficient gas appliances with modern, efficient gas appliances through appliance dealers and contractors. The Program

offers allowances to the dealer/contractors.

PROGRAM ACCOMPLISHMENTS:

There were 70 eligible gas appliances replacing electric for the October through November 1995 period.

PROGRAM FISCAL EXPENDITURES:

Actual expenditures for this program were \$2,024 for the October through November 1995 period.

These actual expenditures include incentive payments of \$1,810 all of which were made to non-affiliated dealers.

CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION:

The Schools Program is to promote the replacement of electric appliances where possible in Home Economics Departments of all schools in our service area at no charge, and to offer assistance of company-employed home economists to schools to teach energy conservation and to train students in the use, care and safety of gas appliances.

PROGRAM ACCOMPLISHMENTS:

There were no electric ranges replaced during the October through November 1995 period. However, our Home Economist made energy conservation presentations and natural gas demonstrations before students and other community members during this period.

PROGRAM FISCAL EXPENDITURES:

Actual expenditures for this program were \$4,087 for the October through November 1995 period.