

100  
per

LAW OFFICES  
MESSER, CAPARELLO, MADSEN, GOLDMAN & METZ  
A PROFESSIONAL ASSOCIATION

SUITE 701  
215 SOUTH MONROE STREET  
POST OFFICE BOX 1876  
TALLAHASSEE, FLORIDA 32302-1876  
TELEPHONE (904) 222-0720  
TELECOPIERS (904) 224-4359  
(904) 425-1942

ORIGINAL  
FILE COPY

January 23, 1996

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

HAND DELIVERY

Re: West Florida Natural Gas Company; Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of West Florida Natural Gas Company in connection with the hearings scheduled to begin February 21, 1996 in this docket are the original and 15 copies of the following:

1. Revised Petition for Approval of West Florida Natural Gas Company's Purchased Gas Cost Recovery Factors;
2. Revised Direct Testimony of Tom Goodwin; and
3. Revised Schedules E-1, E-3, E-4 and E-5.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Yours very truly,

*Norman H. Horton, Jr.*  
Norman H. Horton, Jr.

ACK

AFA

APP

CAF

CMU

STR

AG  *Makin-3*

EG  *1*

IN  *3*

PC

CH

EC  *1*

AS

NHH/amb  
Enclosures  
cc: Parties of Record  
Mr. J. E. McIntyre  
Mr. Tom Goodwin

RECEIVED & FILED  
*mw*  
EPSC-BUREAU OF RECORDS

Revised Petition  
DOCUMENT NUMBER-DATE

00800 JAN 23 96

FPSC-RECORDS/REPORTING

Revised Testimony  
DOCUMENT NUMBER-DATE

00801 JAN 23 96

FPSC-RECORDS/REPORTING

Revised Schedules  
DOCUMENT NUMBER-DATE

00802 JAN 23 96

FPSC-RECORDS/REPORTING

ORIGINAL FILE COPY

Docket No. 960003-CU  
 T. Goodwin Exhibit No. \_\_\_\_\_  
 Purchased Gas Adjustment (PGA)  
 True-up Calculation  
 (Revised)

COMPANY: WEST FLORIDA NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											SCHEDULE E-1 (REVISED 6/08/94)	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		APRIL 96 Through MARCH 97											REVISED	
COST OF GAS PURCHASED		PROJECTION											TOTAL	
		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB		MAR
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	12545	11174	11180	11209	11227	11247	11755	16930	22229	24098	20012	14112	177727.5
2	NO NOTICE RESERVATION	5205	3227	3123	3227	3227	3123	4303	7287	10757	6801	6454	67491.5	
3	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	
4	COMMODITY (Other)	479948	417234	397328	397857	377956	398937	439041	593208	831740	1075298	841966	689979	7040491.4
5	DEMAND	231593	178376	168480	178376	178376	175380	191483	343228	359742	324826	362992	3058991.4	
6	OTHER	-1500	-2500	-2500	-3000	-3000	-2500	-1800	0	-1500	-2700	-1500	-1800	-24300
<b>LESS END-USE CONTRACT</b>														
7	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9		0	0	0	0	0	0	0	0	0	0	0	0	0
10		0	0	0	0	0	0	0	0	0	0	0	0	0
11	TOTAL COST (1 + 2 + 3 + 4 + 5 + 6) - (7 + 8 + 9 + 10)	727790	607510	577620	587668	567786	586186	644782	960653	1222968	1473595	1292106	1071737	10320402
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13	COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
14	THERM SALES REVENUES	713343	607510	577620	587668	567786	586186	644782	960653	1222968	1473595	1292106	1071737	10305955
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline) Billing Determinants Only	1,742,307	1,551,907	1,554,121	1,556,741	1,559,362	1,562,094	1,632,707	2,351,383	3,087,371	3,346,962	2,779,385	1,960,033	24,884,373
16	NO NOTICE RESERVATION Billing Determinants Only	750,000	465,000	450,000	485,000	465,000	450,000	620,000	1,050,000	1,550,000	1,550,000	980,000	830,000	9,725,000
17	SWING SERVICE Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other) Commodity	2,157,242	1,966,842	1,969,056	1,971,676	1,974,297	1,977,029	2,069,642	2,666,318	2,572,306	3,891,897	3,409,320	2,710,468	30,336,093
19	DEMAND Billing Determinants Only	3,803,200	2,253,340	2,149,200	2,253,340	2,253,340	2,149,200	2,235,100	5,458,000	8,041,600	6,041,600	5,175,800	8,061,600	45,875,320
20	OTHER Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (1 + 17 + 18 + 20) - (21 + 22)	2157242	1966842	1969056	1971676	1974297	1977029	2069642	2666318	3572306	3891897	3409320	2710468	30336093
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27	TOTAL THERM SALES (24-26)	2157242	1966842	1969056	1971676	1974297	1977029	2069642	2666318	3572306	3891897	3409320	2710468	30336093
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) (11/15)	0.00720	0.00720	0.00720	0.00720	0.00720	0.00720	0.00720	0.00720	0.00720	0.00720	0.00720	0.00720	0.00720
29	NO NOTICE RESERVATION (2/16)	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.22248	0.21213	0.20179	0.20179	0.19144	0.20179	0.21213	0.22248	0.23283	0.27629	0.27629	0.25456	0.23208
32	DEMAND (5/19)	0.06089	0.07916	0.07839	0.07916	0.07816	0.08160	0.08567	0.06289	0.05954	0.06060	0.06276	0.05988	0.06668
33	OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>														
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST OF PURCHASES (11/24)	0.33737	0.30888	0.29335	0.29805	0.28759	0.29650	0.31154	0.36029	0.34235	0.37863	0.37899	0.39541	0.34020
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL COST OF THERMS SOLD (11/27)	0.33067	0.30888	0.29335	0.29805	0.28759	0.29650	0.31154	0.36029	0.34235	0.37863	0.37899	0.39541	0.33873
41	TRUE-UP (E-2)	0.03430	0.03430	0.03430	0.03430	0.03430	0.03430	0.03430	0.03430	0.03430	0.03430	0.03430	0.03430	0.03430
42	TOTAL COST OF GAS (40 + 41)	0.36497	0.34318	0.32765	0.33235	0.32189	0.33080	0.34584	0.39459	0.37665	0.41293	0.41329	0.42971	0.37403
43	REVENUE TAX FACTOR	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.36635	0.34447	0.32888	0.33360	0.32310	0.33204	0.34714	0.39608	0.37806	0.41448	0.41485	0.43132	0.37543
45	PGA FACTOR ROUNDED TO NEAREST .001	0.366	0.344	0.329	0.334	0.323	0.332	0.347	0.396	0.378	0.414	0.415	0.431	0.375

Docket No. 960003-GU  
T. Goodwin Exhibit No. \_\_\_\_\_  
Purchased Gas Adjustment (PGA)  
True-up Calculation  
(Revised)

COMPANY: WEST FLORIDA NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE E-3 (REVISED 8/19/93)			
ESTIMATED FOR THE PROJECTED PERIOD OF:				APRIL 96 Through MARCH 97					REVISED			
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
APR-96	FGT	END-USERS	FTS		1305000	1305000		3380	56689	6016	5.06	
	CHEVRON	SYS-SUPPLY	FTS	2084695		2157242	449846	5587	93711	9945	25.92	
MAY-96	FGT	END-USERS	FTS		1314400	1314400		3404	57098	6059	5.06	
	CHEVRON	SYS-SUPPLY	FTS	1900698		1966842	389891	5094	85440	9067	24.89	
JUN-96	FGT	END-USERS	FTS		1272000	1272000		3294	55256	5864	5.06	
	CHEVRON	SYS-SUPPLY	FTS	1902837		1969056	371304	5100	85536	9077	23.92	
JUL-96	FGT	END-USERS	FTS		1314400	1314400		3404	57098	6059	5.06	
	CHEVRON	SYS-SUPPLY	FTS	1905369		1971676	371814	5107	85650	9089	23.92	
AUG-96	FGT	END-USERS	FTS		1314400	1314400		3404	57098	6059	5.06	
	CHEVRON	SYS-SUPPLY	FTS	1907902		1974297	353232	5113	85763	9102	22.96	
SEP-96	FGT	END-USERS	FTS		1272000	1272000		3294	55256	5864	5.06	
	CHEVRON	SYS-SUPPLY	FTS	1910542		1977029	372858	5121	85882	9114	23.92	
OCT-96	FGT	END-USERS	FTS		1348500	1348500		3493	58579	6217	5.06	
	CHEVRON	SYS-SUPPLY	FTS	2000041		2069642	410965	5360	89905	9541	24.92	
NOV-96	FGT	END-USERS	FTS		1305000	1305000		3380	56689	6016	5.06	
	CHEVRON	SYS-SUPPLY	FTS	2576651		2666318	559297	6906	115825	12292	26.04	
DEC-96	FGT	END-USERS	FTS		1348500	1348500		3493	58579	6217	5.06	
	CHEVRON	SYS-SUPPLY	FTS	3452170		3572306	789158	9252	155181	16468	27.16	
JAN-97	FGT	END-USERS	FTS		1348500	1348500		3493	58579	6217	5.06	
	CHEVRON	SYS-SUPPLY	FTS	3761014		3891897	1021799	10080	169064	17942	31.32	
FEB-97	FGT	END-USERS	FTS		1218000	1218000		3155	52910	5615	5.06	
	CHEVRON	SYS-SUPPLY	FTS	3294666		3409320	892951	8830	148101	15717	31.26	
MAR-97	FGT	END-USERS	FTS		1348500	1348500		3493	58579	6217	5.06	
	CHEVRON	SYS-SUPPLY	FTS	2619316		2710468	650801	7020	117743	12495	29.07	
						0					#DIV/0!	
						0					#DIV/0!	
						0					#DIV/0!	
						0					#DIV/0!	
						0					#DIV/0!	
						0					#DIV/0!	
						0					#DIV/0!	
						0					#DIV/0!	
						0					#DIV/0!	
TOTAL				26696583.9	14360700	41057283.88	5983116	108744.582	1823886	193556.96	19.75	

Docket No. 960003-GU  
T. Goodwin Exhibit No. \_\_\_\_\_  
Purchased Gas Adjustment (PGA)  
True-up Calculation  
(Revised)

CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD					SCHEDULE E-4 (REVISED 8/19/93)
ESTIMATED FOR THE PROJECTED PERIOD:	APRIL 96		Through	REVISED MARCH 97	
	PRIOR PERIOD: APRIL 94 - MARCH 95			CURRENT PERIOD: APRIL 95 - MARCH 96	
	(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3) + (4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-2 Line 6 \$ 7,315,708	A-2 Line 6 \$ 5,733,237	Col.2- Col. 1 \$ (1,582,471)	E-2 Line 6 \$ 9,008,371	Col.3 + Col.4 \$ 7,425,900
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-2 Line 7 \$ 742,106	A-2 Line 7 \$ (600,981)	Col.2- Col. 1 \$ (1,343,087)	E-2 Line 7 \$ 247,865	Col.3 + Col.4 \$ (1,095,222)
3 INTEREST PROVISION FOR THIS PERIOD	E-2 Line 8 \$ 17,666	A-2 Line 8 \$ 15,394	Col.2- Col. 1 \$ (2,272)	E-2 Line 8 \$ 57,052	Col.3 + Col.4 \$ 54,780
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$ 759,772	Line 2 + Line 3 \$ (585,587)	Col.2- Col. 1 \$ (1,345,359)	Line 2 + Line 3 \$ 304,917	Col.3 + Col.4 \$ (1,040,442)

**NOTE:** EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

TOTAL TRUE-UP DOLLARS	1,040,442	equals	PER THERM TRUE-UP
PROJECTED THERM SALES	30336093		-0.03430
			TO BE COLLECTED

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-2)  
COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)  
LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)  
LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)  
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)  
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

