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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

January 19, 1996

Ms. Blanca S. Bayó, Director
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 960001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket are fifteen copies each of the Direct Testimony of Larry G. Turner and Karl H. Wieland on behalf of Florida Power Corporation.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced document in WordPerfect format. Thank you for your assistance in this matter.

Very truly yours,

James A. McGee

JAM/jb
Enclosures

Dudley Parties of Record

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GENERAL OFFICE
00722 JAN 22 1996

DOCUMENT NUMBER-DATE
Wieland
00723 JAN 22 1996

CERTIFICATE OF SERVICE

Docket No. 960001-EI

I HEREBY CERTIFY that true and correct copies of the Direct Testimony and Exhibits of Larry G. Turner and the Direct Testimony and Exhibits of Karl H. Wieland, filed on behalf of Florida Power Corporation, have been sent by regular U.S. mail to the following individuals this 19th day of January, 1996:

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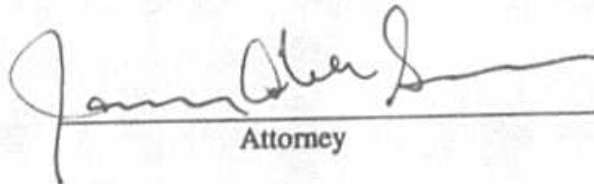
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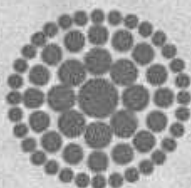
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**Florida
Power**
CORPORATION

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**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET No. 960001-EI

**GPIF TARGETS AND RANGES
APRIL THROUGH SEPTEMBER 1996**

**DIRECT TESTIMONY
AND EXHIBITS OF
LARRY G. TURNER**

For Filing January 22, 1996

DOCUMENT NUMBER - DATE

00722 JAN 22 88

FPSC-RECORDS/REPORTING

FLORIDA POWER CORPORATION

DOCKET No. 960001-EI

**GPIF Targets and Ranges for
April through September 1996**

**DIRECT TESTIMONY OF
LARRY G. TURNER**

1 **Q. Please state your name and business address.**

2 **A. My name is Larry G. Turner. My business address is Post Office Box**
3 **14042, St. Petersburg, Florida 33733.**

4
5 **Q. By whom are you employed and in what capacity?**

6 **A. I am employed by Florida Power Corporation as Senior Performance**
7 **Engineer.**

8
9 **Q. Have the duties and responsibilities of your position with the Company**
10 **remained the same since you last testified in this proceeding?**

11 **A. Yes, they have.**

12
13 **Q. What is the purpose of your testimony?**

1 A. The purpose of my testimony is to present the development of the
2 Company's Generating Performance Incentive Factor (GPIF) targets and
3 ranges for the period of April through September, 1996. This
4 development includes the targets and improvement/degradation ranges
5 for unit equivalent availability and unit average net operating heat rate
6 in accordance with the Commission's Generating Performance Incentive
7 Implementation Manual.

8
9 Q. Do you have an exhibit to your testimony?

10 A. Yes, I will sponsor an exhibit containing 73 pages, which consists of
11 the GPIF standard form schedules prescribed in the Implementation
12 Manual and supporting data, including unplanned outage rates, net
13 operating heat rates, and computer analyses and graphs for each of the
14 individual GPIF units, all of which are attached to my prepared
15 testimony.

16
17 Q. Which of the Company's generating units have you included in the GPIF
18 program for the upcoming projection period?

19 A. We have included the same units as were included for the current
20 period, Crystal River Units 1 through 5 and Anclote Units 1 and 2.

1 Q. Have you determined the equivalent availability targets and
2 improvement/degradation ranges for the Company's GPIF units?

3 A. Yes, I have. This information is included in the Target and Range
4 Summary on page 3 of my exhibit.

5
6 Q. How were the equivalent availability targets developed?

7 A. The equivalent availability targets were developed using the
8 methodology established for the Company's GPIF units, as set forth in
9 Section 4 of the Implementation Manual. This method describes the
10 formulation of graphs based on each unit's historic performance data
11 for the four individual unplanned outage rates (i.e. forced, partial forced,
12 maintenance and partial maintenance outage rates), which in
13 combination constitute the unit's equivalent unplanned outage rate
14 (EUOR). From operational data and these graphs, the individual target
15 rates are determined by inspecting two years of twelve-month rolling
16 averages and the scatter of monthly data points during the two-year
17 period. The unit's four target rates are then used to calculate its
18 unplanned outage hours for the projection period. When the unit's
19 projected planned outage hours are taken into account, the hours
20 calculated from these individual unplanned outage rates can then be
21 converted into an overall equivalent unplanned outage factor (EUOF).

1 Because factors are additive (unlike rates), the unplanned and planned
2 outage factors (EUOF and POF) when added to the equivalent
3 availability factor (EAF) will always equal 100%. For example, an EUOF
4 of 15% and a POF of 10% results in an EAF of 75%.

5
6 The supporting graphs and a summary table of all target and range rates
7 are contained in the section of my exhibit entitled "Unplanned Outage
8 Rate Tables and Graphs".

9
10 **Q. What is the target equivalent availability factor for Crystal River 3?**

11 **A.** The EAF target for Crystal River Unit 3 is 90.00%. The unit's next mid-
12 cycle outage is scheduled to begin February 29, and continue through
13 April 15, resulting in a Summer period POF of 8.20%. The unit's EUOR
14 target is 1.97, which results in an EUOF of 1.81% when planned
15 outage hours are taken into account.

16
17 **Q. Please describe the method utilized in the development of the**
18 **improvement/degradation ranges for each GPIF unit's availability**
19 **targets.**

20 **A.** In general, the methodology described in the implementation manual
21 was used. Ranges were first established for each of the four unplanned

1 outage rates associated with each unit. From an analysis of the
2 unplanned outage graphs, units with small historical variations in outage
3 rates were assigned narrow ranges and units with large variations were
4 assigned wider ranges. These individual ranges, expressed in terms of
5 rates, were then converted into a single unit availability range,
6 expressed in terms of a factor, using the same procedure described
7 above for converting the availability targets from rates to factors.
8

9 **Q. Have you determined the net operating heat rate targets and ranges for**
10 **the Company's GPIF units?**

11 **A. Yes, I have. This information is included in the Target and Range**
12 **Summary on Page 3 of my exhibit.**

13
14 **Q. How were these heat rate targets and ranges developed?**

15 **A. The development of the heat rate targets and ranges for the upcoming**
16 **period utilized historical data from the past three comparable GPIF**
17 **periods, as described in the Implementation Manual. A "least squares"**
18 **computer program was used to curve-fit the heat rate data within**
19 **ranges having a 90% confidence level of including all data. The**
20 **computer analyses and data plots used to develop the heat rate targets**

1 and ranges for each of the GPIF units are contained in the section of
2 my exhibit entitled "Average Net Operating Heat Rate Curves".
3

4 **Q. How were the GPIF incentive points developed for the unit availability**
5 **and heat rate ranges?**

6 **A.** GPIF incentive points for availability and heat rate were developed by
7 evenly spreading the positive and negative point values from the target
8 to the maximum and minimum values in case of availability, and from
9 the neutral band to the maximum and minimum values in the case of
10 heat rate. The fuel savings (loss) dollars were evenly spread over the
11 range in the same manner as described for the incentive points. The
12 maximum savings (loss) dollars are the same as those used in the
13 calculation of weighting factors.
14

15 **Q. How were the GPIF weighting factors determined?**

16 **A.** To determine the weighting factors for availability, a series of PROMOD
17 simulations were made in which each unit's maximum equivalent
18 availability was substituted for the target value to obtain a new system
19 fuel cost. The differences in fuel costs between these cases and the
20 target case determines the contribution of each unit's availability to fuel
21 savings. Except for Crystal River 3, the heat rate contribution of each

1 unit to fuel savings was determined by multiplying the BTU savings
2 between the minimum and target heat rates (at constant generation) by
3 the average cost per BTU for that unit. For Crystal River 3, the
4 contribution of heat rate to fuel savings was developed in a manner
5 similar to the fuel savings from availability, since an improvement in the
6 nuclear unit's efficiency results in a corresponding increase in the unit's
7 generating capacity. Weighting factors were then calculated by dividing
8 each individual unit's fuel savings by total system fuel savings.
9

10 **Q. What was the basis for determining the estimated maximum incentive**
11 **amount?**

12 **A. The determination of the maximum reward or penalty was based upon**
13 **monthly common equity projections obtained from a detailed financial**
14 **simulation performed by the Company's Corporate Model.**

15
16 **Q. Does this conclude your testimony?**

17 **A. Yes.**

**EXHIBITS TO THE TESTIMONY OF
LARRY G. TURNER**

**GPIF TARGETS AND RANGES FOR
APRIL THROUGH SEPTEMBER 1996**

STANDARD FORM GPIF SCHEDULES

<u>Description</u>	<u>Page</u>
Reward/Penalty Table (Estimated)	1
Maximum Incentive Dollars (Estimated)	2
Target and Range Summary	3
Comparison of Targets with Prior Period Performance	4-5
Derivation of Weighting Factors	6
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Unit Performance Data (Estimated)	14-20
Planned Outage Schedules (Estimated)	21-24
Average Net Operating Heat Rate Curves	25-38
Unplanned Outage Rate Tables and Graphs	39-74

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Company: Florida Power Corporation
 Period of: Apr. 1996 - Sep. 1996

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss (\$)	Generating Performance Incentive Factor (\$)
-----	-----	-----
10	\$8,438,100	\$3,474,988
9	\$7,594,290	\$3,127,489
8	\$6,750,480	\$2,779,990
7	\$5,906,670	\$2,432,491
6	\$5,062,860	\$2,084,993
5	\$4,219,050	\$1,737,494
4	\$3,375,240	\$1,389,995
3	\$2,531,430	\$1,042,496
2	\$1,687,620	\$694,998
1	\$843,810	\$347,499
0	\$0	\$0
-1	(\$860,040)	(\$347,499)
-2	(\$1,720,080)	(\$694,998)
-3	(\$2,580,120)	(\$1,042,496)
-4	(\$3,440,160)	(\$1,389,995)
-5	(\$4,300,200)	(\$1,737,494)
-6	(\$5,160,240)	(\$2,084,993)
-7	(\$6,020,280)	(\$2,432,491)
-8	(\$6,880,320)	(\$2,779,990)
-9	(\$7,740,360)	(\$3,127,489)
-10	(\$8,600,400)	(\$3,474,988)

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GENERATION PERFORMANCE INCENTIVE FACTOR
 CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS
 ESTIMATED

Company: Florida Power Corporation
 Period of: Apr. 1996 - Sep. 1996

1	Beginning of period balance of common equity	\$1,751,174,000
2	END OF MONTH BALANCE OF COMMON EQUITY: Month of APRIL 1996	\$1,757,550,000
3	Month of MAY 1996	\$1,776,684,000
4	Month of JUNE 1996	\$1,757,717,000
5	Month of JULY 1996	\$1,789,442,000
6	Month of AUGUST 1996	\$1,821,460,000
7	Month of SEPTEMBER 1996	\$1,803,780,000
8	Average common equity for the period (Summation of LINE 1 through LINE 7 divided by 7)	\$1,779,686,714
9	25 Basis Points	0.0025
10	Revenue Expansion Factor	61.3738X
11	Maximum allowed incentive dollars (LINE 8 times LINE 9 divided by LINE 10 times 0.5)	\$3,624,687
12	Jurisdictional Sales *	13,628,790 MWH
13	Total Sales *	14,215,362 MWH
14	Jurisdictional Separation Factor (LINE 12 divided by LINE 13)	95.87X
15	Maximum allowed jurisdictional incentive dollars (LINE 11 times LINE 14)	\$3,474,988
*	Net sales (Sales - Interruptible)	

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GPIF TARGET AND RANGE SUMMARY

Company: Florida Power Corporation
 Period of: Apr. 1996 - Sep. 1996

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel	Max. Fuel
			Max. (%)	Min. (%)	Savings (\$000)	Loss (\$000)
ANC. 1	2.38	96.05	97.90	92.26	201.1	474.2
ANC. 2	2.80	97.06	98.45	94.19	235.9	484.2
C.R. 1	5.79	86.93	91.24	78.32	488.7	620.4
C.R. 2	22.84	80.45	89.25	64.39	1927.4	196.6
C.R. 3	4.03	90.00	90.85	88.21	340.1	762.2
C.R. 4	3.45	70.39	71.98	67.13	291.0	605.1
C.R. 5	4.09	94.88	97.29	89.97	345.3	849.1
-----					-----	-----
GPIF System	45.38				3829.5	3991.8

Plant/Unit	Weighting Factor (%)	ANOHR Target		ANOHR RANGE		Max. Fuel	Max. Fuel
		(BTU/KWH)	NOF	Min. (%)	Max. (%)	Savings (\$000)	Loss (\$000)
ANC. 1	9.13	9665	75.7	9316	10014	770.5	770.5
ANC. 2	4.83	9784	72.8	9584	9985	407.4	407.4
C.R. 1	4.43	10046	78.8	9842	10251	373.5	373.5
C.R. 2	8.31	9940	92.0	9676	10203	701.1	701.1
C.R. 3	11.41	10492	101.3	10325	10660	963.1	963.1
C.R. 4	6.55	9368	87.9	9218	9518	552.6	552.6
C.R. 5	9.96	9279	98.8	9129	9429	840.4	840.4
-----					-----	-----	-----
GPIF System	54.62					4608.6	4608.6

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Company: Florida Power Corporation
 Period of: Apr. 1996 - Sep. 1996

Plant/Unit	Target	Norm.	Target			Actual Performance			Actual Performance		
	Wt. Factor	Wt. Factor	Apr.-Sep./1996			1st Prior Period Apr.-Sep./1995			2nd Prior Period Oct.-Mar./1994-95		
-----	-----	-----	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
-----	-----	-----	---	----	----	---	----	----	---	----	----
ANC. 1	2.38	5.25	0.00	3.95	5.90	0.56	7.36	8.06	43.49	1.76	7.30
ANC. 2	2.80	6.16	0.00	2.94	4.76	0.00	10.89	11.89	9.29	0.59	1.11
C.R. 1	5.79	12.76	3.83	9.25	9.62	31.55	7.49	10.95	7.09	6.92	8.06
C.R. 2	22.84	50.33	0.00	19.55	19.55	0.00	7.99	8.23	17.20	26.39	33.70
C.R. 3	4.03	8.88	8.20	1.81	1.97	0.00	1.03	1.03	0.00	0.99	0.99
C.R. 4	3.45	7.60	26.23	3.38	4.58	0.00	4.13	4.13	0.00	2.41	2.41
C.R. 5	4.09	9.02	0.00	5.12	5.12	2.82	5.30	5.45	23.07	1.43	1.86
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
GPIF System Wghtd. Avg.	45.38	100.00	3.21	12.28	12.65	4.31	6.92	7.59	14.50	14.69	18.88

Plant/Unit	Actual Performance			Actual Performance			Actual Performance		
	3rd Prior Period Apr.-Sep./1994			4th Prior Period Oct.-Mar./1993-94			5th Prior Period Apr.-Sep./1993		
-----	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
-----	---	----	----	---	----	----	---	----	----
ANC. 1	3.22	7.03	7.30	0.00	1.13	1.94	14.33	5.26	6.54
ANC. 2	11.17	2.70	3.15	0.00	1.14	1.80	0.00	3.98	4.15
C.R. 1	0.00	10.34	10.34	15.30	3.90	4.80	4.34	9.77	10.22
C.R. 2	0.00	14.47	14.47	44.80	12.83	23.24	0.00	16.67	16.67
C.R. 3	31.19	3.88	5.63	0.00	1.00	1.00	13.99	1.84	2.14
C.R. 4	5.83	5.94	6.31	14.78	7.02	8.23	15.96	4.29	5.11
C.R. 5	0.00	3.34	3.34	23.98	4.22	5.56	0.00	5.44	5.45
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
GPIF System Wghtd. Avg.	4.07	10.23	10.46	27.78	8.09	13.74	3.76	11.14	11.36

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Company: Florida Power Corporation
Period of: Apr. 1996 - Sep. 1996

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Apr. 95 - Sep. 95	2nd Prior HR Apr. 94 - Sep. 94	3rd Prior HR Apr. 93 - Sep. 93
ANC. 1	9.13	16.72	9665	9644	9738	9602
ANC. 2	4.83	8.84	9784	9811	9738	9760
C.R. 1	4.43	8.10	10046	9919	9988	10185
C.R. 2	8.31	15.21	9940	9821	9878	10115
C.R. 3	11.41	20.90	10492	10441	10481	10545
C.R. 4	6.55	11.99	9368	9379	9355	9360
C.R. 5	9.96	18.24	9279	9305	9252	9278
	-----	-----	-----	-----	-----	-----
GPIF System Weighted Av	54.62	100.00	9815	9781	9800	9850

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DERIVATION OF WEIGHTING FACTORS

Company: Florida Power Corporation
 Period of: Apr. 1996 - Sep. 1996

Production Costing Simulation
 Fuel Cost (\$000)

Unit Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Weighting Factor (% of Savings)
ANC. 1 EA	\$452,837.4	\$452,636.3	\$201.1	2.38
ANC. 1 HR	\$452,837.4	\$452,066.9	\$770.5	9.13
ANC. 2 EA	\$452,837.4	\$452,601.5	\$235.9	2.80
ANC. 2 HR	\$452,837.4	\$452,430.0	\$407.4	4.83
C.R. 1 EA	\$452,837.4	\$452,348.7	\$488.7	5.79
C.R. 1 HR	\$452,837.4	\$452,463.9	\$373.5	4.43
C.R. 2 EA	\$452,837.4	\$450,910.0	\$1,927.4	22.84
C.R. 2 HR	\$452,837.4	\$452,136.3	\$701.1	8.31
C.R. 3 EA	\$452,837.4	\$452,497.3	\$340.1	4.03
C.R. 3 HR	\$452,837.4	\$451,874.3	\$963.1	11.41
C.R. 4 EA	\$452,837.4	\$452,546.4	\$291.0	3.45
C.R. 4 HR	\$452,837.4	\$452,284.8	\$552.6	6.55
C.R. 5 EA	\$452,837.4	\$452,492.1	\$345.3	4.09
C.R. 5 HR	\$452,837.4	\$451,997.0	\$840.4	9.96

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1996 - Sep. 1996
 Unit: Anclote 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$201,100	97.90	10	\$770,500	9315.8
9	\$180,990	97.72	9	\$693,450	9343.3
8	\$160,880	97.53	8	\$616,400	9370.7
7	\$140,770	97.35	7	\$539,350	9398.1
6	\$120,660	97.16	6	\$462,300	9425.5
5	\$100,550	96.97	5	\$385,250	9452.9
4	\$80,440	96.79	4	\$308,200	9480.4
3	\$60,330	96.60	3	\$231,150	9507.8
2	\$40,220	96.42	2	\$154,100	9535.2
1	\$20,110	96.23	1	\$77,050	9562.6
					9590.0
0	\$0	96.05	0	\$0	9665.0
					9740.0
-1	(\$47,420)	95.67	-1	(\$77,050)	9767.5
-2	(\$94,840)	95.29	-2	(\$154,100)	9794.9
-3	(\$142,260)	94.91	-3	(\$231,150)	9822.3
-4	(\$189,680)	94.53	-4	(\$308,200)	9849.7
-5	(\$237,100)	94.15	-5	(\$385,250)	9877.1
-6	(\$284,520)	93.77	-6	(\$462,300)	9904.6
-7	(\$331,940)	93.39	-7	(\$539,350)	9932.0
-8	(\$379,360)	93.01	-8	(\$616,400)	9959.4
-9	(\$426,780)	92.63	-9	(\$693,450)	9986.8
-10	(\$474,200)	92.26	-10	(\$770,500)	10014.2

Equivalent Availability
 Weighting Factor:

2.38%

Heat Rate
 Weighting Factor:

9.13%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1996 - Sep. 1996
 Unit: Anclote 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$235,900	98.45	10	\$407,400	9584.3
9	\$212,310	98.31	9	\$366,660	9596.8
8	\$188,720	98.17	8	\$325,920	9609.3
7	\$165,130	98.03	7	\$285,180	9621.8
6	\$141,540	97.89	6	\$244,440	9634.4
5	\$117,950	97.75	5	\$203,700	9646.9
4	\$94,360	97.62	4	\$162,960	9659.4
3	\$70,770	97.48	3	\$122,220	9671.9
2	\$47,180	97.34	2	\$81,480	9684.4
1	\$23,590	97.20	1	\$40,740	9696.9
					9709.5
0	\$0	97.06	0	\$0	9784.5
					9859.5
-1	(\$48,420)	96.77	-1	(\$40,740)	9872.0
-2	(\$96,840)	96.49	-2	(\$81,480)	9884.5
-3	(\$145,260)	96.20	-3	(\$122,220)	9897.0
-4	(\$193,680)	95.91	-4	(\$162,960)	9909.5
-5	(\$242,100)	95.63	-5	(\$203,700)	9922.1
-6	(\$290,520)	95.34	-6	(\$244,440)	9934.6
-7	(\$338,940)	95.05	-7	(\$285,180)	9947.1
-8	(\$387,360)	94.77	-8	(\$325,920)	9959.6
-9	(\$435,780)	94.48	-9	(\$366,660)	9972.1
-10	(\$484,200)	94.19	-10	(\$407,400)	9984.6

Equivalent Availability
 Weighting Factor:

2.80%

Heat Rate
 Weighting Factor:

4.83%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1996 - Sep. 1996
 Unit: Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$488,700	91.24	10	\$373,500	9841.6
9	\$439,830	90.81	9	\$336,150	9854.6
8	\$390,960	90.38	8	\$298,800	9867.6
7	\$342,090	89.94	7	\$261,450	9880.5
6	\$293,220	89.51	6	\$224,100	9893.5
5	\$244,350	89.08	5	\$186,750	9906.5
4	\$195,480	88.65	4	\$149,400	9919.4
3	\$146,610	88.22	3	\$112,050	9932.4
2	\$97,740	87.79	2	\$74,700	9945.3
1	\$48,870	87.36	1	\$37,350	9958.3
					9971.3
0	\$0	86.93	0	\$0	10046.3
					10121.3
-1	(\$62,040)	86.07	-1	(\$37,350)	10134.2
-2	(\$124,080)	85.21	-2	(\$74,700)	10147.2
-3	(\$186,120)	84.35	-3	(\$112,050)	10160.1
-4	(\$248,160)	83.48	-4	(\$149,400)	10173.1
-5	(\$310,200)	82.62	-5	(\$186,750)	10186.1
-6	(\$372,240)	81.76	-6	(\$224,100)	10199.0
-7	(\$434,280)	80.90	-7	(\$261,450)	10212.0
-8	(\$496,320)	80.04	-8	(\$298,800)	10225.0
-9	(\$558,360)	79.18	-9	(\$336,150)	10237.9
-10	(\$620,400)	78.32	-10	(\$373,500)	10250.9

Equivalent Availability
 Weighting Factor:

5.79%

Heat Rate
 Weighting Factor:

4.43%

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 Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1996 - Sep. 1996
 Unit: Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,927,400	89.25	10	\$701,100	9676.2
9	\$1,734,660	88.37	9	\$630,990	9695.0
8	\$1,541,920	87.49	8	\$560,880	9713.9
7	\$1,349,180	86.61	7	\$490,770	9732.8
6	\$1,156,440	85.73	6	\$420,660	9751.6
5	\$963,700	84.85	5	\$350,550	9770.5
4	\$770,960	83.97	4	\$280,440	9789.3
3	\$578,220	83.09	3	\$210,330	9808.2
2	\$385,480	82.21	2	\$140,220	9827.1
1	\$192,740	81.33	1	\$70,110	9845.9
					9864.8
0	\$0	80.45	0	\$0	9939.8
					10014.8
-1	(\$19,660)	78.85	-1	(\$70,110)	10033.7
-2	(\$39,320)	77.24	-2	(\$140,220)	10052.5
-3	(\$58,980)	75.64	-3	(\$210,330)	10071.4
-4	(\$78,640)	74.03	-4	(\$280,440)	10090.2
-5	(\$98,300)	72.42	-5	(\$350,550)	10109.1
-6	(\$117,960)	70.82	-6	(\$420,660)	10128.0
-7	(\$137,620)	69.21	-7	(\$490,770)	10146.8
-8	(\$157,280)	67.61	-8	(\$560,880)	10165.7
-9	(\$176,940)	66.00	-9	(\$630,990)	10184.5
-10	(\$196,600)	64.39	-10	(\$701,100)	10203.4

Equivalent Availability
 Weighting Factor:

22.84%

Heat Rate
 Weighting Factor:

8.31%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1996 - Sep. 1996
 Unit: Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$340,100	90.85	10	\$963,100	10324.5
9	\$306,090	90.77	9	\$866,790	10333.8
8	\$272,080	90.68	8	\$770,480	10343.1
7	\$238,070	90.59	7	\$674,170	10352.4
6	\$204,060	90.51	6	\$577,860	10361.7
5	\$170,050	90.42	5	\$481,550	10370.9
4	\$136,040	90.34	4	\$385,240	10380.2
3	\$102,030	90.25	3	\$288,930	10389.5
2	\$68,020	90.17	2	\$192,620	10398.8
1	\$34,010	90.08	1	\$96,310	10408.1
0	\$0	90.00	0	\$0	10417.4
					10492.4
					10567.4
-1	(\$76,220)	89.82	-1	(\$96,310)	10576.6
-2	(\$152,440)	89.64	-2	(\$192,620)	10585.9
-3	(\$228,660)	89.46	-3	(\$288,930)	10595.2
-4	(\$304,880)	89.28	-4	(\$385,240)	10604.5
-5	(\$381,100)	89.10	-5	(\$481,550)	10613.8
-6	(\$457,320)	88.92	-6	(\$577,860)	10623.1
-7	(\$533,540)	88.75	-7	(\$674,170)	10632.3
-8	(\$609,760)	88.57	-8	(\$770,480)	10641.6
-9	(\$685,980)	88.39	-9	(\$866,790)	10650.9
-10	(\$762,200)	88.21	-10	(\$963,100)	10660.2

Equivalent Availability
 Weighting Factor:

4.03%

Heat Rate
 Weighting Factor:

11.41%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1996 - Sep. 1996
 Unit: Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$291,000	71.98	10	\$552,600	9217.8
9	\$261,900	71.82	9	\$497,340	9225.3
8	\$232,800	71.67	8	\$442,080	9232.8
7	\$203,700	71.51	7	\$386,820	9240.3
6	\$174,600	71.35	6	\$331,560	9247.8
5	\$145,500	71.19	5	\$276,300	9255.3
4	\$116,400	71.03	4	\$221,040	9262.8
3	\$87,300	70.87	3	\$165,780	9270.3
2	\$58,200	70.71	2	\$110,520	9277.8
1	\$29,100	70.55	1	\$55,260	9285.3
					9292.8
0	\$0	70.39	0	\$0	9367.8
					9442.8
-1	(\$60,510)	70.07	-1	(\$55,260)	9450.3
-2	(\$121,020)	69.74	-2	(\$110,520)	9457.8
-3	(\$181,530)	69.41	-3	(\$165,780)	9465.3
-4	(\$242,040)	69.09	-4	(\$221,040)	9472.8
-5	(\$302,550)	68.76	-5	(\$276,300)	9480.3
-6	(\$363,060)	68.43	-6	(\$331,560)	9487.8
-7	(\$423,570)	68.11	-7	(\$386,820)	9495.3
-8	(\$484,080)	67.78	-8	(\$442,080)	9502.8
-9	(\$544,590)	67.45	-9	(\$497,340)	9510.3
-10	(\$605,100)	67.13	-10	(\$552,600)	9517.8

Equivalent Availability
 Weighting Factor:

3.45%

Heat Rate
 Weighting Factor:

6.55%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1996 - Sep. 1996
 Unit: Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$345,300	97.29	10	\$840,400	9128.8
9	\$310,770	97.05	9	\$756,360	9136.3
8	\$276,240	96.81	8	\$672,320	9143.8
7	\$241,710	96.57	7	\$588,280	9151.3
6	\$207,180	96.33	6	\$504,240	9158.8
5	\$172,650	96.09	5	\$420,200	9166.3
4	\$138,120	95.85	4	\$336,160	9173.8
3	\$103,590	95.61	3	\$252,120	9181.3
2	\$69,060	95.36	2	\$168,080	9188.8
1	\$34,530	95.12	1	\$84,040	9196.3
					9203.8
0	\$0	94.88	0	\$0	9278.8
					9353.8
-1	(\$84,910)	94.39	-1	(\$55,260)	9361.3
-2	(\$169,820)	93.90	-2	(\$110,520)	9368.8
-3	(\$254,730)	93.41	-3	(\$165,780)	9376.3
-4	(\$339,640)	92.92	-4	(\$221,040)	9383.8
-5	(\$424,550)	92.43	-5	(\$276,300)	9391.3
-6	(\$509,460)	91.94	-6	(\$331,560)	9398.8
-7	(\$594,370)	91.44	-7	(\$386,820)	9406.3
-8	(\$679,280)	90.95	-8	(\$442,080)	9413.8
-9	(\$764,190)	90.46	-9	(\$497,340)	9421.3
-10	(\$849,100)	89.97	-10	(\$840,400)	9428.8

Equivalent Availability
 Weighting Factor:

4.09%

Heat Rate
 Weighting Factor:

9.96%

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Apr. 1996 - Sep. 1996

PLANT/UNIT Anclote 1	Month of: Apr-96	Month of: May-96	Month of: Jun-96	Month of: Jul-96	Month of: Aug-96	Month of: Sep-96	Period of: Apr-96 - Sep. 1996
1. EAF	96.69	96.20	96.40	95.66	95.60	95.75	96.05
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	3.31	3.80	3.60	4.34	4.40	4.25	3.95
4. EUOR	5.90	5.90	5.90	5.90	5.90	5.90	5.90
5. PH	720	744	720	744	744	720	4392
6. SH	392.4	465.8	427.1	532.2	539.1	504.4	2861.0
7. RSH	316.1	264.7	280.5	196.4	189.2	200.9	1447.7
8. UH	11.4	13.6	12.4	15.5	15.7	14.7	83.3
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	20.0	23.8	21.8	27.2	27.5	25.8	146.1
11. MOH & EMOH	3.8	4.5	4.1	5.1	5.2	4.9	27.6
12. Oper. Btu(MBtu)	1,210,050	1,768,150	1,682,641	2,059,476	2,039,734	1,925,336	10,693,350
13. Net Gen. (MWH)	122,359	183,335	175,396	214,123	211,397	199,785	1,106,395
14. ANOHR (Btu/KWH)	9,889	9,644	9,593	9,618	9,649	9,637	9,665
15. NOF (%)	61.0	77.0	80.4	78.7	76.7	77.5	75.7
16. NSC (MW)	511	511	511	511	511	511	511
17. ANOHR Equation	ANOHR=	-15.299	x NOF +	10822.8			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation

Period of: Apr. 1996 - Sep. 1996

PLANT/UNIT	Month of: Apr-96	Month of: May-96	Month of: Jun-96	Month of: Jul-96	Month of: Aug-96	Month of: Sep-96	Period of: Apr-96 - Sep. 1996
1. EAF	97.54	97.15	97.28	96.78	96.79	96.85	97.06
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	2.46	2.85	2.72	3.22	3.21	3.15	2.94
4. EUOR	4.76	4.76	4.76	4.76	4.76	4.76	4.76
5. PH	720	744	720	744	744	720	4392
6. SH	367.3	438.9	405.6	496.4	494.4	469.2	2671.7
7. RSH	347.3	298.6	308.4	240.2	242.3	243.9	1680.7
8. UH	5.4	6.5	6.0	7.4	7.3	7.0	39.6
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	14.1	16.8	15.5	19.0	18.9	18.0	102.3
11. MOH & EMOH	3.7	4.4	4.1	5.0	5.0	4.7	26.8
12. Oper. Btu(MBtu)	891,265	1,623,234	1,608,603	1,928,788	1,885,564	1,765,152	9,720,834
13. Net Gen. (MWH)	88,249	166,174	165,914	198,487	193,650	181,023	993,497
14. ANOHR (Btu/KWH)	10,099	9,768	9,695	9,717	9,737	9,751	9,784
15. NOF (%)	47.0	74.1	80.0	78.2	76.7	75.5	72.8
16. NSC (MW)	511	511	511	511	511	511	511
17. ANOHR Equation	ANOHR=	-12.233	x NOF +	10674.7			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Apr. 1996 - Sep. 1996

PLANT/UNIT	Month of: Apr-96	Month of: May-96	Month of: Jun-96	Month of: Jul-96	Month of: Aug-96	Month of: Sep-96	Period of: Apr-96 - Sep. 1996
Crystal River 1							
1. EAF	69.29	90.38	90.38	90.38	90.38	90.38	86.93
2. POF	23.33	0.00	0.00	0.00	0.00	0.00	3.83
3. EUOF	7.37	9.62	9.62	9.62	9.62	9.62	9.25
4. EUOR	9.62	9.62	9.62	9.62	9.62	9.62	9.62
5. PH	720	744	720	744	744	720	4392
6. SH	526.4	709.5	686.6	709.5	709.5	686.6	4028.0
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	193.6	34.5	33.4	34.5	34.5	33.4	364.0
9. POH	168	0	0	0	0	0	168
10. FOH & EFOH	42.7	57.5	55.7	57.5	57.5	55.7	326.6
11. MOH & EMOH	10.4	14.0	13.6	14.0	14.0	13.6	79.5
12. Oper. Btu(MBtu)	1,465,213	2,104,584	2,017,955	2,107,617	2,146,440	2,022,099	11,864,624
13. Net Gen. (MWH)	145,047	209,639	200,822	209,972	214,243	201,276	1,180,999
14. ANOHR (Btu/KWH)	10,102	10,039	10,048	10,038	10,019	10,046	10,046
15. NOF (%)	74.1	79.4	78.6	79.6	81.2	78.8	78.8
16. NSC (MW)	372	372	372	372	372	372	372
17. ANOHR Equation	ANOHR=	-11.676	x NOF +	10966.5			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Apr. 1996 - Sep. 1996

PLANT/UNIT	Month of: Apr-96	Month of: May-96	Month of: Jun-96	Month of: Jul-96	Month of: Aug-96	Month of: Sep-96	Period of: Apr-96 - Sep. 1996
Crystal River 2							
1. EAF	80.45	80.45	80.45	80.45	80.45	80.45	80.45
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	19.55	19.55	19.55	19.55	19.55	19.55	19.55
4. EUOR	19.55	19.55	19.55	19.55	19.55	19.55	19.55
5. PH	720	744	720	744	744	720	4392
6. SH	610.6	631.0	610.6	631.0	631.0	610.6	3725.0
7. RSH	0	0	0	0	0	0	0
8. UH	109.4	113.0	109.4	113.0	113.0	109.4	667.0
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	85.8	88.7	85.8	88.7	88.7	85.8	523.6
11. MOH & EMOH	54.9	56.7	54.9	56.7	56.7	54.9	334.8
12. Oper. Btu(MBtu)	2,550,632	2,546,158	2,729,134	2,782,384	2,811,506	2,526,233	15,946,535
13. Net Gen. (MWH)	256,491	255,882	274,794	280,082	283,071	253,993	1,604,313
14. ANOHR (Btu/KWH)	9,944	9,951	9,932	9,974	9,932	9,946	9,940
15. NOF (%)	89.7	86.6	96.2	94.8	95.9	88.9	92.0
16. NSC (MW)	468	468	468	468	468	468	468
17. ANOHR Equation	ANOHR=	-1.994	x NOF +	10123.3			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Apr. 1996 - Sep. 1996

PLANT/UNIT	Month of: Apr-96	Month of: May-96	Month of: Jun-96	Month of: Jul-96	Month of: Aug-96	Month of: Sep-96	Period of: Apr-96 - Sep. 1996
Crystal River 3							
1. EAF	49.02	98.03	98.03	98.03	98.03	98.03	90.00
2. POF	50.00	0.00	0.00	0.00	0.00	0.00	8.20
3. EUOF	0.98	1.97	1.97	1.97	1.97	1.97	1.81
4. EUOR	1.97	1.97	1.97	1.97	1.97	1.97	1.97
5. PH	720	744	720	744	744	720	4392
6. SH	356.6	737.0	713.2	737.0	737.0	713.2	3993.9
7. RSH	0	0	0	0	0	0	0
8. UH	363.4	7.0	6.8	7.0	7.0	6.8	398.1
9. POH	360	0	0	0	0	0	360
10. FOH & EFOH	6.4	13.3	12.9	13.3	13.3	12.9	72.2
11. MOH & EMOH	0.6	1.3	1.3	1.3	1.3	1.3	7.2
12. Oper. Btu(MBtu)	2,821,417	5,856,753	5,617,755	5,805,013	5,805,013	5,617,755	31,523,797
13. Net Gen. (MWH)	269,028	558,936	535,202	553,042	553,042	535,202	3,004,452
14. ANOHR (Btu/KWH)	10,487	10,478	10,497	10,497	10,497	10,497	10,492
15. NOF (%)	101.6	102.1	101.0	101.0	101.0	101.0	101.3
16. NSC (MW)	743	743	743	743	743	743	743
17. ANOHR Equation	ANOHR=	-16.827	x NOF +	12196.4			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation

Period of: Apr. 1996 - Sep. 1996

PLANT/UNIT	Month of: Apr-96	Month of: May-96	Month of: Jun-96	Month of: Jul-96	Month of: Aug-96	Month of: Sep-96	Period of: Apr-96 - Sep. 1996
Crystal River 4							
1. EAF	60.43	0.00	76.34	95.42	95.42	95.42	70.39
2. POF	36.67	100.00	20.00	0.00	0.00	0.00	26.23
3. EUOF	2.90	0.00	3.66	4.58	4.58	4.58	3.38
4. EUOR	4.58	0.00	4.58	4.58	4.58	4.58	4.58
5. PH	720	744	720	744	744	720	4392
6. SH	446.1	0.0	563.5	727.9	727.9	704.4	3169.8
7. RSH	0	0	0	0	0	0	0
8. UH	273.9	744.0	156.5	16.1	16.1	15.6	1222.2
9. POH	264	744	144	0	0	0	1152
10. FOH & EFOH	14.8	0.0	18.8	24.2	24.2	23.4	105.5
11. MOH & EMOH	6.0	0.0	7.6	9.8	9.8	9.5	42.9
12. Oper. Btu(MBtu)	2,354,730	0	3,134,811	4,162,567	4,347,525	4,197,201	18,198,919
13. Net Gen. (MWH)	250,143	0	334,006	444,241	465,235	449,080	1,942,705
14. ANOHR (Btu/KWH)	9,414	0	9,385	9,370	9,345	9,346	9,368
15. NOF (%)	80.4	0.0	85.0	87.6	91.7	91.5	87.9
16. NSC (MW)	697	697	697	697	697	697	697
17. ANOHR Equation	ANOHR=	-6.107	x NOF +	9904.8			

Issued by: FPC

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Apr. 1996 - Sep. 1996

PLANT/UNIT	Month of: Apr-96	Month of: May-96	Month of: Jun-96	Month of: Jul-96	Month of: Aug-96	Month of: Sep-96	Period of: Apr-96 - Sep. 1996
Crystal River 5							
1. EAF	94.88	94.88	94.88	94.88	94.88	94.88	94.88
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	5.12	5.12	5.12	5.12	5.12	5.12	5.12
4. EUOR	5.12	5.12	5.12	5.12	5.12	5.12	5.12
5. PH	720	744	720	744	744	720	4392
6. SH	699.9	723.2	699.9	723.2	723.2	699.9	4269.4
7. RSH	0	0	0	0	0	0	0
8. UH	20.1	20.8	20.1	20.8	20.8	20.1	122.6
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	29.0	30.0	29.0	30.0	30.0	29.0	177.1
11. MOH & EMOH	7.8	8.1	7.8	8.1	8.1	7.8	47.6
12. Oper. Btu(MBtu)	4,547,715	4,458,516	4,501,340	4,650,234	4,651,423	4,458,073	27,267,661
13. Net Gen. (MWH)	490,502	479,750	485,272	501,318	501,452	480,397	2,938,691
14. ANOHR (Btu/KWH)	9,272	9,293	9,276	9,276	9,276	9,280	9,279
15. NOF (%)	100.5	95.2	99.5	99.4	99.5	98.5	98.8
16. NSC (MW)	697	697	697	697	697	697	697
17. ANOHR Equation	ANOHR=	-4.066	x NOF +	9680.4			

Issued by: FPC

Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.:

PLANNED OUTAGE SCHEDULES
ESTIMATED

Company : **Florida Power Corporation**
Period of : **April 1996 - September 1996**

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason For Outage(1)</u>
1995		
Crystal River 1	03/13(0001) - 03/19(2400)	Boiler Inspection
Crystal River 3	02/29(0001) - 04/15(2400)	Refuel and LP Turbine Rotor Change Out
Crystal River 4	04/20(0001) - 06/06(2400)	Boiler/HP Turbine

⁽¹⁾ To be accompanied by a critical path bar chart or milestone date chart of major activity to be performed during the outage.

ISSUED BY: FPC

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:

FLORIDA POWER CORPORATION

PLAN FOR CRYSTAL RIVER #4 1994 BOILER INSPECTION

(indicating dates ending midnight)

04/20 04/22 04/23 04/24 04/30 05/01 05/07 05/14 05/21 05/28 05/31 06/02 06/04 06/05 06/06 06/07 06/08 06/09 6/30 7/30 8/30 9/30
submitted plan period

Shutdown/Cooldown



Wash Air Heater
& Upper Furnace



Turbine/Generator
Inspection & Repairs



Boiler Inspection
and Repairs



Close Boiler



Startup



Cooling Tower Inspection



Coal Mill Inspection
& Repair



Clean Circulating
Pits & Pipes



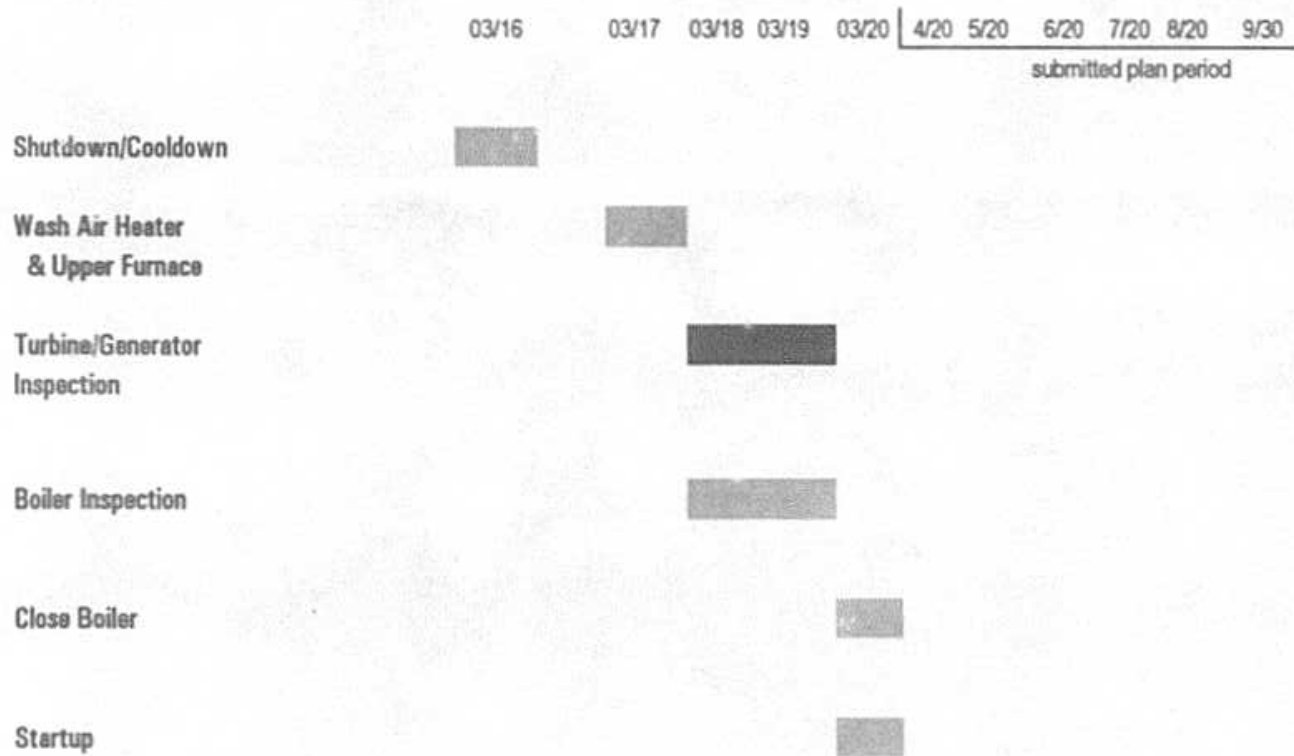
- (DENOTES CRITICAL PATH)

GPI96SUM.XLS

FLORIDA POWER CORPORATION

PLAN FOR CRYSTAL RIVER #1 1996 INSPECTION

(indicating dates ending midnight)



- (DENOTES CRITICAL PATH)

FLORIDA POWER CORPORATION

PLAN FOR CRYSTAL RIVER #3 1996 REFUEL 10

(indicating dates ending midnight)

02/29 03/01 03/03 03/06 03/09 03/12 03/15 03/18 03/21 03/24 03/27 03/30 | 04/02 04/05 04/08 04/11 04/13 04/15 5/15 6/15 7/15 8/15 9/30

submitted plan period

Shutdown/Cooldown



L/P Turbine Rotor
Changeouts



Plant Start Up



OTSG Eddy Current/
Waterslap Window



Refueling Activities



A-ECCS Window



B-ECCS Outage



Outage SP's



- (DENOTES CRITICAL PATH)

GPI96SUM.XLS

**AVERAGE NET OPERATING
HEAT RATE CURVES**

FLORIDA POWER CORPORATION

ANCLOTE UNIT 1

AVE. NET OPR. HEAT RATE -15.299 * NOF + 10822.83

-----TABLE OF RESIDUALS-----

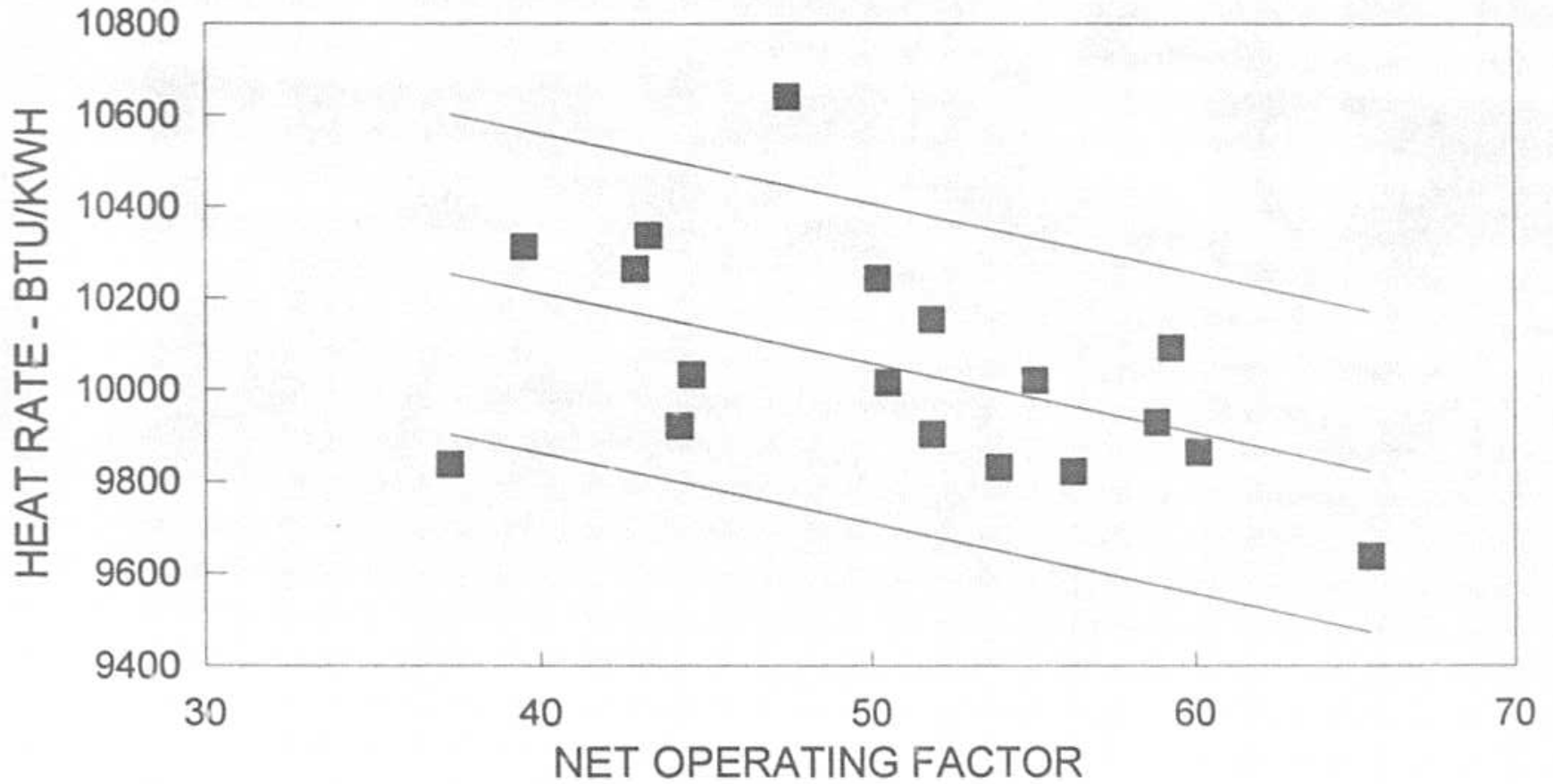
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-93	65.5	9636.9	9821.4	-184.5	349.2
May-93	39.5	10312.6	10218.3	94.3	349.2
Jun-93	51.9	9903.4	10029.1	-125.7	349.2
Jul-93	53.9	9831.0	9997.9	-166.9	349.2
Aug-93	55.0	10020.7	9981.0	39.8	349.2
Sep-93	51.9	10154.2	10029.2	125.0	349.2
Apr-94	60.1	9862.6	9903.4	-40.8	349.2
May-94	58.8	9927.8	9923.3	4.5	349.2
Jun-94	56.2	9821.3	9963.0	-141.7	349.2
Jul-94	47.4	10640.7	10097.7	543.0	349.2
Aug-94	43.2	10338.3	10161.9	176.4	349.2
Sep-94	42.8	10264.4	10168.0	96.4	349.2
Apr-95	37.3	9837.5	10252.8	-415.4	349.2
May-95	44.5	10034.1	10142.6	-108.5	349.2
Jun-95	44.1	9922.6	10147.9	-225.2	349.2
Jul-95	50.5	10015.6	10050.0	-34.4	349.2
Aug-95	59.3	10090.8	9916.2	174.6	349.2
Sep-95	50.2	10244.2	10054.8	189.3	349.2

Regression Output:

Constant	10822.82902
Std Err of Y Est	218.4338308
R Squared	0.23910333
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-15.29869
Std Err of Coef.	6.822825809

ANCLOTE UNIT 1

$ANOHR = -15.299 * NOF + 10822.8$



APRIL 1996 - SEPTEMBER 1996 TARGETS

FLORIDA POWER CORPORATION

ANCLOTE UNIT 2

AVE. NET OPR. HEAT RATE -12.233 * NOF + 10674.67

-----TABLE OF RESIDUALS-----

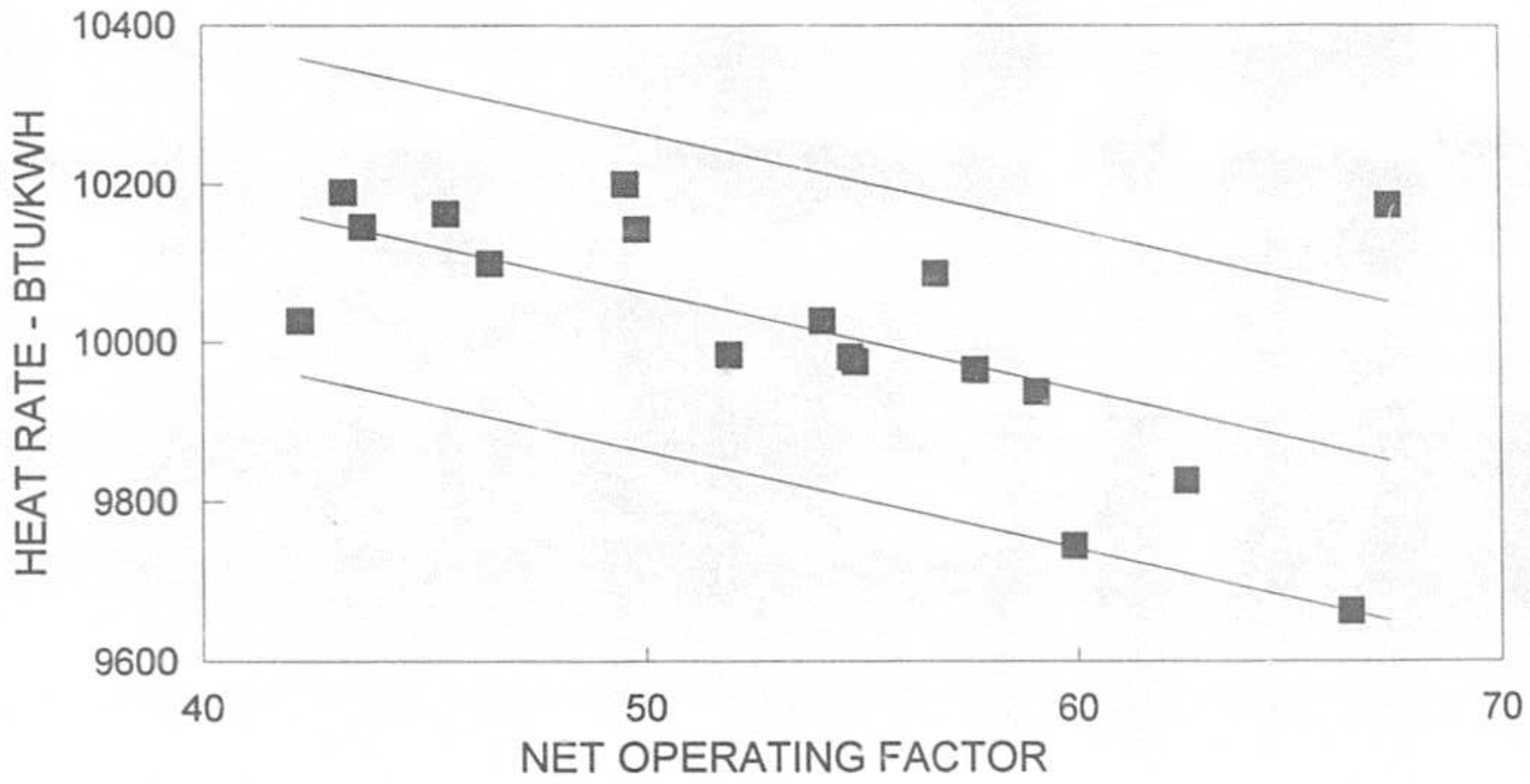
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-93	62.5	9826.1	9909.7	-83.7	200.2
May-93	42.2	10027.1	10158.4	-131.3	200.2
Jun-93	54.0	10027.3	10013.5	13.8	200.2
Jul-93	56.7	10086.7	9981.1	105.6	200.2
Aug-93	54.7	9982.0	10005.7	-23.8	200.2
Sep-93	54.8	9975.8	10004.3	-28.5	200.2
Apr-94	66.4	9662.7	9862.4	-199.7	200.2
May-94	59.9	9744.6	9941.9	-197.3	200.2
Jun-94	57.6	9965.5	9970.0	-4.5	200.2
Jul-94	49.8	10143.3	10065.5	77.8	200.2
Aug-94	45.5	10163.1	10118.1	45.0	200.2
Sep-94	43.6	10145.9	10141.3	4.6	200.2
Apr-95	67.3	10173.9	9851.0	322.9	200.2
May-95	46.5	10100.1	10105.9	-5.8	200.2
Jun-95	43.2	10190.2	10146.6	43.6	200.2
Jul-95	51.9	9984.3	10040.1	-55.8	200.2
Aug-95	59.0	9937.6	9952.6	-15.0	200.2
Sep-95	49.5	10200.5	10068.5	131.9	200.2

Regression Output:

Constant	10674.66543
Std Err of Y Est	125.2150337
R Squared	0.377915179
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-12.2331195
Std Err of Coef.	3.923781912

ANCLOTE UNIT 2

$ANOHR = -12.233 * NOF + 10674.7$



APRIL 1996 - SEPTEMBER 1996 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 1

AVE. NET OPR. HEAT RATE -11.676 * NOF + 10966.51

-----TABLE OF RESIDUALS-----

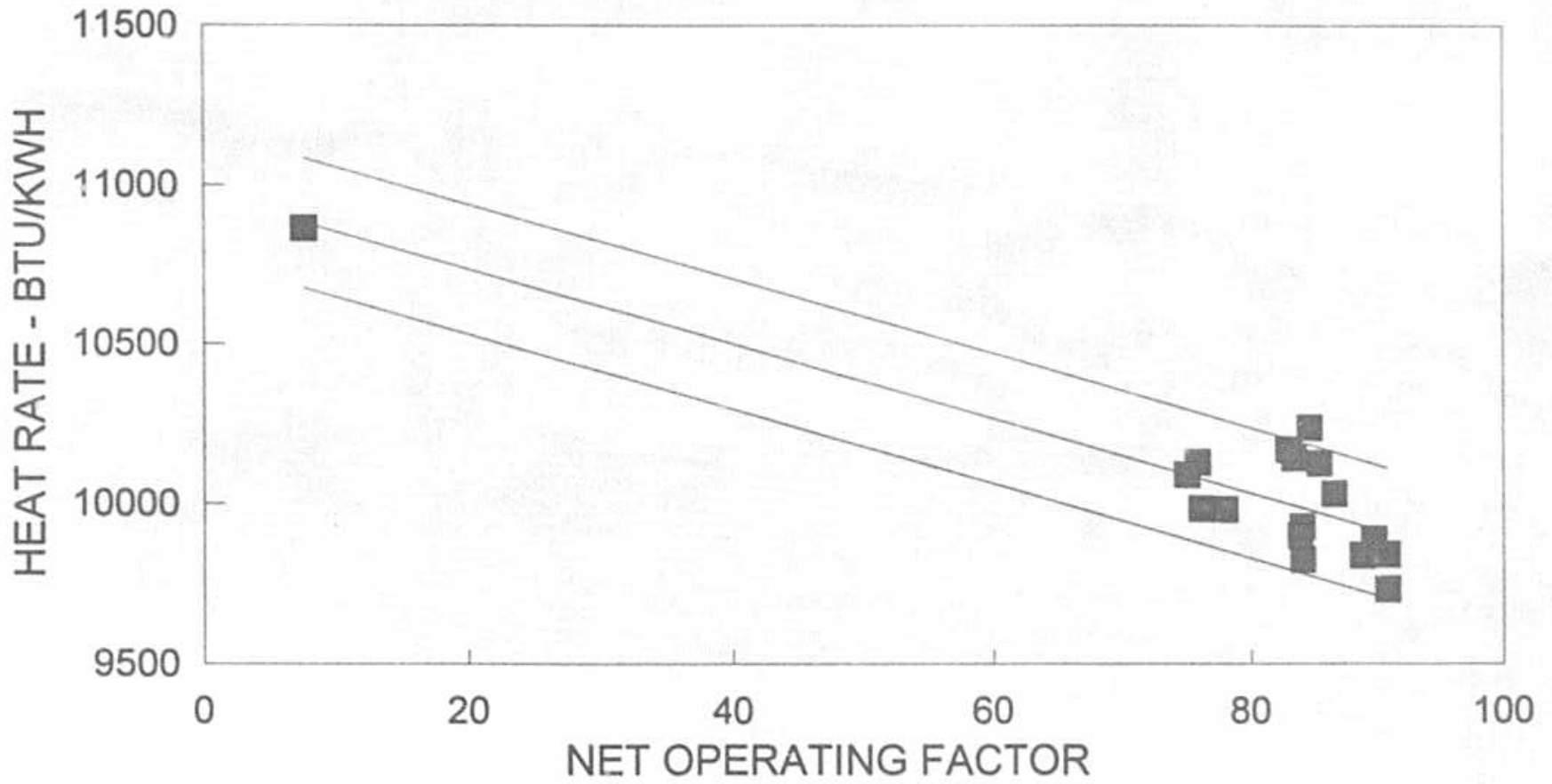
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-93	90.8	9840.3	9906.6	-66.4	204.6
May-93	83.3	10143.1	9993.4	149.6	204.6
Jun-93	85.4	10125.0	9969.6	155.4	204.6
Jul-93	82.9	10168.6	9998.5	170.2	204.6
Aug-93	84.6	10237.5	9978.8	258.7	204.6
Sep-93	86.6	10030.8	9955.8	75.0	204.6
Apr-94	90.8	9732.3	9906.0	-173.7	204.6
May-94	89.7	9888.0	9918.8	-30.8	204.6
Jun-94	84.0	9926.7	9985.2	-58.5	204.6
Jul-94	75.9	10129.2	10080.4	48.8	204.6
Aug-94	78.0	9980.5	10055.9	-75.4	204.6
Sep-94	75.1	10089.3	10089.9	-0.6	204.6
May-95	7.5	10863.7	10879.3	-15.5	204.6
Jun-95	76.2	9983.1	10077.0	-93.9	204.6
Jul-95	86.8	9836.8	9929.3	-92.5	204.6
Aug-95	84.1	9823.9	9984.8	-160.9	204.6
Sep-95	83.9	9897.9	9987.4	-89.5	204.6

Regression Output:

Constant	10966.50825
Std Err of Y Est	128.2142823
R Squared	0.764672125
No. of Observations	17
Degrees of Freedom	15
X Coefficient(s)	-11.6759718
Std Err of Coef.	1.672424283

CRYSTAL RIVER 1

$ANOHR = -11.676 * NOF + 10966.5$



APRIL 1996 - SEPTEMBER 1996 TARGETS

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FLORIDA POWER CORPORATION

CRYSTAL RIVER 2

AVE. NET OPR. HEAT RATE -1.994 * NOF + 10123.27

-----TABLE OF RESIDUALS-----

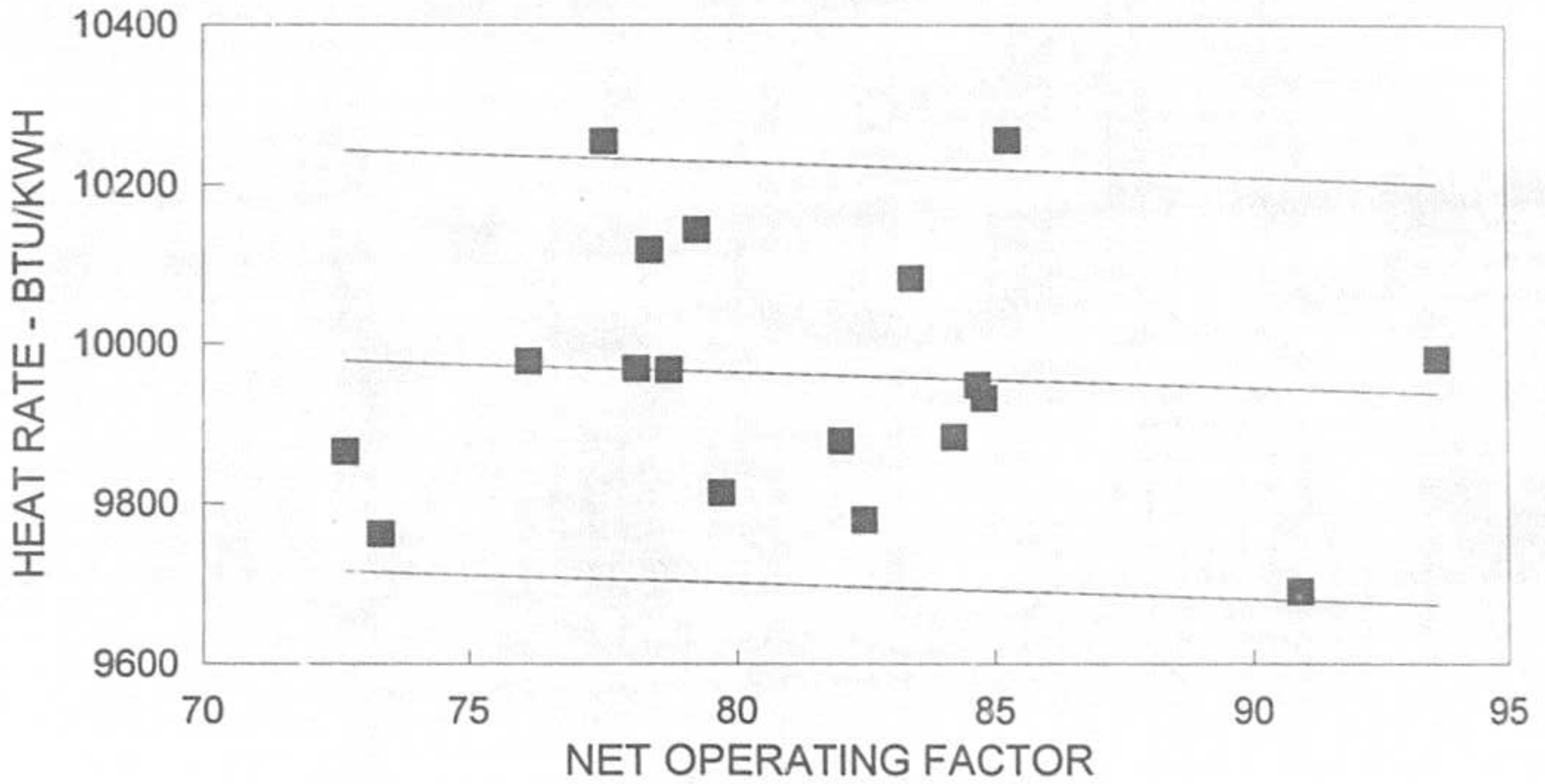
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-93	93.6	9980.7	9936.7	44.1	263.6
May-93	78.3	10118.2	9967.1	151.1	263.6
Jun-93	79.2	10143.1	9965.3	177.8	263.6
Jul-93	77.5	10254.2	9968.7	285.5	263.6
Aug-93	85.3	10255.6	9953.3	302.3	263.6
Sep-93	83.4	10081.3	9957.0	124.3	263.6
Apr-94	90.9	9690.0	9942.0	-252.0	263.6
May-94	84.2	9882.8	9955.4	-72.6	263.6
Jun-94	84.8	9931.7	9954.2	-22.5	263.6
Jul-94	78.7	9967.4	9966.4	1.0	263.6
Aug-94	78.1	9968.7	9967.6	1.1	263.6
Sep-94	76.1	9978.7	9971.5	7.2	263.6
Apr-95	73.3	9761.9	9977.1	-215.2	263.6
May-95	82.5	9779.1	9958.9	-179.8	263.6
Jun-95	72.7	9865.2	9978.4	-113.2	263.6
Jul-95	84.7	9948.1	9954.5	-6.4	263.6
Aug-95	82.0	9877.8	9959.8	-81.9	263.6
Sep-95	79.7	9813.6	9964.4	-150.8	263.6

Regression Output:

Constant	10123.26571
Std Err of Y Est	164.8922421
R Squared	0.004633258
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-1.99368522
Std Err of Coef.	7.30541527

CRYSTAL RIVER 2

ANOHR = -1.994*NOF + 10123.3



APRIL 1996 - SEPTEMBER 1996 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 3

AVE. NET OPR. HEAT RATE -16.827 * NOF + 12196.44

-----TABLE OF RESIDUALS-----

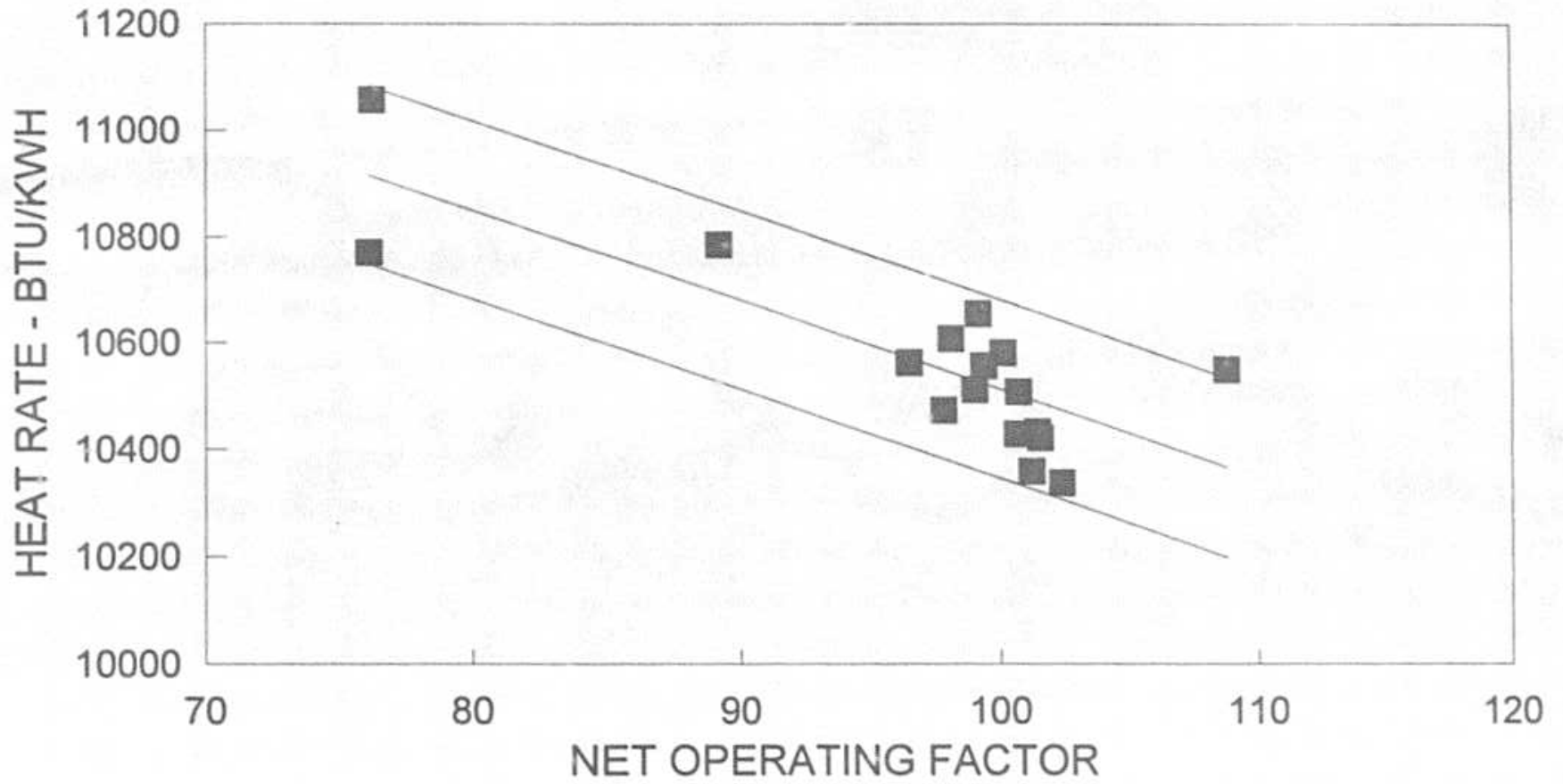
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-93	76.2	11056.9	10914.0	143.0	167.8
May-93	101.2	10359.3	10493.9	-134.6	167.8
Jun-93	100.1	10581.9	10512.0	69.9	167.8
Jul-93	99.4	10557.6	10524.1	33.5	167.8
Aug-93	99.2	10655.0	10527.7	127.3	167.8
Sep-93	108.8	10550.1	10365.9	184.1	167.8
Apr-94	76.1	10770.5	10915.9	-145.4	167.8
Jun-94	89.2	10785.4	10695.5	89.9	167.8
Jul-94	96.5	10563.6	10572.7	-9.1	167.8
Aug-94	100.7	10508.6	10502.0	6.6	167.8
Sep-94	101.4	10433.2	10490.2	-57.0	167.8
Apr-95	102.3	10337.6	10474.5	-136.9	167.8
May-95	101.5	10422.3	10488.5	-66.2	167.8
Jun-95	100.7	10429.3	10502.8	-73.4	167.8
Jul-95	99.0	10512.0	10530.1	-18.0	167.8
Aug-95	98.1	10608.4	10545.6	62.8	167.8
Sep-95	97.8	10473.9	10550.3	-76.4	167.8

Regression Output:

Constant	12196.44407
Std Err of Y Est	105.1697015
R Squared	0.673260562
No. of Observations	17
Degrees of Freedom	15
X Coefficient(s)	-16.8267051
Std Err of Coef.	3.026653082

CRYSTAL RIVER 3

ANOHR = -16.827*NOF + 12196.4



FLORIDA POWER CORPORATION

CRYSTAL RIVER 4

AVE. NET OPR. HEAT RATE -6.107 * NOF + 9904.81

-----TABLE OF RESIDUALS-----

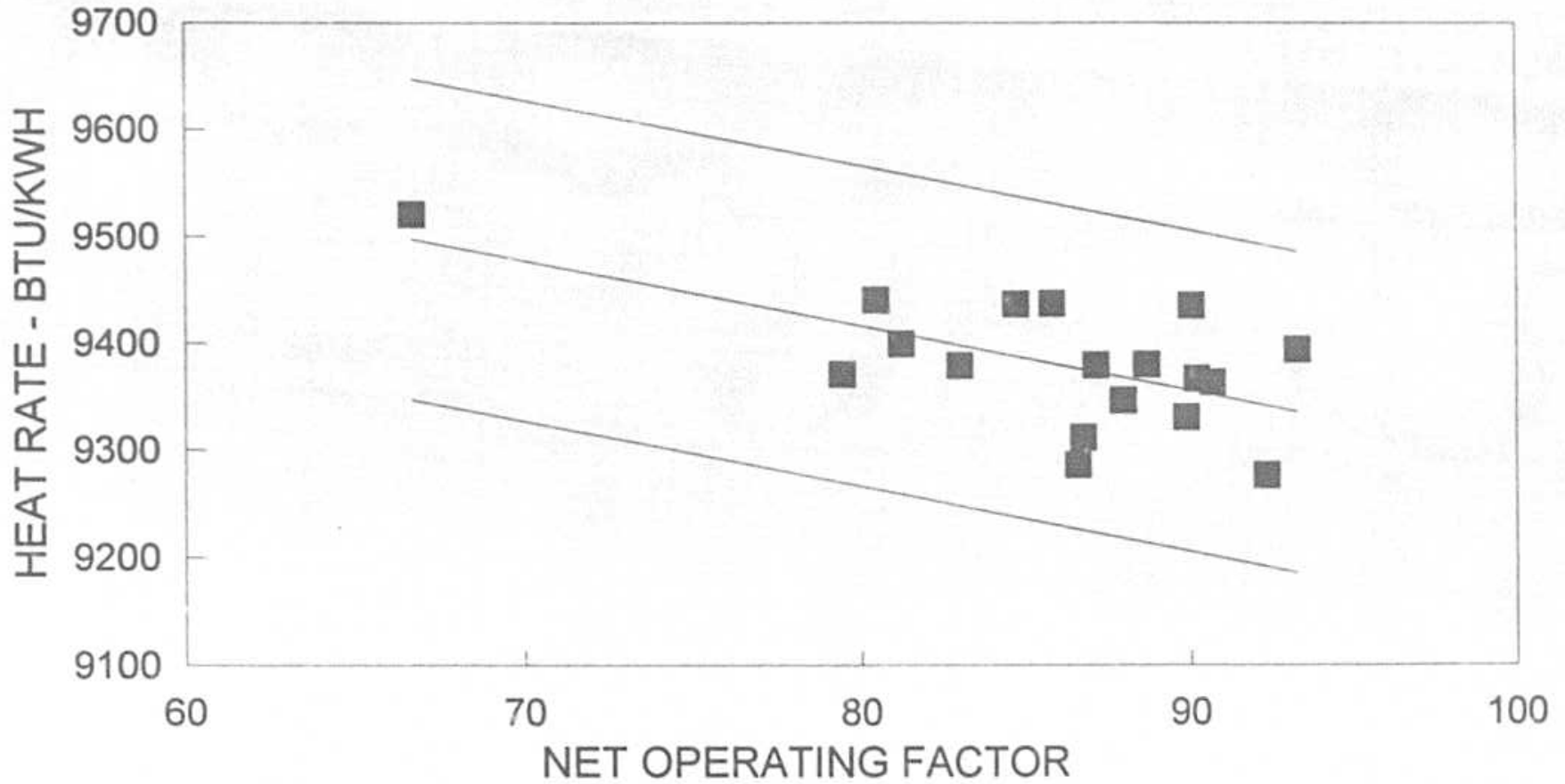
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE +/- 150 BTU/KWH
Apr-93	88.7	9380.0	9363.4	16.7	150.0
May-93	83.0	9379.3	9398.0	-18.7	150.0
Jun-93	88.0	9346.2	9367.6	-21.4	150.0
Jul-93	90.2	9366.4	9354.1	12.3	150.0
Aug-93	90.6	9363.0	9351.2	11.8	150.0
Sep-93	89.9	9330.4	9356.1	-25.7	150.0
Apr-94	66.7	9520.5	9497.5	23.0	150.0
May-94	92.3	9276.3	9341.1	-64.8	150.0
Jun-94	86.6	9286.2	9376.0	-89.8	150.0
Jul-94	84.7	9436.6	9387.6	49.0	150.0
Aug-94	85.8	9437.3	9380.8	56.5	150.0
Sep-94	81.2	9399.7	9408.9	-9.2	150.0
Apr-95	79.4	9371.2	9419.7	-48.5	150.0
May-95	86.8	9311.3	9374.9	-63.6	150.0
Jun-95	80.4	9440.8	9413.6	27.2	150.0
Jul-95	87.1	9379.2	9372.6	6.6	150.0
Aug-95	93.2	9394.0	9335.5	58.5	150.0
Sep-95	90.0	9435.2	9355.1	80.2	150.0

Regression Output:

Constant	9904.807726
Std Err of Y Est	48.44120589
R Squared	0.394272575
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-6.10683776
Std Err of Coef.	1.892329349

CRYSTAL RIVER 4

$$\text{ANOHR} = -6.107 \cdot \text{NOF} + 9904.8$$



APRIL 1996 - SEPTEMBER 1996 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 5

AVE. NET OPR. HEAT RATE -4.066 * NOF + 9680.41

-----TABLE OF RESIDUALS-----

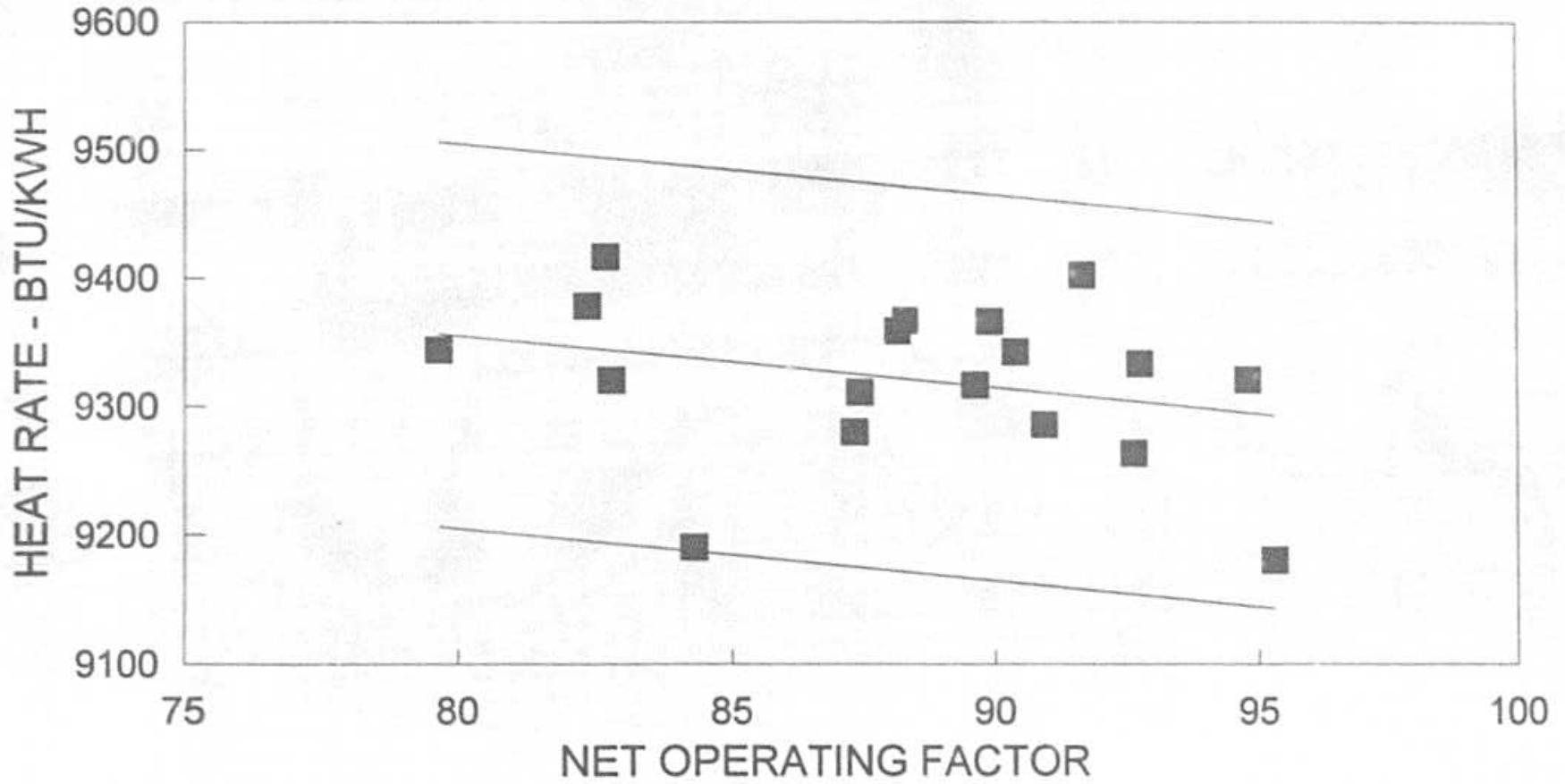
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE +/- 150 BTU/KWH
Apr-93	92.6	9263.2	9303.8	-40.6	150.0
May-93	87.4	9311.0	9324.9	-13.9	150.0
Jun-93	90.9	9285.7	9310.7	-25.1	150.0
Jul-93	92.7	9333.1	9303.3	29.8	150.0
Aug-93	89.6	9316.7	9316.0	0.7	150.0
Sep-93	88.2	9358.8	9321.9	36.8	150.0
Apr-94	94.8	9320.6	9294.9	25.7	150.0
May-94	95.3	9180.4	9292.9	-112.5	150.0
Jun-94	84.3	9190.5	9337.6	-147.1	150.0
Jul-94	82.7	9417.2	9344.1	73.1	150.0
Aug-94	88.3	9366.9	9321.4	45.5	150.0
Sep-94	82.8	9320.4	9343.7	-23.3	150.0
Apr-95	79.7	9344.2	9356.5	-12.3	150.0
May-95	87.3	9279.9	9325.3	-45.4	150.0
Jun-95	82.4	9378.7	9345.5	33.2	150.0
Jul-95	89.9	9366.0	9314.9	51.1	150.0
Aug-95	90.4	9342.7	9312.9	29.8	150.0
Sep-95	91.7	9402.2	9307.7	94.5	150.0

Regression Output:

Constant	9680.412489
Std Err of Y Est	62.93341167
R Squared	0.082660056
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-4.06635674
Std Err of Coef.	3.386591312

CRYSTAL RIVER 5

$$\text{ANOHR} = -4.066 * \text{NOF} + 9680.4$$



APRIL 1996 - SEPTEMBER 1996 TARGETS

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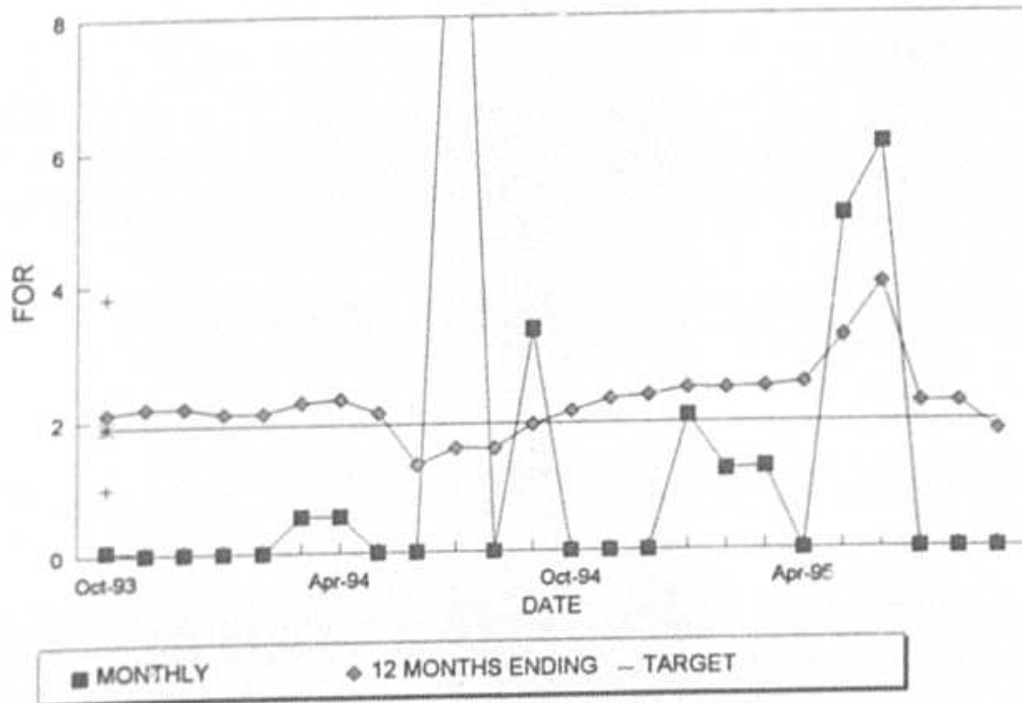
**UNPLANNED OUTAGE RATE
TABLES AND GRAPHS**

UNIT UNAVAILABLE OUTAGE RATE SUMMARY

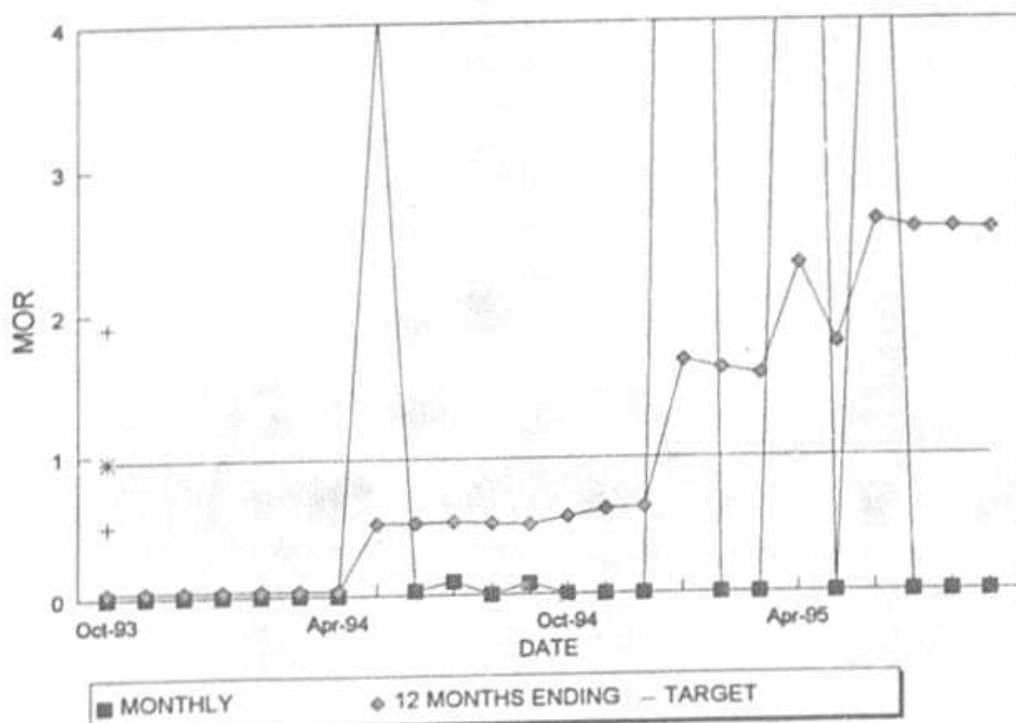
Company: Florida Power Corporation
 Period of: Apr. 1996 - Sep. 1996

UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Anclote 1	FOR	1.00	3.82	1.91
	MOR	0.50	1.91	0.95
	EFOR	1.66	6.32	3.16
	EMOR	0.00	0.00	0.00
	EUOR	3.13	11.55	5.90
	EUOF	2.10	7.74	4.16
Anclote 2	FOR	0.25	0.95	0.48
	MOR	0.52	1.99	0.99
	EFOR	1.76	6.70	3.35
	EMOR	0.00	0.00	0.00
	EUOR	2.51	9.41	4.76
	EUOF	1.55	5.81	2.94
Crystal River 1	FOR	1.47	5.62	2.81
	MOR	1.02	3.87	1.94
	EFOR	2.74	10.44	5.22
	EMOR	0.00	0.00	0.00
	EUOR	5.13	18.56	9.62
	EUOF	4.94	17.85	9.25
Crystal River 2	FOR	4.30	16.38	8.19
	MOR	4.33	16.49	8.25
	EFOR	2.70	10.28	5.14
	EMOR	0.00	0.00	0.00
	EUOR	10.75	35.61	19.55
	EUOF	10.75	35.61	19.55
Crystal River 3	FOR	0.40	1.54	0.77
	MOR	0.09	0.35	0.18
	EFOR	0.54	2.06	1.03
	EMOR	0.00	0.01	0.00
	EUOR	1.04	3.91	1.97
	EUOF	0.95	3.59	1.81
Crystal River 4	FOR	0.47	1.77	0.89
	MOR	0.68	2.61	1.30
	EFOR	1.28	4.87	2.43
	EMOR	0.02	0.06	0.03
	EUOR	2.42	9.01	4.58
	EUOF	1.79	6.65	3.38
Crystal River 5	FOR	0.92	3.50	1.75
	MOR	0.57	2.15	1.08
	EFOR	1.24	4.73	2.37
	EMOR	0.01	0.05	0.03
	EUOR	2.71	10.03	5.12
	EUOF	2.71	10.03	5.12

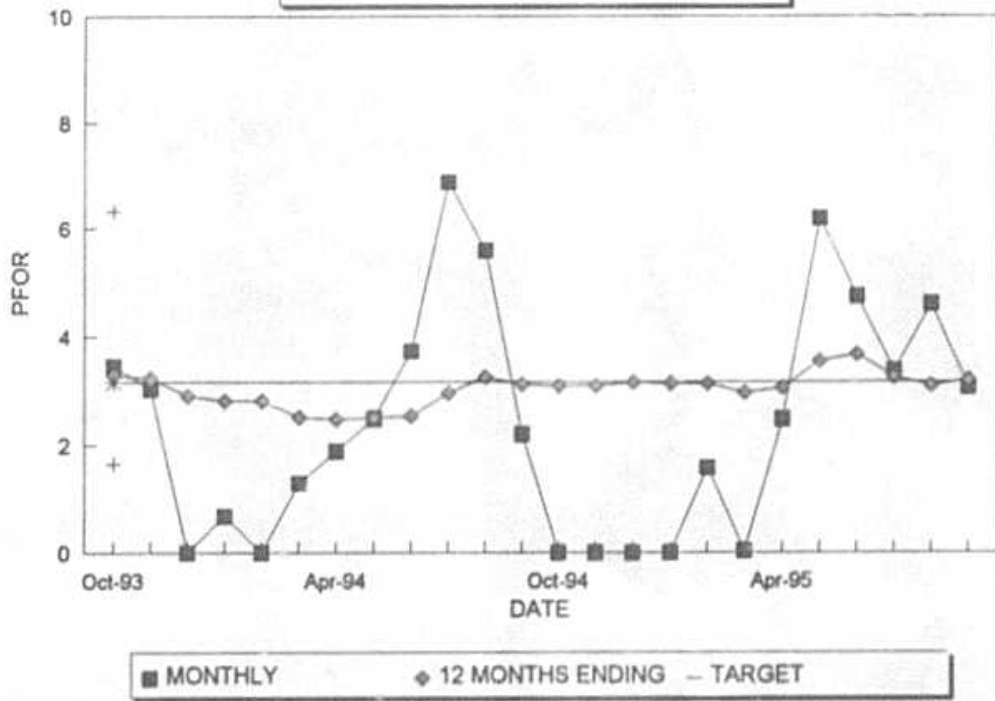
ANCLOTE UNIT 1 FORCED OUTAGE RATE



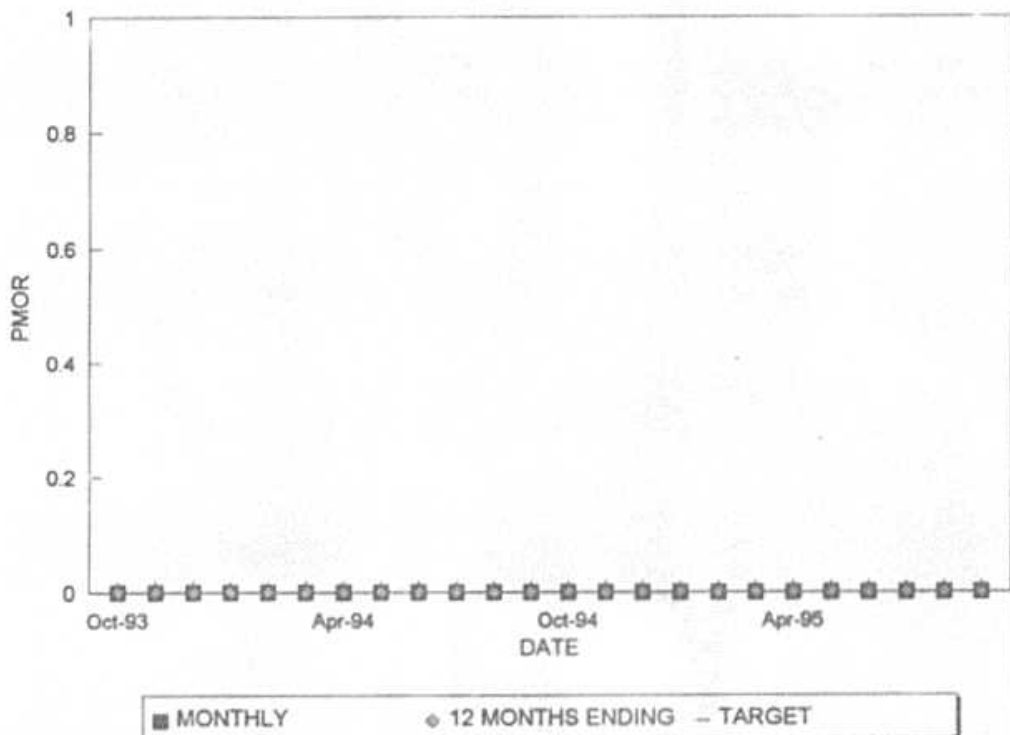
ANCLOTE UNIT 1 MAINTENANCE OUTAGE RATE

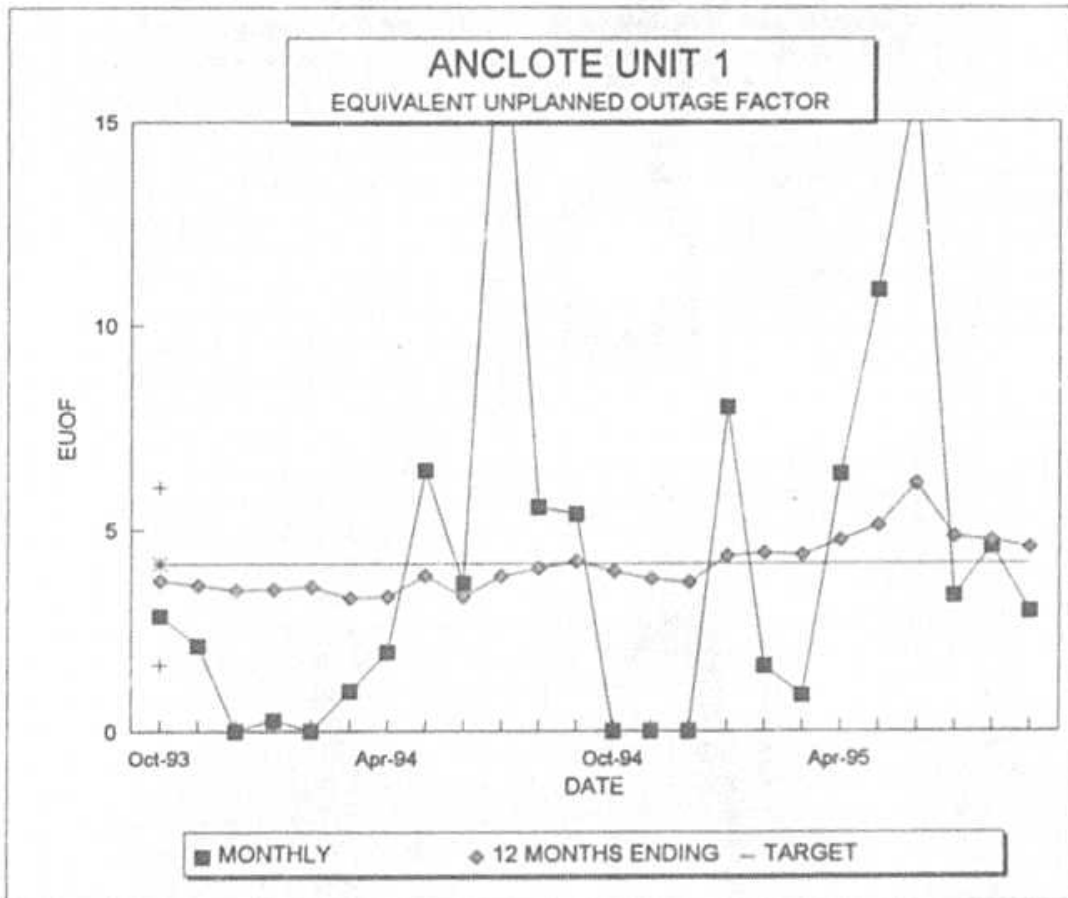
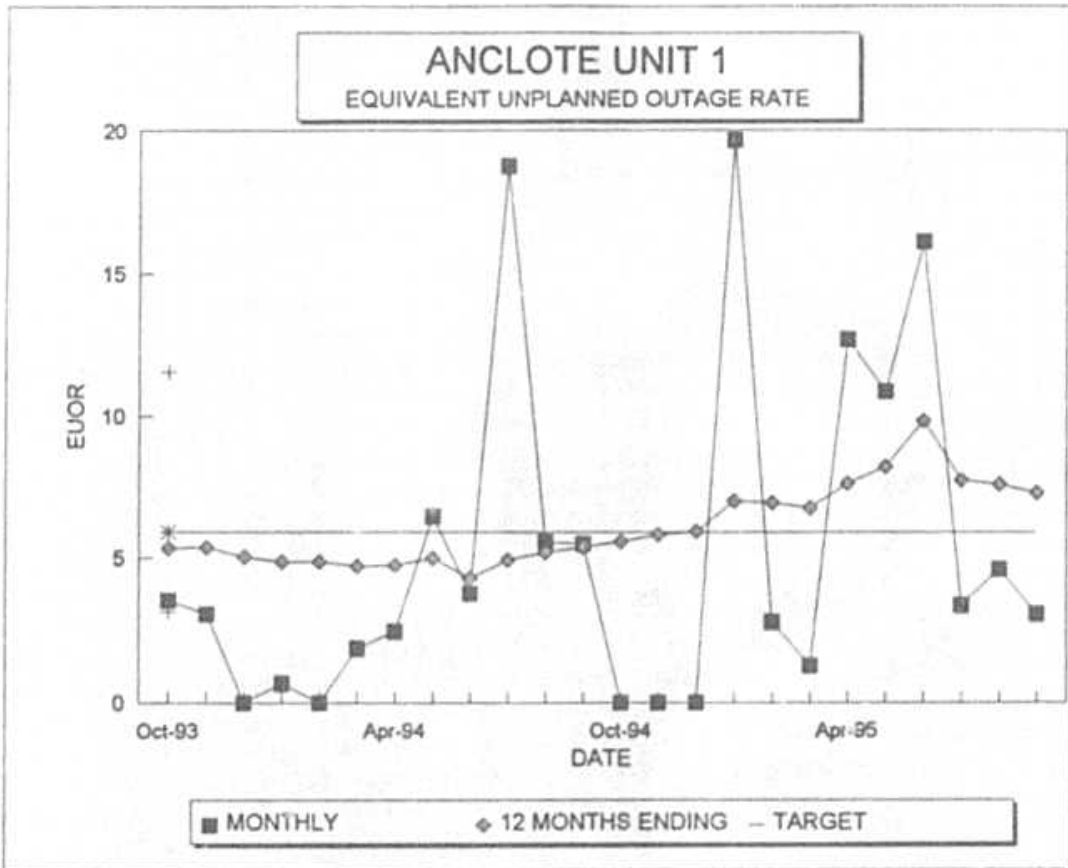


ANCLOTE UNIT 1 PARTIAL FORCED OUTAGE RATE



ANCLOTE UNIT 1 PARTIAL MAINTENANCE OUTAGE RATE





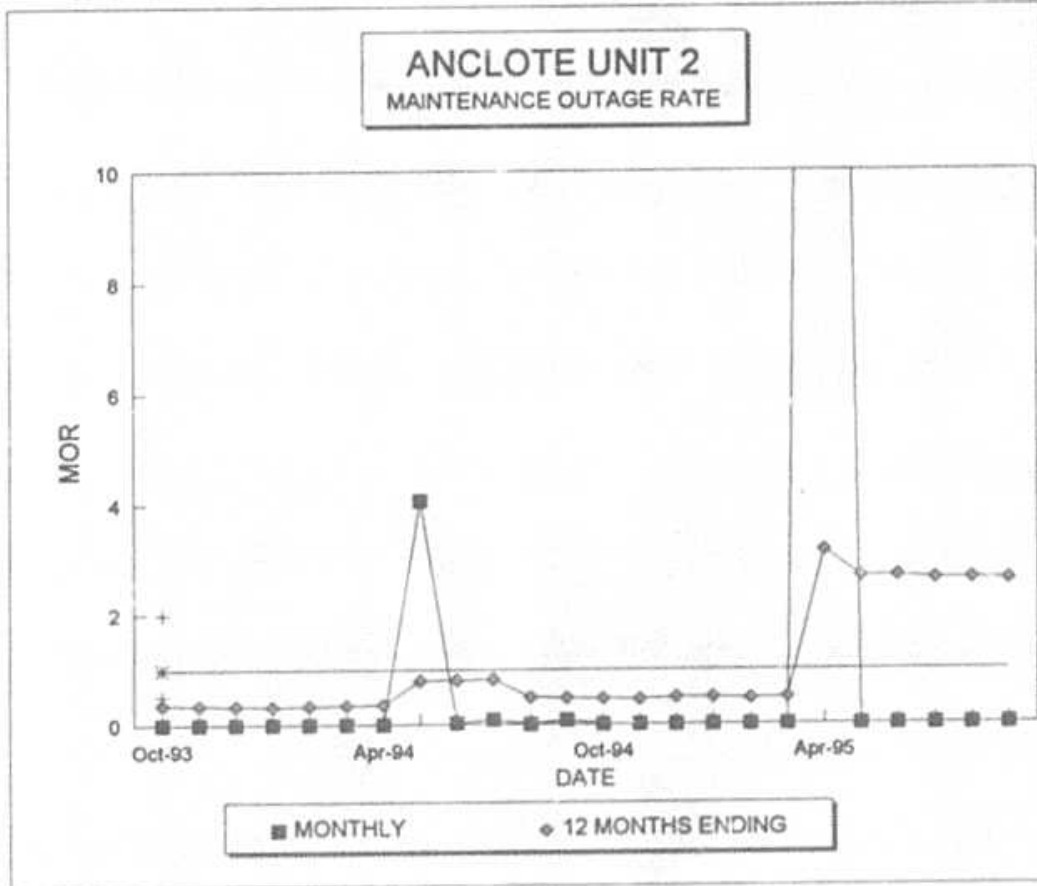
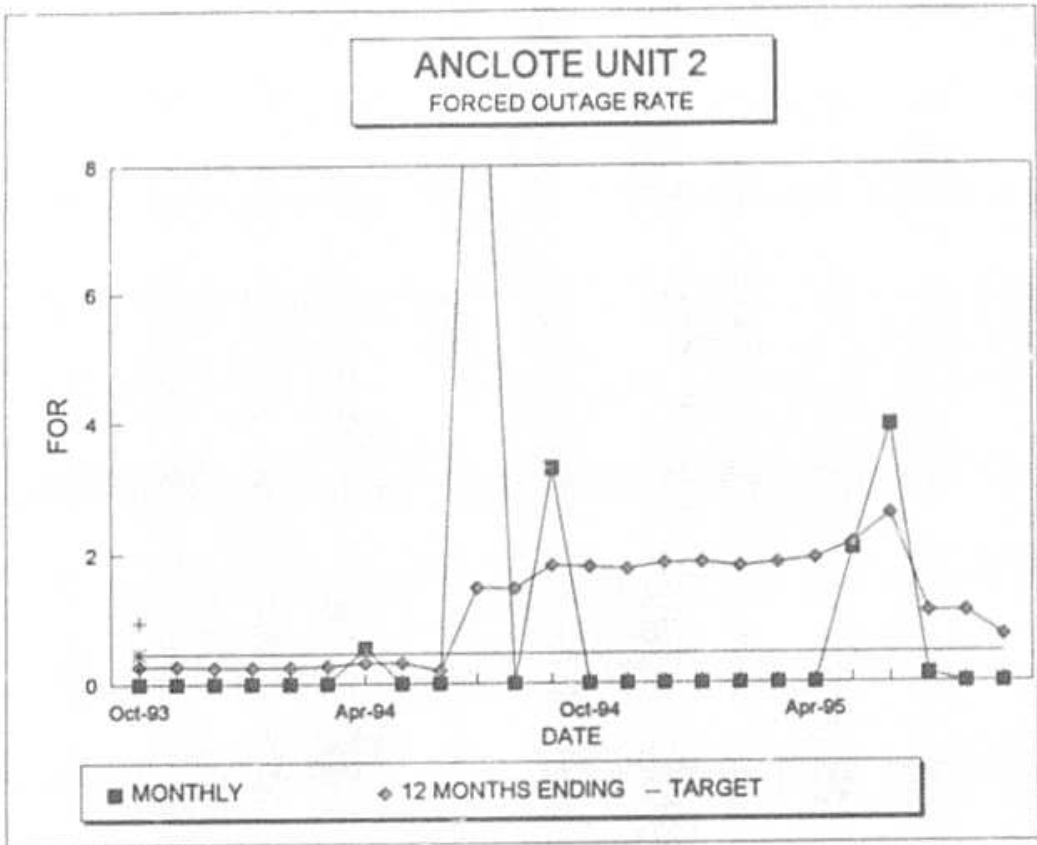
ANCLOTE
UNIT 1

	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
PER HOURS	745	720	744	744	672	727.7	719	744	720	744	744	720	745	720	530	744	559	679
SER HOURS	693.2	720	367.2	35.4	190.8	687.2	551.9	132.3	625	664	742.2	685.2	605.7	502.3	378.1	283.8	185.7	359.5
RSH	51.8	0	376.8	708.6	481.2	40.5	0	149.5	44.9	1.8	0	33.8	138.9	217.7	151.9	460.2	373.3	317.5
UH	0	0	0	0	0	0	167.1	462.2	50.1	78.2	1.8	1	0.4	0	0	0	0	2
POH	0	0	0	0	0	0	167.1	462.2	0	0	0	0	0	0	0	0	0	0
FOH	0	0	0	0	0	0	0	0	50.1	78.2	0.9	0	0.4	0	0	0	0	2
MOH	0	0	0	0	0	0	0	0	0	0	0.9	1	0	0	0	0	0	0
PFOH	51.8	74.1	47.4	0	0	84.1	35.7	6.5	63.7	45.2	67.9	303.3	62.9	45.8	0	5.7	0	14
LRPF	169.7	177	198.7	0	0	190.4	169.4	169.7	178.9	203.2	169.7	40.1	169.683	169.683	0	169.683	0	169.683
EFOH	17.2025	25.6667	18.4313	0	0	31.3359	11.8348	2.15861	22.3012	17.9739	22.5492	23.801	20.8366	15.2084	0	1.89275	0	4.64885
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511
MONTHLY	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.42	10.54	0.12	0.00	0.07	0.00	0.00	0.00	0.00	0.55
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.15	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	2.48	3.56	5.02	0.00	0.00	4.56	2.14	1.63	3.57	2.71	3.04	3.47	3.45	3.03	0.00	0.67	0.00	1.29
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.48	3.56	5.02	0.00	0.00	4.56	2.14	1.63	10.72	12.96	3.27	3.61	3.51	3.03	0.00	0.67	0.00	1.84
EUOF	2.31	3.56	2.48	0.00	0.00	4.31	1.65	0.29	10.06	12.93	3.27	3.44	2.86	2.11	0.00	0.25	0.00	0.98
POF	0.00	0.00	0.00	0.00	0.00	0.00	23.24	62.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.69	96.44	97.52	100.00	100.00	95.69	75.11	37.59	89.94	87.07	96.73	96.56	97.14	97.89	100.00	99.75	100.00	99.02
12 MONTHS	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	0.16	0.15	0.15	0.17	0.16	0.17	0.17	0.19	0.99	2.24	2.06	2.08	2.11	2.19	2.19	2.10	2.10	2.25
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.03	0.03	0.03	0.03	0.03	0.03	0.03
PFOR	4.63	4.48	4.55	4.85	4.76	5.07	4.09	4.07	3.81	3.47	3.34	3.17	3.28	3.22	2.90	2.81	2.81	2.51
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.79	4.62	4.69	5.01	4.92	5.23	4.25	4.25	4.76	5.63	5.35	5.21	5.35	5.37	5.05	4.88	4.88	4.73
EUOF	4.21	4.06	4.05	4.03	3.98	4.17	3.34	3.06	3.41	4.03	3.83	3.71	3.76	3.64	3.51	3.53	3.58	3.31
POF	5.61	5.61	5.61	5.61	5.63	0.00	1.91	7.20	7.20	7.20	7.20	7.20	7.20	7.20	7.38	7.38	7.48	7.52
EAF	90.18	90.32	90.34	90.36	90.39	95.83	94.75	89.74	89.40	88.77	88.98	89.09	89.05	89.17	89.11	89.09	88.94	89.17

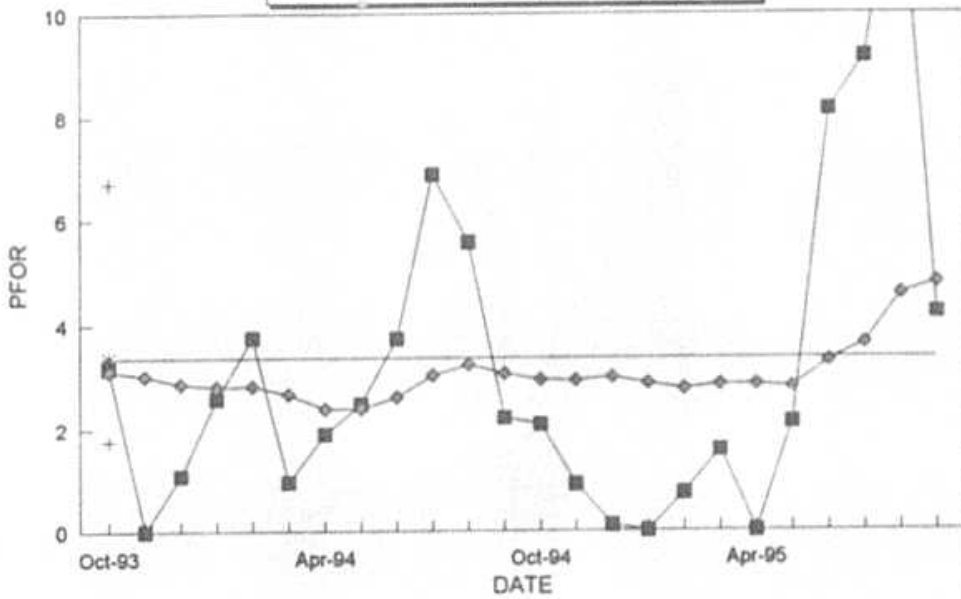
ANCLOTE
UNIT 1

	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
PER HOURS	719	744	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720
SER HOURS	576.6	713.7	706	649.1	744	684.6	0	0	282.3	243.4	385.3	507.6	323.7	706.9	632.1	744	744	695.6
RSH	0	0	13.8	0	0	9.1	0	0	26.7	441	282	230	357.4	0	2	0	0	0
UH	142.4	30.3	0.2	94.9	0	26.3	745	720	435	59.6	4.7	6.4	37.9	37.1	85.9	0	0	24.4
POH	139.2	0	0	0	0	2.4	745	720	435	0	0	0	0	0	0	0	0	24.4
FOH	3.2	0	0	94.3	0	23.4	0	0	0	5	4.7	6.4	0	37.1	40.8	0	0	0
MOH	0	30.3	0.2	0.6	0	0.5	0	0	0	54.6	0	0	37.9	0	45.1	0	0	0
PFOH	32.8	52.9	71.4	134.4	116.4	38.3	0	0	0	7E-17	18.6	0.4	77.5	105.8	80.8	76	111	65.6
LRPF	169.683	171.066	188.515	169.683	182.069	201.256	0	0	0	0	167.691	218.443	52.8868	210.999	189.5612	168.0485	157.7437	166.1898
EFOH	10.0916	17.7092	26.3405	44.629	41.4733	15.0844	0	0	0	0	6.10382	0.17099	8.02099	43.6863	29.97366	24.99351	34.26527	21.33473
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511
MONTHLY	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	0.55	0.00	0.00	12.68	0.00	3.31	0.00	0.00	0.00	2.01	1.21	1.25	0.00	4.99	6.06	0.00	0.00	0.00
MOR	0.00	4.07	0.03	0.09	0.00	0.07	0.00	0.00	0.00	18.32	0.00	0.00	10.48	0.00	6.66	0.00	0.00	0.00
PFOR	1.89	2.48	3.73	6.88	5.57	2.20	0.00	0.00	0.00	0.00	1.50	0.03	2.48	6.18	4.74	3.36	4.61	3.07
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.43	6.45	3.76	18.75	5.57	5.50	0.00	0.00	0.00	19.67	2.77	1.28	12.70	10.86	16.14	3.36	4.61	3.07
EUOF	1.96	6.45	3.69	18.75	5.57	5.41	0.00	0.00	0.00	8.01	1.61	0.88	6.39	10.86	16.09	3.36	4.61	2.96
POF	19.36	0.00	0.00	0.00	0.00	0.33	100.00	100.00	58.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.39
EAF	78.68	93.55	96.31	81.25	94.43	94.25	0.00	0.00	41.53	91.99	98.39	99.12	93.61	89.14	83.91	96.64	95.39	93.65
12 MONTHS	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	2.29	2.09	1.31	1.55	1.54	1.89	2.08	2.27	2.32	2.43	2.42	2.43	2.49	3.16	3.94	2.19	2.19	1.75
MOR	0.03	0.51	0.50	0.51	0.50	0.49	0.54	0.59	0.61	1.65	1.59	1.55	2.31	1.76	2.62	2.56	2.56	2.55
PFOR	2.48	2.50	2.53	2.95	3.25	3.11	3.08	3.08	3.14	3.12	3.12	2.96	3.04	3.55	3.67	3.23	3.09	3.20
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.75	5.01	4.28	4.94	5.21	5.40	5.60	5.84	5.94	7.00	6.93	6.75	7.59	8.19	9.79	7.71	7.58	7.28
EUOF	3.33	3.88	3.33	3.85	4.06	4.23	3.97	3.79	3.70	4.37	4.44	4.40	4.77	5.14	6.16	4.85	4.77	4.57
POF	7.19	1.66	1.66	1.66	1.66	1.59	10.60	19.20	23.79	23.79	23.48	23.31	21.72	21.72	21.72	21.72	21.72	21.97
EAF	89.48	94.45	95.00	94.48	94.28	94.08	85.43	77.01	72.51	71.84	72.08	72.29	73.52	73.14	72.12	73.43	73.51	73.46

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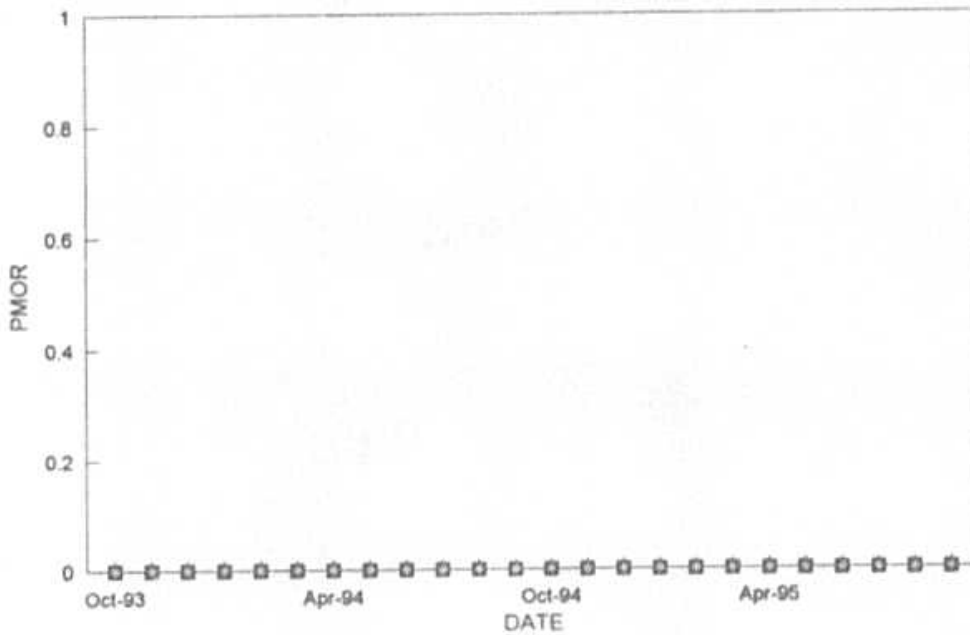


ANCLOTE UNIT 2
PARTIAL FORCED OUTAGE RATE

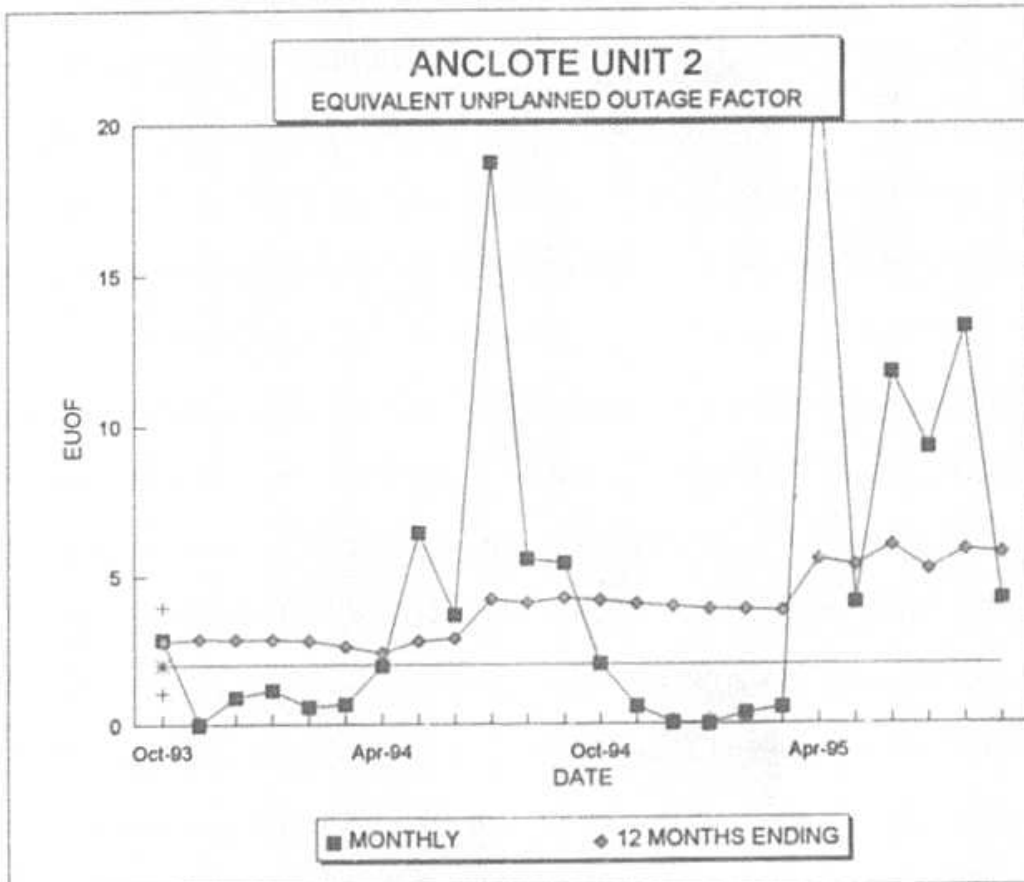
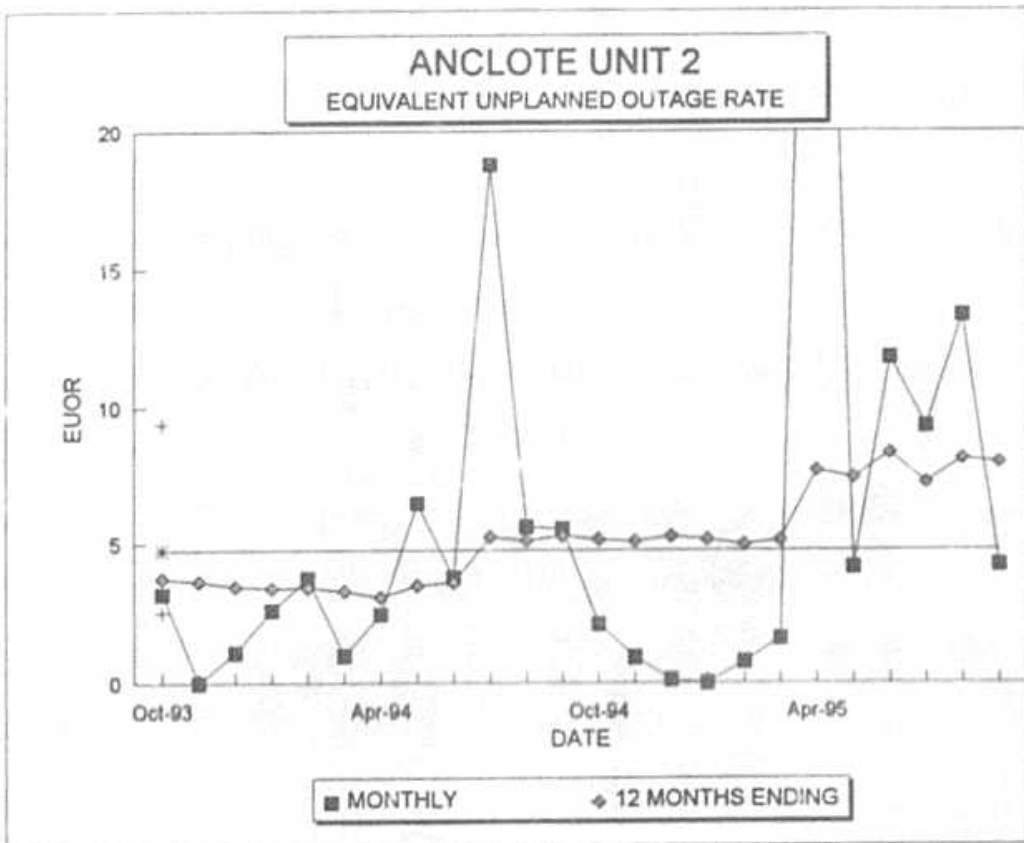


■ MONTHLY ◆ 12 MONTHS ENDING

ANCLOTE UNIT 2
PARTIAL MAINTENANCE OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING



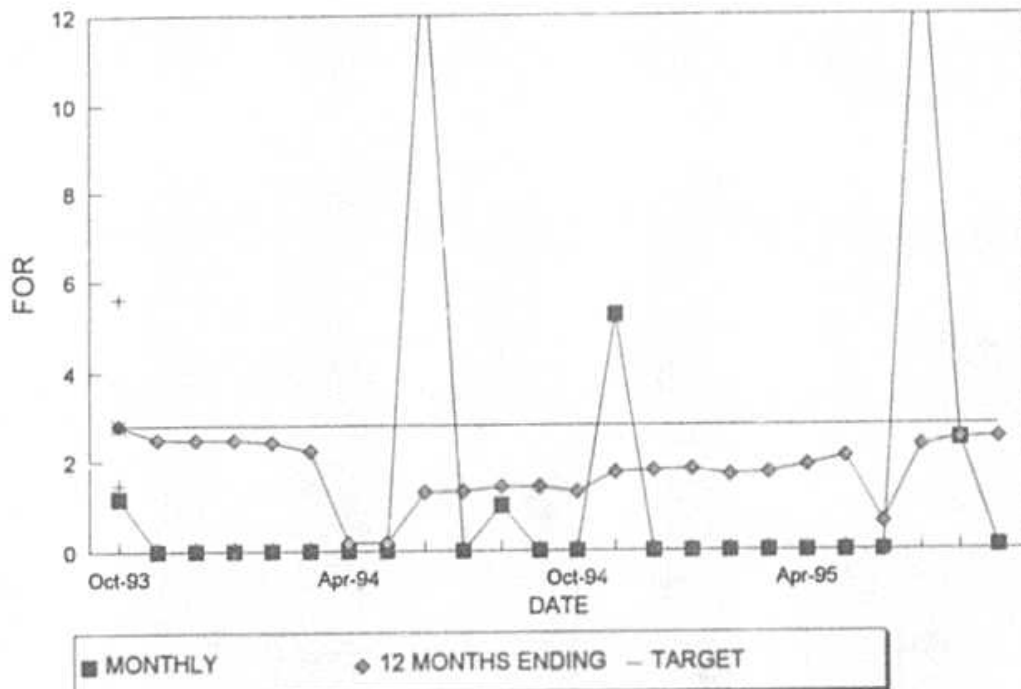
ANCLOTE
UNIT 2

	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
PER HOURS	745	720	744	744	672	744	719	744	720	744	744	720	745	392	744	744	655	656
SER HOURS	721.4	206.7	325.6	167	276.9	744	719	582.8	711.7	732.9	721.4	696.4	677.9	301.3	622.2	329.9	99.5	460
RSH	0	0	418.4	577	395.1	0	0	161.2	0	1.5	0	22.3	67.1	90.3	121.8	414.1	555.5	195.7
UH	23.6	513.3	0	0	0	0	0	0	8.3	9.6	22.6	1.3	0	0	0	0	0	0
POH	23.6	513.3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FOH	0	0	0	0	0	0	0	0	8.3	9.6	0.4	0	0	0	0	0	0	0
MOH	0	0	0	0	0	0	0	0	0	0	22.2	1.3	0	0	0	0	0	0
PFOH	129.2	10.9	23.8	24.7	21.9	66.3	88.6	43.6	37	57.5	77.5	83.1	64.6	0	19.1	25.6	26.1	13
LRPF	98.10	170.30	170.30	170.30	192.20	170.30	191.40	170.30	159.00	180.80	182.20	159.60	170.33	0.00	177.47	170.33	73.00	170.33
EFOH	24.80	3.63	7.93	8.23	8.24	22.10	33.19	14.53	11.51	20.34	27.63	25.95	21.53	0.00	6.63	8.53	3.73	4.33
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511
MONTHLY	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.15	1.29	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.99	0.19	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	3.44	1.76	2.44	4.93	2.97	2.97	4.62	2.49	1.62	2.78	3.83	3.73	3.18	0.00	1.07	2.59	3.75	0.94
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.44	1.76	2.44	4.93	2.97	2.97	4.62	2.49	2.75	4.03	6.75	3.91	3.18	0.00	1.07	2.59	3.75	0.94
EUOF	3.33	0.50	1.07	1.11	1.23	2.97	4.62	1.95	2.75	4.02	6.75	3.79	2.89	0.00	0.89	1.15	0.57	0.66
POF	3.17	71.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	93.50	28.20	98.93	98.89	98.77	97.03	95.38	98.05	97.25	95.98	93.25	96.21	97.11	100.00	99.11	98.85	99.43	99.34
12 MONTHS	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	0.49	0.48	0.49	0.50	0.51	0.51	0.50	0.52	0.64	0.46	0.28	0.28	0.28	0.27	0.26	0.26	0.26	0.27
MOR	2.04	1.29	0.72	0.75	0.76	0.76	0.75	0.77	0.77	0.77	0.71	0.35	0.36	0.35	0.34	0.33	0.34	0.35
PFOR	3.16	3.14	3.09	3.33	3.47	3.55	3.76	3.79	3.55	3.40	3.31	3.15	3.12	3.02	2.87	2.81	2.82	2.67
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	5.60	4.84	4.25	4.53	4.69	4.77	4.95	5.02	4.90	4.58	4.26	3.76	3.73	3.63	3.46	3.38	3.40	3.28
EUOF	4.53	3.99	3.43	3.52	3.60	3.66	3.86	3.82	3.73	3.49	3.25	2.85	2.82	2.88	2.87	2.87	2.82	2.64
POF	7.39	6.11	6.11	6.11	6.13	6.13	6.13	6.13	6.13	6.13	6.13	6.13	5.86	0.00	0.00	0.00	0.00	0.00
EAF	88.07	89.90	90.46	90.36	90.27	90.21	90.01	90.05	90.14	90.38	90.62	91.02	91.33	97.12	97.13	97.13	97.18	97.36

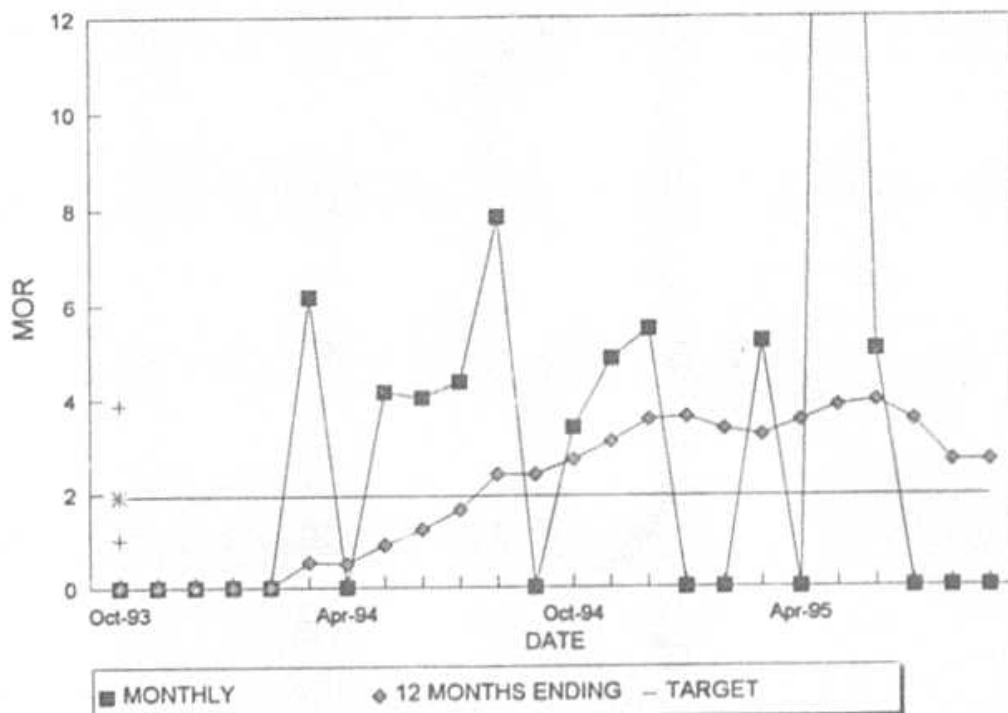
ANCLOTE
UNIT 2

	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
PER HOURS	719	744	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720
SER HOURS	576.6	713.7	706	649.1	744	684.6	724.2	467.3	265.3	301.7	315.6	252.2	193	723.3	691.6	743	744	720
RSH	0	0	13.8	0	0	9.1	20.8	59.4	266.3	442.3	356.4	491.8	361	5.4	0	0	0	0
UH	142.4	30.3	0.2	94.9	0	26.3	0	193.3	212.4	0	0	0	165	15.3	28.4	1	0	0
POH	139.2	0	0	0	0	2.4	0	193.3	212.4	0	0	0	0	0	0	0	0	0
FOH	3.2	0	0	94.3	0	23.4	0	0	0	0	0	0	0	15.3	28.4	1	0	0
MOH	0	30.3	0.2	0.6	0	0.5	0	0	0	0	0	0	165	0	0	0	0	0
PFOH	32.8	52.9	71.4	134.4	116.4	38.3	45.2	12.5	0.3	1E-17	5.7	24.7	0	44.4	116.1	314.4	262.6	104.6
LRPF	169.68	171.07	188.52	169.68	182.07	201.26	170.33	170.33	496.40	0.00	203.38	81.57	0.00	175.40	247.54	110.64	192.35	147.77
EFOH	10.89	17.71	26.34	44.63	41.47	15.08	15.07	4.17	0.29	0.00	2.27	3.94	0.00	15.24	56.24	68.07	98.85	30.25
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511
MONTHLY	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	0.55	0.00	0.00	12.68	0.00	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.07	3.94	0.13	0.00	0.00
MOR	0.00	4.07	0.03	0.09	0.00	0.07	0.00	0.00	0.00	0.00	0.00	0.00	46.09	0.00	0.00	0.00	0.00	0.00
PFOR	1.89	2.48	3.73	6.88	5.57	2.20	2.08	0.89	0.11	0.00	0.72	1.56	0.00	2.11	8.13	9.16	13.29	4.20
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.43	6.45	3.76	18.75	5.57	5.50	2.08	0.89	0.11	0.00	0.72	1.56	46.09	4.13	11.76	9.28	13.29	4.20
EUOF	1.96	6.45	3.69	18.75	5.57	5.41	2.02	0.58	0.04	0.00	0.34	0.53	22.95	4.10	11.76	9.28	13.29	4.20
POF	19.36	0.00	0.00	0.00	0.00	0.33	0.00	26.85	28.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	78.68	93.55	96.31	81.25	94.43	94.25	97.98	72.57	71.41	100.00	99.66	99.47	77.05	95.90	88.24	90.72	86.71	95.80
12 MONTHS	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	0.33	0.32	0.20	1.47	1.46	1.81	1.80	1.75	1.85	1.86	1.80	1.85	1.92	2.16	2.61	1.10	1.10	0.72
MOR	0.36	0.80	0.81	0.83	0.49	0.48	0.48	0.46	0.49	0.49	0.48	0.49	3.16	2.69	2.69	2.64	2.64	2.62
PFOR	2.39	2.39	2.62	3.02	3.22	3.06	2.94	2.93	2.99	2.87	2.76	2.84	2.84	2.80	3.30	3.63	4.57	4.79
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.06	3.48	3.59	5.23	5.09	5.26	5.13	5.07	5.25	5.14	4.95	5.10	7.67	7.40	8.30	7.18	8.09	7.94
EUOF	2.41	2.81	2.89	4.21	4.10	4.24	4.17	4.06	3.98	3.88	3.86	3.82	5.54	5.34	6.00	5.20	5.85	5.75
POF	1.67	1.67	1.67	1.67	1.67	1.70	1.70	3.87	6.32	6.32	6.31	6.25	4.66	4.66	4.66	4.66	4.66	4.63
EAF	95.92	95.52	95.44	94.12	94.23	94.06	94.13	92.07	89.69	89.79	89.83	89.94	89.80	90.00	89.34	90.14	89.49	89.61

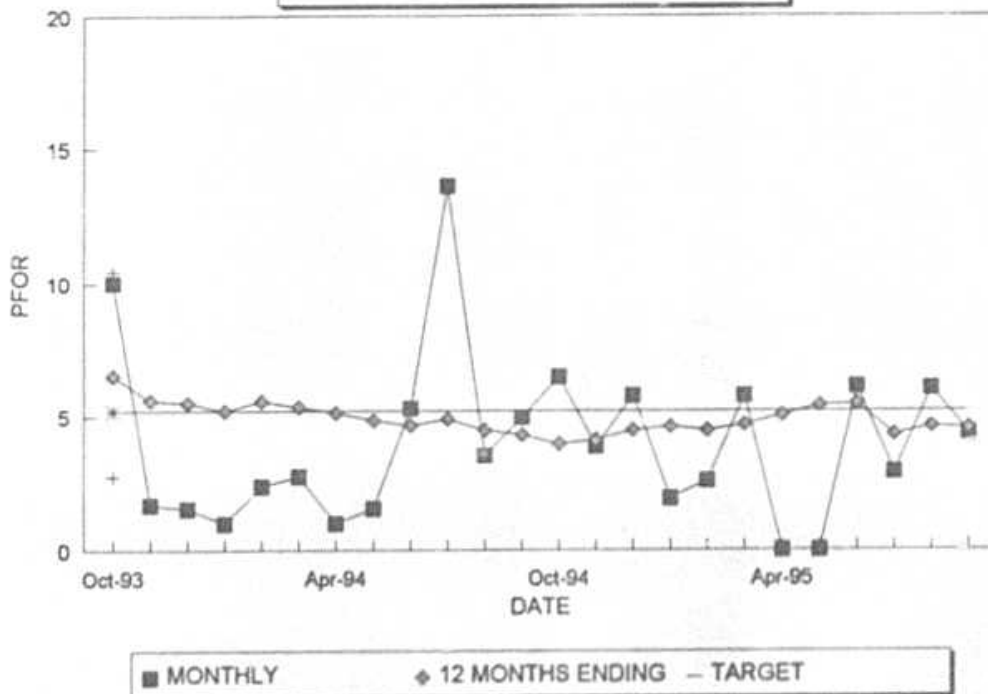
CRYSTAL RIVER UNIT 1 FORCED OUTAGE RATE



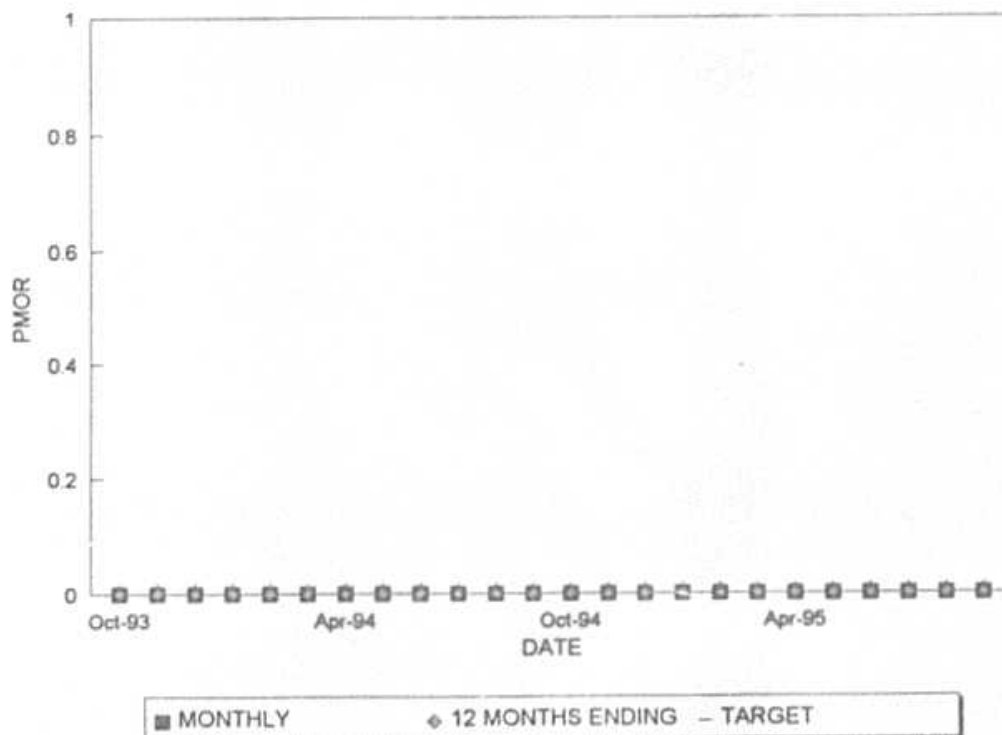
CRYSTAL RIVER UNIT 1 MAINTENANCE OUTAGE RATE

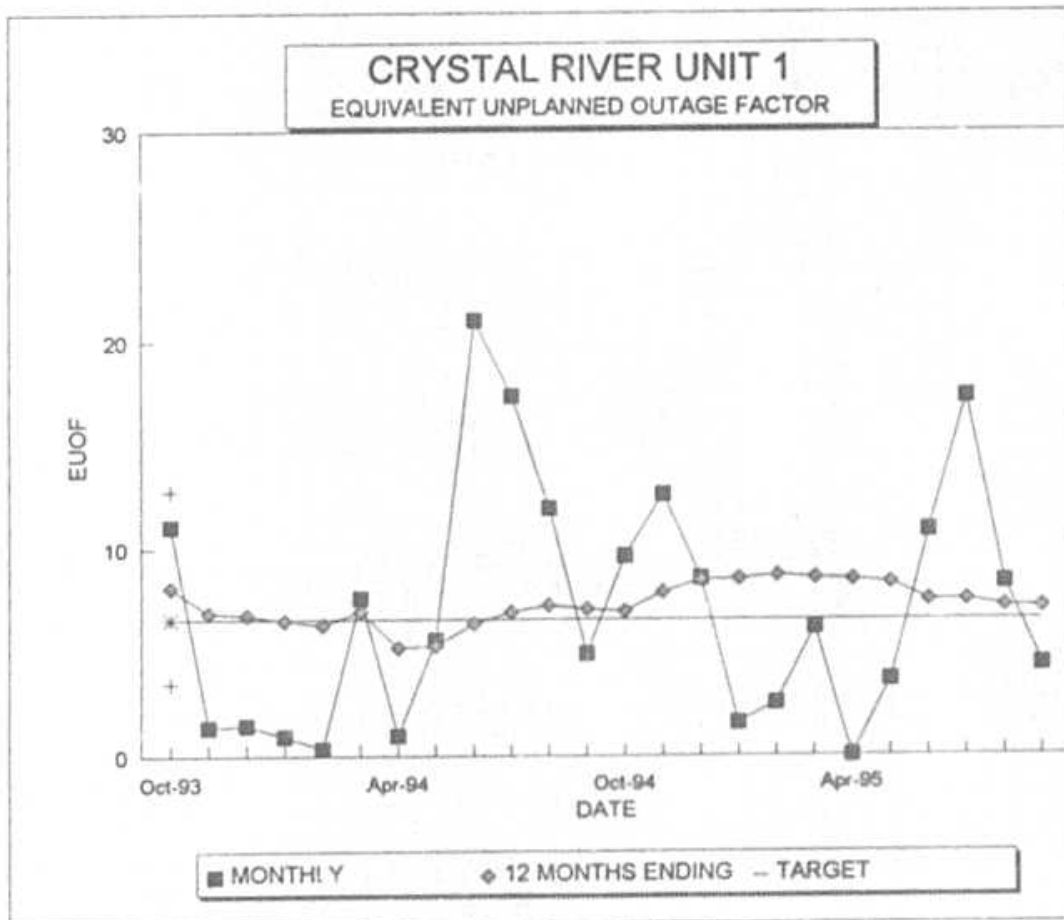
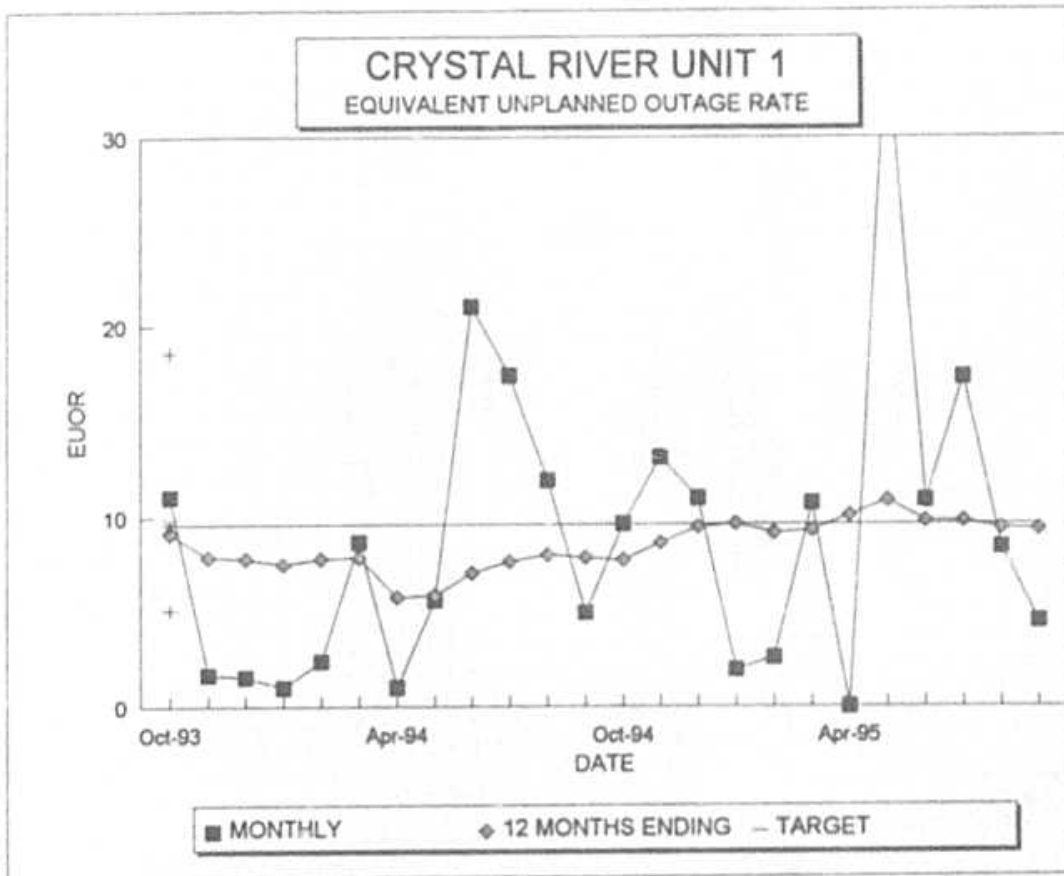


CRYSTAL RIVER UNIT 1 PARTIAL FORCED OUTAGE RATE



CRYSTAL RIVER UNIT 1 PARTIAL MAINTENANCE OUTAGE RATE





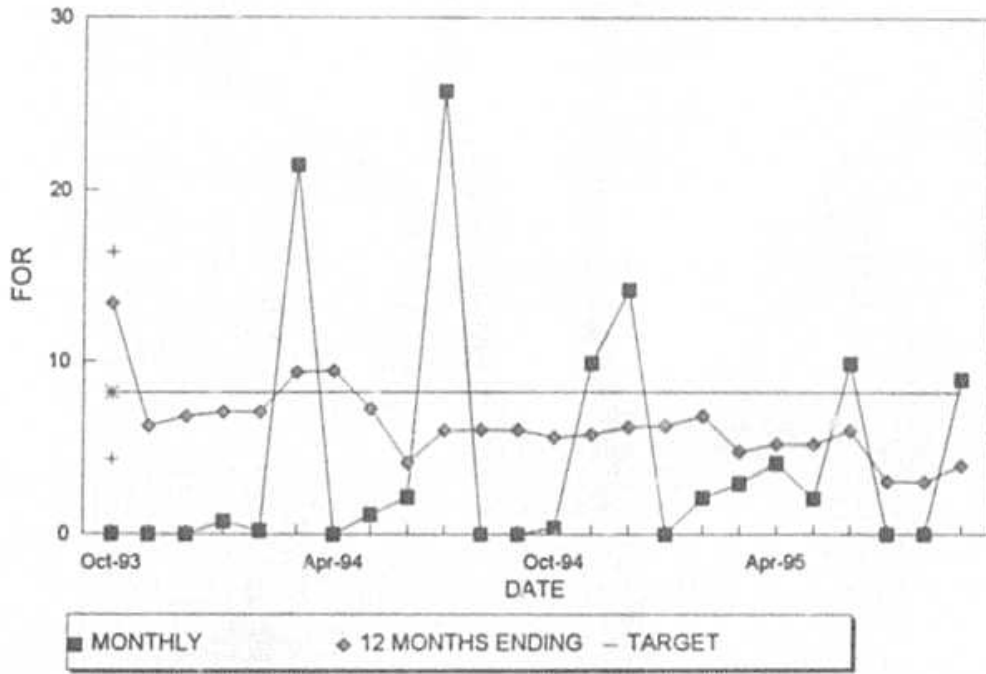
CRYSTAL
RIVER

UNIT 1	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
PER HOURS	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744	744	672	744
SER HOURS	541.8	692.1	742.6	744	604.8	0	373	744	713.9	744	743.6	720	736.2	599.7	726.9	731.2	95.8	611.5
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	120.3	17.1	12.8	0	0
UH	203.2	27.9	1.4	0	67.2	744	34.6	0	6.1	0	0.4	0	8.8	0	0	0	576.2	132.5
POH	0	0	0	0	49.8	744	190.3	0	0	0	0	0	0	0	0	0	576.2	92.3
FOH	142.3	27.9	1.4	0	17.4	0	155.7	0	6.1	0	0.4	0	8.8	0	0	0	0	0
MOH	60.9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	40.2
PFOH	203	676.3	102.6	374.2	19	0	27.7	165.3	549.2	575.1	243.5	120.1	393.9	23.6	34.4	23.3	11.1	399.7
LRPF	161.10	47.40	68.40	29.40	79.70	0.00	66.70	79.80	34.70	52.10	90.20	155.40	69.73	158.81	120.58	115.11	76.24	15.55
EFOH	87.91	86.17	18.87	29.57	4.07	0.00	4.97	35.46	51.23	80.54	59.04	50.17	73.84	10.08	11.15	7.21	2.28	16.71
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372
MONTHLY	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	20.80	3.87	0.19	0.00	2.80	0.00	29.45	0.00	0.85	0.00	0.05	0.00	1.18	0.00	0.00	0.00	0.00	0.00
MOR	10.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.17
PFOR	16.23	12.45	2.54	3.97	0.67	0.00	1.33	4.77	7.18	10.83	7.94	6.97	10.03	1.68	1.53	0.99	2.37	2.73
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	39.08	15.84	2.72	3.97	3.45	0.00	30.39	4.77	7.96	10.83	7.99	6.97	11.09	1.68	1.53	0.99	2.37	8.73
EUOF	39.08	15.84	2.72	3.97	3.20	0.00	22.35	4.77	7.96	10.83	7.99	6.97	11.09	1.40	1.50	0.97	0.34	7.65
POF	0.00	0.00	0.00	0.00	7.41	100.00	26.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85.74	12.41
EAF	60.92	84.16	97.78	96.03	89.39	0.00	51.19	95.23	92.04	89.17	92.01	93.03	88.91	98.60	98.50	99.03	13.92	79.94
12 MONTHS	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	2.45	2.79	2.77	2.75	3.00	3.00	4.54	4.54	4.59	4.59	4.56	4.55	2.80	2.48	2.47	2.47	2.41	2.22
MOR	5.11	4.29	2.89	2.39	2.41	2.41	2.40	2.40	1.81	1.81	1.03	0.82	0.00	0.00	0.00	0.00	0.00	0.53
PFOR	14.86	14.08	13.60	13.85	13.79	13.79	11.61	7.98	5.75	6.45	6.72	6.90	6.54	5.60	5.50	5.21	5.57	5.34
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	21.09	19.97	18.35	18.18	18.32	18.32	17.56	14.18	11.63	12.29	11.86	11.83	9.15	7.94	7.84	7.56	7.85	7.92
EUOF	18.38	17.41	15.99	15.84	15.96	15.96	15.54	12.55	10.30	10.88	10.50	10.50	8.12	6.94	6.83	6.58	6.36	7.01
POF	12.56	12.56	12.56	12.56	12.62	12.62	11.20	11.20	11.20	11.20	11.20	11.23	11.23	11.23	11.23	11.23	17.24	9.80
EAF	69.06	70.03	71.45	71.60	71.42	71.42	73.25	76.25	78.50	77.92	78.30	78.26	80.64	81.83	81.93	82.19	76.40	83.19

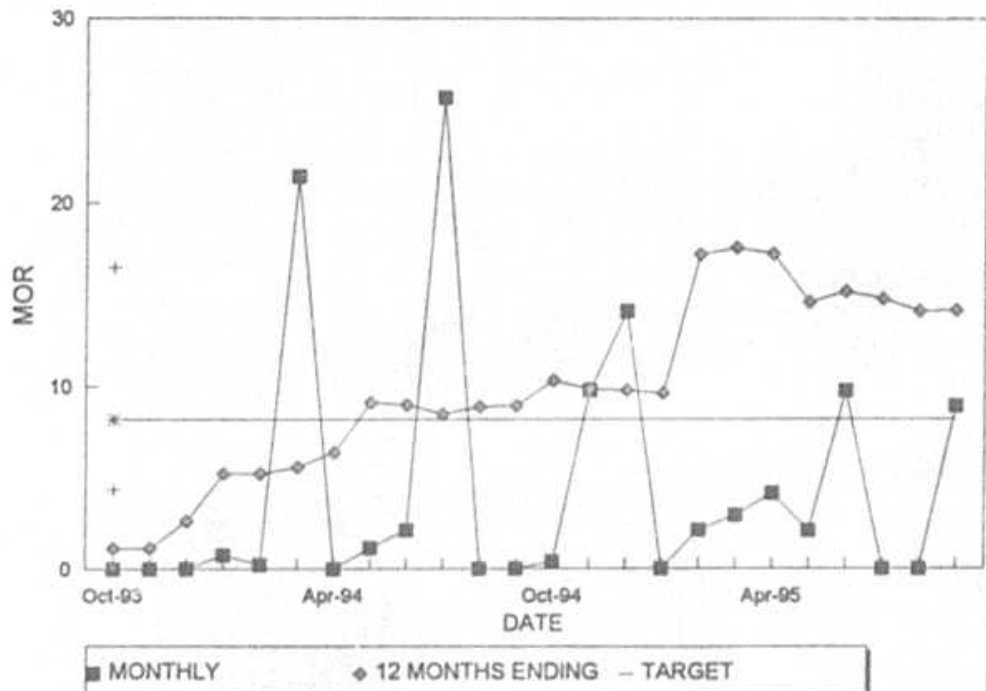
CRYSTAL
RIVER

UNIT 1	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
PER HOURS	719	744	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720
SER HOURS	719	713.1	600.5	711.5	679.3	720	719.8	624.9	551.3	627.7	672	411.6	0	50.1	683.7	633.5	725.6	719.4
RSH	0	0	0	0	0	0	0	28.5	160.7	116.3	0	0	0	0	0	0	0	0
UH	0	30.9	119.5	32.5	64.7	0	25.2	66.6	32	0	0	332.4	719	693.9	36.3	110.5	18.4	0.6
POH	0	0	0	0	0	0	0	0	0	0	0	309.7	719	666.4	0	0	0	0
FOH	0	0	94.3	0	7	0	0	34.6	0	0	0	0	0	0	0	110.5	18.4	0.6
MOH	0	30.9	25.2	32.5	57.7	0	25.2	32	32	0	0	22.7	0	27.5	36.3	0	0	0
PFOH	16	29.8	359.2	451.9	64.9	95.5	347.6	58.6	66.3	24	34.6	27.2	0	1E-17	139.2	41.2	117.2	93.8
LRPF	166.24	136.47	32.92	79.56	137.15	139.31	50.10	153.24	179.27	186.00	186.00	325.84	0.00	0.00	112.00	165.74	139.79	124.48
EFOH	7.15	10.93	31.79	96.65	23.93	35.76	46.81	24.14	31.95	12.00	17.30	23.83	0.00	0.00	41.91	18.36	44.04	31.39
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372
MONTHLY	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	0.00	0.00	13.57	0.00	1.02	0.00	0.00	5.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.85	2.47	0.08
MOR	0.00	4.15	4.03	4.37	7.83	0.00	3.38	4.87	5.49	0.00	0.00	5.23	0.00	35.44	5.04	0.00	0.00	0.00
PFOR	0.99	1.53	5.29	13.58	3.52	4.97	6.50	3.86	5.80	1.91	2.57	5.79	0.00	0.00	6.13	2.90	6.07	4.36
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.99	5.62	21.01	17.36	11.91	4.97	9.67	13.12	10.96	1.91	2.57	10.71	0.00	35.44	10.86	17.32	8.39	4.44
EUOF	0.99	5.62	21.01	17.36	11.91	4.97	9.67	12.60	8.60	1.61	2.57	6.25	0.00	3.70	10.86	17.32	8.39	4.44
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.63	100.00	89.57	0.00	0.00	0.00	0.00
EAF	99.01	94.38	78.99	82.64	88.09	95.03	90.33	87.40	91.40	98.39	97.43	52.12	0.00	6.73	89.14	82.68	91.61	95.56
12 MONTHS	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	0.19	0.19	1.32	1.32	1.42	1.42	1.31	1.74	1.78	1.81	1.68	1.72	1.90	2.09	0.64	2.33	2.48	2.49
MOR	0.51	0.90	1.23	1.64	2.38	2.38	2.70	3.09	3.56	3.60	3.35	3.22	3.54	3.85	3.96	3.53	2.66	2.66
PFOR	5.13	4.84	4.66	4.89	4.47	4.28	3.94	4.11	4.48	4.61	4.47	4.67	5.05	5.40	5.49	4.33	4.61	4.54
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	5.80	5.88	7.06	7.67	8.04	7.86	7.72	8.64	9.47	9.65	9.17	9.29	10.09	10.87	9.79	9.79	9.40	9.34
EUOF	5.26	5.33	6.40	6.96	7.29	7.12	7.00	7.92	8.53	8.58	8.75	8.63	8.55	8.39	7.55	7.55	7.25	7.21
POF	7.63	7.63	7.63	7.63	7.63	7.63	7.63	7.63	7.63	7.63	1.05	3.54	11.74	19.35	19.35	19.35	19.35	19.35
EAF	87.11	87.04	85.97	85.41	85.08	85.24	85.37	84.45	83.84	83.79	90.19	87.83	79.70	72.26	73.10	73.10	73.40	73.44

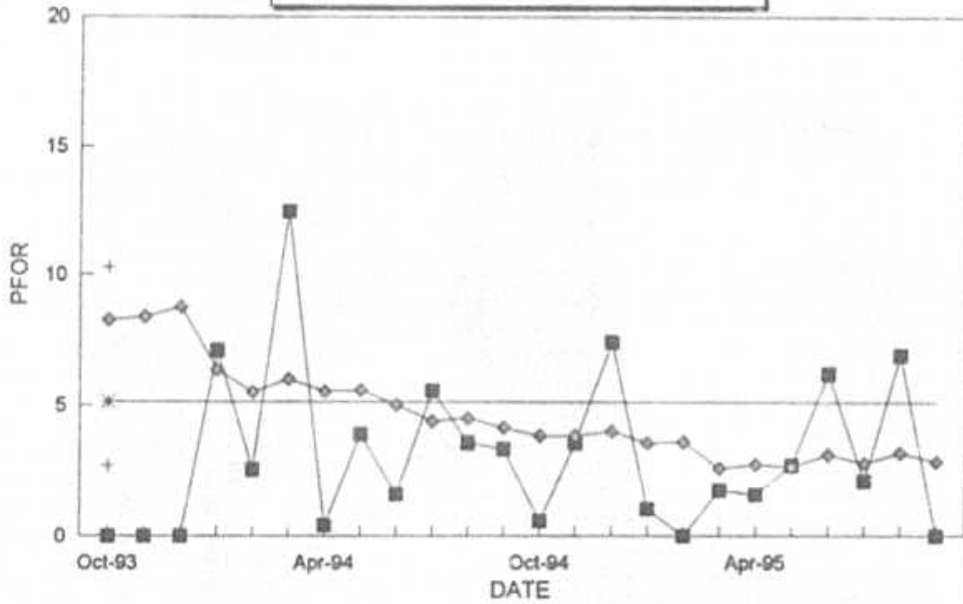
CRYSTAL RIVER UNIT 2
FORCED OUTAGE RATE



CRYSTAL RIVER UNIT 2
MAINTENANCE OUTAGE RATE

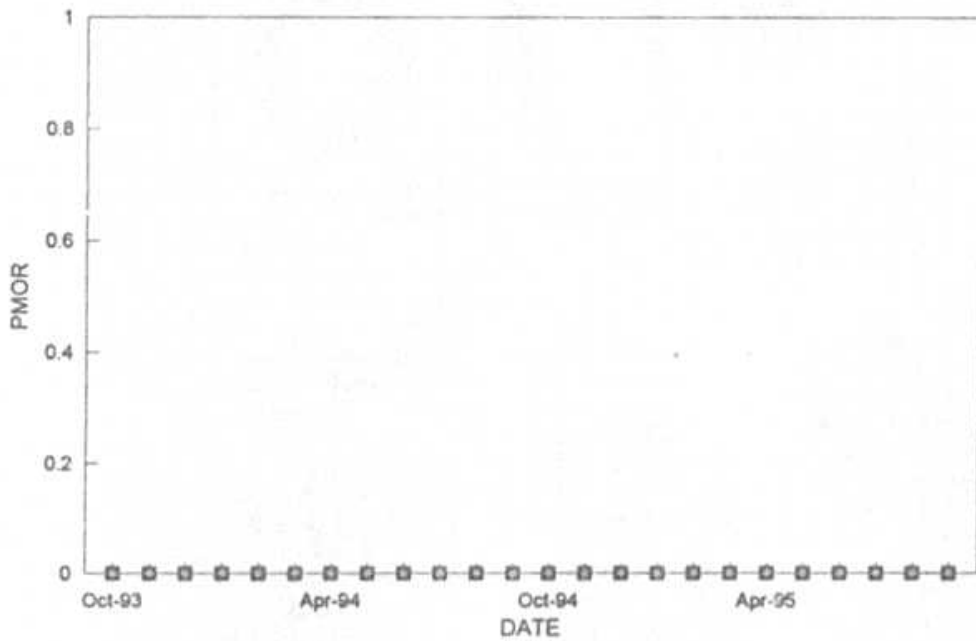


CRYSTAL RIVER UNIT 2
PARTIAL FORCED OUTAGE RATE

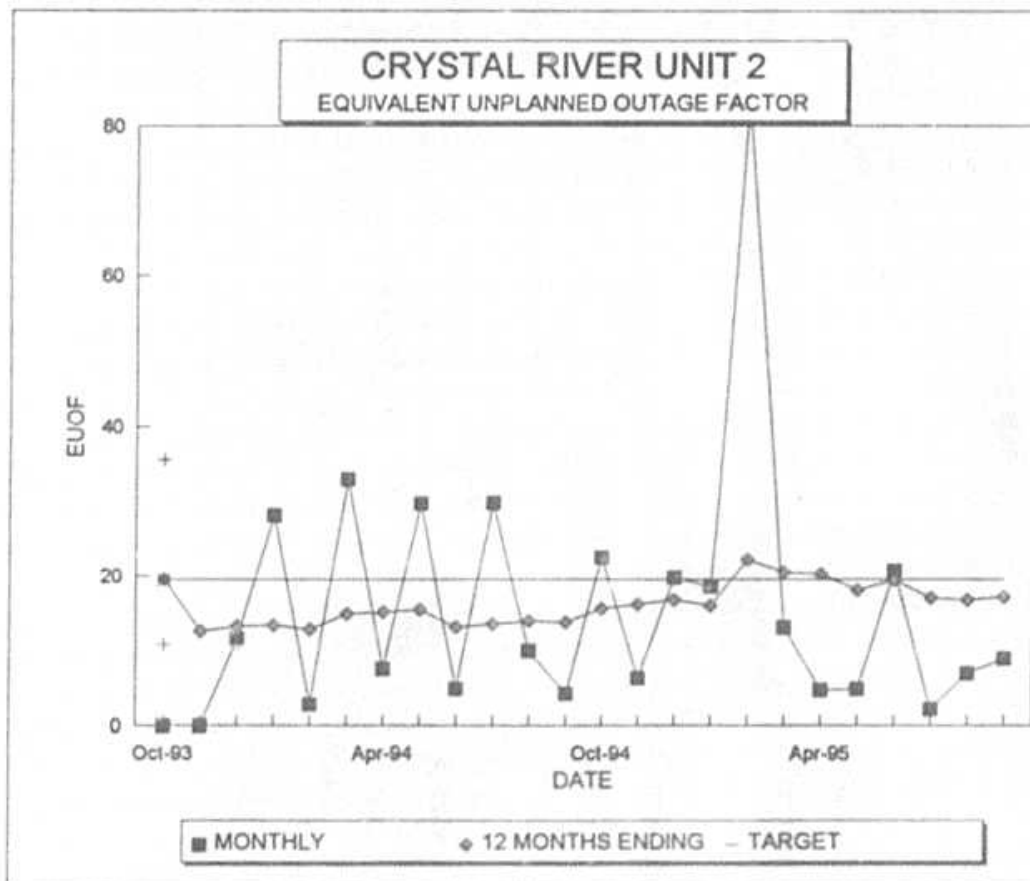
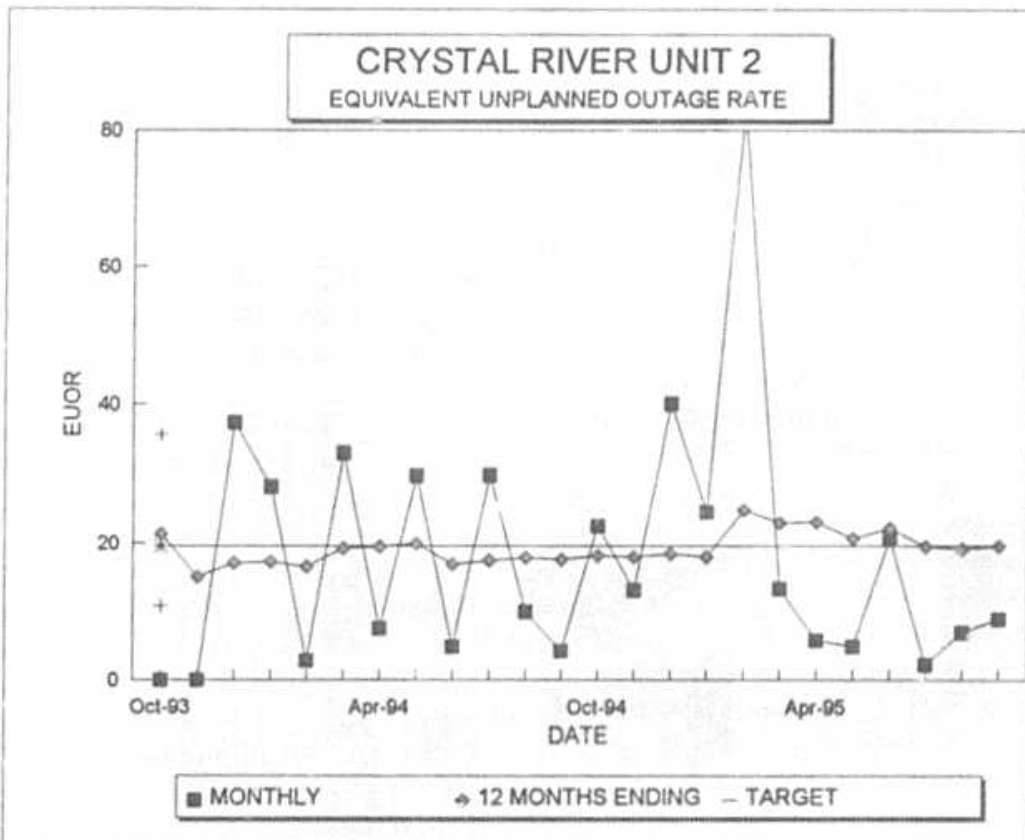


■ MONTHLY ◆ 12 MONTHS ENDING - TARGET

CRYSTAL RIVER UNIT 2
PARTIAL MAINTENANCE OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING - TARGET



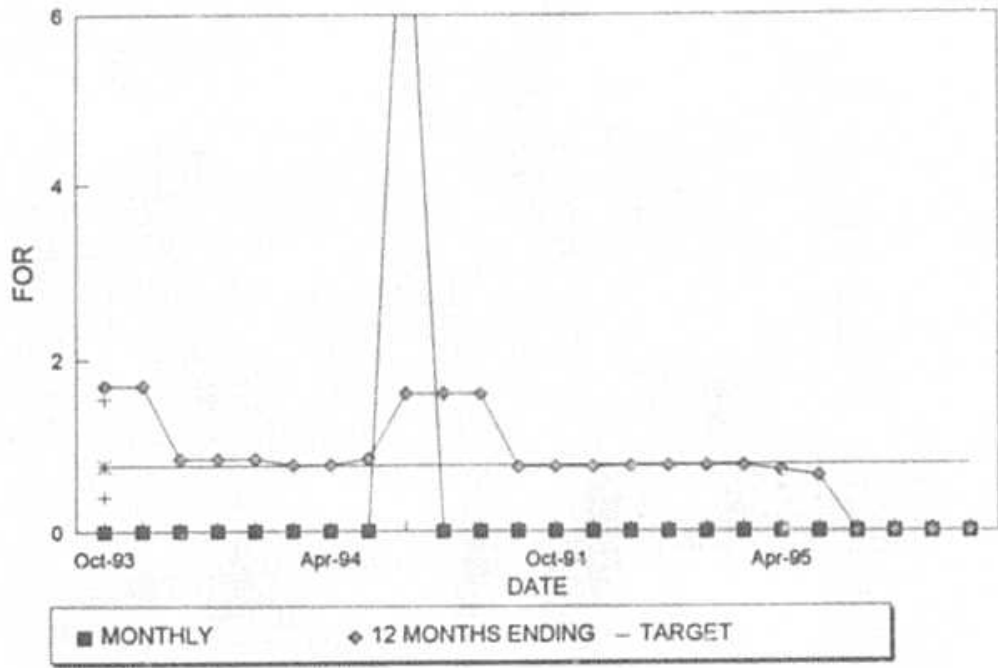
CRYSTAL
RIVER

UNIT 2	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
PER HOURS	745	720	744	744	672	635.2	719	744	720	744	744	720	745	720	744	744	672	744
SER HOURS	1.8	112.8	744	744	672	635.2	717.5	572.6	512.1	629.7	720.9	718.3	22.1	0	144	575.4	670.5	569
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	743.2	607.2	0	0	0	0	1.5	171.4	207.9	114.3	23.1	1.7	722.9	720	600	168.6	1.5	175
POH	743.2	0	0	0	0	0	0	0	0	0	0	0	722.9	720	514.2	0	0	0
FOH	0	607.2	0	0	0	0	1.5	161.2	207.9	72.6	0	0	0	0	0	4.5	1.5	155.5
MOH	0	0	0	0	0	0	0	10.2	0	41.7	23.1	1.7	0	0	85.8	164.1	0	19.5
PFOH	1.8	2.2	429.8	486.6	145.5	135.6	136.9	130.4	97.4	173.1	61.3	96.5	0	0	0	201.8	64.5	245.8
LRPF	14	234	30.6	189	215.5	157.4	112.3	72.4	171.7	192.7	139.4	220.1	0	0	0	95.1585	124.379	135.116
EFOH	0.05385	1.1	28.1023	196.512	66.9984	45.6056	32.8501	20.173	35.7341	71.2743	18.259	45.3839	0	0	0	41.032	17.142	70.965
PMDH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468
MONTHLY	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	0.00	84.33	0.00	0.00	0.00	0.00	0.21	21.97	28.87	10.34	0.00	0.00	0.00	0.00	0.00	0.78	0.22	21.46
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.75	0.00	6.21	3.10	0.24	0.00	0.00	37.34	22.19	0.00	3.31
PFOR	2.99	0.98	3.78	26.41	9.97	7.18	4.58	3.52	6.98	11.32	2.53	6.32	0.00	0.00	0.00	7.13	2.56	12.47
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ELIOR	2.99	84.49	3.78	26.41	9.97	7.18	4.78	25.75	33.84	24.94	5.56	6.54	0.00	0.00	37.34	28.18	2.77	33.06
ELIOF	0.01	84.49	3.78	26.41	9.97	7.18	4.78	25.75	33.84	24.94	5.56	6.54	0.00	0.00	11.53	28.18	2.77	33.06
PDF	99.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.03	100.00	69.11	0.00	0.00	0.00
EAF	0.23	15.51	96.22	73.59	90.03	92.82	95.22	74.25	66.16	75.06	94.44	93.46	2.97	0.00	19.35	71.82	97.23	66.94
12 MONTHS	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	2.81	9.59	9.53	9.13	9.16	9.21	9.20	10.24	12.58	13.58	13.52	13.41	13.38	6.21	6.79	7.03	7.05	9.37
MOR	2.73	2.51	2.07	1.75	1.76	1.77	1.39	1.55	1.04	1.66	1.10	1.12	1.12	1.13	2.60	5.23	5.23	5.58
PFOR	5.83	5.60	5.10	7.20	7.87	8.31	8.27	8.33	8.27	8.89	8.43	8.29	8.26	8.39	8.75	6.37	5.53	6.03
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ELIOR	10.91	16.59	15.75	17.02	17.65	18.10	17.76	18.86	20.54	22.40	21.56	21.36	21.30	16.99	17.01	17.20	16.48	19.16
ELIOF	9.63	15.04	14.28	15.43	15.99	16.50	16.19	17.19	18.73	20.42	19.65	19.52	19.52	12.49	13.16	13.31	12.75	14.88
PDF	10.84	8.44	8.44	8.44	8.46	8.57	8.57	8.57	8.57	8.57	8.57	8.59	8.36	16.68	22.62	22.62	22.62	22.34
EAF	79.53	76.52	77.28	76.13	75.55	74.94	75.24	74.24	72.71	71.02	71.78	71.88	72.12	70.83	64.22	64.07	64.63	62.78

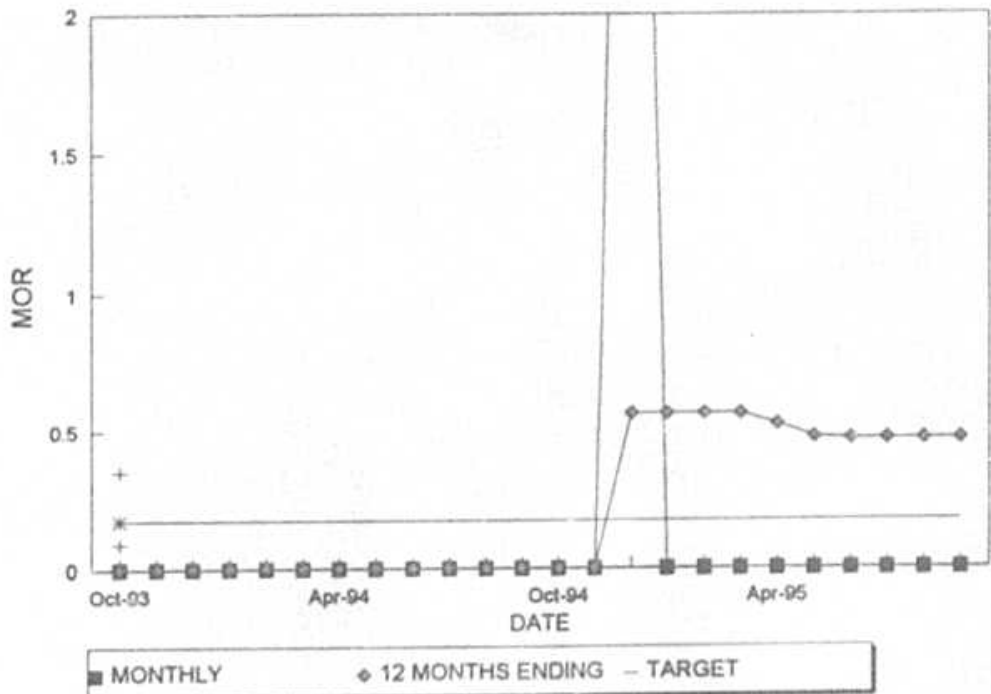
CRYSTAL RIVER

UNIT 2	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
PER HOURS	719	744	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720
SER HOURS	667.4	543.4	696.3	552.3	694.9	713.4	581.2	312.1	237.2	428.6	114	643.5	565.6	728.2	609.3	744	744	655.6
RSH	0	0	0	0	0	0	0	0	0	181.9	0	14.8	128.8	0	0	0	0	0
UH	51.6	200.6	23.7	191.7	49.1	6.6	163.8	407.9	506.8	133.5	558	85.7	24.6	15.8	110.7	0	0	64.4
POH	0	0	0	0	0	0	0	373.8	377.6	0	0	0	0	0	0	0	0	0
FOH	0	6.4	15.3	191.7	0	0	2.3	34.1	39	0	2.5	19.6	24.6	15.8	66.4	0	0	64.4
MOH	51.6	194.2	8.4	0	49.1	6.6	161.5	0	90.2	133.5	555.5	66.1	0	0	44.3	0	0	0
PFOH	14.7	49.3	27.1	61.8	50	60.3	21.3	146.9	88.4	28.4	3E-17	30.1	25.5	57.8	287.7	32.5	117.9	9E-17
LRPF	88.0604	202.237	196.664	233.264	234	186.269	75.4732	35.8496	93.6	74.6493	0	181.292	170.682	163.849	61.7851	231.35	205.531	0
EFOH	2.766	21.304	11.388	30.8028	25	24	3.435	11.2528	17.68	4.53	0	11.66	9.3	20.236	37.982	16.066	51.778	0
PHOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468
MONTHLY	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	0.00	1.16	2.15	25.77	0.00	0.00	0.39	9.85	14.12	0.00	2.15	2.96	4.17	2.12	9.83	0.00	0.00	8.94
MOR	7.18	26.33	1.19	0.00	6.60	0.92	21.74	0.00	27.55	23.75	82.97	9.32	0.00	0.00	6.78	0.00	0.00	0.00
PFOR	0.41	3.92	1.64	5.58	3.60	3.36	0.59	3.61	7.45	1.06	0.00	1.81	1.64	2.78	6.23	2.16	6.96	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	7.56	29.83	4.87	29.91	9.96	4.25	22.45	13.10	40.09	24.56	83.04	13.35	5.74	4.84	20.65	2.16	6.96	8.94
EUOF	7.56	29.83	4.87	29.91	9.96	4.25	22.45	6.30	19.74	18.55	83.04	13.09	4.71	4.84	20.65	2.16	6.96	8.94
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.92	50.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	92.44	70.17	95.13	70.09	90.04	95.75	77.55	41.78	29.51	81.45	16.96	86.91	95.29	95.16	79.35	97.84	93.04	91.06
12 MONTHS	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	9.42	7.21	4.12	5.99	6.02	6.02	5.56	5.77	6.20	6.27	6.81	4.79	5.23	5.22	6.02	3.11	3.08	4.05
MOR	6.41	9.15	9.01	8.53	8.94	9.01	10.36	9.93	9.86	9.68	17.21	17.55	17.22	14.59	15.19	14.80	14.14	14.18
PFOR	5.56	5.61	5.03	4.41	4.54	4.18	3.87	3.86	4.06	3.60	3.65	2.65	2.80	2.70	3.17	2.84	3.24	2.89
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	19.46	19.90	16.84	17.38	17.86	17.62	18.15	17.93	18.38	17.90	24.79	22.93	23.05	20.63	22.11	19.42	19.13	19.57
EUOF	15.11	15.46	13.08	13.50	13.87	13.68	15.59	16.11	16.81	15.99	22.15	20.45	20.22	18.09	19.39	17.03	16.78	17.17
POF	22.34	22.34	22.34	22.34	22.34	22.34	14.09	10.14	8.58	8.58	8.58	8.58	8.58	8.58	8.58	8.58	8.58	8.58
EAF	62.55	62.20	64.58	64.16	63.79	63.98	70.32	73.75	74.62	75.43	69.28	70.97	71.21	73.33	72.03	74.39	74.64	74.26

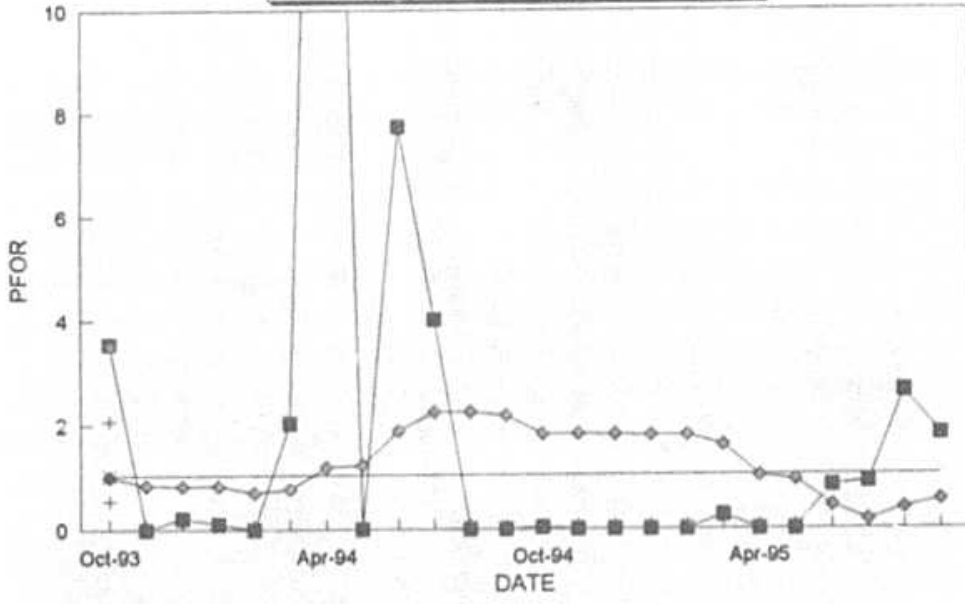
CRYSTAL RIVER UNIT 3
FORCED OUTAGE RATE



CRYSTAL RIVER UNIT 3
MAINTENANCE OUTAGE RATE

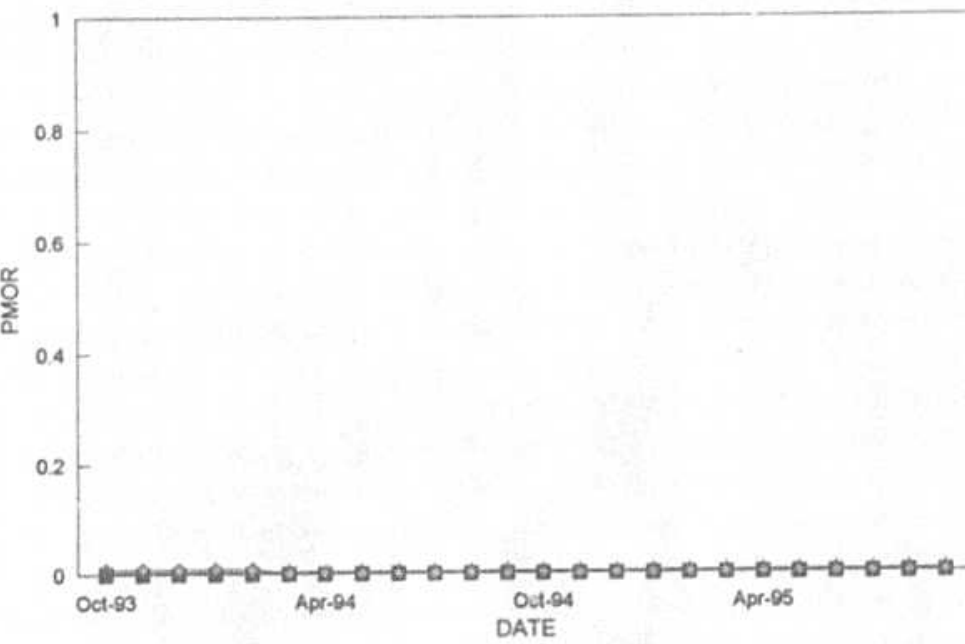


CRYSTAL RIVER UNIT 3 PARTIAL FORCED OUTAGE RATE

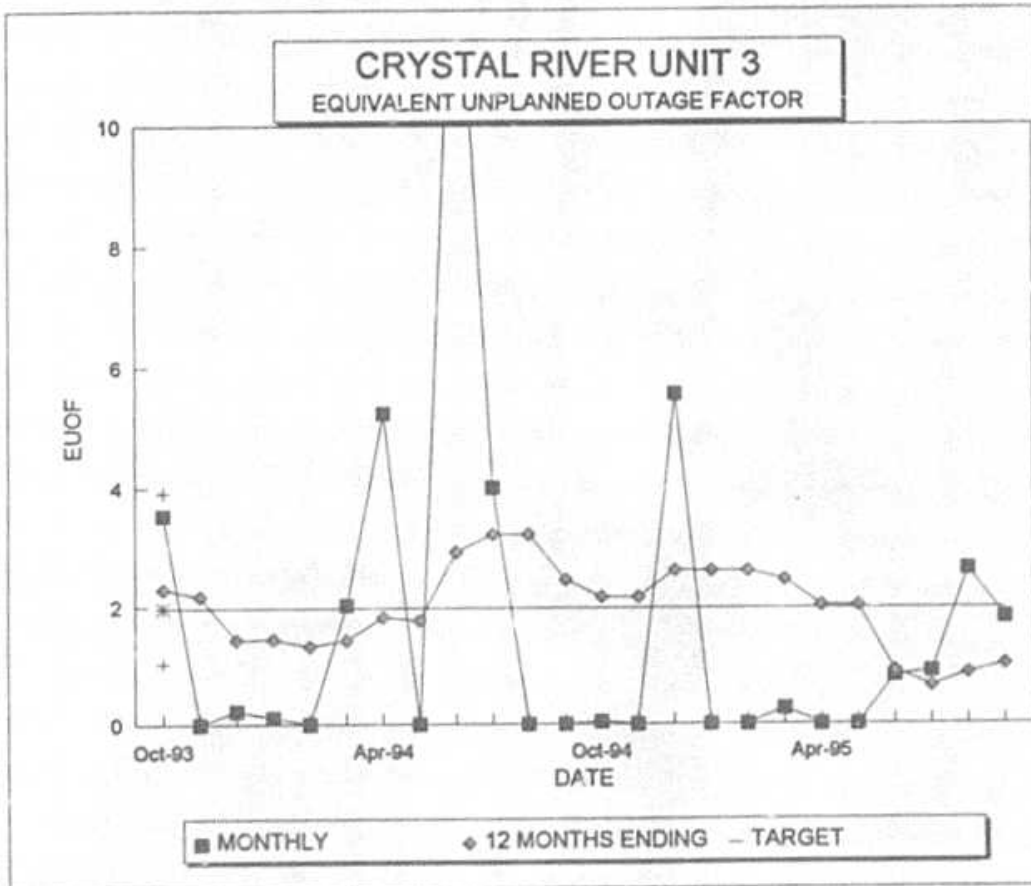
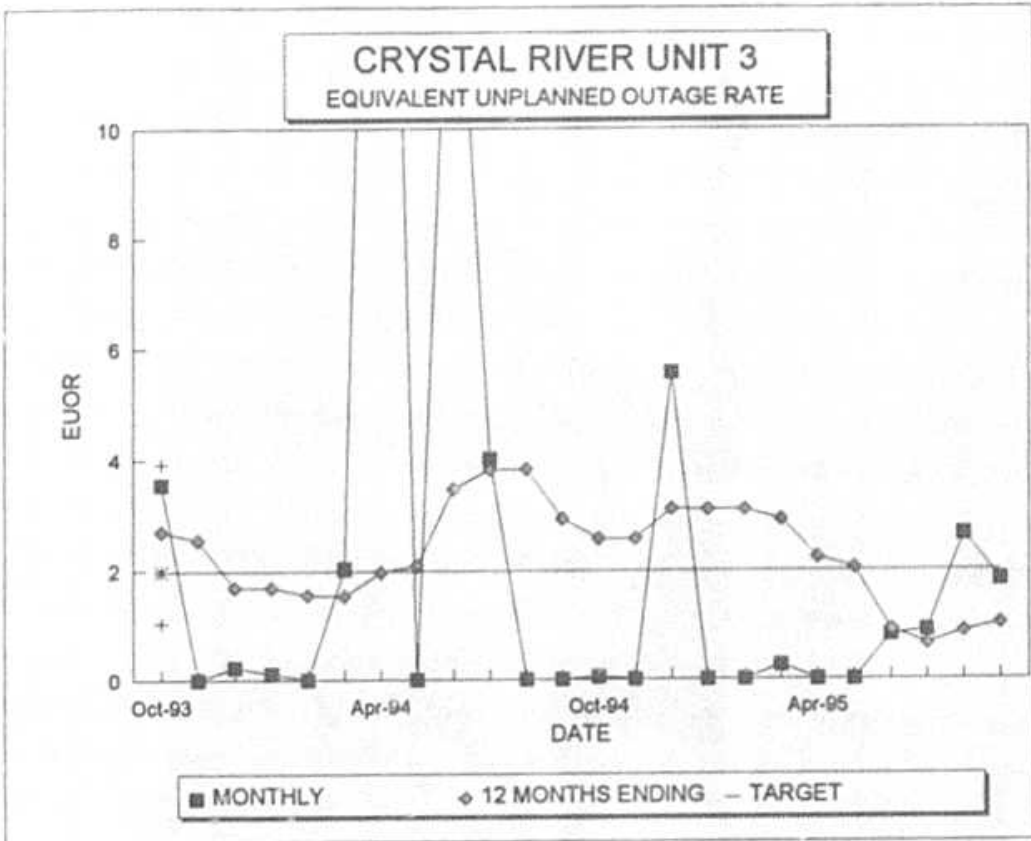


■ MONTHLY ◆ 12 MONTHS ENDING - TARGET

CRYSTAL RIVER UNIT 3 PARTIAL MAINTENANCE OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING - TARGET



CRYSTAL RIVER

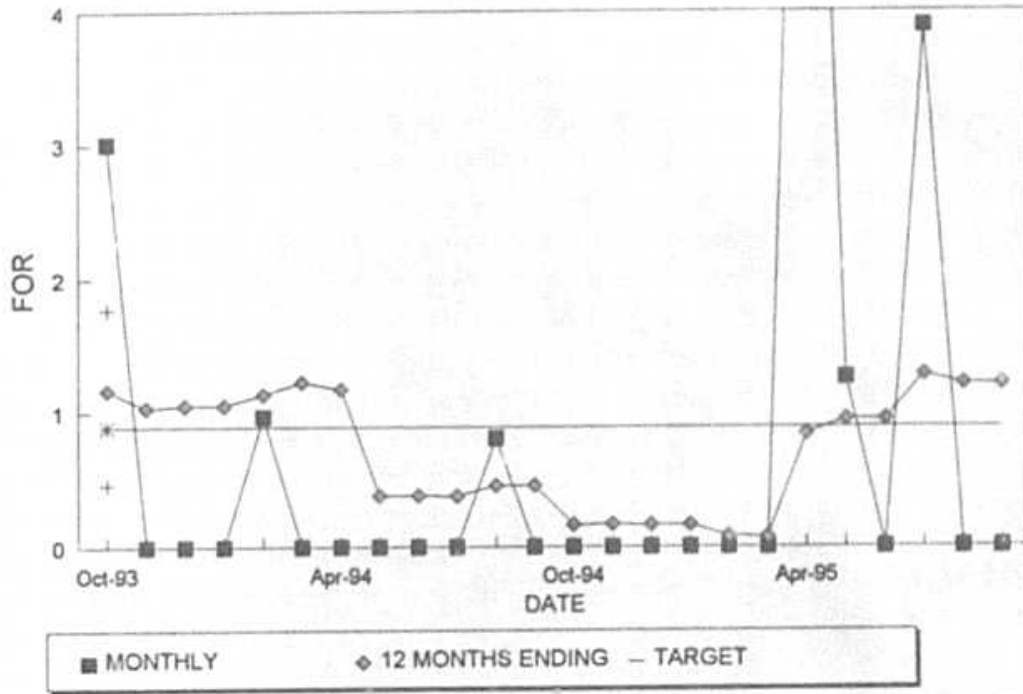
UNIT 3

	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
PER HOURS	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744	744	672	744
SER HOURS	745	720	681.1	744	672	74	104.6	744	720	744	744	656.5	745	720	744	744	672	744
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	0	0	62.9	0	0	670	614.4	0	0	0	0	63.5	0	0	0	0	0	0
POH	0	0	0	0	0	670	614.4	0	0	0	0	0	0	0	0	0	0	0
FOH	0	0	62.9	0	0	0	0	0	0	0	0	63.5	0	0	0	0	0	0
NOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PFOH	102.3	75.3	29.3	10.3	117	66	26.4	33.9	6.5	28.8	0	23.1	116.1	0	7.2	34.8	0	94
LRPF	99.40	112.90	57.00	43.40	64.20	64.20	75.10	117.10	212.50	86.50	0.00	129.30	168.36	0.00	164.20	17.18	0.00	118.38
EFOH	13.69	11.45	2.25	0.60	10.12	5.71	2.67	5.35	1.86	3.35	0.00	4.02	26.32	0.00	1.59	0.81	0.00	14.98
PWOH	0	0	0	0	0	8	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	64.2	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0.69162	0	0	0	0	0	0	0	0	0	0	0	0
NPC	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6
MONTHLY	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	0.00	0.00	8.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	0.00	0.00	0.00	0.00	0.00	0.00
NOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.84	1.59	0.33	0.08	1.51	7.71	2.55	0.72	0.26	0.45	0.00	0.61	3.53	0.00	0.21	0.11	0.00	2.01
PWOR	0.00	0.00	0.00	0.00	0.00	0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	1.84	1.59	8.76	0.08	1.51	8.65	2.55	0.72	0.26	0.45	0.00	9.38	3.53	0.00	0.21	0.11	0.00	2.01
EUOF	1.84	1.59	8.76	0.08	1.51	0.86	0.37	0.72	0.26	0.45	0.00	9.38	3.53	0.00	0.21	0.11	0.00	2.01
POF	0.00	0.00	0.00	0.00	0.00	90.05	85.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.16	98.41	91.24	99.92	98.49	9.09	14.18	99.28	99.74	99.55	100.00	90.62	96.47	100.00	99.79	99.89	100.00	97.99
12 MONTHS	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	9.18	8.36	3.94	3.94	3.95	2.66	1.36	1.20	1.08	0.84	0.84	1.69	1.69	1.69	0.85	0.85	0.85	0.78
NOR	0.45	0.41	0.39	0.39	0.39	0.43	0.47	0.41	0.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	2.47	2.41	2.30	2.02	2.18	2.48	1.55	1.45	1.33	1.12	0.93	0.83	1.00	0.85	0.83	0.83	0.70	0.75
PWOR	0.71	0.64	0.61	0.61	0.58	0.65	0.53	0.46	0.42	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00
EUOR	12.43	11.48	7.08	6.81	6.96	6.10	3.85	3.48	3.16	1.96	1.77	2.52	2.69	2.53	1.68	1.69	1.55	1.53
EUOF	8.90	9.03	5.57	5.36	5.47	4.33	2.47	2.53	2.56	1.67	1.51	2.15	2.29	2.16	1.44	1.44	1.32	1.42
POF	28.09	21.02	21.02	21.02	21.08	28.71	35.45	26.98	18.78	14.62	14.62	14.66	14.66	14.66	14.66	14.66	14.66	7.01
EAF	63.00	69.94	73.40	73.61	73.45	66.96	62.08	70.49	78.66	83.71	83.87	83.19	83.05	83.18	83.90	83.90	84.02	91.57

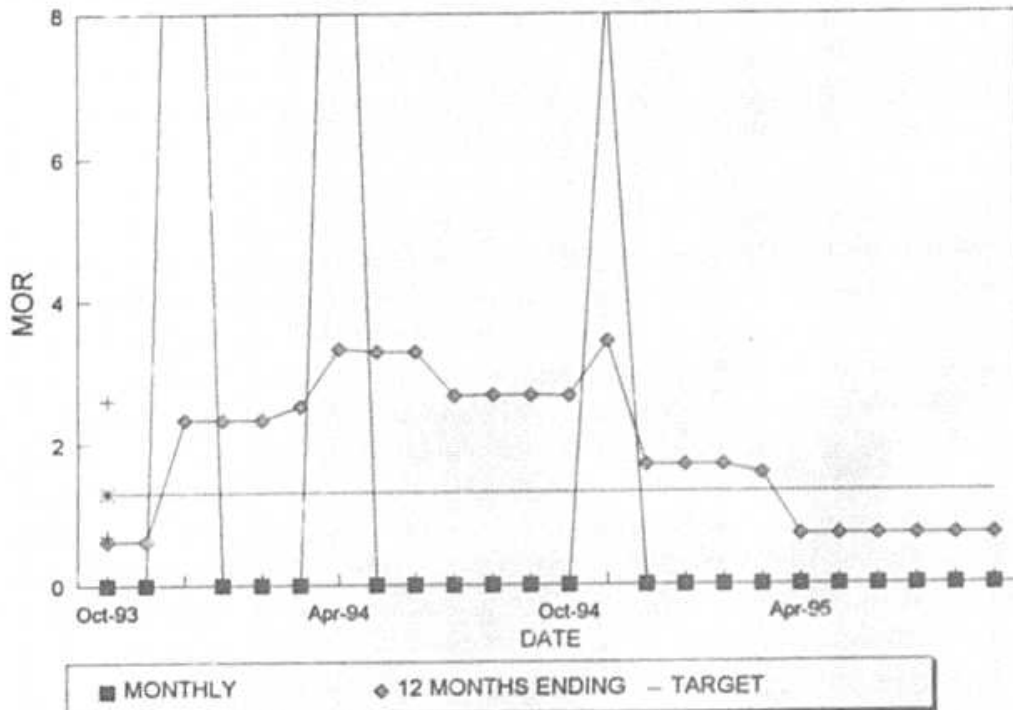
CRYSTAL RIVER
UNIT 3

	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
PER HOURS	719	744	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720
SER HOURS	144.8	0	613.2	744	744	720	745	720	702.7	744	672	744	719	744	720	744	744	720
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	574.2	744	106.8	0	0	0	0	0	41.3	0	0	0	0	0	0	0	0	0
POH	574.2	744	51.5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FOH	0	0	55.3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MOH	0	0	0	0	0	0	0	0	41.3	0	0	0	0	0	0	0	0	0
PFOH	144.8	0	111.5	92.1	1E-17	1E-17	11.3	1E-17	0	1E-17	1E-17	11.5	1E-17	9E-17	25	54.2	110.6	729.1
LRPF	192.84	0.00	316.95	239.73	0.00	0.00	18.14	0.00	0.00	0.00	0.00	122.44	0.00	0.00	174.70	91.16	131.17	13.25
EFOH	37.60	0.00	47.59	29.73	0.00	0.00	0.28	0.00	0.00	0.00	0.00	1.90	0.00	0.00	5.88	6.65	19.54	13.01
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ENOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MPC	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6
MONTHLY	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	0.00	0.00	8.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	25.97	0.00	7.76	4.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.82	0.89	2.63	1.81
PNOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	25.97	0.00	15.39	4.00	0.00	0.00	0.04	0.00	5.55	0.00	0.00	0.25	0.00	0.00	0.82	0.89	2.63	1.81
EUOF	5.23	0.00	14.29	4.00	0.00	0.00	0.04	0.00	5.55	0.00	0.00	0.25	0.00	0.00	0.82	0.89	2.63	1.81
POF	79.86	100.00	7.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	14.91	0.00	78.56	96.00	100.00	100.00	99.96	100.00	94.45	100.00	100.00	99.75	100.00	100.00	99.18	99.11	97.37	98.19
12 MONTHS	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	0.78	0.85	1.61	1.61	1.61	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.70	0.64	0.00	0.00	0.00	0.00
NOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.56	0.56	0.56	0.52	0.48	0.47	0.47	0.47	0.47
PFOR	1.18	1.23	1.87	2.24	2.24	2.16	1.81	1.81	1.80	1.78	1.78	1.61	1.01	0.92	0.43	0.17	0.39	0.54
PNOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	1.95	2.07	3.45	3.81	3.81	2.89	2.54	2.54	3.08	3.07	3.07	2.89	2.21	2.02	0.90	0.64	0.86	1.01
EUOF	1.82	1.76	2.91	3.21	3.21	2.44	2.14	2.14	2.60	2.59	2.59	2.44	2.01	2.01	0.90	0.64	0.86	1.01
POF	6.55	15.05	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	9.08	0.59	0.00	0.00	0.00	0.00
EAF	91.63	83.19	81.45	81.15	81.15	81.92	82.22	82.22	81.77	81.78	81.78	81.92	88.91	97.40	99.10	99.36	99.14	98.99

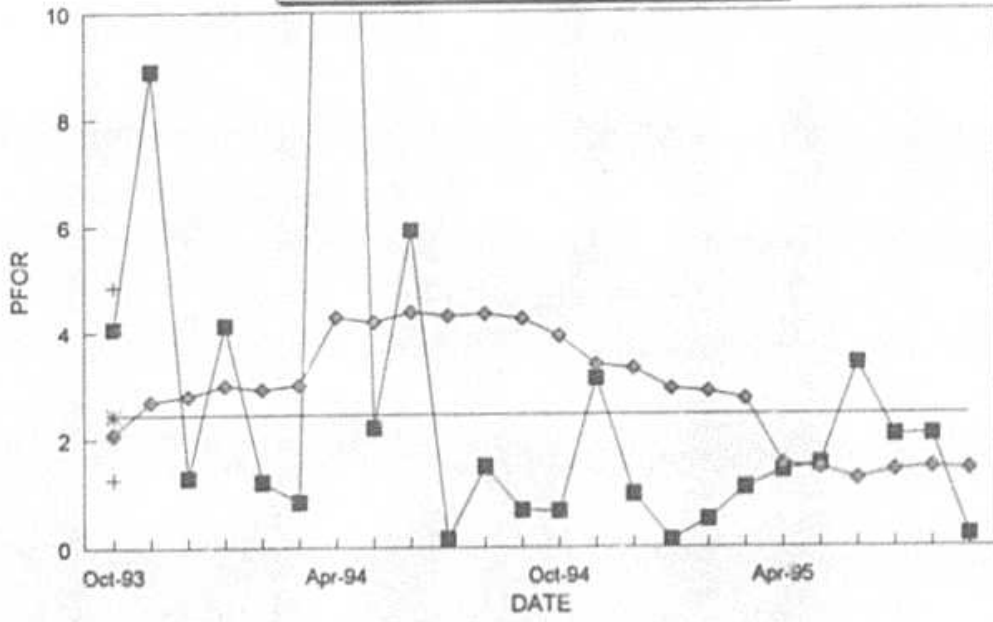
CRYSTAL RIVER UNIT 4 FORCED OUTAGE RATE



CRYSTAL RIVER UNIT 4 MAINTENANCE OUTAGE RATE

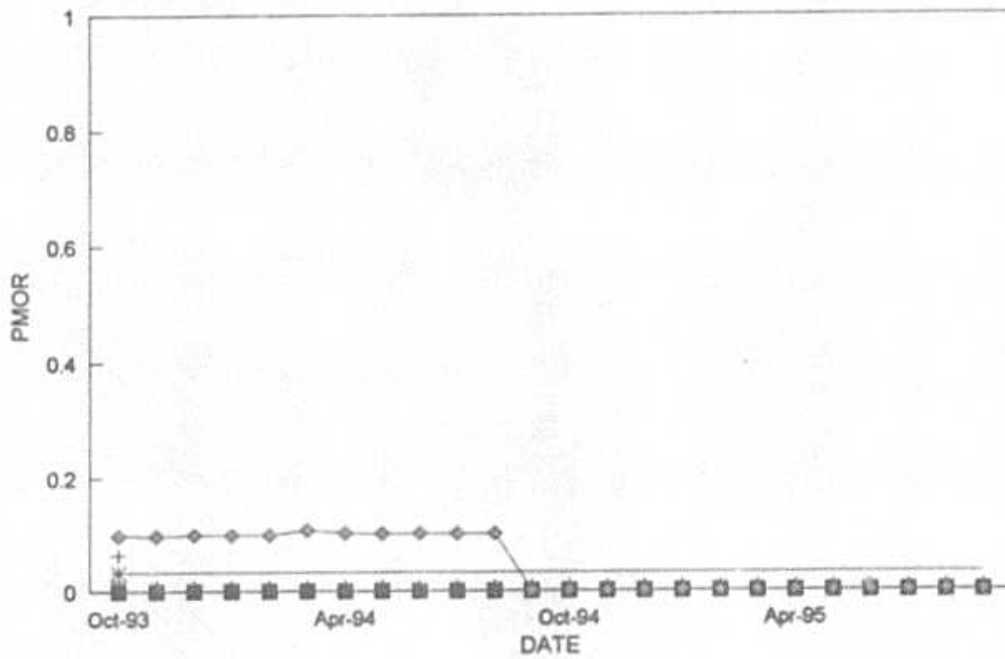


CRYSTAL RIVER UNIT 4 PARTIAL FORCED OUTAGE RATE

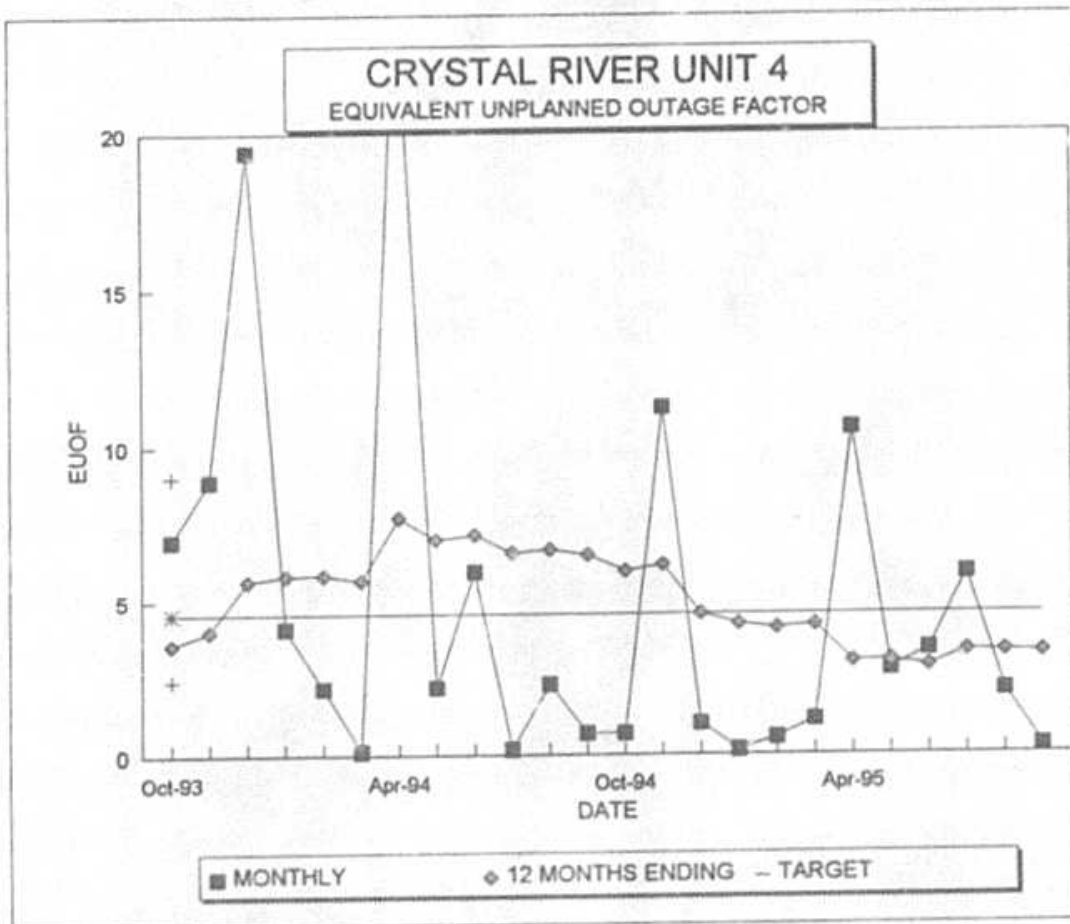
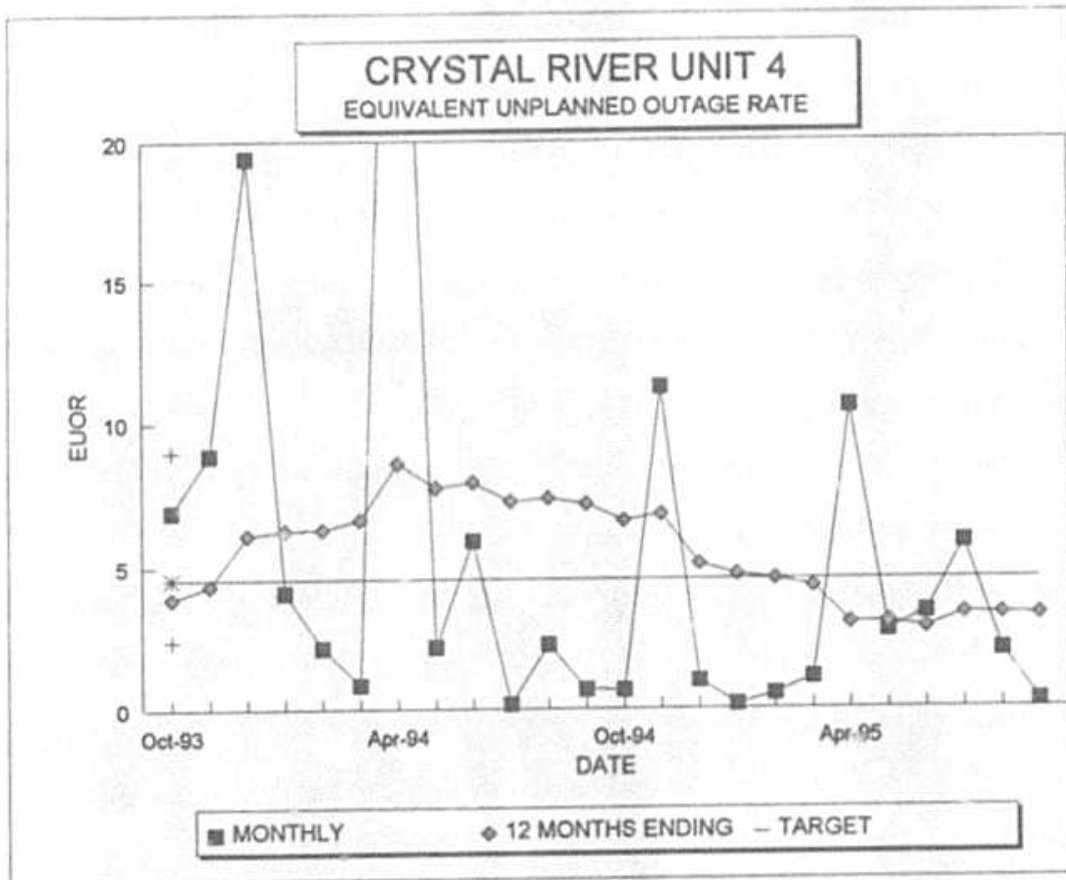


■ MONTHLY ◆ 12 MONTHS ENDING - TARGET

CRYSTAL RIVER UNIT 4 PARTIAL MAINTENANCE OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING - TARGET



CRYSTAL
RIVER
UNIT 4

	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
PER HOURS	745	720	744	744	672	688.2	719	744	720	744	744	720	745	720	744	744	672	744
SER HOURS	739.3	709.5	744	744	672	688.2	53.7	648.9	720	695.6	744	720	722.6	720	607.5	744	665.5	98.1
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	5.7	10.5	0	0	0	0	665.3	95.1	0	48.4	0	0	22.4	0	136.5	0	6.5	645.9
POH	0	0	0	0	0	0	665.3	35.5	0	0	0	0	0	0	0	0	0	645.9
FOH	5.7	10.5	0	0	0	0	0	59.6	0	0	0	0	22.4	0	0	0	6.5	0
MOH	0	0	0	0	0	0	0	0	0	48.4	0	0	0	0	136.5	0	0	0
PFOH	40.2	185.4	25.5	56	38	117.8	2.5	148.8	196.1	54.8	96.2	122.2	331	720	88.7	208.4	121.8	15.3
LRPF	165.6	64.6	97.9	195.9	239.4	75.2	28.6	91.1	100.7	54.6	65.4	66.4	62.0616	62.0616	62.0616	102.677	46.5247	38.1918
EFOH	9.5511	17.1834	3.58171	15.7395	13.0519	12.7096	0.10258	19.4486	28.3318	4.2928	9.02651	11.6414	29.4726	64.1096	7.89795	30.7	8.13014	0.83836
PMOH	0	0	0	0	0	0	0	0	0	0	0	139.3	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	38.3	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	7.65451	0	0	0	0	0	0
NPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697
MONTHLY	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93
FOR	0.77	1.46	0.00	0.00	0.00	0.00	0.00	8.41	0.00	0.00	0.00	0.00	3.01	0.00	0.00	0.00	0.97	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.51	0.00	0.00	0.00	0.00	18.35	0.00	0.00	0.00
PFOR	1.29	2.42	0.48	2.12	1.94	1.85	0.19	3.00	3.93	0.62	1.21	1.62	4.08	8.90	1.30	4.13	1.22	0.85
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.06	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.05	3.84	0.48	2.12	1.94	1.35	0.19	11.16	3.93	7.08	1.21	2.68	6.96	8.90	19.41	4.13	2.18	0.85
EUOF	2.05	3.84	0.48	2.12	1.94	1.85	0.01	10.62	3.93	7.08	1.21	2.68	6.96	8.90	19.41	4.13	2.18	0.11
POF	0.00	0.00	0.00	0.00	0.00	0.00	92.53	4.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.81
EAF	97.95	96.16	99.52	97.88	98.06	98.15	7.45	84.60	96.07	92.92	98.79	97.32	93.04	91.10	80.59	95.87	97.82	13.07
12 MONTHS	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93
FOR	0.70	0.83	0.83	0.67	0.44	0.45	0.45	1.16	0.95	0.95	0.95	0.95	1.16	1.03	1.05	1.05	1.13	1.22
MOR	3.53	3.53	3.53	3.52	3.43	3.45	3.46	3.27	0.03	0.64	0.64	0.61	0.61	0.61	2.33	2.33	2.34	2.52
PFOR	3.74	3.86	3.90	3.53	1.98	2.02	2.03	2.02	1.98	1.97	1.81	1.84	2.09	2.69	2.79	2.98	2.92	3.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.10	0.10	0.10	0.10	0.10	0.11
EUOR	7.75	8.00	8.04	7.53	5.75	5.82	5.83	6.29	2.93	3.52	3.36	3.45	3.91	4.37	6.13	6.31	6.33	6.68
EUOF	6.94	7.16	7.20	6.75	5.30	5.35	5.35	5.79	2.70	3.24	3.09	3.18	3.60	4.02	5.63	5.81	5.82	5.65
POF	7.90	7.90	7.90	7.90	7.92	7.98	8.20	8.05	8.05	8.05	8.05	8.05	8.05	8.05	8.05	8.05	8.05	15.37
EAF	85.15	84.94	84.90	85.35	86.78	86.67	86.45	86.16	89.25	88.71	88.86	88.77	88.35	87.93	86.31	86.14	86.12	78.98

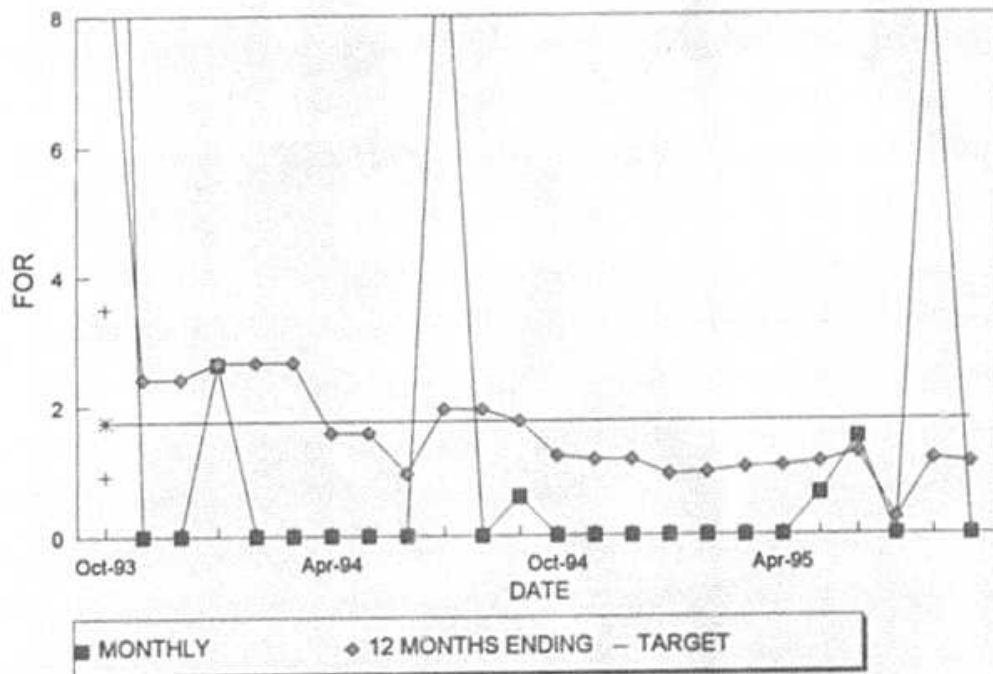
CRYSTAL
RIVER

UNIT 4	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
PER HOURS	719	744	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720
SER HOURS	390.2	744	720	744	738	720	745	659.6	744	744	672	744	652.3	734.7	720	715.1	744	720
RSR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UIH	328.8	0	0	0	6	0	0	60.4	0	0	0	0	66.7	9.3	0	28.9	0	0
POH	256.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FOH	0	0	0	0	6	0	0	0	0	0	0	0	66.7	9.3	0	28.9	0	0
MOH	72.7	0	0	0	0	0	0	60.4	0	0	0	0	0	0	0	0	0	0
PFOH	322.9	126.1	201.1	4.3	124.1	38.8	21.4	92.0	36.6	18.3	21.8	27.2	43.1	113.7	149.2	34.1	136.2	9.2
LRPF	229.151	90.1452	147.751	200.285	61.8462	88.5892	163.988	153.919	139.723	38.1918	111.466	209.493	148.868	68.8863	114.2426	299.1783	78.36045	122.4628
EFOH	106.159	16.3089	42.6295	1.23562	11.0116	4.93151	5.03493	20.4932	7.33699	1.00274	3.4863	8.17534	9.20548	11.2173	24.45479	14.63699	15.31233	1.616438
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697

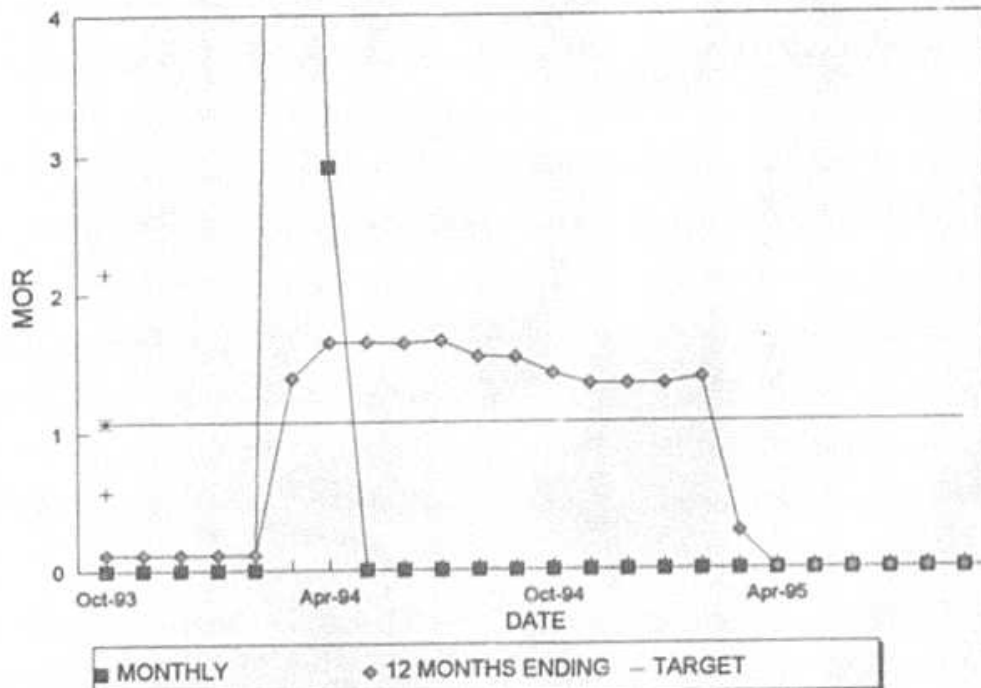
MONTHLY	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94
FOR	0.00	0.00	0.00	0.00	0.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.28	1.25	0.00	3.88	0.00	0.00
MOR	15.71	0.00	0.00	0.00	0.00	0.00	0.00	8.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	27.21	2.19	5.92	0.17	1.49	0.68	0.68	3.11	0.99	0.13	0.52	1.10	1.41	1.53	3.40	2.05	2.06	0.22
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	38.64	2.19	5.92	0.17	2.29	0.68	0.68	11.24	0.99	0.13	0.52	1.10	10.56	2.76	3.40	5.85	2.06	0.22
EUOF	24.88	2.19	5.92	0.17	2.29	0.68	0.68	11.24	0.99	0.13	0.52	1.10	10.56	2.76	3.40	5.85	2.06	0.22
POF	35.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	39.51	97.81	94.08	99.83	97.71	99.32	99.32	88.76	99.01	99.87	99.48	98.90	89.44	97.24	96.60	94.15	97.94	99.78

12 MONTHS	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94
FOR	1.17	0.38	0.38	0.38	0.46	0.46	0.16	0.16	0.16	0.16	0.08	0.07	0.84	0.94	0.94	1.27	1.21	1.21
MOR	3.33	3.29	3.29	2.67	2.67	2.67	2.67	3.44	1.70	1.70	1.70	1.57	0.70	0.70	0.70	0.70	0.70	0.70
PFOR	4.28	4.19	4.37	4.31	4.34	4.25	3.92	3.37	3.30	2.92	2.86	2.72	1.52	1.46	1.25	1.41	1.46	1.42
PMOR	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	8.61	7.78	7.96	7.30	7.41	7.22	6.63	6.84	5.10	4.72	4.58	4.31	3.01	3.06	2.85	3.34	3.32	3.28
EUOF	7.69	6.98	7.14	6.55	6.64	6.48	5.94	6.14	4.57	4.23	4.10	4.19	3.01	3.06	2.85	3.34	3.32	3.28
POF	10.70	10.30	10.30	10.30	10.30	10.30	10.30	10.30	10.30	10.30	10.30	2.92	0.00	0.00	0.00	0.00	0.00	0.00
EAF	81.61	82.73	82.56	83.15	83.06	83.22	83.76	83.57	85.13	85.47	85.60	92.89	96.99	96.94	97.15	96.66	96.68	96.72

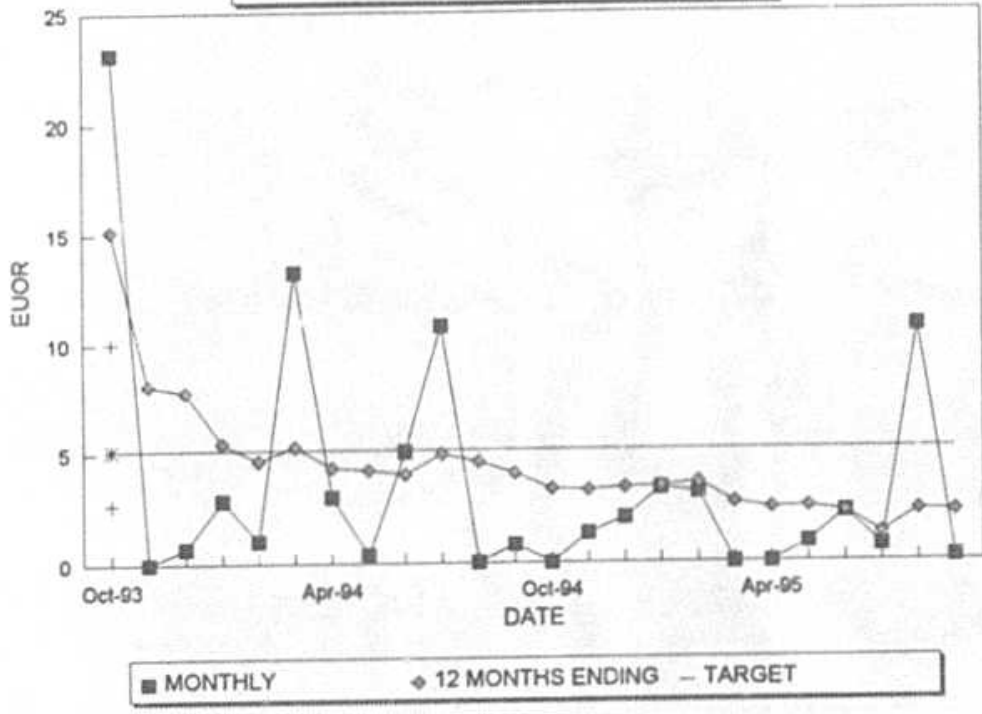
CRYSTAL RIVER UNIT 5 FORCED OUTAGE RATE



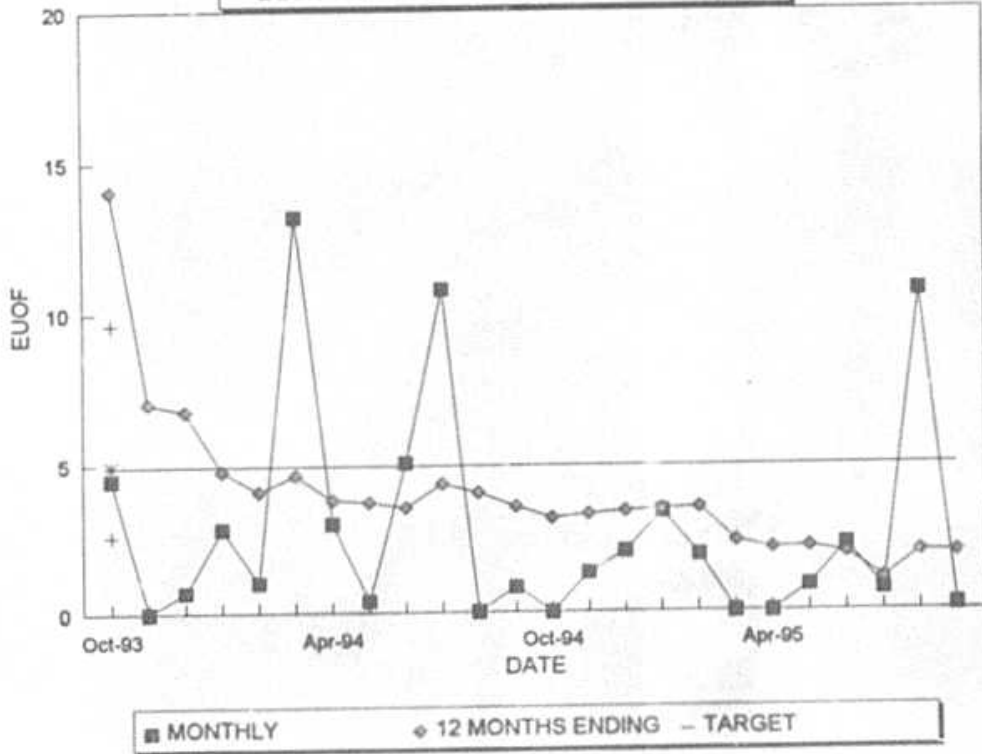
CRYSTAL RIVER UNIT 5 MAINTENANCE OUTAGE RATE



CRYSTAL RIVER UNIT 5
EQUIVALENT UNPLANNED OUTAGE RATE



CRYSTAL RIVER UNIT 5
EQUIVALENT UNPLANNED OUTAGE FACTOR



CRYSTAL
RIVER

UNIT 5	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jul-92	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
PER HOURS	745	720	744	744	672	635.2	719	744	720	744	744	720	745	720	744	744	672	744
SER HOURS	1.8	112.8	744	744	672	635.2	634.8	744	671.9	744	735.6	698.7	111	273	744	724.3	672	647.9
RSH	0	0	0	0	0	0	0	0	0	0	0	2.9	0	0	0	0	0	0
UH	743.2	607.2	0	0	0	0	84.2	0	48.1	0	8.4	18.4	634	447	0	19.7	0	96.1
POH	743.2	0	0	0	0	0	0	0	0	0	0	0	600.6	447	0	0	0	0
FOH	0	607.2	0	0	0	0	84.2	0	48.1	0	0	18.4	33.4	0	0	19.7	0	0
MOH	0	0	0	0	0	0	0	0	0	0	8.4	0	0	0	0	0	0	96.1
PFOH	1.8	2.2	429.8	486.6	145.5	135.6	36.6	34.4	15.9	27.3	151.6	87.5	0	0	31.9	6.6	29.3	17.4
LRPF	14	234	30.6	189	215.5	157.4	176.3	215.3	166.5	277.6	85.4	171.9	0	0	113.408	161.158	162.543	84.0109
EFOH	0.05	1.10	28.10	196.51	67.00	45.61	9.26	10.63	3.80	10.87	18.57	21.58	0.00	0.00	5.19	1.53	6.83	2.10
PMOH	0	0	0	0	0	0	0	0	0	0	0	81.8	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	47.7	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	5.59808	0	0	0	0	0	0
WPC	468	468	468	468	468	468	697	697	697	697	697	697	697	697	697	697	697	697
MONTHLY	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jul-92	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	0.00	84.33	0.00	0.00	0.00	0.00	11.71	0.00	6.68	0.00	0.00	2.57	23.13	0.00	0.00	2.65	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.13	0.00	0.00	0.00	0.00	0.00	0.00	12.92
PFOR	2.99	0.98	3.78	26.41	9.97	7.18	1.46	1.43	0.57	1.46	2.53	3.09	0.00	0.00	0.70	0.21	1.02	0.32
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.80	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.99	84.49	3.78	26.41	9.97	7.18	13.00	1.43	7.21	1.46	3.63	6.36	23.13	0.00	0.70	2.85	1.02	13.20
EUOF	0.01	84.49	3.78	26.41	9.97	7.18	13.00	1.43	7.21	1.46	3.63	6.33	4.48	0.00	0.70	2.85	1.02	13.20
POF	99.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.62	62.08	0.00	0.00	0.00	0.00
EAF	0.23	15.51	96.22	73.59	90.03	92.82	87.00	98.57	92.79	98.54	96.37	93.67	14.90	37.92	99.30	97.15	98.98	86.80
12 MONTHS	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jul-92	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	1.88	9.94	9.60	9.56	9.53	9.67	10.66	10.42	10.96	9.70	9.71	9.60	9.84	2.42	2.42	2.68	2.68	2.68
MOR	1.19	1.24	0.56	0.56	0.56	0.57	0.58	0.00	0.00	0.00	0.12	0.12	0.12	0.11	0.11	0.11	0.11	1.39
PFOR	2.85	2.86	2.94	5.60	6.55	7.10	7.32	7.15	7.22	6.12	5.95	5.79	5.70	5.56	5.25	2.63	1.81	1.22
PMOR	0.55	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.08	0.08	0.08	0.08	0.08	0.08
EUOR	6.32	14.00	12.70	15.05	15.89	16.52	17.63	16.82	17.40	15.23	15.18	14.99	15.14	8.03	7.72	5.42	4.63	5.24
EUOF	5.16	12.01	11.21	13.29	14.03	14.55	15.53	14.82	15.32	13.41	13.37	13.70	14.08	7.05	6.79	4.76	4.06	4.61
POF	18.30	14.25	11.72	11.72	11.75	11.90	11.90	11.90	11.90	11.90	11.90	8.59	6.94	12.11	12.11	12.11	12.11	11.96
EAF	76.54	73.74	77.07	74.99	74.22	73.55	72.57	73.28	72.77	74.69	74.73	77.71	78.97	80.84	81.10	83.13	83.83	83.43

CRYSTAL
RIVER

UNIT 5	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
PER HOURS	719	744	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720
SER HOURS	698	744	720	668.3	744	715.7	745	720	744	744	407.9	0	595.3	739.3	709.3	744	676.4	720
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	21	0	0	75.7	0	4.3	0	0	0	0	264.1	744	123.7	4.7	10.7	0	67.6	0
POH	0	0	0	0	0	0	0	0	0	0	264.1	744	123.7	0	0	0	0	0
FOH	0	0	0	75.7	0	4.3	0	0	0	0	0	0	0	4.7	10.7	0	67.6	0
MOH	21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PFOH	14.3	15.9	169.5	11.9	3.5	14.8	1E-17	85.8	95.6	89.2	38.2	0	0	7.4	22.8	22	26.3	2.9
LRPF	28.6438	122.082	148.379	256.912	38.1918	80.5124	0	76.8732	110.55	196.279	235.249	0	0	165.412	171.9049	167.4796	313.4485	298.6202
EFOH	0.59	2.78	36.08	4.39	0.19	1.71	0.00	9.46	15.16	25.12	12.89	0.00	0.00	1.76	5.62	5.29	11.83	1.24
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697

MONTHLY	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	0.00	0.00	0.00	10.17	0.00	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	1.49	0.00	9.09	0.00
MOR	2.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.08	0.37	5.01	0.66	0.03	0.24	0.00	1.31	2.04	3.38	3.16	0.00	0.00	0.24	0.79	0.71	1.75	0.17
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.00	0.37	5.01	10.76	0.03	0.83	0.00	1.31	2.04	3.38	3.16	0.00	0.00	0.87	2.27	0.71	10.68	0.17
EUOF	3.00	0.37	5.01	10.76	0.03	0.83	0.00	1.31	2.04	3.38	1.92	0.00	0.00	0.87	2.27	0.71	10.68	0.17
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.30	100.00	17.20	0.00	0.00	0.00	0.00	0.00
EAF	97.00	99.63	94.99	89.24	99.97	99.17	100.00	98.69	97.96	96.62	58.78	0.00	82.80	99.13	97.73	99.29	89.32	99.83

12 MONTHS	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95
FOR	1.58	1.58	0.94	1.94	1.94	1.75	1.22	1.15	1.15	0.93	0.95	1.03	1.05	1.11	1.25	0.26	1.14	1.09
MOR	1.65	1.65	1.64	1.66	1.55	1.54	1.43	1.35	1.35	1.35	1.39	0.27	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.09	0.99	1.41	1.34	1.09	0.82	0.76	0.83	0.95	1.22	1.33	1.42	1.43	1.42	1.01	1.01	1.18	1.17
PMOR	0.07	0.07	0.07	0.08	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.31	4.21	4.00	4.90	4.55	4.04	3.35	3.28	3.40	3.44	3.62	2.70	2.46	2.51	2.25	1.27	2.31	2.25
EUOF	3.79	3.70	3.52	4.31	4.01	3.56	3.18	3.28	3.40	3.44	3.51	2.39	2.14	2.19	1.96	1.11	2.01	1.96
POF	11.96	11.96	11.96	11.96	11.96	11.96	5.10	0.00	0.00	0.00	3.01	11.51	12.92	12.92	12.92	12.92	12.92	12.92
EAF	84.25	84.34	84.52	83.73	84.03	84.48	91.72	96.72	96.60	96.56	93.47	86.10	84.94	84.89	85.12	85.97	85.07	85.12