## MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNLYS AND COUNSELORS AT LAW

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FILE COPY

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor;

FPSC Docket No. 960001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's Statement of Issues and Positions.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

ames D. Beasley

JDB/pp Enclosures

cc: \_All Parties of Record (w/encls.)

DOCUMENT NIMBER-DATE

01213 FEB-28

FPSC - BLI SROS/HEPORTING

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Factor and Generating Performance Incentive Factor. PLE COPY

DOCKET NO. 960001-EI FILED: February 2, 1996

# TAMPA ELECTRIC COMPANY'S STATEMENT OF ISSUES AND POSITIONS

Tampa Electric Company ("Tampa Electric" or "the company")
hereby submits its Statement of the Issues and Positions to be
taken up at the hearing scheduled to commence on February 21, 1996
in the above docket.

### FUEL ADJUSTMENT

Issue No. 1: What is the appropriate final true-up amount for Tampa Electric Company for the April 1, 1995 through September 30, 1995 period?

Tampa Electric's Position: An underrecovery of \$437,285.

(Witness: Pennino)

Issue No. 2: What is the appropriate projected fuel adjustment true-up amount for the period October 1, 1995 through March 31, 1996, based upon actual data for the period October 1, 1995 through November 30, 1995 and revised estimates for the period December 1, 1995 through March 31, 1996?

Tampa Electric's Position: An overrecovery of \$1,037,187.

(Witness: Pennino)

Issue No. 3: What is the appropriate end of period total net true-up amount for Tampa Electric Company as of March 31, 1996?

Tampa Electric's Position: An overrecovery of \$599,902.

(Witness: Pennino)

DOCUMENT NEMBER DATE

Issue No. 4: What is the appropriate levelized fuel adjustment factor for Tampa Electric to apply during the period April 1, 1996 through September 30, 1996?

Tampa Electric's Position: 2.390 cents per KWH before application of the factors which adjust for variations in line losses. (Witness: Pennino)

## CAPACITY COST RECOVERY

Issue No. 5: What is the appropriate final true-up amount for Tampa Electric for the April 1, 1995 through September 30, 1995 period?

Tampa Electric's Position: The appropriate final true-up amount is an overrecovery of \$179,568. (Witness: Pennino)

Issue No. 6: What is the appropriate capacity cost recovery true-up amount for the period October 1, 1995 through March 31, 1996, based upon actual data for the period October 1, 1995 through November 30, 1995 and revised estimates for the period December 1, 1995 through March 31, 1996?

Tampa Electric's Position: An underrecovery of \$17,956.

(Witness: Pennino)

recovery total net true-up as of March 31, 1996?

Tampa Electric's Position: An overrecovery of \$161,612.

(Witness: Pennino)

Issue No. 8: What is the appropriate capacity cost recovery factor for Tampa Electric to apply during the period April 1, 1996 through September 30, 1996? Tampa Electric's Position: .148 cents per KWH before applying the 12 CP and 1/13 allocation methodology, and producing the capacity recovery factors by rate schedule. (Witness: Pennino)

#### GPIF

Issue No. 9: What is the appropriate GPIF reward or penalty for Tampa Electric for performance achieved during the period April 1, 1995 through September 30, 1995?

Tampa Electric's Position: Reward of \$376,230 (adjusted to include regulatory assessment fee of one-twelfth of one-percent) for performance experienced during the period April 1, 1995 through September 30, 1995. (Witness: Keselowsky)

Issue No. 10: What are the appropriate GPIF targets and ranges for Tampa Electric to apply to the period April 1, 1996 through September 30, 1996?

Tampa Electric's Position: As set forth in Attachment "A" to the Prepared Direct Testimony of George A. Keselowsky, filed January 22, 1996. (Witness: Keselowsky)

## OIL BACKOUT COST RECOVERY

Issue No. 11: Should TECO separate Oil Backout Cost Recovery costs by wholesale and retail jurisdiction prior to calculating the oil backout factor?

Tampa Electric's Position: No. Separation of Oil Backout costs would not be appropriate for reasons more fully discussed in the Prepared Direct Testimony of Elizabeth A. Townes. (Witness: Townes)

Issue No. 12: Should TECO refund the non-jurisdictional portion of Oil Backout Cost Recovery costs previously recovered from its ratepayers?

Tampa Electric's Position: No. If the Commission concludes that Oil Backout costs should be separated, such interpretation should be applied only on a prospective basis. A retroactive application would be unfair, for reasons more fully discussed in the Prepared Direct Testimony of Mary Jo Pennino. (Witness: Pennino)

DATED this 2 day of February, 1996.

Respectfully submitted,

LEE L. WILLIS

JAMES D. BEASLEY

Macfarlane Ausley Ferguson & McMullen

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(904) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

### CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Statement of Issues and Positions, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (\*) on this 2 May of February, 1996 to the following:

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Ms. Mary Elizabeth Culpepper
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