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SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(813) 385-0194

ORIGINAL
FILE COPY

February 13, 1996

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment (PGA) True-Up Schedules
A-1 and A-2, FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed please find an original and 15 copies of the First Revision of Purchased Gas Adjustment (PGA) True-Up Schedule A-1 and A-2 for the reporting period December 1995. The revisions affect Period To Date, Estimated for Schedule A-1 and Lines 9 and 11, Current Month, Estimate and Period To Date, Estimate, Schedule A-2.

If you have any questions pertaining to the computation, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

- ACK
- APA
- APP
- CAF
- CMU
- CYR
- EAG 3 Makin
- LEG 1
- LN 3
- C
- RCH
- SEC 1
- MAS
- OTH

Enclosures

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FPSC-BUREAU OF RECORDS

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FEB 15 1996
BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
01801 FEB 15 96
FPSC-RECORDS/REPORTING

COMPANY: SEBRING GAS SYSTEM, INC.
FIRST REVISION: 02/13/96

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

		APRIL 95 Through MARCH 96							
		CURRENT MONTH:		PERIOD TO DATE					
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$469	\$452	\$17	(3.61)	\$2,750	\$2,733	\$17	0.62
2	NO NOTICE SERVICE	0	0	0	ERR	6,031	6,031	0	0.00
3	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4	COMMODITY (Other)	15,599	14,279	1,320	9.24	70,544	69,224	1,320	1.91
5	DEMAND	2,836	2,729	107	3.92	16,623	16,516	107	0.65
6	OTHER - CITY OF SEBRING	2,159	2,079	80	3.85	10,664	10,584	80	0.76
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8	DEMAND	0	0	0	ERR	0	0	0	ERR
9		0	0	0	ERR	0	0	0	ERR
10		0	0	0	ERR	0	0	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$21,063	\$19,539	\$1,524	7.80	\$106,612	\$105,088	\$1,524	1.45
12	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13	COMPANY USE	0	0	0	ERR	0	0	0	ERR
14	TOTAL THERM SALES	\$19,280	\$19,539	(\$259)	(1.32)	\$97,733	\$97,992	(\$259)	(0.26)
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	65,480	63,000	2,480	3.94	383,790	381,310	2,480	0.65
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other) COMMODITY	65,480	63,000	2,480	3.94	383,690	381,210	2,480	0.65
19	DEMAND BILLING DETERMINANTS ONLY	65,480	63,000	2,480	3.94	383,690	381,210	2,480	0.65
20	OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	67,009	63,000	4,009	6.36	391,398	387,389	4,009	1.03
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (+17+18+)-(21+23)	65,480	63,000	2,480	3.94	383,690	381,210	2,480	0.65
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	0	0	0	ERR	0	0	0	ERR
27	TOTAL THERM SALES (24-26 Estimated Only)	64,788	63,000	1,788	2.84	382,100	380,312	1,788	0.47
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.716	0.717	(0.001)	(0.17)	0.717	0.717	(0.000)	(0.03)
29	NO NOTICE SERVICE (2/16)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	23.823	22.665	1.157	5.11	18.386	18.159	0.227	1.25
32	DEMAND (5/19)	4.331	4.332	(0.001)	(0.02)	4.332	4.333	(0.000)	(0.00)
33	OTHER (6/20)	3.222	3.300	(0.078)	(2.36)	2.725	2.732	(0.008)	(0.28)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	32.167	31.014	1.153	3.72	27.786	27.567	0.219	0.79
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40	TOTAL COST OF THERM SOLD (11/27)	32.511	31.014	1.497	4.83	27.902	27.632	0.270	0.98
41	TRUE-UP (E-2)	(1.81300)	(1.81300)	0.00000	0.00	(1.81300)	(1.81300)	0.000	0.00
42	TOTAL COST OF GAS (40+41)	30.698	29.201	1.497	5.13	26.089	25.819	0.270	1.05
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	31.285	29.759	1.525	5.13	26.588	26.312	0.275	1.05
45	PGA FACTOR ROUNDED TO NEAREST .001	31.285	29.759	1.526	5.13	26.588	26.312	0.276	1.05

COMPANY: SEBRING GAS SYSTEM, INC.
FIRST REVISION: 02/13/96

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: DEC 95				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$16,068	\$14,731	(\$1,337)	(9.08)	\$73,294	\$71,957	(\$1,337)	(1.86)
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	4,995	4,808	(187)	(3.89)	33,318	33,131	(187)	(0.56)
3 TOTAL (A-1, LINE 11)	21,063	19,539	(1,524)	(7.80)	106,612	105,088	(1,524)	(1.45)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	19,280	19,539	259	1.32	97,733	97,992	259	0.26
5 TRUE-UP (COLLECTED) OR REFUNDED	917	917	0	0.00	8,253	8,253	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	20,197	20,456	259	1.26	105,986	106,245	259	0.24
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(866)	917	1,783	194.41	(626)	1,157	1,783	154.11
8 INTEREST PROVISION-THIS PERIOD (21)	(3)	0	3	100.00	155	158	3	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	209	209	0	0.00	7,147	7,147	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(917)	(917)	0	0.00	(8,253)	(8,253)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$1,577)	\$209	\$1,786	854.42	(\$1,577)	\$209	\$1,786	854.55
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$209	\$209	\$0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,574)	209	1,783	852.99				
14 TOTAL (12+13)	(1,365)	418	1,783	426.49				
15 AVERAGE (50% OF 14)	(682)	209	891	426.49				
16 INTEREST RATE - FIRST DAY OF MONTH	5.80000%	0.00000%	-5.80000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.81000%	0.00000%	-5.81000%	(100.00)				
18 TOTAL (16+17)	11.6100%	0.00000%	-11.6100%	(100.00)				
19 AVERAGE (50% OF 18)	5.80500%	0.00000%	-5.80500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.48375%	0.00000%	-0.48375%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$3)	\$0	\$3.30	(100.00)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4