



# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(813) 385-0194

ORIGINAL  
FILE COPY

January 30, 1996

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment (PGA) True-Up Schedules  
E-1/R, E-2 and E-4, FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed please find an original and 15 copies of the Revision of Purchased Gas Adjustment (PGA) True-Up Schedules e-1/R, E-2 and E-4 for the projected period April 1996 - March 1997.

If you have any questions pertaining to the computation, please feel free to contact me.

ACK \_\_\_\_\_ Sincerely,

AFA \_\_\_\_\_

APP \_\_\_\_\_

CAF \_\_\_\_\_

CMU \_\_\_\_\_

CTR \_\_\_\_\_

EAG *Mark* Enclosures *3*

LEG *1*

LIN *orig 3*

OPC \_\_\_\_\_

RCH \_\_\_\_\_

SEC *1*

WAS \_\_\_\_\_

OTH \_\_\_\_\_

*Jerry H. Melendy, Jr.*

Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

ADMINISTRATION  
MAIL ROOM  
FEB 1 8 13 AM '96  
RECEIVED

DOCUMENT NUMBER-DATE

01167 FEB-1 96

BETTER BECAUSE IT'S GAS - BEST BECAUSE IT'S NATURAL GAS

FPSC-RECORDS/REPORTING

COMPANY: SEBRING GAS SYSTEM, INC.

REVISED: 01/30/96

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1/R  
(REVISED 8/19/93)

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 95 Through MARCH 96

COST OF GAS PURCHASED	ACTUAL					REVISED PROJECTION							TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline)	322	273	251	251	250	247	297	390	469	569	468	482	4,269
2 NO NOTICE SERVICE	1,145	1,163	937	968	861	937	0	0	0	0	0	0	6,031
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	7,333	6,758	6,601	5,855	5,289	5,586	7,280	10,283	15,599	23,542	18,200	16,100	128,386
5 DEMAND	1,947	1,852	1,518	1,518	1,512	1,494	1,792	2,354	2,836	3,421	2,815	2,902	25,761
6 OTHER	1,417	1,406	1,227	1,089	1,160	1,053	(640)	1,793	2,159	2,607	2,145	2,211	17,627
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10 FGT 1993-1994 PGA REFUND	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	12,164	11,272	10,534	9,681	9,072	9,297	8,709	14,820	21,063	30,139	23,628	21,695	182,074
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
14 TOTAL THERM SALES	9,964	10,810	9,931	9,399	8,903	7,813	11,844	9,789	19,280	29,422	22,897	20,955	171,007
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	44,950	38,140	35,040	35,040	34,920	34,500	41,370	54,350	65,480	70,000	64,000	62,500	580,290
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	44,950	38,140	35,040	35,040	34,820	34,500	41,370	54,350	65,480	70,000	64,000	62,500	580,190
19 DEMAND	44,950	38,140	35,040	35,040	34,820	34,500	41,370	54,350	65,480	70,000	64,000	62,500	580,190
20 OTHER	42,963	41,500	37,887	33,520	35,714	32,548	44,851	55,406	67,009	70,000	64,000	62,500	587,898
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18)-(21+22+23)	44,950	37,300	35,040	35,040	34,820	34,500	41,370	54,350	65,480	70,000	64,000	62,500	580,190
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES	42,936	40,718	35,291	34,286	35,099	32,121	43,250	52,589	64,788	70,000	64,000	62,500	578,578
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.716	0.716	0.716	0.716	0.716	0.716	0.718	0.718	0.716	0.813	0.731	0.771	0.736
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	16.314	17.719	18.838	18.709	15.190	16.133	17.549	18.920	23.823	33.631	28.438	25.760	22.128
32 DEMAND (5/19)	4.331	4.331	4.332	4.332	4.342	4.330	4.332	4.331	4.331	4.887	4.368	4.643	4.440
33 OTHER (6/20)	3.298	3.388	3.239	3.249	3.248	3.235	-1.427	3.236	3.222	3.724	3.352	3.538	2.998
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST (11/24)	27.061	30.220	30.063	27.628	26.054	26.948	21.051	27.268	32.167	43.056	36.919	34.712	31.382
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL THERM SALES (11/27)	28.331	27.683	29.026	28.236	25.847	28.944	20.136	28.181	32.511	43.056	36.919	34.712	31.469
41 TRUE-UP (E-2)	(1.81300)	(1.81300)	(1.81300)	(1.81300)	(1.81300)	(1.81300)	(1.81300)	(1.81300)	(1.81300)	(1.81300)	(1.81300)	(1.81300)	(1.81300)
42 TOTAL COST OF GAS (40+41)	26.518	25.870	27.213	26.423	24.034	27.131	18.323	26.368	30.698	41.243	35.106	32.899	29.656
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
44 PGA FACTOR ADJUSTED FOR TAXES(42x43)	27.024	26.364	27.734	26.928	24.493	27.649	18.674	26.872	31.284	42.031	35.777	33.628	30.223
45 PGA FACTOR ROUNDED TO NEAREST .001	27.024	26.364	27.734	26.928	24.493	27.649	18.674	26.872	31.284	42.031	35.777	33.628	30.223

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FPSC-RECORDS/REPORTING

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COMPANY: SEBRING GAS SYSTEM, INC.  
 REVISED: 01/30/98

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-2  
 (REVISED 8/18/93)

FOR THE CURRENT PERIOD: APRIL 95 Through MARCH 96

	ACTUAL					REVISED PROJECTION							TOTAL PERIOD
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	7,655	7,031	6,852	6,106	5,539	5,813	7,557	10,673	15,068	24,111	18,668	18,582	132,655
2 TRANSPORTATION COST	4,509	4,241	3,682	3,575	3,533	3,484	1,152	4,147	4,985	6,028	4,980	5,113	49,419
3 TOTAL	12,164	11,272	10,534	9,681	9,072	9,297	8,709	14,820	21,062	30,139	23,628	21,695	182,074
4 FUEL REVENUES (NET OF REVENUE TAX)	9,964	10,810	9,931	9,399	8,903	7,813	11,844	9,789	19,280	29,422	22,897	20,955	171,007
5 TRUE-UP COLLECTED OR (REFUNDED)	917	917	917	917	917	917	917	917	917	917	917	917	11,004
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	10,881	11,727	10,848	10,318	9,820	8,730	12,761	10,708	20,197	30,339	23,814	21,872	182,011
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,283)	455	314	635	748	(567)	4,052	(4,114)	(886)	200	188	177	(63)
8 INTEREST PROVISION-THIS PERIOD (21)	31	24	21	19	18	14	18	13	(3)	(9)	(13)	(17)	116
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	7,147	4,978	4,540	3,958	3,695	3,544	2,074	5,227	209	(1,577)	(2,304)	(3,047)	28,444
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(917)	(917)	(917)	(917)	(917)	(917)	(917)	(917)	(917)	(917)	(917)	(917)	(11,004)
10a FLEX RATE REFUND (if applicable)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	4,978	4,540	3,958	3,695	3,544	2,074	5,227	209	(1,577)	(2,304)	(3,047)	(3,804)	(3,804)
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	7,147	4,978	4,540	3,958	3,695	3,544	2,074	5,227	209	(1,577)	(2,304)	(3,047)	28,444
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	4,947	4,518	3,937	3,678	3,526	2,060	5,209	198	(1,574)	(2,294)	(3,034)	(3,787)	17,377
14 TOTAL (12+13)	12,094	9,494	8,477	7,634	7,221	5,604	7,283	5,423	(1,365)	(3,871)	(5,338)	(6,835)	45,821
15 AVERAGE (50% OF 14)	6,047	4,747	4,239	3,817	3,611	2,802	3,642	2,712	(682)	(1,939)	(2,669)	(3,417)	22,911
16 INTEREST RATE - FIRST DAY OF MONTH	6.12000%	6.07000%	6.07000%	6.10000%	5.86000%	5.84000%	5.94000%	5.81000%	5.80000%	5.81000%	5.81000%	5.81000%	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.07000%	6.07000%	6.10000%	5.86000%	5.84000%	5.94000%	5.81000%	5.82000%	5.81000%	5.81000%	5.81000%	5.81000%	
18 TOTAL (16+17)	12.19000%	12.14000%	12.17000%	11.96000%	11.70000%	11.78000%	11.75000%	11.63000%	11.61000%	11.62000%	11.62000%	11.62000%	
19 AVERAGE (50% OF 18)	6.09500%	6.07000%	6.08500%	5.98000%	5.85000%	5.89000%	5.87500%	5.81500%	5.80500%	5.81000%	5.81000%	5.81000%	
20 MONTHLY AVERAGE (19/12 Months)	0.50792%	0.50583%	0.50708%	0.49833%	0.48750%	0.49063%	0.48958%	0.48458%	0.48375%	0.48417%	0.48417%	0.48417%	
21 INTEREST PROVISION (15x20)	\$31	\$24	\$21	\$19	\$18	\$14	\$18	\$13	(\$3)	(\$9)	(\$13)	(\$17)	

COMPANY: SEBRING GAS SYSTEM, INC.  
 REVISED: 01/30/96

**CALCULATION OF TRUE-UP AMOUNT  
 PROJECTED PERIOD**

SCHEDULE E-4  
 (REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD: APRIL, 1996 Through MARCH, 1997

	PRIOR PERIOD: APRIL 94-MARCH 95			CURRENT PERIOD: 'APR 95-MAR 96	
	(1) TWO MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) TWO MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	153,717	139,482	(14,235)	182,011	167,776
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	(5,333)	(9,212)	(3,879)	(63)	(3,942)
3 INTEREST PROVISION FOR THIS PERIOD	1,129	1,137	8	116	124
4 END OF PERIOD TOTAL NET TRUE-UP	(4,204)	(8,075)	(3,871)	53	(3,818)

**NOTE:** EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (A-2)

COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)

LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-8)

TOT. TRUE-UP(\$3,818)/ PROJ. THERMS SALES(648,000), = ~~(\$0.00589)~~ PER THERM TRUE-UP COLLECT

LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)

LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)