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FPL

AIRBORNE EXPRESS

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February 14, 1996

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing with the Commission in Docket No. 950001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of December 1995;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of November 1995; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of December 1995.

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-3924.

Very truly yours,

*David L. Smith*  
David L. Smith  
Senior Attorney

- ACK
- AFA
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG *Dudley*
- LEC *1* \_\_\_\_\_
- LIN *3* \_\_\_\_\_
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC *1* \_\_\_\_\_
- WAS \_\_\_\_\_
- QTH \_\_\_\_\_

DLS:sk

Enclosures

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EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

1. REPORTING MONTH: DECEMBER YEAR: 1995  
 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: K.A. DUBIN, REGIONAL AFFAIRS, (305)-554-4910  
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K.A. Dubin*  
 5. DATE COMPLETED: 01-Feb-96

LINE PLANT NO. NAME	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	CONTENT (BTU/GAL)	VOLUME (BBLS)	DELIVERED PRICE (\$/BBL)
1 MAWATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MAWATEE	12/01/95	FO2	N/A	N/A	176	*
2 MAWATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MAWATEE	12/02/95	FO2	N/A	N/A	176	*
3 MAWATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MAWATEE	12/02/95	FO2	N/A	N/A	173	*
4 MAWATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MAWATEE	12/02/95	FO2	N/A	N/A	176	*
5 MAWATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MAWATEE	12/02/95	FO2	N/A	N/A	176	*
6 MAWATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MAWATEE	12/02/95	FO2	N/A	N/A	173	*
7 MAWATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MAWATEE	12/01/95	FO2	N/A	N/A	178	*
8 MARTIN	COASTAL	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	12/05/95	FO2	N/A	N/A	177	*
9 MARTIN	COASTAL	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	12/05/95	FO2	N/A	N/A	177	*
10 MARTIN	COASTAL	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	12/06/95	FO2	N/A	N/A	177	*
11 MARTIN	COASTAL	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	12/06/95	FO2	N/A	N/A	177	*
12 MAWATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MAWATEE	12/27/95	FO2	N/A	N/A	179	*
13 MAWATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MAWATEE	12/28/95	FO2	N/A	N/A	181	*
14 MAWATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MAWATEE	12/28/95	FO2	N/A	N/A	181	*
15 MAWATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MAWATEE	12/29/95	FO2	N/A	N/A	179	*
16 MAWATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MAWATEE	12/29/95	FO2	N/A	N/A	179	*
17 MAWATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MAWATEE	12/29/95	FO2	N/A	N/A	179	*
18 MARTIN	COASTAL	HOUSTON	MTC	PORT PALM BEACH	12/08/95	FO6	0.97	15224	108175	16.4885
19 MARTIN	COASTAL	CORPUS	MTC	PORT PALM BEACH	12/18/95	FO6	0.92	153095	107386	18.5165
20 CAPE CANAVERAL	RIO	NEW ORLEANS	S	PORT CANAVERAL	12/06/95	FO4	1.80	151500	118879	16.3052
21 RIVERIA	RIO	CONVENT	S	PORT PALM BEACH	12/24/95	FO6	2.10	152048	118783	16.5088
22 TURKEY POINT	RIO	HOUSTON	S	FISHER ISLAND	12/29/95	FO6	0.96	152959	103612	19.3822
23 PORT EVERGLADES AMERIGAS	NA-TRUCK DELIVERY	NA-TRUCK DELIVERY	STC	PORT EVERGLADES	12/29/95	PRO	N/A	N/A	8	40.0500
24 PORT EVERGLADES AMERIGAS	NA-TRUCK DELIVERY	NA-TRUCK DELIVERY	STC	PORT EVERGLADES	12/14/95	PRO	N/A	N/A	11	36.0273
25 BAYBORD	BURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	12/21/95	PRO	N/A	N/A	8	34.0200

ORIGINAL  
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: DECEMBER YEAR: 1995
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K.M. DORRIN, REGULATOR AFFAIRS, (305)-552-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K.M. Dorrin*
5. DATE COMPLETED: 01-Feb-96

LINE PLANT NO. NAME	SUPPLIER	SHIPPING POINT	PURCHASE DELIVERY TYPE	DELIVERY DATE	TYPE	STUFFOR (S)	CONTENT (RTU/GAL)	VOLUME (BBL)	DELIVERED PRICE (\$/BBL)
26 MARTIN	INDIANTON	NA-TRUCK DELIVERY	STC	12/21/95	PRO	N/A	N/A	20	28.9765
27 CAPE CANAVERAL	SUNBELT	NA-TRUCK DELIVERY	STC	12/06/95	PRO	N/A	N/A	8	33.4750
28 RIVERDA	SYNERGY	NA-TRUCK DELIVERY	STC	12/05/95	PRO	N/A	N/A	6	32.6250
29 RIVERDA	SYNERGY	NA-TRUCK DELIVERY	STC	12/15/95	PRO	N/A	N/A	5	31.2160
30 RIVERDA	SYNERGY	NA-TRUCK DELIVERY	STC	12/29/95	PRO	N/A	N/A	5	32.9880

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1. REPORTING MONTH: DECEMBER YEAR: 1995
- 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
- 3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K. M. DUBIN, REGIONAL AFFAIRS, (305)-552-4910
- 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K. M. Dubin*
- 5. DATE COMPLETED: 01-Feb-96

(A) LINE PLANT NO.	(B) NAME	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) DISCOUNT (\$)	(J) NET AMOUNT (\$)	(K) NET PRICE (\$/BBL)	(L) NET PRICE ADJUST. (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PRICE (\$/BBL)	(O) TRANSP. CHG (\$/BBL)	(P) ADD'L CHG (\$/BBL)	(Q) OTHER CHG (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	MAVATEE	COASTAL	PORT MAVATEE	12/01/95	FO2	176			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	MAVATEE	COASTAL	PORT MAVATEE	12/02/95	FO2	176			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	MAVATEE	COASTAL	PORT MAVATEE	12/02/95	FO2	173			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	MAVATEE	COASTAL	PORT MAVATEE	12/02/95	FO2	176			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	MAVATEE	COASTAL	PORT MAVATEE	12/02/95	FO2	176			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	MAVATEE	COASTAL	PORT MAVATEE	12/02/95	FO2	173			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	MAVATEE	COASTAL	PORT MAVATEE	12/01/95	FO2	178			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	MARTIN	COASTAL	PORT PALM BEACH	12/05/95	FO2	177			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	MARTIN	COASTAL	PORT PALM BEACH	12/05/95	FO2	177			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	MARTIN	COASTAL	PORT PALM BEACH	12/06/95	FO2	177			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
11	MARTIN	COASTAL	PORT PALM BEACH	12/06/95	FO2	177			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
12	MAVATEE	COASTAL	PORT MAVATEE	12/27/95	FO2	179			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
13	MAVATEE	COASTAL	PORT MAVATEE	12/28/95	FO2	181			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
14	MAVATEE	COASTAL	PORT MAVATEE	12/28/95	FO2	181			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
15	MAVATEE	COASTAL	PORT MAVATEE	12/29/95	FO2	179			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
16	MAVATEE	COASTAL	PORT MAVATEE	12/29/95	FO2	179			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
17	MAVATEE	COASTAL	PORT MAVATEE	12/29/95	FO2	179			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	MARTIN	COASTAL	PORT PALM BEACH	12/08/95	FO6	108175			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	MARTIN	COASTAL	PORT PALM BEACH	12/18/95	FO6	107386			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
20	CAPE CANAVERAL	RIO	PORT CANAVERAL	12/08/95	FO6	118829			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
21	RIVERIA	RIO	PORT PALM BEACH	12/24/95	FO6	118703			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
22	TURKEY POINT	RIO	FISHER ISLAND	12/29/95	FO6	103612			0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
23	PORT EVERGLADES AMERICAS		PORT EVERGLADES	12/29/95	PRO	8 40.0300		320	0	320	40.0300	0.0000	40.0300	0.0000	0.0000	0.0000	40.0300
24	PORT EVERGLADES AMERICAS		PORT EVERGLADES	12/18/95	PRO	11 36.0273		396	0	396	36.0273	0.0000	36.0273	0.0000	0.0000	0.0000	36.0273
25	SANFORD	BURBAN	JACKSONVILLE	12/21/95	PRO	8 34.3200		275	0	275	34.3200	0.0000	34.3200	0.0000	0.0000	0.0000	34.3200

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: DECEMBER YEAR: 1995
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K.H. DUBIN, REGIONAL AFFAIRS, (305)-552-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
5. DATE COMPLETED: 01-Feb-96

(A) LINE NO.	(B) PLANT NAME	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OF OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) DISCOUNT (\$)	(J) NET AMT (\$)	(K) NET PRICE (\$/BBL)	(L) QUALITY ADJUST. (\$/BBL)	(M) EFFECTIVE PRICE (\$/BBL)	(N) TRANS. CHGS (\$/BBL)	(O) ADD'L CHGS (\$/BBL)	(P) OTHER CHGS (\$/BBL)	(Q) DELIVERED PRICE (\$/BBL)
26	MARTIN	INDIAN TOWN	PORT PALM BEACH	12/21/95	PMO	20	28.9765	580	0	580	28.9765	0.0000	28.9765	0.0000	0.0000	28.9765
27	CAPE CANAVERAL	STURBAN	PORT CANAVERAL	12/06/95	PMO	8	33.4750	268	0	268	33.4750	0.0000	33.4750	0.0000	0.0000	33.4750
28	RIVERIA	ENERGY	PORT PALM BEACH	12/05/95	PMO	6	32.6250	196	0	196	32.6250	0.0000	32.6250	0.0000	0.0000	32.6250
29	RIVERIA	ENERGY	PORT PALM BEACH	12/15/95	PMO	5	31.2160	156	0	156	31.2160	0.0000	31.2160	0.0000	0.0000	31.2160
30	RIVERIA	ENERGY	PORT PALM BEACH	12/29/95	PMO	5	32.9880	165	0	165	32.9880	0.0000	32.9880	0.0000	0.0000	32.9880

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: DECEMBER YEAR: 1995  
 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K.M. COBURN, REGISTRY AFFAIRS, (305)-552-4920  
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K.M. Coburn*  
 5. DATE COMPLETED: 01-Feb-96

LINE NO. REPORTED (A)	MONTH (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (F)	FORM NO. (G)	COLLIMON DESIGNATOR & RATE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (K)	REASON FOR REVISION (L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- |                       |                               |            |   |
|-----------------------|-------------------------------|------------|---|
| 1. Reporting Month:   | November                      | Year: 1995 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY |            | 5. Signature of Official Submitting Report:   |
| 3. Plant Name:        | R.W.SCHERER                   |            | 6. Date Completed: 16-Jan-96  |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08/WV/059	MTC	UR	25,977.54	46.615	13.33	59.945	0.63	12,112	11.56	6.67
(2)	DELTA COAL	08/VA/195	MTC	UR	3,901.55	35.375	11.46	46.835	0.74	13,354	7.41	5.63
(3)	MINGO LOGAN	08/WV/059	MTC	UR	5,481.50	30.851	13.06	43.911	0.70	12,696	9.90	6.60
(4)	KERR MCGEE	19/WY/005	S	UR	72,575.35	4.508	21.65	26.158	0.45	8,700	5.79	27.58
(5)	AMAX COAL WEST	19/WY/005	S	UR	94,830.81	4.190	21.65	25.840	0.29	8,599	4.39	29.37

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **November** Year: **1995**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.**  
 5. Signature of Official Submitting Report:  
 6. Date Completed: **16-Jan-96**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08WV/059	MTC	25,977.54	46.087	-	46.087	-	46.087	0.528	46.615
(2)	DELTA COAL	08VA/195	MTC	3,901.55	34.186	-	34.186	-	34.186	1.189	35.375
(3)	MINGO LOGAN	08WV/059	MTC	5,481.50	30.442	-	30.442	-	30.442	0.409	30.851
(4)	KERR MCGEE	19WY/005	S	72,575.35	4.483	-	4.483	-	4.483	0.025	4.508
(5)	AMAX COAL WEST	19WY/005	S	94,830.81	4.133	-	4.133	-	4.133	0.057	4.190



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: November Year: 1995  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Michael J. Frank, Principal Accountant  
 (912) 736-0113, ext. 3904

5. Signature of Official Submitting Report:  
 6. Date Completed: 16-Jun-96

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul Charges (\$/Ton)	Rail Charges			Water/Door Charges				Other Charges (\$/Ton)	Total Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Water Charges (\$/Ton)	Other Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	25,977.54	46.815	-	13.33	-	-	-	-	-	-	13.33	59.945	
(2)	DELTA COAL	08/VA/195	STEERBRANCH, VA.	UR	3,901.55	35.375	-	11.46	-	-	-	-	-	-	11.46	46.835	
(3)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	5,481.50	30.851	-	13.06	-	-	-	-	-	-	13.06	43.911	
(4)	KERR MOCEE	19/WV/005	JACOBS JCTN, WV.	UR	72,575.35	4.508	-	21.85	-	-	-	-	-	-	21.85	26.158	
(5)	AMAX COAL WEST	19/WV/005	CAMPBELL, WV.	UR	94,830.81	4.190	-	21.85	-	-	-	-	-	-	21.85	25.940	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **December 1995**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 9, 1996**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Shamrock Coal Company	08,KY,095	LTC	UR	19,904	29.93	14.76	44.69	1.33	12,844	9.10	5.50
2	Ashland Coal, Inc.	08,WV,045	LTC	UR	7,876	27.67	16.90	44.57	0.88	12,044	13.90	5.70
3	Intercor	45,SA,999	LTC	UR	18,882	36.18	0.00	36.18	0.61	11,836	7.80	10.90
4	Ashland Coal, Inc.	08,WV,045	LTC	UR	3,778	27.67	16.30	43.97	0.88	12,210	12.20	6.20
5	Ashland Coal, Inc.	08,WV,045	LTC	UR	1,946	27.67	16.30	43.97	0.93	12,094	12.20	5.80
6	Cyprus Amax Coal Corporation	08,KY,095	S	UR	8,150	22.00	15.04	37.04	1.23	12,115	11.30	6.30
7	CONSOL of Kentucky Inc.	08,KY,133	LTC	UR	7,986	22.91	13.16	36.07	1.13	12,735	8.60	6.40

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **December 1995**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 9, 1996**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Shamrock Coal Company	08,KY,095	LTC	19,904	29.93	0.00	29.93	0.00	29.93	0.00	29.93
2	Ashland Coal, Inc.	08,WV,045	LTC	7,876	27.67	0.00	27.67	0.00	27.67	0.00	27.67
3	Intercor	45,SA,999	LTC	18,882	36.18	0.00	36.18	0.00	36.18	0.00	36.18
4	Ashland Coal, Inc.	08,WV,045	LTC	3,778	27.67	0.00	27.67	0.00	27.67	0.00	27.67
5	Ashland Coal, Inc.	08,WV,045	LTC	1,946	27.67	0.00	27.67	0.00	27.67	0.00	27.67
6	Cyprus Amax Coal Corpora	08,KY,095	S	8,150	22.00	0.00	22.00	0.00	22.00	0.00	22.00
7	CONSOL of Kentucky Inc.	08,KY,133	LTC	7,986	22.91	0.00	22.91	0.00	22.91	0.00	22.91

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **December 1995**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 9, 1996**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Shamrock Coal Company	08,KY,095	Clover	UR	19,904	29.93	0.00	14.76	0.00	0.00	0.00	0.00	0.00	0.00	14.76	44.69
2	Ashland Coal, Inc.	08,WV,045	Hobet 07	UR	7,876	27.67	0.00	16.90	0.00	0.00	0.00	0.00	0.00	0.00	16.90	44.57
3	Intercor	45,SA,999	El Cerrejon	UR	18,882	36.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.18
4	Ashland Coal, Inc.	08,WV,045	Hobet 07	UR	3,778	27.67	0.00	16.30	0.00	0.00	0.00	0.00	0.00	0.00	16.30	43.97
5	Ashland Coal, Inc.	08,WV,045	Hobet 07	UR	1,946	27.67	0.00	16.30	0.00	0.00	0.00	0.00	0.00	0.00	16.30	43.97
6	Cyprus Amax Coal Corpora	08,KY,095	Lost Mountain	UR	8,150	22.00	0.00	15.04	0.00	0.00	0.00	0.00	0.00	0.00	15.04	37.04
7	CONSOL of Kentucky Inc.	08,KY,133	Mill Creek	UR	7,986	22.91	0.00	13.16	0.00	0.00	0.00	0.00	0.00	0.00	13.16	36.07

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of December 1995; 423-2, 423-2(a) and 423-2(b) for the month of November 1995 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of December 1995 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Airborne Express, and were also mailed to the individuals listed below all on this 14th day of February, 1996.

Barbara A. Balzer  
Florida Public Service Commission  
101 East Gaines Street  
Fletcher Building  
Tallahassee, FL 32399

Mr. Prentice P. Pruitt  
Florida Public Service  
Commission  
101 East Gaines Street  
Fletcher Building  
Tallahassee, FL 32399

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P. O. Box 12950  
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Energy Group  
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David L. Smith

Certifl.Dec