

955 East 25th Street
Hialeah
Florida 33013-3498
Tel: (305) 691-8710
Fax: (305) 691-7112

January 22, 1996

Ms. Blanca Bayo, Director
Division of Record and Reporting
2540 Shummard Oak Boulevard
Tallahassee, FL 32399-0868

Re: Docket No. 950003-GU, Revised Purchased Gas Adjustment Cost
Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's revised purchased gas adjustment filing for the month of August 1995 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,

Michael A. Palecki

Michael A. Palecki
Vice President of Regulatory Affairs

Enclosures

RECEIVED & FILED

mas
EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
01033 JAN 29 1996
FPSC-RECORDS/REPORTING

ORIGINAL
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 950003-GU
Filed: January 8, 1996

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of ~~September~~ 1995. In support thereof, City Gas states:

August

1. City Gas' PGA filing for the month of August 1995 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of August 1995. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

DOCUMENT NUMBER-DATE

01033 JAN 29 1996

FPSC-RECORDS/REPORTING

Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this January 22, 1996.

City Gas Company of Florida
A Division of NUI Corporation
955 East 25th Street
Hialeah, FL 33013



Michael A. Palecki
Vice President of Regulatory Affairs

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA
 Data Elements for the AUGUST 1995 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-1	1	1-6	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		15-20	A, C, E, G	(2, 3)
		21-22	A, C, E, G	(3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A-1R	2	1-6	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		15-20	A, C, E, G	(2,3)
		21-22	A, C, E, G	(3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A-1. Supporting Detail	3	1-40	A, B, C	(3)
A-3	5	1-15	A - K	(4)
A-4	6	1-7	A, C, D, E, F, G, H	(5)
Summary of Gas Invoices	9-11	All	All	(7)
Gas Invoices	B1 - B15	All	Volumes, Amounts	(6)
	B16-B25	All	All	(7)
Imbalance Disposition	C1-C6	All	All	(8)
	C7-20	All	Customer name, price, purchase settlement	(8)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company

and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

- (6) Gas Invoices from Florida Gas Transmission Pipeline contain volumes purchased and total bill amount. These numbers could be manipulated arithmetically to derive the Company's WACOG. As explained above, if made public, this information could impair the Company's efforts to effectively negotiate for low-cost gas supplies.
- (7) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

- (8) City Gas requests confidential treatment for information with respect to customer name, unit price, purchase settlement amount and City Gas' lowest supplier commodity rate as included on Imbalance Disposition statements between the Company and its customers. The Imbalance Disposition statements contain information regarding gas consumption volumes that is proprietary to the customers named on the statements. Public disclosure of that

information could inhibit potential customers from selecting transportation service. Confidential treatment of the customer name prevents disclosure of customer specific information and, therefore, eliminates the possibility of inappropriately inhibiting customer decisions.

The information with respect to City Gas' lowest supplier commodity rate could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's lowest supplier commodity rate, they may tend to quote future gas prices at or above that rate and could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. If gas suppliers know the purchase settlement price paid for overtenders, they could derive the lowest supplier commodity rate. Public knowledge of City Gas' lowest supplier commodity rate or information that could be used to derive that rate "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

- (9) City Gas requests confidential treatment for information with respect to bookout transactions for City Gas' overtenders in the interstate pipeline. These invoices represent negotiated packages and contain data that must be kept confidential according to contractual terms between the Company and trading associates. Furthermore, since these transactions are feasible for on- and off-system customers, any firm capacity holder has the potential of becoming City Gas' competitor. Any public knowledge of the Company's imbalance may give the firm capacity holder a competitive advantage over City Gas. To remain competitive, the Company must ensure that competitors are unable to ascertain the identity of the trader, the price components, or the quantities involved in the transaction. These are contractual information that if made public could "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		PAGE 1 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		51,783		2.14		260,921		-34.83
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		8,998		-10.34		44,282		-4.20
3	SWING SERVICE		0		----		0		----
4	COMMODITY (Other)		1,666,853		-54.78		8,507,415		-45.84
5	DEMAND (Line 32 - 29 A-1 support detail)		756,827		-64.91		3,892,893		-27.53
6	OTHER		3,623		-42.45		19,321		22.70
LESS END-USE CONTRACT						0	0		
7	COMMODITY (Pipeline)		1,344		14.14		6,703		13.68
8	DEMAND		9,874		-6.18		46,942		-2.72
9		0	0	0	----	0	0	0	----
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	----	0	0	0	----
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	1,071,639	2,476,966	(1,405,227)	-56.73	7,611,781	12,671,187	(5,059,406)	-39.93
12	NET UNBILLED	0	0	0	----	0	0	0	----
13	COMPANY USE	(3,391)	(5,326)	1,935	-36.33	(5,009)	(26,850)	21,841	-81.34
14	TOTAL THERM SALES	1,158,181	2,474,533	(1,316,352)	-53.20	8,856,779	12,659,247	(3,802,468)	-30.04
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only		7,152,342		-19.58		38,254,324		-25.67
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		1,162,500		0.00		6,112,500		0.00
17	SWING SERVICE Commodity		0		----		0		----
18	COMMODITY (Other) Commodity		7,152,342		-19.58		36,254,324		-21.57
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		13,354,490		-47.06		68,984,970		-37.76
20	OTHER Commodity		8,745		-40.34		46,640		-3.29
LESS END-USE CONTRACT						0	0		
21	COMMODITY (Pipeline)		185,572		15.27		931,044		14.13
22	DEMAND		213,900		0.00		1,055,700		0.65
23		0	0	0	----	0	0	0	----
24	TOTAL PURCHASES (17+18+20) - (21+23)	5,696,027	6,975,515	(1,279,488)	-18.34	27,597,835	37,369,920	(9,772,085)	-26.15
25	NET UNBILLED	0	0	0	----	0	0	0	----
26	COMPANY USE	(15,261)	(15,000)	(261)	1.74	(15,203)	(75,000)	(10,203)	13.60
27	TOTAL THERM SALES (24-26 Estimated only)	5,171,883	6,960,515	(1,788,632)	-25.70	31,791,892	35,294,920	(3,503,028)	-9.93
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)		0.00724		27.07		0.00682		-12.32
29	NO NOTICE SERVICE (2/16)	0.00694	0.00774	-0.00080	----	0.00694	0.00000	0.00694	----
30	SWING SERVICE (3/17)	0.00000	----	0.00000	----	0.00000	----	0.00000	----
31	COMMODITY (Other) (4/18)		0.23305		-43.77		0.23466		-30.94
32	DEMAND (5/19)	0.03757	0.05667	-0.01910	-33.70	0.06570	0.05643	0.00927	16.43
33	OTHER (6/20)	0.39965	0.41429	-0.01464	-3.53	0.52557	0.41426	0.11131	26.87
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00724	-0.00007	-0.97	0.00717	0.00720	-0.00003	-0.42
35	DEMAND (8/22)	0.04331	0.04616	-0.00285	-6.17	0.04297	0.04447	-0.00150	-3.37
36		----	----	0.00000	----	----	----	0.00000	----
37	TOTAL COST (11/24)	0.18814	0.35508	-0.16694	-47.01	0.27581	0.33907	-0.06326	-18.66
38	NET UNBILLED (12/25)	----	----	0.00000	----	----	----	0.00000	----
39	COMPANY USE (13/26)	0.22220	0.35507	-0.13287	-37.42	0.05879	0.35800	-0.29921	-83.58
40	TOTAL THERM SALES (11/27)	0.20720	0.35585	-0.14865	-41.77	0.27581	0.33907	-0.06326	-18.66
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.20686	0.35551	-0.14865	-41.81	0.27394	0.33720	-0.06326	-18.76
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.20764	0.35685	-0.14921	-41.81	0.27497	0.33847	-0.06350	-18.76
45	PGA FACTOR ROUNDED TO NEAREST .001	0.20800	0.35700	-0.14900	-41.74	0.27500	0.33800	-0.06300	-18.64

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		APRIL 95		Through		MARCH 96			
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		40,506		30.58		206,052		-17.47
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		8,068		0.00		42,422		---
3	SWING SERVICE		0		---		0		---
4	COMMODITY (Other)		888,598		-15.17		4,804,592		-4.10
5	DEMAND (Line 32 - 29 A-1 support detail)		454,314		-41.54		3,000,682		-5.99
6	OTHER		3,361		-37.96		18,030		31.48
LESS END-USE CONTRACT							0		
7	COMMODITY (Pipeline)		1,534		0.00		7,570		0.66
8	DEMAND		9,264		0.00		45,722		-0.12
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	1,071,639	1,384,049	(312,410)	-22.57	7,611,781	8,018,486	(406,705)	-5.07
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(3,391)	0	(3,391)	ERR	(5,009)	0	(5,009)	ERR
14	TOTAL THERM SALES	1,158,181	1,381,935	(223,754)	-16.19	8,856,779	8,008,523	848,256	10.59
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only		6,434,296		-10.60		30,307,910		-6.19
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		1,162,500		0.00		6,237,500		-2.00
17	SWING SERVICE Commodity		0		---		0		---
18	COMMODITY (Other) Commodity		6,434,296		-10.60		30,307,910		-6.18
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		7,509,130		-5.85		52,567,350		-18.32
20	OTHER Commodity		8,745		-40.34		46,640		-3.29
LESS END-USE CONTRACT							0		
21	COMMODITY (Pipeline)		213,900		0.00		1,055,700		0.65
22	DEMAND		213,900		0.00		1,055,700		0.65
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20) - (21+23)	5,696,027	6,229,141	(533,114)	-8.56	33,710,335	29,298,850	4,411,485	15.06
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(15,261)	0	(15,261)	ERR	(5,203)	0	(85,203)	ERR
27	TOTAL THERM SALES (24-26 Estimated only)	5,171,883	6,229,141	(1,057,258)	-16.97	31,791,892	29,298,850	2,493,042	8.51
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)		0.00630		46.03		0.00680		-12.06
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)		0.13610		-5.10		0.15853		2.22
32	DEMAND (5/19)	0.03757	0.06050	-0.02293	-37.90	0.06570	0.05708	0.00862	15.10
33	OTHER (6/20)	0.39965	0.38433	0.01532	3.99	0.52557	0.38658	0.13899	35.95
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.04331	0.04331	0.00000	0.00	0.04297	0.04331	-0.00034	-0.79
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.18814	0.22219	-0.03405	-15.32	0.22580	0.27368	-0.04788	-17.49
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	0.22220	0.00000	0.22220	0.00	0.05879	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.20720	0.22219	-0.01499	-6.75	0.22580	0.27368	-0.04788	-17.49
41	TRUE - UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.20686	0.22185	-0.01499	-6.76	0.22393	0.27181	-0.04788	-17.62
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.20764	0.22269	-0.01505	-6.76	0.22477	0.27283	-0.04806	-17.62
45	PGA FACTOR ROUNDED TO NEAREST .001	0.20800	0.22300	-0.01500	-6.73	0.22500	0.27300	-0.04800	-17.58

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

CURRENT MONTH: 08/95 (A) (B) (C)

COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS			
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Cust.			
22 Commodity Adjustment			
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement			
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand			
32 TOTAL DEMAND	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas			
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
CITY GAS COMPANY OF FLORIDA

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PAGE 4 OF 11

	CURRENT MONTH: 08/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	755,883	891,959	136,076	15.26%	4,631,546	4,822,622	191,076	3.96%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	326,554	502,888	176,334	35.06%	3,033,520	3,249,156	215,636	6.64%
3 TOTAL	1,082,437	1,394,847	312,410	22.40%	7,665,066	8,071,778	406,712	5.04%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,158,181	1,381,935	223,754	16.19%	8,856,779	8,008,523	(848,256)	-10.59%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	12,750	12,750	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,160,731	1,384,485	223,754	16.16%	8,869,529	8,021,273	(848,256)	-10.58%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	78,294	(10,362)	(88,656)	855.59%	1,204,463	(50,505)	(1,254,968)	2484.84%
8 INTEREST PROVISION-THIS PERIOD (21)	6,131	(341)	(6,472)	1897.95%	19,919	(1,108)	(21,027)	1897.74%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,206,429	(63,582)	(1,270,011)	1997.44%	76,672	(12,472)	(89,144)	714.75%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(12,750)	(12,750)	0	0.00%
10a FGT - PGA refund (if applicable)	24,213	0	(24,213)	---	24,213	0	(24,213)	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,312,517	(76,835)	(1,389,352)	1808.23%	1,312,517	(76,835)	(1,389,352)	1808.23%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,206,429	(63,582)	(1,270,011)	1997.44%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,306,386	(76,494)	(1,382,880)	1807.83%				
14 TOTAL (12+13)	2,512,815	(140,076)	(2,652,891)	1893.89%				
15 AVERAGE (50% OF 14)	1,256,408	(70,038)	(1,326,446)	1893.89%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05860	0.05860	0.00000	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05840	0.05840	0.00000	0.00%				
18 TOTAL (16+17)	0.11700	0.11700	0.00000	0.00%				
19 AVERAGE (50% OF 18)	0.05850	0.05850	0.00000	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00488	0.00488	-0.00000	-0.10%				
21 INTEREST PROVISION (15x20)	6,131	(341)	(6,472)	1897.95%				

COMPANY: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PAGE 7 OF 11

	CURRENT MONTH: 08/95		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,213,071	1,339,373	126,302	10.41%	7,462,334	7,499,401	37,067	0.50%
2 COMMERCIAL	3,123,141	3,866,865	743,724	23.81%	18,247,563	19,470,728	1,223,165	6.70%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	4,336,212	5,206,238	870,026	20.06%	25,709,897	26,970,129	1,260,232	4.90%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	425,919	1,116,600	690,681	162.16%	2,641,824	5,468,730	2,826,906	107.01%
7 LARGE INTERRUPTIBLE	409,752	637,677	227,925	55.63%	3,057,398	2,856,063	(201,335)	-6.59%
8 TRANSPORTATION	1,405,739	713,814	(691,925)	-49.22%	6,533,840	3,836,664	(2,697,176)	-41.28%
9 TOTAL INTERRUPTIBLE	2,241,410	2,468,091	226,681	10.11%	12,233,062	12,161,455	(71,607)	-0.59%
10 TOTAL THERM SALES	6,577,622	7,674,329	1,096,707	16.67%	37,942,959	39,131,584	1,188,625	3.13%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	91,279	91,252	(27)	-0.03%	114,327	113,467	(860)	-0.75%
12 COMMERCIAL	4,640	4,799	159	3.43%	5,780	5,932	152	2.63%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	95,919	96,051	132	0.14%	120,107	119,399	(708)	-0.59%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	13	24	11	84.62%	18	30	12	66.67%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	4	4	0	0.00%
18 TRANSPORTATION	29	10	(19)	-65.52%	33	13	(20)	-60.61%
19 TOTAL INTERRUPTIBLE	45	37	(8)	-17.78%	55	47	(8)	-14.55%
20 TOTAL CUSTOMERS	95,964	96,088	124	0.13%	120,162	119,446	(716)	-0.60%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	13	15	1	10.44%	16	17	1	6.25%
22 COMMERCIAL	673	806	133	19.71%	789	821	32	4.06%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	32,763	46,525	13,762	42.00%	36,692	45,573	8,881	24.20%
26 LARGE INTERRUPTIBLE	136,584	212,559	75,975	55.63%	191,087	178,504	(12,583)	-6.58%
27 TRANSPORTATION	48,474	71,381	22,908	0.00%	49,499	0	(49,499)	0.00%

GAS TRANSPORTATION

Florida Gas Transmission Company

An ENBRIDGE/SONAT Affiliate

sent out Fed Exp 8/18/95

7C
7/25/95
H 7,113
Br 8,53
SC 7

DATE	08/10/95
DUH	08/28/95 21
INVOICE NO.	6774
TOTAL AMOUNT DUE	[REDACTED]

CUSTOMER:
 NUI CORPORATION
 ATTN: NORENE MAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921



PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
 WCB Charlotte NC
 Account # 001658806
 Route # 053000196

CONTRACT 5364 SHIPPER NUI CORPORATION
 TYPE FIRM TRANSPORTATION
 CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
Usage Charge	16114	CITY GAS-LAKE FOREST	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16116	CITY GAS-OPA LOCKA	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16117	CITY GAS-H.W. HIALEAH	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16118	CITY GAS-S.E. HIALEAH	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16122	CITY GAS-WEST MIAMI	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16123	CGC - SW	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16124	CITY GAS-SOUTH MIAMI	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16125	CITY GAS-CUTLER RIDGE	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16177	CITY GAS-TITUSVILLE	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16178	CITY GAS-COCOA	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]

TRANSACTION CODE (IC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY WMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



DATE	08/10/95	CUSTOMER: NUI CORPORATION ATTN: MORENE MAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer USCB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95		
INVOICE NO.	6774		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5364 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16180	CITY GAS-MELBOURNE	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]
Usage Charge		60606	CITY GAS-INDIAN RIVER	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/95.

*** END OF INVOICE 6774 ***

APPROVED: [Signature]
DATE: 8-18-95
REVIEWED: Manzano
DATE: 8-17-95

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENBRON/SONAT** Affiliate

DATE	08/10/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95		
INVOICE NO.	6695		
TOTAL AMOUNT DUE			

CONTRACT 5034 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
POI NO.	NAME	POI NO.	NAME									
	Usage Charge - No Notice For COCOA			07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge - No Notice For CUTLER RIDGE			07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge - No Notice For HIALEAH			07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge - No Notice For MELBOURNE			07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge - No Notice For TITUSVILLE			07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge	16114	CITY GAS-LAKE FOREST	07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge	16116	CITY GAS-OPA LOCKA	07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge	16122	CITY GAS-WEST MIAMI	07/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge	16123	CGC - SW	07/95	A	COM	0.0259	0.0458		0.0717		

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IWB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/ENMAY Affiliate

DATE	08/10/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer WCB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95 21		
INVOICE NO.	6695		
TOTAL AMOUNT DUE			

CONTRACT 5034 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
		POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
Usage Charge		16124	CITY GAS-SOUTH MIAMI	07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16125	CITY GAS-CUTLER RIDGE	07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16177	CITY GAS-TITUSVILLE	07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16178	CITY GAS-COCONA	07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16180	CITY GAS-MELBOURNE	07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		60606	CITY GAS-INDIAN RIVER	07/95	A	COM	0.0259	0.0458		0.0717		

TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/95.

*** END OF INVOICE 6695 ***

APPROVED: [Signature]
 DATE: 8-18-95
 REVIEWED: [Signature]
8-17-95

TRANSACTION CODE (TC) A - ACTUALS B - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IAB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FRING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENBRON/SOMAT Affiliate

DATE	08/10/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCSB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/30/95 21		
INVOICE NO.	6670		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16114	CITY GAS-LAKE FOREST	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16116	CITY GAS-DPA LOCKA	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16117	CITY GAS-N.W. HIALEAN	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16118	CITY GAS-S.E. HIALEAN	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16122	CITY GAS-WEST MIAMI	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16123	CGC - SW	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16124	CITY GAS-SOUTH MIAMI	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16125	CITY GAS-CUTLER RIDGE	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16177	CITY GAS-TITUSVILLE	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16178	CITY GAS-COCOA	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO)	07/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]	

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
W - FEDERAL TAX



DATE	08/10/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95 21		
INVOICE NO.	6670		
TOTAL AMOUNT DUE			

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS II

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16180	CITY GAS-MELBOURNE	07/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	07/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		60606	CITY GAS-INDIAN RIVER	07/95	A	COM	0.0371	0.0108		0.0479		

TOTAL FOR CONTRACT 3608 FOR MONTH OF 07/95.

*** END OF INVOICE 6670 ***

APPROVED: *[Signature]*
 DATE: 8-18-95
 REVIEWED: *[Signature]*
 DATE: 8-17-95

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/95
DUPLICATE	09/10/95
INVOICE NO.	6996
TOTAL AMOUNT DUE	

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice on your remittance
 and wire to:
 Wire Transfer
 NCNB Charlotte NC
 Account # 001658805
 Route # 053000196



CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS DI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
RESERVATION CHARGE									
CAPACITY RELINQUISHED AT LESS THAN MAX RATE.	29,080/day	08/95	A	RES	0.3659	0.0672	0.4331		
NO NOTICE RESERVATION CHARGE		08/95	A	RES	0.3659	0.0600	0.4259		
TEMPORARY RELINQUISHMENT CREDIT	3,750/day	08/95	A	NMR	0.0694		0.0694		
TEMPORARY RELINQUISHMENT CREDIT	TEXAS-OHIO	08/95	A	TRL	0.3659	0.0672	0.4331		
TEMPORARY RELINQUISHMENT CREDIT	NGC TRANSPORT	08/95	A	TRL	0.2800	0.0672	0.3472		
TEMPORARY RELINQUISHMENT CREDIT	ASSOCIATED	08/95	A	TRL	0.3659	0.0672	0.4331		
TEMPORARY RELINQUISHMENT CREDIT	TEXAS-OHIO	08/95	A	TRL	0.3028	0.0672	0.3700		
TEMPORARY RELINQUISHMENT CREDIT	CATEX	08/95	A	TRI	0.3659	0.0672	0.4331		
TEMPORARY RELINQUISHMENT CREDIT	ENB OLYMPIC	08/95	A	TRL	0.2839	0.0672	0.3511		
TEMPORARY RELINQUISHMENT CREDIT	CATEX	08/95	A	TRL	0.3659	0.0672	0.4331		
WESTERN DIVISION REVENUE SHARING CREDIT	AMOCO	08/95	A	TRL	0.2428	0.0672	0.3100		
		08/95	A	TCW					

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DATE	09/10/95		
INVOICE NO.	6996		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS I NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU	

MARKET IT REVENUE SHARING CREDIT

08/95 A ITF

TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/95.

*** END OF INVOICE 6996 ***



APPROVED: [Signature]
 DATE: 9-5-95
 REVIEWED: [Signature]
 DATE: 9-5-95

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/95
DATE	09/10/95
VOICE NO.	7007
TOTAL AMOUNT DUE	

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY: GAITHERSBURG, FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice and wire to:
 Wire Transfer
 NCB Charlotte NC
 Account # 001658806
 Route # 053000196



CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS I NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC		
RESERVATION CHARGE									
CAPACITY RELINQUISHED AT LESS THAN MAX RATE.		08/95	A	RES	0.7488	0.0072	0.7560		
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	RES	0.7488		0.7488		
EASTERN DIVISION REVENUE SHARING CREDIT	5.500/day ASSOCIATED	08/95	A	TRL	0.3540	0.0072	0.3612		
MARKET IT REVENUE SHARING CREDIT		08/95	A	TCW					
		08/95	A	ITF					

TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/95.

*** END OF INVOICE 7007 ***



APPROVED: Navarro
 DATE: 9-5-95
 REVIEWED: Mauano
 DATE: 9-5-95



INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

08/31/95
 09/10/95
 OFFICE NO. 6990
 BALANCE AMOUNT DUE

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice and wire to:
 Wire Transfer
 NCHB Charlotte NC
 Account # 001658806
 Route # 053000196



CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	FTS-2										
	RESERVATION CHARGE			08/95	A	RES	0.7488	0.0072		0.7560	
	CAPACITY RELINQUISHED AT LESS THAN MAX RATE.		8500/day	08/95	A	RES	0.7488			0.7488	
	TEMPORARY RELINQUISHMENT CREDIT		NGS INC.	08/95	A	TRL	0.3728	0.0072		0.3800	
	TEMPORARY RELINQUISHMENT CREDIT		CNB OLYMPIC	08/95	A	TRL	0.3491	0.0072		0.3563	
	INTERMEDIATE DIVISION REVENUE SHARING CREDIT			08/95	A	TCM					
	MARKET IT REVENUE SHARING CREDIT			08/95	A	ITF					
TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/95.											

*** END OF INVOICE 6990 ***

APPROVED:
 DATE:
 REVIEWED:
 DATE:



Florida Gas Transmission Company

An ENBRON/SOLAT Affiliate

07/31/95	CUSTOMER: NUJ CORPORATION ATTN: MORENE NAVARRO 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer MCHB Charlotte NC Account # 001658806 Route # 053000196
08/10/95		
6610		
AMOUNT DUE		

TRACT 5034 SHIPPER NUJ CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

FTS-1

RECEIPTS NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES	
							BASE	SURCHARGES	DISC	NET	MMBTU DRY
				07/95	A	RES	0.3659	0.0672		0.4331	
				07/95	A	RES	0.3659	0.0600		0.4259	
				07/95	A	HNR	0.0694			0.0694	
				07/95	A	TRL	0.3659	0.0672		0.4331	
				07/95	A	TRL	0.3659	0.0672		0.4331	
				07/95	A	TRL	0.2800	0.0672		0.3472	
				07/95	A	TRL	0.2755	0.0672		0.3427	
				07/95	A	TRL	0.3659	0.0672		0.4331	
				07/95	A	TRL	0.2800	0.0672		0.3472	
				07/95	A	TRL	0.3659	0.0672		0.4331	
				07/95	A	TRL	0.1378	0.0672		0.2050	

ACTION CODE (IC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



07/31/95	CUSTOMER: NUI CORPORATION ATTN: MORENE HAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer MNCB Charlotte NC Account # 001658806 Route # 053000196
08/10/95		
CE NO. 6603		
AMOUNT DUE		

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION
 FTS-2

RECEIPTS NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
		POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
RESERVATION CHARGE				07/95	A	RES	0.7488	0.0072		0.7560		
CAPACITY RELINQUISHED AT LESS THAN MAX RATE				07/95	A	RES	0.7488			0.7488		
TEMPORARY RELINQUISHMENT CREDIT				07/95	A	TRL	0.3549	0.0072		0.3621		
EASTERN DIVISION REVENUE SHARING CREDIT				07/95	A	TCW						
MARKET IT REVENUE SHARING CREDIT				07/95	A	ITF						
TOTAL FOR CONTRACT 3608 FOR MONTH OF 07/95.												

*** END OF INVOICE 6603 ***

APPROVED: Max 9/6
 DATE: 8-4-95
 REVIEWED: mauro
 DATE: 8-3-95



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

8/4/95

07/31/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO. OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
08/10/95		
INVOICE NO. 6617		
AMOUNT DUE [REDACTED]		

CONTRACT 5364 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION
 FTS-2

RECEIPTS NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES	
							BASE	SURCHARGES	DISC	NET	MMBTU DRY
	AVIATION CHARGE			07/95	A	RES	0.7488	0.0072		0.7560	[REDACTED]
	RE RELINQUISHED AT LESS THAN MAX RATE		5,500/DAY	07/95	A	RES	0.7488			0.7488	[REDACTED]
	PRIMARY RELINQUISHMENT CREDIT		ENB OLYMPIC	07/95	A	TRL	0.2721	0.0072		0.2793	[REDACTED]
	WESTERN DIVISION REVENUE SHARING CREDIT			07/95	A	TCW					[REDACTED]
	WESTERN DIVISION REVENUE SHARING CREDIT			07/95	A	ITF					[REDACTED]

TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/95.

*** END OF INVOICE 6617 ***

APPROVED: [Signature]
 DATE: 8-4-95
 REVIEWED: [Signature]
 DATE: 8-3-95

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY WAB - CONTRACT WAIBLANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

As SUCCESSOR/BUYER ATTOR:

DAR	06/28/95	CUSTOMER: HUI CORPORATION ATTN: TINA SEGRETO PO BOX 3175 UNION, NJ 07083-1975 <i>City Gas</i>	PLEASE REFERENCE THIS INVOICE NO. ON ALL BILLS FOR SERVICE Wire Transfer RCB Charlotte NC Account # 001658806 Route # 053000190
DUE	05/18/95		
INVOICE NO.	5302		
TOTAL AMOUNT DUE	[REDACTED]		



07 '95 02:42PM

CONTRACT _____ SHIPPER _____ CUSTOMER NO. 11420 PLEASE CONTACT JACK BOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE _____ CASE IN/CASH OUT _____

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	IC	RC	BASE	SURCHARGES	DISC	NET	MASTU DRY	AMOUNT
Net No Notice Imbalance				12/94		HUI	1.6900			1.6900	[REDACTED]	[REDACTED]
TOTAL FOR MONTH OF 12/94.												
*** END OF INVOICE 5302 ***												

do not pay

*Notes King
8/15*

APPROVED: *[Signature]*
 DATE: 8-25-95
 REVIEWER: *Malvano*
 DATE: 8-25-95

Being applied against our credit at FGT per K. Misher

TRANSACTION CODE (IC: A - ACTUALS K - REVERSAIS)



Florida Gas Transmission Company

A subsidiary of BENTLEY SYSTEMS

8/24/95

05/31/95	CUSTOMER: MUI CORPORATION ATTN: TINA SEGRETO PO BOX 3175 UNION, NJ 07003-1975	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE NO. Wire Transfer NCB Charlotte NC Account # 01058806 Route # 053000196
06/10/95		
INVOICE NO. 5825		
AMOUNT DUE	[REDACTED]	

TRACT SHIPPER TYPE **CONCRETE/GRIN-OUT** CUSTOMER NO. 11420 - PLEASE CONTACT JACK BOARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
Notice Inbalance				01/95		MUI	1.5300			1.5300	[REDACTED]	[REDACTED]

TOTAL FOR MONTH OF 01/95.

*** END OF INVOICE 5825 ***

W Pay 8/24/95

APPROVED: *Paul J. [Signature]*
 DATE: 8/24/95
 REVIEWED: *Manano*
 DATE: 8/24/95

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

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010122 00648097 000055443

CITY GAS CO OF FLA
 955 E 25TH ST
 HIALEAH FL 33013-3403

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

FOR ALL INQUIRIES TO:



SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE REAR
 ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT NOW DUE
 554.43

PAST DUE AFTER
 09/22/95

ACCOUNT NUMBER
 00648097

AVERAGE DAILY THERM USAGE

JG 95	45.4
JL 95	92.8
JN 95	133.1
JY 95	105.2
PR 95	117.9
AR 95	179.6
EB 95	195.1
AN 95	134.3
EC 94	191.6
JV 94	115.8
CT 94	114.8
EP 94	105.6
JG 94	97.8

***** THIS MONTHS BILLING DATES *****

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
08/31/95	31	09/01/95

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERM USE
ZT078579	64950 63618		1332	1.05300		1.00240			1406.0
TOTAL THERMS =									1406.0

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)		0.00
CUSTOMER CHARGE		198.61
ENERGY SERV	1406.0 THMS @	0.14126
PGA	1406.0 THMS @	0.25307
TOTAL GAS CHARGES		554.43
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		0.00
TOTAL TAXES AND FEES		0.00
PREVIOUS BALANCE		1106.14
PAYMENT		1106.14
TOTAL BALANCE DUE		554.43

PAYABLE UPON RECEIPT

Page B-27

010122 00648071 000259935

CITY GAS CO OF FLA
 955 E 25TH ST
 HIALEAH FL 33013-3403

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

CONTACT ALL INQUIRIES TO:



SEE REVERSE SIDE FOR
 ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR
 ADDRESS NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE
 2,599.35

PAST DUE AFTER
 09/22/95

ACCOUNT NUMBER
 00648071

AVERAGE DAILY THERM USAGE	
AUG 95	212.6
JUL 95	162.9
JUN 95	223.9
MAY 95	178.7
APR 95	204.4
MAR 95	290.3
FEB 95	351.3
JAN 95	285.9
DEC 94	253.3
NOV 94	203.9
OCT 94	189.0
SEP 94	45.4
AUG 94	103.8

***** THIS MONTHS BILLING DATES *****

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO		
08/31/95	31	09/01/95

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	= CCF	-----FACTORS----- X BTU X CONVER	= THERMS US
ZSM08935	14627 8382	6245	1.05300 1.00240	6591.1
TOTAL THERMS =				6591.1

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)		0.00	
CUSTOMER CHARGE		931.16	
ENERGY SERV	6591.8 THMS @	0.14126	
PGA	6591.8 THMS @	0.25307	1668.19
TOTAL GAS CHARGES			2599.3
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX		0.00	
TOTAL TAXES AND FEES			0.0
PREVIOUS BALANCE			1941.1
PAYMENT			1941.1
TOTAL BALANCE DUE			2599.3

PLEASE REMIT PAYMENT TO:

Peoples Gas

BOX 2562
PA, FLORIDA 33601-2562

3 A

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

1,106.14

STATEMENT DATE

08/03/95

PAYABLE UPON

Page B-28

010122 00648097 000110614

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

ALL INQUIRIES TO:

Peoples Gas

SEE REVERSE SIDE FOR
DRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE REAR
ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT NOW DUE

1,106.14

PAST DUE AFTER

08/24/95

ACCOUNT NUMBER

00648097

***** THIS MONTHS BILLING DATES *****

--SERVICE PERIOD--
TO

07/31/95

NUMBER
OF DAYS

31

STATEMENT
DATE

08/03/95

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZT078579	63618 60889		2729	1.05200 1.00240		2877.8
TOTAL THERMS =						2877.8

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)				
CUSTOMER CHARGE			0.00	
ENERGY SERV	2877.8 THMS @	0.14126	406.52	
PGA	2877.8 THMS @	0.24311	699.62	
TOTAL GAS CHARGES				1106.14
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX			0.00	
TOTAL TAXES AND FEES				0.00
PREVIOUS BALANCE				1534.56
PAYMENT				1534.56-
TOTAL BALANCE DUE				1106.14

AVERAGE DAILY
THERM USAGE

95	92.8
95	133.1
95	105.2
95	117.9
95	179.6
95	195.1
95	134.3
94	191.6
94	115.8
94	114.8
94	105.6
94	97.8
94	100.2

PLEASE REMIT PAYMENT TO:



P.O. BOX 2502
TAMPA, FLORIDA 33601-2562

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
1,941.11

STATEMENT DATE
08/03/95

PAYABLE UPON RECEIPT

Page B-29

010122 00648071 000194111

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

CONTACT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR
ADDRESS NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE
1,941.11

PAST DUE AFTER
08/24/95

ACCOUNT NUMBER
00648071

***** THIS MONTHS BILLING DATES *****
--SERVICE PERIOD--
TO
07/31/95
NUMBER OF DAYS 31
STATEMENT DATE 08/03/95

***** THIS MONTHS METER INFORMATION *****
METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERM USE
ZSM08935 8382 3593 4789 1.05200 1.00240 5050.1
TOTAL THERMS = 5050.1

AVERAGE DAILY THERM USAGE	
JUL 95	162.9
JUN 95	223.9
MAY 95	178.7
APR 95	204.4
MAR 95	290.3
FEB 95	351.3
JAN 95	285.9
DEC 94	253.3
NOV 94	203.9
OCT 94	189.0
SEP 94	45.4
AUG 94	103.8
JUL 94	108.2

***** THIS MONTHS BILLING INFORMATION *****
WHOLESALE SERVICE - (WHS) 0.00
CUSTOMER CHARGE 0.00
ENERGY SERV 5050.1 THMS @ 0.14126 713.38
PGA 5050.1 THMS @ 0.24311 1227.73
TOTAL GAS CHARGES 1941.11
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX 0.00
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 4678.23
PAYMENT 4678.23
TOTAL BALANCE DUE 1941.11

[REDACTED]

[REDACTED]

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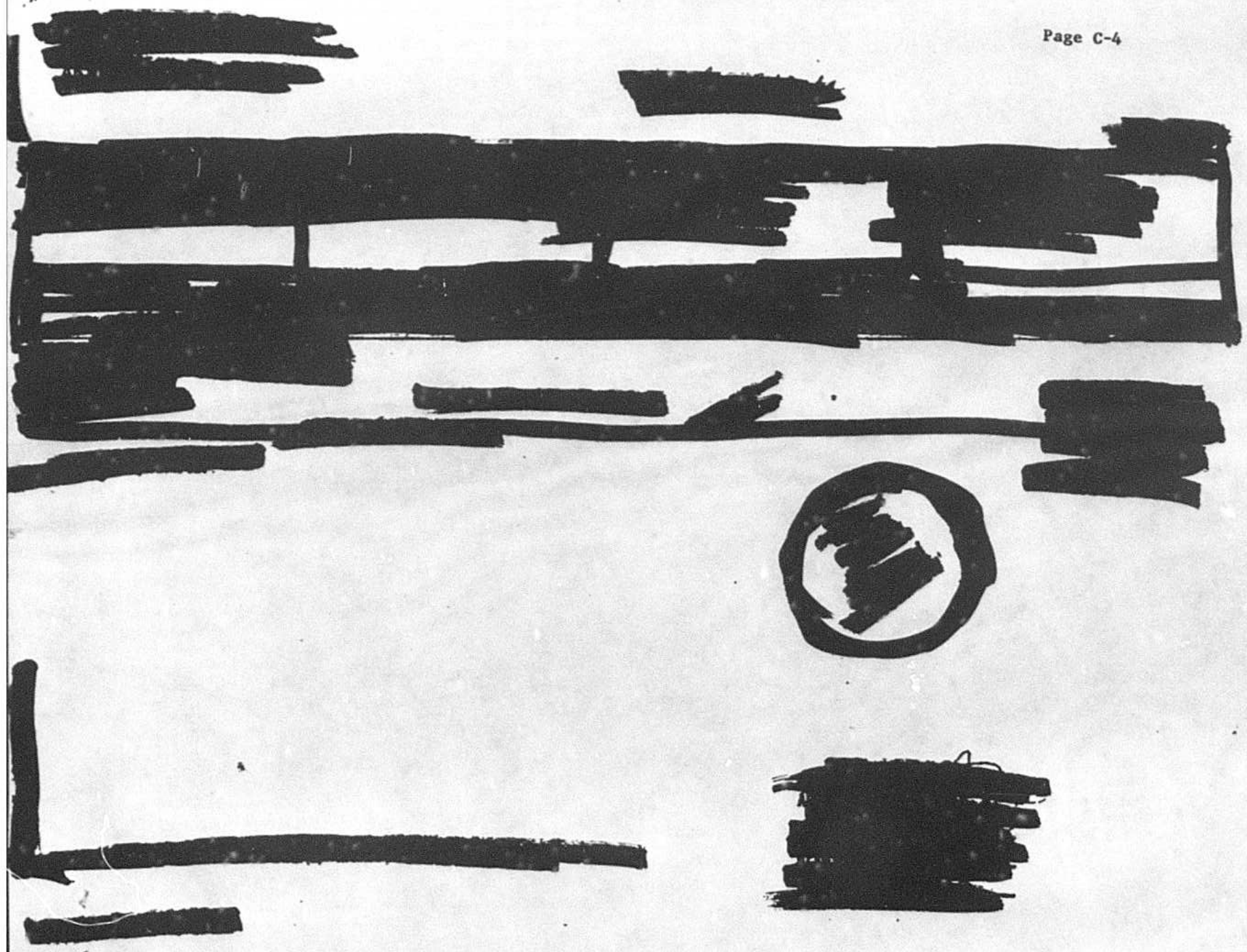
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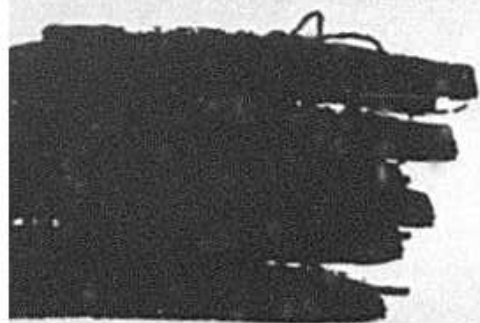
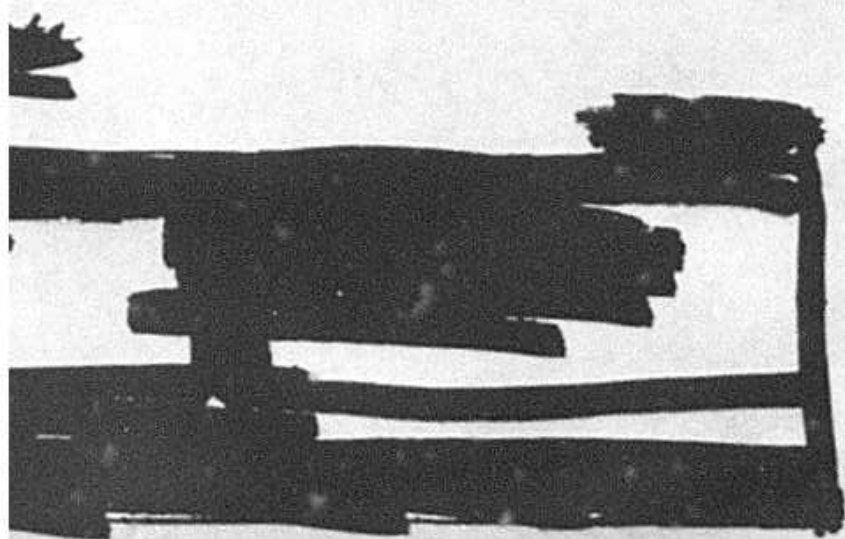
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[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]





The image shows a table with a grid structure. The table has 4 columns and 4 rows. The content is almost entirely obscured by thick black redaction bars. The only visible text is in the top right corner, which reads 'Page C-5'. The redactions are applied to the cells of the table, with some bars extending across multiple rows or columns. The grid lines are visible as dark lines forming the table structure.

[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Received 11/25/23
Paid 11/25/23

Bank of
11/25

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION,
August 1995**

CUSTOMER: [REDACTED]

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for</u>	<u>Actual Monthly Deliveries to</u>	<u>Overtenders * (Undertenders)</u>		
08/95	13,290.0	13,168.5	121.5	[REDACTED]	[REDACTED]
Total -	13,290.0	13,168.5	121.5	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>08/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]			
08/95	9,210.0	9,196.7	13.3	[REDACTED]	[REDACTED]
Total -	9,210.0	9,196.7	13.3	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

(1) - Customer price:

[REDACTED]
Not known

(2) - 90% of Company's lowest
supplier commodity rate:

Rate - [REDACTED]
90 % - [REDACTED]

(3) - 90% of Company's lowest pipeline
supplier commodity rate:

Rate - n/a
90 % - n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August, 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
08/95	51,120.0	47,754.1	3,365.9	[REDACTED]	[REDACTED]
Total -	51,120.0	47,754.1	3,365.9	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>08/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
08/95	55,800.0	49,578.5	6,221.5	[REDACTED]	[REDACTED]
Total -	55,800.0	49,578.5	6,221.5	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------|
| | | <u>08/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to			
08/95	22,000.0	21,999.2	[REDACTED]	[REDACTED]	[REDACTED]





* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>08/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate – 90 % –	[REDACTED]
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate – 90 % –	n/a n/a


**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: 

Month/ Year	THERMS				
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
08/95	76,280.0	76,248.2	31.8		
Total -	76,280.0	76,248.2	31.8		

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|---|
| | | <u>08/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - |  |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 August 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	Purchase settlement
08/95	69,970.0	69,282.5	687.5	[REDACTED]	[REDACTED]
Total -	69,970.0	69,282.5	687.5	[REDACTED]	[REDACTED]





* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

	<u>08/95</u>
(1) - Customer price:	Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - [REDACTED] 90% - [REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - n/a 90% - n/a


**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: 

<u>Month/ Year</u>	<u>THERMS</u>				<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for</u>	<u>Actual Monthly Deliveries to</u>	<u>Overtenders * (Undertenders)</u>			
08/95	22,430.0	22,399.4	30.6			
Total -	22,430.0	22,399.4	30.6			

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|---|
| | | <u>08/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - |  |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)			
08/95	23,500.0	23,411.6	88.4	[REDACTED]	[REDACTED]	
Total -	23,500.0	23,411.6	88.4	[REDACTED]	[REDACTED]	

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|-----------------|--------------|
| | | <u>08/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90% - | [REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90% - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]			
08/95	171,560.0	169,916.0	1,644.0	[REDACTED]	[REDACTED]
Total -	171,560.0	169,916.0	1,644.0	[REDACTED]	[REDACTED]


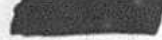




* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------|
| | | <u>08/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |


**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: 

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for 	Actual Monthly Deliveries to 			
08/95	24,300.0	24,299.7	0.3		
Total -	24,300.0	24,299.7	0.3		

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|---|
| | | <u>08/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - |  |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to			
08/95	65,750.0	65,419.8	330.2	[REDACTED]	[REDACTED]
Total -	65,750.0	65,419.8	330.2	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|-----------------|--------------|
| | | <u>08/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90% - | [REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90% - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to			
08/95	37,570.0	37,567.7	2.3	[REDACTED]	[REDACTED]
Total -	37,570.0	37,567.7	2.3	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>08/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August, 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)		
08/95	213,900.0	194,108.7	19,791.3	[REDACTED]	[REDACTED]
Total -	213,900.0	194,108.7	19,791.3	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>08/95</u>
(1) - Customer price:		
FGT - Mustang Island (Tivoli) ***		0.00000
Price mark-up per agreement		<u>Not known</u>
	Total -	0.00000
(2) - 90% of Company's lowest supplier commodity rate:	Rate -	[REDACTED]
	90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -	n/a
	90 % -	n/a

*** Spot Price on Interstate Pipeline Systems as published in
Natural Gas Week, first week of the month issue.