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ORIGINAL
FILE COPY

January 23, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
Room 110, Easley Building
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

HAND DELIVERY

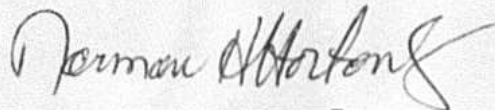
Re: FPSC Docket No. 960003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of December, 1995. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

Sincerely,



Norman H. Horton, Jr.

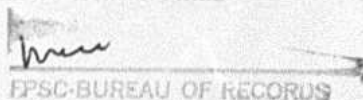
NHH:alb

Enclosures

cc: Parties of Record

Ms. Cheryl Martin (without enclosures)

RECEIVED & FILED



FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

00819 JAN 23 88

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 960003-GU
Filed: January 23, 1996

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of December, 1995. In support thereof, FPU states:

1. FPU's purchased gas adjustment filing for the month of November, 1995 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6; and b) purchased gas invoices for the month of December, 1995, and Imbalance Resolutions. The confidential version of FPU's November, 1995 PGA filing is submitted in a sealed envelope concurrently with this Request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of FPU's December, 1995 filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by FPU as proprietary and has not been publicly disclosed.

DOCUMENT NUMBER-DATE

00819 JAN 23 96

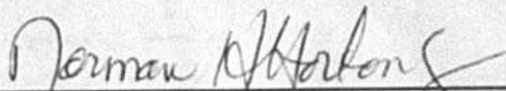
FPSC-RECORDS/REPORTING

4. FPU requests that the information for which it seeks confidential classification not be declassified for a period of 18 months as provided in section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of FPU to negotiate such future contracts) on favorable terms.

WHEREFORE, Florida Public Utilities Company respectfully requests the Commission grant its Request for Specified Confidential Treatment of the information identified in Exhibit "A".

Dated this 23rd day of January, 1996.

MESSER, CAPARELLO, MADSEN,
GOLDMAN & METZ, P.A.
215 S. Monroe Street, Suite 701
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NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities
Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Florida Public Utilities Company's Request for Specified Confidential Treatment have been served by hand delivery (*) and/or U. S. Mail this 23rd day of January, 1996 upon the following:

Robert V. Elias, Esq.*
Division of Legal Services
Florida Public Service
Commission
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FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 960003-GU

Justification for Confidentiality of December 1995 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-3	6	1-34	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-22	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 960003-GU

Justification for Confidentiality of December 1995 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	15-19	1-80	ALL	(3)

(3) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	30,885	37,313	(6,428)	(17.23)	247,535	383,966	(136,451)	(35.54)
2 NO NOTICE SERVICE	9,251	11,570	(2,319)	(20.04)	35,830	44,815	(8,985)	(20.05)
3 SWING SERVICE	0	0	0	0.00	2,674	0	2,674	0.00
4 COMMODITY (Other)	1,211,951	1,285,845	(73,894)	(5.75)	6,026,552	8,145,823	(2,119,271)	(26.02)
5 DEMAND	612,983	663,924	(50,941)	(7.67)	3,421,946	4,423,359	(1,001,413)	(22.64)
6 OTHER	(1,812)	0	(1,812)	0.00	(45,054)	0	(45,054)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	34,347	132,680	(98,333)	(74.11)
8 DEMAND	0	0	0	0.00	434,067	964,403	(550,403)	(55.91)
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,863,258	1,998,652	(135,394)	(6.77)	9,221,069	11,880,833	(2,659,764)	(22.39)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,244	1,940	(696)	(35.88)	19,060	23,793	(4,733)	(19.89)
14 TOTAL THERM SALES	1,346,016	1,996,712	(650,696)	(32.59)	8,655,409	10,739,890	(2,084,481)	(19.41)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	5,225,030	4,164,370	1,060,660	25.47	40,359,040	41,065,270	(706,230)	(1.72)
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	5,163,000	5,163,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	10,240	0	10,240	0.00
18 COMMODITY (Other)	5,190,330	4,164,370	1,025,960	24.64	34,271,060	28,007,030	6,264,030	22.37
19 DEMAND	11,711,800	11,711,800	0	0.00	54,205,310	73,116,510	(18,911,200)	(25.86)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	6,152,600	13,058,240	(6,905,640)	(52.88)
22 DEMAND	0	0	0	0.00	6,054,180	13,058,240	(7,004,060)	(53.64)
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	5,190,330	4,164,370	1,025,960	24.64	28,128,700	28,007,030	121,670	0.43
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,682	7,470	(2,788)	(37.32)	72,212	50,340	21,872	43.45
27 TOTAL THERM SALES (24-26 Estimated Only)	6,281,300	4,156,900	2,124,400	51.11	46,612,625	27,956,690	18,655,935	66.73
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.591	0.898	(0.305)	(34.04)	0.613	0.935	(0.322)	(34.44)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	26.113	0.000	26.113	0.00
31 COMMODITY (Other) (4/18)	23.350	30.877	(7.527)	(24.38)	17.585	29.085	(11.500)	(39.54)
32 DEMAND (5/19)	5.234	5.669	(0.435)	(7.67)	6.313	6.050	0.263	4.35
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.558	1.016	(0.458)	(45.08)
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	7.170	7.539	(0.369)	(4.89)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	35.899	47.994	(12.095)	(25.20)	32.782	42.421	(9.639)	(22.72)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	26.570	25.971	0.599	2.31	26.395	47.265	(20.870)	(44.16)
40 TOTAL COST OF THERM SOLD (11/27)	29.664	48.080	(18.416)	(38.30)	19.782	42.497	(22.715)	(53.45)
41 TRUE-UP (E-2) (3,412)			0.000	0.00	(3,412)	(3,412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	26.252	44.668	(18.416)	(41.23)	16.370	39.085	(22.715)	(58.12)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.35071	44.83595	(18.485)	(41.23)	16.43155	39.23196	(22.800)	(58.12)
45 PGA FACTOR ROUNDED TO NEAREST .001	26.351	44.836	(18.485)	(41.23)	16.432	39.232	(22.800)	(58.12)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

COST OF GAS PURCHASED	CURRENT MONTH:		DECEMBER 1995		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	30,885	37,313	(6,428)	(17.23)	247,535	253,963	(6,428)	(2.53)
2 NO NOTICE SERVICE	9,251	11,570	(2,319)	(20.04)	35,830	38,149	(2,319)	(6.08)
3 SWING SERVICE	0	0	0	0.00	2,674	2,674	0	0.00
4 COMMODITY (Other)	1,211,951	1,285,845	(73,894)	(5.75)	6,026,552	6,100,446	(73,894)	(1.21)
5 DEMAND	612,983	663,924	(50,941)	(7.67)	3,421,946	3,472,887	(50,941)	(1.47)
6 OTHER	(1,812)	0	(1,812)	0.00	(45,054)	(43,242)	(1,812)	4.19
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	34,347	34,347	0	0.00
8 DEMAND	0	0	0	0.00	434,067	434,067	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,863,258	1,998,652	(135,394)	(6.77)	9,221,069	9,356,463	(135,394)	(1.45)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,244	1,940	(696)	(35.86)	19,060	19,756	(696)	(3.52)
14 TOTAL THERM SALES	1,346,016	1,996,712	(650,696)	(32.59)	8,655,409	9,306,105	(650,696)	(6.99)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	5,225,030	4,164,370	1,060,660	25.47	40,359,040	39,298,380	1,060,660	2.70
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	5,163,000	5,163,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	10,240	10,240	0	0.00
18 COMMODITY (Other)	5,190,330	4,164,370	1,025,960	24.64	34,271,060	33,245,100	1,025,960	3.09
19 DEMAND	11,711,800	11,711,800	0	0.00	54,205,310	54,205,310	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	6,152,600	6,152,600	0	0.00
22 DEMAND	0	0	0	0.00	6,054,180	6,054,180	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	5,190,330	4,164,370	1,025,960	24.64	28,128,700	27,102,740	1,025,960	3.79
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,682	7,470	(2,788)	(37.32)	72,212	75,000	(2,788)	(3.72)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,281,300	4,156,900	2,124,400	51.11	46,612,625	44,488,225	2,124,400	4.78
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.591	0.898	(0.305)	(34.04)	0.613	0.646	(0.033)	(5.11)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.739	(0.045)	(6.09)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	26.113	26.113	0.000	0.00
31 COMMODITY (Other) (4/18)	23.350	30.877	(7.527)	(24.38)	17.585	18.350	(0.765)	(4.17)
32 DEMAND (5/19)	5.234	5.669	(0.435)	(7.67)	6.313	6.407	(0.094)	(1.47)
33 OTHER (8/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.558	0.558	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	7.170	7.170	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	35.899	47.994	(12.095)	(25.20)	32.782	34.522	(1.740)	(5.04)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	26.570	25.971	0.599	2.31	26.395	26.341	0.054	0.21
40 TOTAL COST OF THERM SOLD (11/27)	29.664	48.080	(18.416)	(38.30)	19.782	21.031	(1.249)	(5.94)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	26.252	44.668	(18.416)	(41.23)	16.370	17.619	(1.249)	(7.09)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.35071	44.83595	(18.485)	(41.23)	16.43155	17.68525	(1.254)	(7.09)
45 PGA FACTOR ROUNDED TO NEAREST .001	26.351	44.836	(18.485)	(41.23)	16.432	17.685	(1.253)	(7.09)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

COST OF GAS PURCHASED	CURRENT MONTH:		DECEMBER 1995		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	30,885	37,313	(6,428)	(17.23)	247,535	253,963	(6,428)	(2.53)
2 NO NOTICE SERVICE	9,251	11,570	(2,319)	(20.04)	35,833	38,149	(2,319)	(6.08)
3 SWING SERVICE	0	0	0	0.00	2,674	2,674	0	0.00
4 COMMODITY (Other)	1,211,951	1,285,845	(73,894)	(5.75)	6,026,552	6,100,446	(73,894)	(1.21)
5 DEMAND	612,983	663,924	(50,941)	(7.67)	3,421,946	3,472,887	(50,941)	(1.47)
6 OTHER	(1,812)	0	(1,812)	0.00	(45,054)	(43,242)	(1,812)	4.19
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	34,347	34,347	0	0.00
8 DEMAND	0	0	0	0.00	434,067	434,067	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(752,731)	752,731	(100.00)	0	(752,731)	752,731	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,863,258	1,245,921	617,337	49.55	9,221,069	8,603,732	617,337	7.18
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,244	1,940	(696)	(35.86)	19,060	19,756	(696)	(3.52)
14 TOTAL THERM SALES	1,346,016	1,243,981	102,035	8.20	8,655,409	8,553,374	102,035	1.19
THERMS PURCHASED								
15 COMMODITY (Pipeline)	5,225,030	4,164,370	1,060,660	25.47	40,359,040	39,298,380	1,060,660	2.70
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	5,163,000	5,163,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	10,240	10,240	0	0.00
18 COMMODITY (Other)	5,190,330	4,164,370	1,025,960	24.64	34,271,060	33,245,100	1,025,960	3.09
19 DEMAND	11,711,800	11,711,800	0	0.00	54,205,310	54,205,310	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	6,152,600	6,152,600	0	0.00
22 DEMAND	0	0	0	0.00	6,054,180	6,054,180	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	5,190,330	4,164,370	1,025,960	24.64	28,128,700	27,102,740	1,025,960	3.79
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,682	7,470	(2,788)	(37.32)	72,212	75,000	(2,788)	(3.72)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,281,300	4,156,900	2,124,400	51.11	46,612,625	44,488,225	2,124,400	4.78
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.591	0.896	(0.305)	(34.04)	0.613	0.646	(0.033)	(5.11)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.739	(0.045)	(6.09)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	26.113	26.113	0.000	0.00
31 COMMODITY (Other) (4/18)	23.350	30.877	(7.527)	(24.38)	17.585	18.350	(0.765)	(4.17)
32 DEMAND (5/19)	5.234	5.669	(0.435)	(7.67)	6.313	6.407	(0.094)	(1.47)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.558	0.558	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	7.170	7.170	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	35.899	29.919	5.980	19.99	32.782	31.745	1.037	3.27
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	28.570	25.971	0.599	2.31	26.395	26.341	0.054	0.21
40 TOTAL COST OF THERM SOLD (11/27)	29.664	29.972	(0.308)	(1.03)	19.782	19.339	0.443	2.29
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	26.252	26.560	(0.308)	(1.16)	16.370	15.927	0.443	2.78
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.35071	26.65987	(0.309)	(1.16)	16.43155	15.98689	0.445	2.78
*45 PGA FACTOR ROUNDED TO NEAREST .001	26.351	26.660	(0.309)	(1.16)	16.432	15.987	0.445	2.78

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996			
CURRENT MONTH: DECEMBER 1995			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,714,840	27,835.76	0.590
2 No Notice Commodity Adjustment - System Supply	(19,750)	(141.61)	0.717
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	529,940	3,190.86	0.602
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,225,030	30,885.01	0.591
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	4,660,390	1,089,635.70	23.381
18 Commodity Other - Scheduled FTS - OSSS	529,940	122,481.26	23.112
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(165.81)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Other	0	0.00	0.000
24 TOTAL COMMODITY (Other)	5,190,330	1,211,951.15	23.350
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	11,181,860	604,837.46	5.409
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	529,940	8,145.18	1.537
28 Other	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	11,711,800	612,982.64	5.234
OTHER			
33 Revenue Sharing - FGT	0	(1,811.68)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(1,811.68)	0.000

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH:		DECEMBER 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,211,951	1,285,845	73,894	5.75	6,026,552	6,100,446	73,894	1.21	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	651,307	(39,924)	(691,231)	1,731.37	3,662,931	2,971,700	(691,231)	(23.26)	
3 TOTAL	1,863,258	1,245,921	(617,337)	(49.55)	9,689,483	9,072,146	(617,337)	(6.80)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,346,016	1,243,981	(102,035)	(8.20)	9,123,823	9,021,788	(102,035)	(1.13)	
5 TRUE-UP (COLLECTED) OR REFUNDED	116,627	116,627	0	0.00	1,049,643	1,049,643	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,462,643	1,360,608	(102,035)	(7.50)	10,173,466	10,071,431	(102,035)	(1.01)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(400,615)	114,687	515,302	449.31	483,983	999,285	515,302	51.57	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	819	2,064	1,245	0.00	22,904	24,149	1,245	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	427,943	427,943	0	0.00	454,276	454,276	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(116,627)	(116,627)	0	0.00	(1,049,643)	(1,049,643)	0	0.00	
10a FLEX RATE REFUND (If applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(88,480)	428,067	516,547	120.67	(88,480)	428,067	516,547	120.67	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	427,943	427,943	0	0.00					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(89,299)	426,003	515,302	120.96					
14 TOTAL (12+13)	338,644	853,946	515,302	60.34					
15 AVERAGE (50% OF 14)	169,322	426,973	257,651	60.34					
16 INTEREST RATE - FIRST DAY OF MONTH	5.8000%	5.8000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.8100%	5.8000%	---	---					
18 TOTAL (16+17)	11.6100%	11.6000%	---	---					
19 AVERAGE (50% OF 18)	5.8050%	5.8000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.484%	0.483%	---	---					
21 INTEREST PROVISION (15x20)	819	2,064	---	---					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1995 Through MARCH 1996
DECEMBER 1995

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
								THIRD PARTY	PIPELINE					
1	APR 95		SYS SUPPLY	N/A					N/A	N/A				
2	APR 95		SYS SUPPLY	N/A					N/A	N/A				
3	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
4	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
5	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
6	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
7	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
8	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
9	JUN 95		SYS SUPPLY	N/A					N/A	N/A				
10	JUN 95		SYS SUPPLY	N/A					N/A	N/A				
11	JUN 95		SYS SUPPLY	N/A					N/A	N/A				
12	JUL 95		SYS SUPPLY	N/A					N/A	N/A				
13	JUL 95		SYS SUPPLY	N/A					N/A	N/A				
14	JUL 95		SYS SUPPLY	N/A					N/A	N/A				
15	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
16	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
17	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
18	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
19	SEP 95		SYS SUPPLY	N/A					N/A	N/A				
20	SEP 95		SYS SUPPLY	N/A					N/A	N/A				
21	SEP 95		SYS SUPPLY	N/A					N/A	N/A				
22	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
23	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
24	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
25	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
26	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
27	NOV 95		SYS SUPPLY	N/A					N/A	N/A				
28	NOV 95		SYS SUPPLY	N/A					N/A	N/A				
29	NOV 95		SYS SUPPLY	N/A					N/A	N/A				
30	NOV 95		SYS SUPPLY	N/A					N/A	N/A				
31	DEC 95		SYS SUPPLY	N/A					N/A	N/A				
32	DEC 95		SYS SUPPLY	N/A					N/A	N/A				
33	DEC 95		SYS SUPPLY	N/A					N/A	N/A				
34	DEC 95		SYS SUPPLY	N/A					N/A	N/A				
TOTAL							27,072,400	3,465,740	30,538,140	5,481,366.78	0	0	0	17.95

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: APRIL 1995 THROUGH MARCH 1996
 MONTH: DECEMBER 1995

PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
TOTAL		17,510	16,918	542,840	524,478		
WEIGHTED AVERAGE						\$2.2329	\$2.3111

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.

FOR THE PERIOD OF:

APRIL 1995 Through MARCH 1996

		CURRENT MONTH:		DECEMBER 1995		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	1,085,023	583,710	(501,313)	(85.88)	4,502,291	2,663,080	(1,839,211)	(69.06)
OUTDOOR LIGHTING	(21)	196	90	(106)	(117.78)	1,783	910	(873)	(95.93)
RESIDENTIAL	(31)	1,065,627	988,730	(76,897)	(7.78)	5,136,734	5,253,690	116,956	2.23
LARGE VOLUME	(51)	1,936,744	2,228,910	292,166	13.11	14,493,170	17,147,990	2,654,820	15.48
OTHER	(81)	15,142	14,430	(712)	(4.93)	76,028	88,190	12,162	13.79
TOTAL FIRM		4,102,732	3,815,870	(286,862)	(7.52)	24,210,006	25,153,860	943,854	3.75
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	420,497	341,000	(79,497)	(23.31)	3,212,457	2,802,750	(409,707)	(14.62)
INTERRUPTIBLE TRANSPORT	(92)	32,580	31,860	(720)	(2.26)	215,075	247,870	32,795	13.23
LARGE VOLUME INTERRUPTIBLE	(93)	1,195,551	1,230,060	34,509	2.81	17,004,387	15,752,390	(1,251,997)	(7.95)
OFF SYSTEM SALES SERVICE	(95)	529,940	0	(529,940)	0.00	1,970,700	0	(1,970,700)	0.00
TOTAL INTERRUPTIBLE		2,178,568	1,602,920	(575,648)	(35.91)	22,402,619	18,803,010	(3,599,609)	(19.14)
TOTAL THERM SALES		6,281,300	5,418,790	(862,510)	(15.92)	46,612,625	43,956,870	(2,655,755)	(6.04)
NUMBER OF CUSTOMERS (FIRM)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
GENERAL SERVICE	(11)	2,404	1,671	(733)	(43.87)	2,234	1,637	(597)	(36.47)
OUTDOOR LIGHTING	(21)	6	3	(3)	(100.00)	6	3	(3)	(100.00)
RESIDENTIAL	(31)	30,870	31,193	323	1.04	30,538	30,710	172	0.56
LARGE VOLUME	(51)	893	1,612	719	44.60	977	1,579	602	38.13
OTHER	(81)	423	442	19	4.30	424	443	19	4.29
TOTAL FIRM		34,596	34,921	325	0.93	34,179	34,372	193	0.56
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
INTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	5	0	(5)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		20	16	(4)	(25.00)	16	16	0	0.00
TOTAL CUSTOMERS		34,616	34,937	321	0.92	34,195	34,388	193	0.56
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	451	349	(102)	(29.23)	2,015	1,627	(388)	(23.85)
OUTDOOR LIGHTING	(21)	33	30	(3)	(10.00)	297	303	6	1.98
RESIDENTIAL	(31)	35	32	(3)	(9.38)	168	171	3	1.75
LARGE VOLUME	(51)	2,169	1,383	(786)	(56.83)	14,834	10,860	(3,974)	(36.59)
OTHER	(81)	36	33	(3)	(9.09)	179	199	20	10.05
INTERRUPTIBLE	(61)	32,346	24,357	(7,989)	(32.80)	247,112	200,196	(46,916)	(23.44)
INTERRUPTIBLE TRANSPORT	(92)	32,580	31,860	(720)	(2.26)	215,075	247,870	32,795	13.23
LARGE VOLUME INTERRUPTIBLE	(93)	1,195,551	1,230,060	34,509	2.81	17,004,387	15,752,390	(1,251,997)	(7.95)
OFF SYSTEM SALES SERVICE	(95)	105,988	0	(105,988)	0.00	1,970,700	0	(1,970,700)	0.00

ACTUAL FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	1.0351	1.0341	1.0355	1.0379			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	0	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	1.0351	1.0341	1.0355	1.0350	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRCH/SQRAI Affiliate

DATE	12/31/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395		Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/10/96			
INVOICE NO.	8928			
TOTAL AMOUNT DUE	\$373,841.37			

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEORGI ANGEZ AT (713)653-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

PDI NO.	RECEIPTS NAME	DELIVERIES PDI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MONTHLY DAY	AMOUNT
							BASE	SURCHARGES	UTIC NET		
	RESERVATION CHARGE			12/95	A	RES	0.3659	0.0672	0.4331	843,696	\$365,404.74
	NO NOTICE RESERVATION CHARGE			12/95	A	NRR	0.0694		0.0694	133,300	\$9,251.02
	WESTERN DIVISION REVENUE SHARING CREDIT			12/95	A	TCW					(\$455.71)
	MARKET 11 REVENUE SHARING CREDIT			12/95	A	1TF					(\$37.83)
	MARKET 11 REVENUE SHARING CREDIT			12/95	A	3TF					(\$320.75)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 12/95.										976,996	\$373,841.37

*** END OF INVOICE 8928 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE	12/31/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company National Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/10/96		
INVOICE NO.	8915		
TOTAL AMOUNT DUE	\$246,560.61		

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEORGI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			12/95	A	RES	0.7455	0.0072			327,484	\$247,577.90
	MARKET 11 REVENUE SHARING CREDIT			12/95	A	11F						(\$36.34)
	MARKET 11 REVENUE SHARING CREDIT			12/95	A	11F						(\$90.95)
TOTAL FOR CONTRACT 3624 FOR MONTH OF 12/95.											327,484	\$246,560.61

*** END OF INVOICE 8915 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/10/96	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395		PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/96			
INVOICE NO.	9182			
TOTAL AMOUNT DUE	\$17,645.21			

CONTRACT	5009	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO. 4064	PLEASE CONTACT GEORGE ARUEZ AT (713)653-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE ON CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MHTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			
	Usage Charge - No Notice For DELAND			12/95	A	COM	0.0259	0.0456		0.0717	(7,503)	(\$537.97)
	Usage Charge - No Notice For SANFORD			12/95	A	COM	0.0259	0.0456		0.0717	(5,773)	(\$413.92)
	Usage Charge - No Notice For WEST PALM BEACH			12/95	A	COM	0.0259	0.0456		0.0717	11,301	\$810.28
	Usage Charge	16103	FPU-RIVIERA BEACH	12/95	A	COM	0.0259	0.0456		0.0717	28,976	\$2,077.58
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	12/95	A	COM	0.0259	0.0456		0.0717	11,283	\$808.99
	Usage Charge	16105	FPU-WEST PALM BEACH	12/95	A	COM	0.0259	0.0456		0.0717	32,700	\$2,344.59
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	12/95	A	COM	0.0259	0.0456		0.0717	15,562	\$1,115.80
	Usage Charge	16107	FPU-LAKE WORTH	12/95	A	COM	0.0259	0.0456		0.0717	29,513	\$2,116.08
	Usage Charge	16108	FPU-BOYNTON BEACH	12/95	A	COM	0.0259	0.0456		0.0717	32,720	\$2,346.02
	Usage Charge	16109	FPU-BOCA RATON	12/95	A	COM	0.0259	0.0456		0.0717	41,385	\$2,957.30
	Usage Charge	16158	FPU-DELAND	12/95	A	COM	0.0259	0.0456		0.0717	28,520	\$2,044.85
	Usage Charge	16273	FARMLAND INDUSTRIES	12/95	A	COM	0.0259	0.0456		0.0717	27,414	\$1,965.58

TOTAL FOR CONTRACT 5009 FOR MONTH OF 12/95. 246,098 \$17,645.21

*** END OF INVOICE 9182 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	01/10/96	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company National Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/96		
INVOICE NO.	9171		
TOTAL AMOUNT DUE	\$13,239.00		

CONTRACT 3524 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4054
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEORGE ANUEZ AT (713)653-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POJ NO.	RECEIPTS NAME	DELIVERIES POJ NO.	NAME	PRD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	Usage Charge	16101	INDIANTOWN	12/95	A	COM	0.0371	0.0106		0.0479	9,080	\$434.93
	Usage Charge	16103	FPU-RIVIERA BEACH	12/95	A	COM	0.0371	0.0106		0.0479	16,724	\$801.08
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	12/95	A	COM	0.0371	0.0106		0.0479	26,101	\$1,250.24
	Usage Charge	16105	FPU-WEST PALM BEACH	12/95	A	COM	0.0371	0.0106		0.0479	35,600	\$1,705.24
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	12/95	A	COM	0.0371	0.0106		0.0479	27,138	\$1,299.91
	Usage Charge	16107	FPU-LAKE WORTH	12/95	A	COM	0.0371	0.0106		0.0479	30,087	\$1,441.17
	Usage Charge	16108	FPU-BOYNTON BEACH	12/95	A	COM	0.0371	0.0106		0.0479	6,880	\$329.55
	Usage Charge	16109	FPU-BOCA RATON	12/95	A	COM	0.0371	0.0106		0.0479	23,515	\$1,126.37
	Usage Charge	16156	FPU-SANFORD	12/95	A	COM	0.0371	0.0106		0.0479	31,544	\$1,510.96
	Usage Charge	16157	FPU-SANFORD WEST	12/95	A	COM	0.0371	0.0106		0.0479	33,156	\$1,588.17
	Usage Charge	16158	FPU-DELAND	12/95	A	COM	0.0371	0.0106		0.0479	20,080	\$961.83
	Usage Charge	16192	BARTON - CFG	12/95	A	COM	0.0371	0.0106		0.0479	2,000	\$95.80
	Usage Charge	16265	FLORIDA GLOBAL	12/95	A	COM	0.0371	0.0106		0.0479	3,000	\$143.70
	Usage Charge	58912	FPL MARTIN NORTH	12/95	A	COM	0.0371	0.0106		0.0479	11,500	\$550.85

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE	01/10/96	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/96		
INVOICE NO.	9171		
TOTAL AMOUNT DUE	\$13,239.80		

CONTRACT	3624	SHIPPER:	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.:	4064	PLEASE CONTACT GEDRG ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION			

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	BC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		

TOTAL FOR CONTRACT 3624 FOR MONTH OF 12/95. 276,405 \$13,239.80

*** END OF INVOICE 9171 ***

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FLORIDA GAS TRANSMISSION CO
 P.O. Box 1188
 Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO
 ATTN: JACK BROWN
 P O BOX 3395
 WEST PALM BEACH, FL
 33402-3395

11/30/95

PAGE 1 OF 1

VENDOR NO: 004084
 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9511000044	11/30/95	CKR113095 DOCKET #RP95-105-002		165.81		165.81
				TOTAL		165.81

SPECIAL INSTRUCTIONS:
 THERESA PORTER WILL PICK UP CHECK X7400 EB3910C
 DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625000265 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
 P.O. Box 1188
 Houston, TX 77251-1188

No. 0625000265
 11/30/95

PAY TO THE ORDER OF
 FLORIDA PUBLIC UTILITIES CO
 ATTN: JACK BROWN
 P O BOX 3395
 WEST PALM BEACH, FL
 33402-3395

*****\$165.81
 NOT VALID AFTER 1 YEAR

One hundred sixty five and 81/100 Dollars

Kush
 AUTHORIZED SIGNATURE

..TBANK-DELAWARE

⑆0625000265⑆ ⑆031100209⑆ 39110485⑆