

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL
FILE COPY

In Re: Fuel and Purchased Power) DOCKET NO. 960001-EI
Cost Recovery Clause and)
Generating Performance Incentive) FILED: FEBRUARY 5, 1996
Factor.)
_____)

STAFF'S PRELIMINARY LIST OF ISSUES AND POSITIONS

Pursuant to Order No. PSC-96-0061-PCO-EI, issued January 12, 1996 establishing the prehearing procedure in this docket, the Staff of the Florida Public Service Commission hereby files its Preliminary List of Issues and Positions.

Generic Fuel Adjustment Issues

ISSUE 1: What are the appropriate final fuel adjustment true-up amounts for the period April, 1995 through September, 1995?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

FPUC: Marianna:
Staff takes no position at this time.

Fernandina Beach:
Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 2: What are the estimated fuel adjustment true-up amounts for the period October, 1995 through March, 1996?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

DOCUMENT NUMBER-DATE

01283 FEB-5 96

FPSC-RECORDS/REPORTING

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FPUC: Marianna:
Staff takes no position at this time.
Fernandina Beach:
Staff takes no position at this time.
GULF: Staff takes no position at this time.
TECO: Staff takes no position at this time.

ISSUE 3: What are the total fuel adjustment true-up amounts to be collected during the period April, 1996 through September, 1996?

POSITION:

FPC: Staff takes no position at this time.
FPL: Staff takes no position at this time.
FPUC: Marianna:
Staff takes no position at this time.
Fernandina Beach:
Staff takes no position at this time.
GULF: Staff takes no position at this time.
TECO: Staff takes no position at this time.

ISSUE 4: What are the appropriate levelized fuel cost recovery factors for the period April, 1996 through September, 1996?

POSITION:

FPC: Staff takes no position at this time.
FPL: Staff takes no position at this time.
FPUC: Marianna:
Staff takes no position at this time.
Fernandina Beach:
Staff takes no position at this time.

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GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 5: What should be the effective date of the new fuel adjustment charge, oil backout charge and conservation cost recovery charge for billing purposes?

POSITION: The factor should be effective beginning with the specified fuel cycle and thereafter for the period April, 1996 through September, 1996. Billing cycles may start before April 1, 1996, and the last cycle may be read after September 30, 1996, so that each customer is billed for six months regardless of when the adjustment factor became effective

ISSUE 6: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

FPUC: Marianna:
Staff takes no position at this time.

Fernandina Beach:
Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 7: What are the appropriate Fuel Cost Recovery Factors for each rate group adjusted for line losses?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

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FPUC: Marianna:
Staff takes no position at this time.

Fernandina Beach:
Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECC: Staff takes no position at this time.

ISSUE 8: What is the appropriate revenue tax factor to be applied in calculating each company's levelized fuel factor for the projection period of April, 1996, through September, 1996?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

FPUC: Marianna: Staff takes no position at this time.
Fernandina Beach: Staff takes no position at this time

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 9: Is it appropriate to recover the cost of SO₂ emission allowances through the Fuel and Purchased Cost Recovery Clause?

POSITION: Staff takes no position at this time.

Company-Specific Fuel Adjustment Issues

Florida Power and Light Company

ISSUE 10: Should Florida Power and Light recover replacement energy costs incurred as a result of outages at Plant St. Lucie and Plant Turkey Point during the period September 1994 through September 1995?

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POSITION: This issue should be deferred until the August 1996, fuel hearing to allow time for additional discovery. FPL has identified over \$20 million associated with replacement energy costs in response to Staff's Interrogatory No. 21. The Commission should retain jurisdiction over these dollars pending review of prudence.

Florida Power Corporation

ISSUE 11: Should the Commission approve FPC's request to recover the cost of converting its Intercession City combustion turbine units P8 and P10 to burn natural gas?

POSITION: No position pending further discovery.

Gulf Power Company

ISSUE 12A: Should Gulf Power Company recover costs associated with the partial buyout of its fuel supply contract for deliveries of Venezuelan/Illinois coal with Peabody Coal Company?

POSITION: No position pending further discovery.

ISSUE 12B: Should Gulf Power Company recover the cost of payments made to Georgia Power Company associated with the Seasonal Powder River Basin Fuel Program at Plant Daniel?

POSITION: No position pending further discovery.

Tampa Electric Company

ISSUE 13A: Should TECO separate Oil Backout Cost Recovery costs by wholesale and retail jurisdiction prior to calculating the oil backout factor?

POSITION: No position pending further discovery.

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ISSUE 13B: Should TECO refund the non-jurisdictional portion of Oil Backout Cost Recovery costs previously recovered from its retail ratepayers?

POSITION: No position pending further discovery.

Generic Generating Performance Incentive Factor Issues

ISSUE 14: What is the appropriate GPIF reward or penalty for performance achieved during the period April, 1995 through September, 1995?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 15: What should the GPIF targets/ranges be for the period April, 1996 through September, 1996?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

Company-Specific GPIF Issues

ISSUE 16A: Should the adjustments made by Tampa Electric Company to the heat rate results for Big Bend Unit #3 be included in the GPIF reward calculation?

POSITION: No position at this time.

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ISSUE 16B: Should the adjustments made by Tampa Electric Company to the Big Bend Unit #3 heat rates be allowed in the heat rate target?

POSITION: No position at this time.

ISSUE 17: Should the adjustments made by Florida Power and Light Company to the equivalent availability factors for St. Lucie Units #1 and #2, for externally caused events occurring at those units, be included in the GPIF reward calculation?

POSITION: No position at this time.

Generic Oil Backout Issues

ISSUE 18: What is the final oil backout true-up amount for the April, 1995 through September, 1995 period?

POSITION:
FPL: Staff takes no position at this time.
TECO: Staff takes no position at this time.

ISSUE 19: What is the estimated oil backout true-up amount for the period October, 1995 through March, 1996?

POSITION:
TECO: Staff takes no position at this time.

Company-Specific Oil Backout Issues

Staff knows of no company-specific oil backout issues at this time.

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Generic Capacity Cost Recovery Issues

ISSUE 20: What is the appropriate final capacity cost recovery true-up amount for the period April, 1995 through September 1995?

POSITION:

FPC: No position at this time.

FPL: \$23,587,130 Over-recovery

TECO: \$17,956 Under-recovery

ISSUE 21: What is the estimated capacity cost recovery true-up amount for the period October, 1995 through March 1996?

POSITION:

FPC: No position at this time.

FPL: \$38,959,291 Over-recovery

TECO: \$179,568 Over-recovery

ISSUE 22: What is the total capacity cost recovery true-up amount to be collected during the period April, 1996 through September, 1996?

POSITION:

FPC: \$4,119,057 Over-recovery

FPL: \$62,546,424 Over-recovery

TECO: \$161,612 Over-recovery

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ISSUE 23: What is the appropriate projected net purchased power capacity cost recovery amount to be included in the recovery factor for the period April, 1996 through September, 1996?

POSITION:

FPC: \$123,768,370
 FPL: \$160,561,638
 TECO: \$11,584,505

ISSUE 24: What are the projected capacity cost recovery factors for the period April, 1996 through September 1996?

POSITION:

FPC:	<u>Rate Class</u>	<u>Cents/Kwh</u>
	RS	.936
	GS-Trans.	.728
	GS-Pri.	.735
	GS-Sec.	.743
	GS-100% L.F.	.512
	GSD-Trans.	.609
	GSD-Pri.	.616
	GSD-Sec.	.622
	CS-Trans.	.512
	CS-Pri.	.517
	CS-Sec.	.522
	IS-Trans.	.512
	IS-Pri.	.517
	IS-Sec.	.522
	Lighting	.187

FPL:

<u>Rate Class</u>	<u>Capacity Recovery Factor (\$/KW)</u>	<u>Capacity Recovery Factor (\$/KWH)</u>
RS1	--	.00442
GS1	--	.00434
GSD1	1.62	--
OS2	--	.00302
GSLD1/CS1	1.65	--
GSLD2/CS2	1.65	--
GSLD3/CS3	1.58	--

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CILCD/CILCG	1.64	--
CILCT	1.58	--
MET	1.71	--
OL1/SL1	--	.00123
SL2	--	.00292


<u>Rate Class</u>	<u>Capacity Recovery</u> <u>Factor (Reservation</u> <u>Demand Charge) (\$/KW)</u>	<u>Capacity Recovery</u> <u>Factor (Sum of Daily</u> <u>Demand Charge) (\$/KW)</u>
ISST1D	.21	.10
SST1T	.20	.09
SST1D	.21	.10

TECO: The appropriate factors are as follows:

<u>Rate Schedules</u>	<u>Factor</u>
RS	.193 cents per KWH
GS, TS	.179 cents per KWH
GSD	.135 cents per KWH
GSLD/SBF	.123 cents per KWH
IS-1 & 3, SBI-1 & 3	.011 cents per KWH
SL, OL	.029 cents per KWH

Dated this 5th day of February, 1996.

Respectfully submitted,


VICKI D. JOHNSON

Staff Counsel

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Cost Recovery Clause and)
Generating Performance Incentive) FILED: FEBRUARY 5, 1996
Factor.)
_____)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that one copy of Staff's Preliminary List of Issues and Positions has been furnished by U.S. Mail this 5th day of February, 1995, to the following:

Air Products & Chemicals, Inc.
Mr. Roger Yott
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Beggs & Lane
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