

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost) DOCKET NO. 960002-EG
Recovery Clause.)
_____) FILED: February 2, 1996

STAFF'S PRELIMINARY LIST OF ISSUES AND POSITIONS

The Staff of the Florida Public Service Commission hereby files its Preliminary List of Issues and Positions to be addressed at the Hearing scheduled to begin February 21, 1996, in the above noted docket.

Generic Conservation Cost Recovery Clause Issues

ISSUE 1: What are the appropriate adjusted net true-up amounts for the period October, 1994 through September, 1995?

POSITION:

Electric: FPC: \$6,401,629 over-recovery
FPL: \$5,400,404 over-recovery
TECO: \$1,580,551 over-recovery
GULF: \$133,511 under-recovery
FPUC (Marianna Division): \$6,312 under-recovery
(Fernandina Division): \$1,656 over-recovery

Gas CUC: \$55,068 under-recovery
CGS: \$210,395 under-recovery
PGS: No position at this time.
SJNG: \$9,736 over-recovery
WFNG: \$147,418 over-recovery

ISSUE 2: What are the appropriate conservation cost recovery factors for the period April, 1996 through March, 1997?

POSITION:

Electric: Florida Power Corporation:
Residential: 0.295 cents/kWh
GS Non-Demand: 0.242 cents/kWh
 @ primary voltage: 0.240 cents/kWh
 @ transmission voltage: 0.237 cents/kWh
GS 100% Load Factor: 0.179 cents/kWh

ACK _____
AFA _____
APP _____
CAF _____
CMU _____
CTR _____
EAG _____
LEG _____
LIN _____
JPC _____
RCH _____
SEC _____
WAS _____
DTH _____

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

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GS Demand:	0.209 cents/kWh
@ primary voltage:	0.207 cents/kWh
@ transmission voltage:	0.205 cents/kWh
Curtailable:	0.182 cents/kWh
@ primary voltage:	0.182 cents/kWh
@ transmission voltage:	0.178 cents/kWh
Interruptible:	0.182 cents/kWh
@ primary voltage:	0.178 cents/kWh
@ transmission voltage:	0.178 cents/kWh
Lighting:	0.091 cents/kWh

Florida Power and Light Company:

RS-1:	0.209 cents/kWh
GS-1:	0.206 cents/kWh
GSD-1:	0.174 cents/kWh
OS-2:	0.164 cents/kWh
GSLD-1 / CS-1:	0.173 cents/kWh
GSLD-2 / CS-2:	0.175 cents/kWh
GSLD-3 / CS-3:	0.168 cents/kWh
ISST-1D:	0.180 cents/kWh
SST-1T:	0.193 cents/kWh
SST-1D:	0.142 cents/kWh
CILCD/CILCG:	0.172 cents/kWh
CILCT:	0.157 cents/kWh
MET:	0.189 cents/kWh
OL-1 / SL-1:	0.111 cents/kWh
SL-2:	0.163 cents/kWh

Tampa Electric Company:

Interruptible:	0.007 cents/kWh
Residential:	0.162 cents/kWh
GS Non-Demand:	0.154 cents/kWh
GS Demand @ secondary:	0.127 cents/kWh
GS Demand @ primary:	0.126 cents/kWh
GS Large Demand @ secondary:	0.121 cents/kWh
GS Large Demand @ primary:	0.119 cents/kWh
GS Large Demand	
@ sub-transmission:	0.118 cents/kWh
Lighting:	0.119 cents/kWh

Gulf Power Company:

all rate classes: 0.041 cents/kWh

Florida Public Utilities Company

Marianna Division: 0.019 cents/kWh
 Fernandina Division: 0.009 cents/kWh

Gas:

Chesapeake Utility Company:

Rate Class	ECCR Factor
GS - Residential	3.656 cents / therm
GS - Commercial	1.142 cents / therm
GS - Commercial Lg Vol	.693 cents / therm
GS - Industrial	.382 cents / therm
Firm Transportation	.369 cents / therm

City Gas Company:

Rate Class	ECCR Factor
RS - Residential	3.232 cents / therm
CS - Commercial	.883 cents / therm

Peoples Gas System, Inc.:

Rate Class	ECCR Factor
Residential	No position at this time.
Commercial - Street Lt	" " " " " " " "
Small Commercial	" " " " " " " "
Commercial	" " " " " " " "
Commercial - Lg Vol 1	" " " " " " " "
Commercial - Lg Vol 2	" " " " " " " "
NGVS	" " " " " " " "

St. Joe Natural Gas:

Rate Class	ECCR Factor
Residential	.496 cents / therm
Commercial	.795 cents / therm
Commercial - Lg Vol	.421 cents / therm

West Florida Natural Gas:

Rate Class	ECCR Factor
Residential	4.982 cents / therm
Commercial	1.683 cents / therm
Commercial Lg Vol	1.258 cents / therm
Industrial	.592 cents / therm
Firm Transportation	.592 cents / therm
Special Contract	.592 cents / therm

Company-Specific Issues

ISSUE 3: (FPC) Is \$17,746,531 the appropriate amount of over-recovery for the Revenue Decoupling true-up balance for 1995?

POSITION: No position at this time.

ISSUE 4: (FPC) Are the revisions to the "Proposed Adjustment to RPC for Changes in Economic Condition" appropriate?

POSITION: No position at this time.

ISSUE 5: (FPC) Should Florida Power Corporation be allowed to defer for 60 days, with interest, its Revenue Decoupling true-up in order to petition the Commission for approval to apply the 1995 over-recovery from Revenue Decoupling towards reducing capacity payments to qualifying facilities instead of refunding the amount to ratepayers through the Energy Conservation Cost Recovery Clause?

POSITION: No position at this time.

ISSUE 6: (FPC) In the event that FPC fails to timely file the petition, or the petition is not granted, should FPC be required to refund the 1995 over-recovery from Revenue Decoupling, plus interest, during the remaining portion of the cost recovery period?

POSITION: No position at this time.

ISSUE 7: (GULF) Should the Commission grant Gulf Power Company's request to implement The Business Edge, a new conservation program?

POSITION: No position at this time.

ISSUE 8: (GULF) Should the Commission grant Gulf Power Company's request to change the method for allocating the costs of the Residential Advanced Energy Management (AEM) program from an energy basis to a demand basis?

POSITION: No. The Commission should deny Gulf's request. Pursuant to Order No. PSC-93-1845-FOF-EG, costs are allocated on a demand basis only for dispatchable conservation programs. Gulf's Advanced Energy Management program is not a dispatchable program as defined in Order No. PSC-93-1845-FOF-EG.

ISSUE 9: (GULF) Should Gulf Power Company's final true-up amount be reduced to reflect expenses incurred in the In Concert With The Environment program prior to the Commission's approval of this program?

POSITION: Yes. Gulf's final true-up amount should be reduced by \$33,335.34 to reflect licensing fees associated with this program and paid by Gulf prior to Commission approval of the program.

ISSUE 10: [PGS] Is it appropriate for Peoples Gas System, Inc. to recover legal costs incurred in defense of its Commission approved conservation programs when challenged for cost-effectiveness by a competitive utility?

POSITION: No position at this time.

ISSUE 11: [PGS] Is it appropriate for PGS to recover \$41,038 for outside consulting fees related to research conducted to forecast and monitor financial impact of their conservation programs.

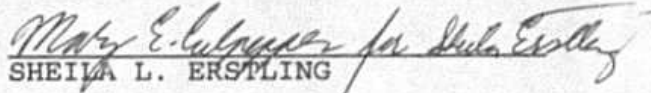
POSITION: No. PGS should be allowed to recover fifty percent, or \$20,519 because the information obtained is useful not only for conservation programs but for other company planning.

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ISSUE 12: [PGS] Should PGS be allowed to recovery costs incurred in Docket No. 941104-GU, related to the development of a demand-side management cost recovery methodology?

STAFF POSITION: No. Conservation cost recovery expenses should be reduced \$7,828.

Respectfully submitted this 2nd day of February, 1996.


SHEILA L. ERSTLING

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_____) FILED: FEBRUARY 2, 1996

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that one copy of Staff's Preliminary List of Issues and Positions has been furnished by U.S. Mail this 2nd day of February, 1996, to the following:

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