

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

February 5, 1996

Ms. Blanca S. Bayo, Director
 Division of Records and Reporting
 Florida Public Service Commission
 101 E. Gaines St.
 Tallahassee, Fl. 32301

ORIGINAL
 FILE COPY

RE: Purchased Gas Adjustment (PGA) True-up
 Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Indiantown Gas Co., please find an original and fifteen (15) copies of the following:

1. Revised Schedules E-1, E-2 and E-4.
2. Revised Direct Testimony of Brian J. Powers
3. Revised Petition for Approval of Purchased Gas Adjustment Factor
4. Revised Statement of Issues and Positions.

01359-96
 01360-96
 01361-96
 01362-96

Thank you for your assistance.

Sincerely,

Brian J. Powers
 General Manager
 Indiantown Gas Co.

- ACK
- AFA
- APP
- CAF
- CMU
- CTR
- EAG Makin's
- LEG 1
- LIN 3 *orig. testimony*
- OPC
- RCH
- SEC 1
- WAS
- OTH

MAIL ROOM
 96 FEB -2 AM 9:29

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 SERVICE COMMISSION

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN

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DOCUMENT NUMBER DATE
 1357 FEB 7 96

COMPANY: Indiantown Gas Company

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1
(REVISED 8/08/94)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: APRIL 96 Through MARCH 97

COST OF GAS PURCHASED	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline) Includes No Notice Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
2 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	244,672	188,486	151,790	77,165	72,875	72,648	72,389	153,253	178,202	246,185	247,809	244,487	1,949,962
5 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ((1+2+3+4+5+6)-(7+8+9+10))	244,672	188,486	151,790	77,165	72,875	72,648	72,389	153,253	178,202	246,185	247,809	244,487	1,949,962
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
14 THERM SALES REVENUES	244,672	188,486	151,790	77,165	72,875	72,648	72,389	153,253	178,202	246,185	247,809	244,487	1,949,962
THERMS PURCHASED													
16 COMMODITY (Pipeline) Billing Determinants On	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE RESERVA Billing Determinants On	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) Commodity	662,833	517,633	441,083	224,233	224,833	224,133	223,333	445,333	517,833	666,933	671,333	662,333	5,491,860
19 DEMAND Billing Determinants On	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	662,833	517,633	441,083	224,233	224,833	224,133	223,333	445,333	517,833	666,933	671,333	662,333	5,491,860
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	662,833	517,633	441,083	224,233	224,833	224,133	223,333	445,333	517,833	666,933	671,333	662,333	5,491,860
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29 NO NOTICE RESERVA (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.36913	0.36413	0.34413	0.34413	0.32413	0.32413	0.32413	0.34413	0.34413	0.36913	0.36913	0.36913	0.36671
32 DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33 OTHER (6/2-)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	0.36913	0.36413	0.34413	0.34413	0.32413	0.32413	0.32413	0.34413	0.34413	0.36913	0.36913	0.36913	0.36671
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERMS SOI (11/27)	0.36913	0.36413	0.34413	0.34413	0.32413	0.32413	0.32413	0.34413	0.34413	0.36913	0.36913	0.36913	0.36671
41 TRUE-UP (E-2)	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401	-0.01401
42 TOTAL COST OF GAS (40+41)	0.35512	0.35012	0.33012	0.33012	0.31012	0.31012	0.31012	0.33012	0.33012	0.35512	0.35512	0.35512	0.34712
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
44 PGA FACTOR ADJUSTED FOR (42x43)	36.1910	35.6814	33.6432	33.6432	31.6050	31.6050	31.6050	33.6432	33.6432	36.1910	36.1910	36.1910	34.8236
45 PGA FACTOR ROUNDED TO NEAREST 0.01	36.191	35.681	33.643	33.643	31.605	31.605	31.605	33.643	33.643	36.191	36.191	36.191	34.824

ORIGINAL FILE COPY

DOCUMENT NUMBER 001

01359 FEB-78

FPSC-RECORDS/REPORTING

YEAR	TOTAL PERIOD
	\$0
0,000	\$2,806,373
0,000	\$2,806,373
0,000	\$2,837,879
1,459	\$17,608
1,459	\$2,855,387
1,459	\$49,014
370	\$2,833
417	\$561,923
459	(\$17,608)
\$0	\$0
87	\$76,787
17	\$561,923
17	\$593,429
3	\$1,155,351
7	\$577,676
1	0.00
2	0.00
1	2833

COMPANY: Indiantown Gas Company **CALCULATION OF TRUE-UP AMOUNT** SCHEDULE E-4
PROJECTED PERIOD (REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD: APRIL 96 Through MARCH 97

	PRIOR PERIOD: APRIL 94 - MARCH 95			CURRENT PERIOD: APRIL 95 - MARCH 96	
	(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	1479590	1528399	48809	2855387	2904196
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	36094	60670	24576	49014.00	73590
3 INTEREST PROVISION FOR THIS PERIOD	710	1070	360	2833	3193
4 END OF PERIOD TOTAL NET TRUE-UP	36804	61740	24936	51847	76783

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-2) \$76,783 equals \$0.01401 PER THERM
 COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2) 5,481,850 TRUE UP REFUND
 LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)
 LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)
 LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
 LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)