

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		PAGE 1 OF 11	
		CURRENT MONTH: 01/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	63,265	72,905	(9,640)	-13.22	380,352	550,219	(169,867)	-30.87
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,869	23,274	(2,405)	-10.33	120,769	131,659	(10,890)	-8.27
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	2,599,343	2,545,145	54,198	2.13	12,127,949	18,360,951	(6,233,002)	-33.95
5	DEMAND (Line 32 - 29 A-1 support detail)	1,080,228	1,364,403	(284,175)	-20.83	7,383,118	9,486,820	(2,103,702)	-22.18
6	OTHER	11,051	5,072	5,979	117.88	48,618	41,782	6,836	16.36
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	1,085	(1,085)	-100.00	9,104	12,948	(3,844)	-29.69
8	DEMAND	0	9,874	(9,874)	-100.00	54,630	95,674	(41,044)	-42.90
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,774,756	3,999,840	(225,084)	-5.63	19,997,071	28,462,809	(8,465,738)	-29.74
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	0	(6,041)	6,041	-100.00	(19,079)	(57,006)	37,927	-66.53
14	TOTAL THERM SALES	3,226,349	3,996,445	(770,096)	-19.27	19,111,834	28,268,539	(9,156,705)	-32.39
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	8,485,900	10,069,813	(1,583,913)	-15.73	62,573,920	78,212,614	(15,638,694)	-20.00
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	0	0.00	17,401,500	17,401,500	0	0.00
17	SWING SERVICE Commodity	0	0	0	---	325,570	0	325,570	---
18	COMMODITY (Other) Commodity	8,485,900	10,069,813	(1,583,913)	-15.73	62,573,920	76,212,614	(13,638,694)	-17.90
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	21,229,730	24,495,270	(3,265,540)	-13.33	105,660,580	169,143,310	(63,482,730)	-37.53
20	OTHER Commodity	22,468	12,234	10,234	83.65	102,767	100,850	1,917	1.90
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	149,828	(149,828)	-100.00	1,269,600	1,793,730	(524,130)	-29.22
22	DEMAND	0	213,900	(213,900)	-100.00	1,269,600	2,111,400	(841,800)	-39.87
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	8,508,368	9,932,219	(1,423,851)	-14.34	61,732,657	76,519,734	(14,787,077)	-19.32
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	0	(15,000)	15,000	-100.00	(136,560)	(150,000)	13,440	-8.96
27	TOTAL THERM SALES (24-26 Estimated only)	8,493,505	9,917,228	(1,423,723)	-14.36	68,683,087	74,369,743	(5,686,656)	-7.65
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00746	0.00724	0.00022	3.04	0.00608	0.00703	-0.00095	-13.51
29	NO NOTICE SERVICE (2/16)	0.00694	0.00774	-0.00080	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	---	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)	0.30631	0.25275	0.05356	21.19	0.19382	0.24092	-0.04710	-19.55
32	DEMAND (5/19)	0.05088	0.05570	-0.00482	-8.65	0.06988	0.05609	0.01379	24.59
33	OTHER (6/20)	0.49186	0.41458	0.07728	18.64	0.47309	0.41430	0.05879	14.19
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00724	-0.00724	-100.00	0.00717	0.00722	-0.00005	-0.69
35	DEMAND (8/22)	0.00000	0.04616	-0.04616	-100.00	0.04303	0.04531	-0.00228	-5.03
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.44365	0.40271	0.04094	10.17	0.32393	0.37197	-0.04804	-12.92
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	ERR	0.40273	ERR	ERR	0.13971	0.38004	-0.24033	-63.24
40	TOTAL THERM SALES (11/27)	0.44443	0.40332	0.04111	10.19	0.32393	0.37197	-0.04804	-12.92
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.44409	0.40298	0.04111	10.20	0.32206	0.37010	-0.04804	-12.98
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44576	0.40450	0.04126	10.20	0.32327	0.37149	-0.04822	-12.98
45	PGA FACTOR ROUNDED TO NEAREST .001	0.44600	0.40500	0.04100	10.12	0.32300	0.37100	-0.04800	-12.94

DECLASSIFIED
 DOCUMENT NUMBER - DATE
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COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	63,265	83,492	(20,227)	-24.23	380,352	488,912	(108,560)	-22.20
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,869	20,869	0	0.00	120,769	120,769	0	---
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	2,599,343	3,747,054	(1,147,711)	-30.63	12,127,949	14,318,563	(2,190,614)	-15.30
5	DEMAND (Line 32 - 29 A-1 support detail)	1,080,228	1,111,716	(31,488)	-2.83	7,383,118	7,228,003	155,115	2.15
6	OTHER	11,051	4,820	6,231	129.27	48,618	39,301	9,317	23.71
LESS END-USE CONTRACT						0	0		
7	COMMODITY (Pipeline)	0	0	0	ERR	9,104	10,588	(1,484)	-14.02
8	DEMAND	0	0	0	ERR	54,630	63,951	(9,321)	-14.58
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,774,756	4,967,951	(1,193,195)	-24.02	19,997,071	22,121,009	(2,123,938)	-9.60
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	0	0	0	ERR	(19,079)	0	(19,079)	ERR
14	TOTAL THERM SALES	3,226,349	4,963,589	(1,737,240)	-35.00	19,111,834	22,096,415	(2,984,581)	-13.51
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	8,485,900	12,639,969	(4,154,069)	-32.86	62,573,920	73,595,450	(11,021,530)	-14.98
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	0	0.00	17,401,500	17,526,500	(125,000)	-0.71
17	SWING SERVICE Commodity	0	0	0	---	325,570	0	325,570	---
18	COMMODITY (Other) Commodity	8,485,900	12,639,969	(4,154,069)	-32.86	62,573,920	73,595,450	(11,021,530)	-14.98
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	21,229,730	21,012,110	217,620	1.04	106,785,580	113,637,980	(6,852,400)	-6.03
20	OTHER Commodity	22,468	12,243	10,225	83.52	102,767	100,859	1,908	1.89
LESS END-USE CONTRACT						0	0		
21	COMMODITY (Pipeline)	0	0	0	ERR	1,269,600	1,476,600	(207,000)	-14.02
22	DEMAND	0	0	0	ERR	1,269,600	1,476,600	(207,000)	-14.02
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	8,508,368	12,652,212	(4,143,844)	-32.75	79,134,157	72,219,709	6,914,448	9.57
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	0	0	0	ERR	(136,560)	0	(136,560)	ERR
27	TOTAL THERM SALES (24-26 Estimated only)	8,493,505	12,652,212	(4,158,707)	-32.87	68,683,087	72,219,709	(3,536,622)	-4.90
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00746	0.00661	0.00085	12.86	0.00608	0.00664	-0.00056	-8.43
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	---	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)	0.30631	0.29644	0.00987	3.33	0.19382	0.19456	-0.00074	-0.38
32	DEMAND (5/19)	0.05088	0.05291	-0.00203	-3.84	0.06914	0.06361	0.00553	8.69
33	OTHER (6/20)	0.49186	0.39369	0.09817	24.94	0.47309	0.38966	0.08343	21.41
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	ERR	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	ERR	0.04303	0.04331	-0.00028	-0.65
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.44365	0.39265	0.05100	12.99	0.25270	0.30630	-0.05360	-17.50
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	ERR	0.00000	ERR	0.00	0.13971	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.44443	0.39265	0.05178	13.19	0.25270	0.30630	-0.05360	-17.50
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.44409	0.39231	0.05178	13.20	0.25083	0.30443	-0.05360	-17.61
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44576	0.39379	0.05197	13.20	0.25177	0.30557	-0.05380	-17.61
45	PGA FACTOR ROUNDED TO NEAREST .001	0.44600	0.39400	0.05200	13.20	0.25200	0.30600	-0.05400	-17.65

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

CURRENT MONTH: 01/96

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	8,485,900	50,178.00	0.00591
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments		13,087.00	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	8,485,900	63,265.00	0.00746
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	ERR
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	8,485,900	2,431,932.00	0.28659
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT		0.00	
20 Imbalance Cashout - Other Shippers		(3,144.00)	
21 Imbalance Cashout - Transporting Cust.		0.00	
22 Commodity Adjustment		170,555.00	
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	8,485,900	2,599,343.00	0.30631
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement	24,712,890	1,295,079.00	0.05240
26 Less Relinquished to End-Users	(3,483,160)	(229,205.00)	0.06580
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice	3,007,000	20,869.00	0.00694
30 Revenue Sharing - FGT			
31 Other - Storage Demand		14,354.00	
32 TOTAL DEMAND	24,236,730	1,101,097	0.04543
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas	22,468.00	11,051.00	0.49186
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	22,468	11,051.00	0.49186
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

	APRIL 95		Through		MARCH 96		DIFFERENCE	
	CURRENT MONTH: 01/96				PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %

TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,610,394	3,751,874	1,141,480	30.42%	12,176,567	14,357,864	2,181,297	15.19%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,164,362	1,216,077	51,715	4.25%	7,884,238	7,837,684	(46,554)	-0.59%
3 TOTAL	3,774,756	4,967,951	1,193,195	24.02%	20,060,805	22,195,548	2,134,743	9.62%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,226,349	4,963,589	1,737,240	35.00%	19,069,920	22,096,415	3,026,495	13.70%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	25,500	25,500	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,228,899	4,966,139	1,737,240	34.98%	19,095,420	22,121,915	3,026,495	13.68%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(545,857)	(1,812)	544,045	-30024.56%	(965,385)	(73,633)	891,752	-1211.08%
8 INTEREST PROVISION-THIS PERIOD (21)	(1,673)	(525)	1,148	-218.67%	34,892	(3,541)	(38,433)	1085.37%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(84,003)	(110,259)	(26,256)	23.81%	76,672	(12,472)	(89,144)	714.75%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(25,500)	(25,500)	0	0.00%
10a Refund (if applicable)	0	0	0	---	245,238	0	(245,238)	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(634,083)	(115,146)	518,937	-450.68%	(634,083)	(115,146)	518,937	-450.68%

INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(84,003)	(110,259)	(26,256)	23.81%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(632,410)	(114,621)	517,789	-451.74%				
14 TOTAL (12+13)	(716,413)	(224,880)	491,533	-218.58%				
15 AVERAGE (50% OF 14)	(358,207)	(112,440)	245,767	-218.58%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05810	0.05810	0.00000	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05400	0.05400	0.00000	0.00%				
18 TOTAL (16+17)	0.11210	0.11210	0.00000	0.00%				
19 AVERAGE (50% OF 18)	0.05605	0.05605	0.00000	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00467	0.00467	0.00000	0.02%				
21 INTEREST PROVISION (15x20)	(1,673)	(525)	1,148	-218.67%				

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: January '96

APRIL 95

Through

MARCH 96

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1 01/95	FGT		FTS-1					21,978	1,086,743	63,265	---
2 "	ANGI - 01/96	System Supply	FTS	2,507,041		2,507,041	696,765				27.79
3 "	Amoco - 01/96	System Supply	FTS	2,122,427		2,122,427	689,789				32.50
4 "	Noram - 01/96	System Supply	FTS	4,120,946		4,120,946	1,009,058				24.49
5 "	Associated - 12/95	System Supply	FTS	(4,247)		(4,247)	146,397				---
6 "	Amoco - 12/95	System Supply	FTS	0		0	(13,895)				---
7 "	Noram - 12/95	System Supply	FTS	(380,037)		(380,037)	39,674				---
TOTAL				8,366,130	0	8,366,130	2,567,788	21,978	1,086,743	63,265	44.70

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF:

01/01/96

Through

01/31/96

MONTH: 01/96

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 Associated	Comp Sta 7	4,563	4,408	141,453	136,648	2.4000	2.4844
2 Noram	8798	3,954	3,821	122,574	118,451	2.4525	2.5379
3 Noram	611	5,174	5,000	160,394	155,000	2.4475	2.5327
4 Noram	611	1,625	1,570	50,375	48,670	2.4525	2.5384
5 Noram	8576	2,700	2,609	83,700	80,879	2.4525	2.5380
6 Amoco	Comp Sta 7	13,698	13,208	424,638	409,448	3.2500	3.3706
7 Amoco	Comp Sta 7	3,630	3,508	112,530	108,748	3.2000	3.3113
8 Earon	Comp Sta 7	12,674	12,248	392,894	379,688	3.2500	3.3630
TOTAL		48,018	46,372	1,488,558	1,437,532		
WEIGHTED AVERAGE						2.9415	3.0459

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

**SCHEDULE A-5
(REVISED 8/19/93)**

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

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	CURRENT MONTH: 01/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	3,148,428	3,268,945	120,517	3.83%	16,675,913	17,025,868	349,955	2.10%
2 COMMERCIAL	4,893,731	4,703,861	(189,870)	-3.88%	37,061,563	40,074,876	3,013,313	8.13%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	8,042,159	7,972,806	(69,353)	-0.86%	53,737,476	57,100,744	3,363,268	6.26%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	609,613	1,242,761	633,148	103.86%	5,824,888	11,342,666	5,517,778	94.73%
7 LARGE INTERRUPTIBLE	620,510	701,661	81,151	13.08%	6,077,899	5,926,335	(151,564)	-2.49%
8 TRANSPORTATION	1,432,162	612,142	(820,020)	-57.26%	13,702,863	7,010,920	(6,691,943)	-48.84%
9 TOTAL INTERRUPTIBLE	2,662,285	2,556,564	(105,721)	-3.97%	25,605,650	24,279,919	(1,325,731)	-5.18%
10 TOTAL THERM SALES	10,704,444	10,529,370	(175,074)	-1.64%	79,343,126	81,380,663	2,037,537	2.57%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	92,772	92,372	(400)	-0.43%	91,178	91,351	173	0.19%
12 COMMERCIAL	4,609	4,908	299	6.49%	4,594	4,907	313	6.81%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	97,381	97,280	(101)	-0.10%	95,772	96,258	486	0.51%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	17	24	7	41.18%	15	24	9	60.00%
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	3	3	0	0.00%
18 TRANSPORTATION	36	10	(26)	-72.22%	30	10	(20)	-66.67%
19 TOTAL INTERRUPTIBLE	57	37	(20)	-35.09%	48	37	(11)	-22.92%
20 TOTAL CUSTOMERS	97,438	97,317	(121)	-0.12%	95,820	96,295	475	0.50%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	34	35	1	4.28%	18	19	1	5.56%
22 COMMERCIAL	1,062	958	(103)	-9.74%	807	817	10	1.24%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	35,860	51,782	15,922	44.40%	38,833	47,261	8,428	21.70%
26 LARGE INTERRUPTIBLE	155,128	233,887	78,760	50.77%	202,597	197,545	(5,052)	-2.49%
27 TRANSPORTATION	39,782	61,214	21,432	0.00%	45,676	0	(45,676)	0.00%

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	1.035	1.0342	1.0355	1.0372	1.0385		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0680	1.0690	1.0700	1.0720	1.0700	1.0710	1.0700	1.0710	1.0730	1.0740	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 01/98

Avg. Btu/ft. (Therms/Mcf x 100) = 8,485,900 / 0 x 100 = ERR
For: March 1998 ERR x 1.0344 =

FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
Commodity costs					
Hialeah, Ops Looks, Lake Forest:	FTS 1	1,574,183	0.00717	11,286.89	
End-Use / Perrinuco:	FTS 2	1,761,657	0.00479	8,438.34	
Cutler Ridge, So. Mia, West Miami, SW Div:					
	FTS 1	947,849	0.00717	6,796.08	
	FTS 2	1,060,731	0.00479	5,080.90	
Total Miami:	0	5,344,420		31,602.21	()
Port St. Lucie					
	FTS 1	50,909	0.00717	365.02	
	FTS 2	56,971	0.00479	272.89	
Cocoa, Eau Gallie, Indian River:					
	FTS 1	1,039,421	0.00717	7,452.65	
	FTS 2	1,163,209	0.00479	5,571.77	
End-Use / Merritt Square:	FTS 1	0	0.00717	0.00	
Titusville:	FTS 1	257,110	0.00717	1,843.48	
	FTS 2	287,730	0.00479	1,378.23	
Melbourne:	FTS 1	135,025	0.00717	968.13	
	FTS 2	151,105	0.00479	723.79	
Total Brevard:	0	3,033,600		17,938.05	()
Total Firm:	0	8,485,900		50,178.17	()

MEMO: FGT Fixed charges paid on 10th of month		THERMS	RATE	AMOUNT	
			0.00		
FTS-1 Demand - System supply	Miami	10,535,970	0.04331	454,005.10	()
" Capacity release	Miami	(1,367,100)	---	(138,002.88)	()
" Capacity release	Miami	0	---	0.00	()
" " Treasure Coast	Treasure Coast	311,860	0.04331	13,506.66	()
" Capacity release	Treasure Coast	0	---	0.00	()
" " Brevard	Brevard	6,137,690	0.04331	265,823.35	()
" Capacity release	Brevard	0	---	0.00	()
" " Merritt Sq.	Merritt Sq.	0	0.04331	0.00	()
Total FTS-1 demand		15,618,420		595,332.13	
FTS-2 Demand - System supply	Miami	7,509,750	0.07560	566,315.09	()
FTS-2 Demand - Capacity release		(2,116,060)	---	(91,202.00)	()
		0	---	0.00	()
Total FTS-2 demand		5,393,690		475,113.09	
No Notice Demand - System supply	Miami	1,519,000	0.00694	10,541.86	()
" " Brevard	Brevard	1,488,000	0.00694	10,329.72	()
		3,007,000		20,871.58	()
Western Div. / IT Revenue Sharing Cr.				0.00	()
Total fixed charges		24,019,110		1,091,313.80	

OTHER CHARGES: Due on or after 20th of month		THERMS	RATE	AMOUNT	
Net imbalances - Miami	Miami			401.01	804.0
Net imbalances - Treas. Coast	Treas. Coast			401.02	804.0
Net imbalances - Brevard	Brevard			401.03	804.0
Overage alert day charges - Miami	Miami			401.01	804.0
Overage alert day charges - Brevard	Brevard			401.03	804.0
*** Operating Account - Balancing ***					
Hialeah		0		0	
Cutler		0		0	
Cocoa		0		0	
Titusville		0		0	
Melbourne		0		0	
Port St. Lucie		0		0	
Total costs:		0		0	

OTHER SUPPLIERS		THERMS	RATE	AMOUNT	
*** Assoc Nat Gas ***					
Hialeah		0	ERR	0.00	
Cutler		0	ERR	0.00	
Cocoa	JV 23	0	ERR	0.00	
Titusville		0	ERR	0.00	
Melbourne		0	ERR	0.00	
Port St. Lucie		0	ERR	0.00	
Total costs:		2,507,041		696,765.27	()

*** Amoco ***		THERMS	RATE	AMOUNT	
Hialeah		0	ERR	0.00	
Cutler		0	ERR	0.00	
Cocoa	JV 23	0	ERR	0.00	
Titusville		0	ERR	0.00	
Melbourne		0	ERR	0.00	
Port St. Lucie		0	ERR	0.00	
Total costs:		2,122,427		689,788.78	()

*** Noram ***		THERMS	RATE	AMOUNT	
Hialeah		0	ERR	0.00	
Cutler		0	ERR	0.00	
Cocoa	JV 23	0	ERR	0.00	
Titusville		0	ERR	0.00	
Melbourne		0	ERR	0.00	
Port St. Lucie		0	ERR	0.00	
Total costs:		4,120,946		1,009,058.07	()

*** ENRON ***		THERMS	AVERAGE RATE	AMOUNT	
Hialeah		0	ERR	0.00	
Cutler		0	ERR	0.00	
Cocoa	JV 23	0	ERR	0.00	
Titusville		0	ERR	0.00	
Melbourne		0	ERR	0.00	
Port St. Lucie		0	ERR	0.00	
Total costs:		0		0.00	()

*** ***		THERMS	RATE	AMOUNT	
Hialeah		0	ERR	0.00	
Cutler		0	ERR	0.00	
Cocoa	JV 23	0	ERR	0.00	
Titusville		0	ERR	0.00	
Melbourne		0	ERR	0.00	
Port St. Lucie		0	ERR	0.00	
Total costs:		0		0.00	()

*** ***		THERMS	RATE	AMOUNT	
Hialeah		0	0.00000	0.00	
Cutler		0	0.00000	0.00	
Cocoa		0	0.00000	0.00	
Titusville		0	0.00000	0.00	
Melbourne		0	0.00000	0.00	
Port St. Lucie		0	0.00000	0.00	
Total costs:		0		0.00	()

*** ***		THERMS	RATE	AMOUNT	
Hialeah		0	0.00000	0.00	
Cutler		0	0.00000	0.00	
Cocoa		0	0.00000	0.00	
Titusville		0	0.00000	0.00	
Melbourne		0	0.00000	0.00	
Port St. Lucie		0	0.00000	0.00	
Total costs:		0		0.00	()

*** ***		THERMS	RATE	AMOUNT	
Hialeah		0	0.00000	0.00	
Cutler		0	0.00000	0.00	
Cocoa		0	0.00000	0.00	
Titusville		0	0.00000	0.00	
Melbourne		0	0.00000	0.00	
Port St. Lucie		0	0.00000	0.00	
Total costs:		0		0.00	()

*** Peoples Gas ***		THERMS	RATE	AMOUNT	
		6,412.2	0.56185	3,602.69	3,602.69
		11,211.5	0.46787	5,245.52	5,245.52
		---	---	0.00	---
Total costs:	Misc adj.	17,623.7		8,848.21	8,848.21

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 01/96

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Payments	Accruals				
FTS-1 Commod. (Mia,Brv,TC) 01/96		8,485,900.0		50,178.17				
Reverse FTS-1 Commod accr 12/95		(7,796,630.0)		(46,102.41)				
FTS-1 Commodity 12/95		7,796,630.0	59,188.80					
FTS-1 Demand (Mia,Brv,TC) 01/96	24,019,110.0			1,091,313.80				
Reverse FTS-1 Demand accr 12/95	(20,374,130.0)			(1,248,663.90)				
FTS-1 Demand 12./95	20,591,750.0		1,244,093.37					
FGT Net Imbalance			0.00					
Reverse accrual 6/95 demand				0.00				
Reverse net imbalances				0.00				
Reverse FTS-1 Commod accr 07/95				0.00				
Peoples Gas - 01/96		17,623.7		8,848.21				
Reverse accrual Peoples - 12/95		(10,018.9)		(3,944.74)				
Peoples Gas - 12/95	14,863.1		6,148.28					
Reverse accr Assoc - 12/95	(3,174,467.0)			(707,346.06)				
Assoc - 12/95	3,170,200.0		853,742.64					
Reverse accr Amoco Gas-12/95	(630,631.0)			(141,891.98)				
Amoco - 12/95	630,630.0		127,997.26					
Reverse accr Valero 09/95	(201,000.0)			(29,547.00)				
Valero - 09/95	201,000.0			29,547.00				
Reverse accr Noram - 12/95	(4,173,627.0)			(835,768.81)				
Noram - 12/95	3,793,590.0		875,442.65					
Reverse accr KOCH - 11/95	(104,735.0)			(17,909.69)				
KOCH - 11/95	104,735.0			17,909.69				
Reverse accr Vesta adj - 10/93				(45,918.29)				
Vesta - 10/93 adj				45,918.29				
Reverse NGS 12/95				(9,832.50)				
NGS - 12/95			8,100.00					
Reverse Eron - 12/95				(23,454.28)				
Eron - 12/95				23,454.28				
Reverse Assoc Nat Gas - 11/95 Cr.				111.00				
Operating account - balancing								
Assoc Nat Gas - 01/96	2,507,041.0			696,765.27				
Amoco - 01/96	2,122,427.0			689,788.78				
Noram - 01/96	4,120,946.0			1,009,058.07				
Enron -								
Citrus Trading - 12/95			36,323.00					
Total purchases & accruals 01/96 -		8,493,504.8	3,211,036.00	552,512.90	0.00			

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
Reverse Merritt Sq - Overtend 11/95								
Merritt Sq - Overtenders 11/95								
Merritt Sq - Overtenders 12/95								
Reverse Wuesthoff - Overt 11/95								
Wuesthoff - Overtenders 11/95								
Wuesthoff - Overtenders 12/95								
Reverse Yorke Dol - Overt 11/95								
Yorke Dol - Overtenders 11/95								
Yorke Dol - Overtenders 12/95								
Reverse Cape Can - Overt 11/95								
Cape Can - Overtenders 11/95								
Cape Can - Overtenders 12/95								
Reverse Atlas - Overtend 11/95								
Atlas Paper - Overtend 11/95								
Atlas Paper - Overtend 12/95								
Reverse Consol. - Overtend 11/95								
Consolidated - Overtend 11/95								
Consolidated - Overtend 12/95								
Reverse Entenmanns - Overtend 11/95								
Entenmanns - Overtend 11/95								
Entenmanns - Overtend 12/95								
Reverse Rudis - Overtend 11/95								
Rudis - Overtend 11/95								
Rudis - Overtend 12/95								
Reverse Sun Trad - Overtend 11/95								
Sun Trading - Overtend 11/95								
Sun Trading - Overtend 12/95								
Reverse Skychef - Overtend 11/95								
Skychef - Overtend 11/95								
Skychef - Overtend 12/95								
Reverse Ciba Geigy - Overtend 11/95								
Ciba Geigy - Overtender 11/95								
Ciba Geigy - Overtender 12/95								
Reverse Hia Dye - Overtend 11/95								
Hia Dye - Overtender 11/95								
Hialeah Dye - Overtender 12/95								
Reverse FL Transp - Overtend 11/95								
FL Transp - Overtender 11/95								
FL Transp - Overtender 12/95								
Reverse Rainb Mills - Overtend 11/95								
Rainbow Mills - Overtender 11/95								
Rainbow Mills - Overtender 12/95								
Reverse Colortex - Overtend 11/95								
Colortex - Overtender 11/95								
Colortex - Overtender 12/95								
Reverse Combined Svce - Over 11/95								
Combined Svce - Overtender 11/95								
Combined Svcs - Overtender 12/95								
Reverse Packaging Corp - 11/95								
Packagig Corp - Overtender 11/95								
Packagig Corp - Overtender 12/95								
Reverse Baptist Hosp - Overtend 11/95								
Baptist Hosp. - Overtender 11/95								
Baptist Hosp. - Overtender 12/95								
Reverse Neway - Overtender 11/95								
Neway Towel - Overtender 11/95								
Neway Towel - Overtender 12/95								
Reverse Tin Tex - Overtender 11/95								
Tintex - Overtender 11/95								
Tintex - Overtender 12/95								
Parrish Med								
Akzo Salt								
Coastal Fuels 11/95								
Armen Company								
Correct 11/95 Overtenders			0.00					
Record 12/95 Overtenders			0.00					
Total overtenders 01/96 -	0.00		0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
Reverse Florida Power 12/95				(26,929.70)				
Florida Power 12/95			26,929.70					
Chevron - 05/95			2,217.88					
NGCH - 10/95				(5,362.56)				
Total book-outs 01/96 -	0.0		29,147.58	(32,292.26)	0.00			
STORAGE TRANSACTIONS								
Transco 12/95			830.51					
Transco 12/95			9,325.93					
Hattiesburg - 12/95			4,197.48					
WSS W/drawal - 11/95								
Total storage costs 01/96 -	0.0		14,353.92	0.00	0.00			
			8,493,504.8	3,254,537.50	520,220.64	0.00		
				(a)	(b)	(c)		
Total gas cost - 01/96 (a + b + c):			3,774,758.14					

HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

DEC 1995
Received
Supply Department

INVOICE

To: Elizabethtown Gas Company
One Elizabethtown Plaza
Union, New Jersey 07083
Attn: Norene Navarro

Invoice No. 5H151
Date: 01-Dec-95
Period: Dec-95
Terms: 15 Days Upon Receipt

To invoice for gas storage and deliverability charges for the month of December, 1995.

Gas Storage:

Maximum Capacity in Storage Facilities I 0 MMBTU @ \$0.205	\$	0.00
Maximum Capacity in Storage Facilities IA 100,000 MMBTU @ \$0.205	\$	20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity I 0 MMBTU @ \$0.58	\$	0.00
Maximum Daily Withdrawal Quantity IA 10,000 MMBTU @ \$0.58	\$	5,800.00

TOTAL: \$ 26,300.00

<<< Payment Instructions >>>

Wire Transfer Instructions

To: Wilmington Trust Company
ABA # 031100092
For Account of: FRGC Owner Trust Collection Acct.
ACCT. # 35398-1

Attn: David A. Vanaskey

Payment By Mail

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Square
Rodney Square North
Wilmington, DE 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees, and fuel charges will be billed monthly on a separate invoice.

APPROVED: [Signature]
DATE: 12-6-95
REVIEWED: [Signature]
DATE: 12-5-95



1/18/96 faxed to

ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95121010
CUSTOMER NO: 0000018295

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ '0792-1

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

ATTENTION: GAS SUPPLY DEPT.

INVOICE DATE: 01/09/96
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR DECEMBER 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
5430	25306 Eunice #7 (27,463+37,541)		2.1200	65,004	137,808.48
5430	25306 " "		2.1300	239,260	509,623.80
5430	25309 Mt. Vernon #11		3.8500	6,226	23,970.10
A-BTB-FGT	10240 Jefferson		2.1300	4,636	9,874.68
A-BTB-FGT	8576 MAGNET Withers		2.1200	1,894	4,015.28

** TOTAL INVOICE : 317,020 ^{OK} \$685,292.34

- ** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8551 .

APPROVED: [Signature]
 DATE: 1-17-96
 REVIEWED: [Signature]
 DATE: 1-17-96

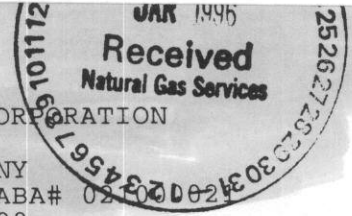


Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

1/23/96 faxed to A

NATURAL GAS SALES INVOICE

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000



ATTN: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 178673
INVOICE DATE 01-15-1996
CONTRACT 178673
DELIVERY MONTH 12/1995

Payment Due: ^{25th} 20th DAY OF MONTH

Please include Amoco's invoice number on all remittances.

Natural gas delivered during 12/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	57,291 * 63,063	2.23416	127,997.26
TOTAL AMOUNT DUE				127,997.26

* per FGT + gas control logs

APPROVED: [Signature]
DATE: 1-22-96
REVIEWED: Manano
DATE: 1-22-96

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A000000-99999900,123412,654321,2000

NorAM Energy Services, Inc.

P.O. Box 200631

Dallas, TX 75320-0631

1/10/96

NUI CORPORATION - *City Gas of Florida*
550 ROUTE 202-206
POST OFFICE BOX 760
BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 12-009501
Invoice Date: 01/09/96
Due Date: 01/19/96
Page: 1

Annual Supply Contract (5,000/day)

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - MAGNET WITHERS HPL/FGT - METER: 08576 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9512	NOM	38,068	2.0935 1.9975	79,695.36 76,040.83

Location: FLORIDA GAS TRANSMISSION COMPANY - SUN PLANT/FGT - METER: 8798 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9512	NOM	122,783	2.0935 1.9975	257,322.55 245,259.04
Amount Due		122,915		257,322.55

TOTAL AMOUNT DUE 160,903 \$ ~~327,017.91~~ 321,299.87

Remit by wire to: First Interstate Bank
Houston, TX
ABA No. 113001064
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

APPROVED: *No. 201116*
DATE: 1-10-96
REVIEWED: *mmaharo*
DATE: 1-10-96

Post-it® Fax Note	7671	Date	# of pages ▶
To	<i>Susan Reppson</i>	From	<i>Carolyn White</i>
Co./Dept.		Co.	
Phone #		Phone #	
Fax #	<i>908-781-2794</i>	Fax #	

FLORIDA GAS TRANSMISSION
SHIPPER SCHEDULE REPORT
BY: CONTRACT GROUP
12/01/95 TO 12/31/95

CONTRACT GROUP #: 191 CONTRACT GROUP NAME: J HOWARD - CITY GAS CONTRACTS

CONTRACT #: 5034 SHIPPER NAME: NUJ CORPORATION

SERVICE TYPE: Firm Transportation

RECEIPT

POI #	POI NAME	METER #	NOMINATED MMBTU	SCHEDULED MMBTU	THIRD PARTY NUMBER 1	THIRD PARTY NUMBER 2	THIRD PARTY CONTRACT #	THIRD PARTY SCHED MMBTU
611	MOPS FGT NNG	92504	211,130	211,130	NORAM		75684	211,130
8798	VALERO-STARR PLT	11296	122,783	122,783	NORAM		DRYX	122,783
10240	JEFFERSON NGPL FGT	93967	4,636	4,636	110806	ASSOCIATED	9751	4,636
16509	COM ISLAND LRP FGT	94350	10,374	10,374	ENRON		GT-32	10,374
25306	CS #7 EUNICE	61434	239,260	239,260	AMOCO ASSOC		5181 5430	0 239,260
25309	CS #11 MOUNT VERNON	61437	6,226	6,226	ASSOCIATED		5430	6,226
25412	CS #8 ZACHARY	61448	63,063	63,063	AMOCO		5181	63,063
SUBTOTAL RECEIPT:			657,472	657,472				63,063

DELIVERY

POI #	POI NAME	METER #	NOMINATED MMBTU	SCHEDULED MMBTU	THIRD PARTY NUMBER 1	THIRD PARTY NUMBER 2	THIRD PARTY CONTRACT #	THIRD PARTY SCHED MMBTU
16114	CITY GAS-LAKE FOREST	30366	(23,094)	(23,094)				(23,094)
16116	CITY GAS-OPA LOCKA	30422	(43,109)	(43,109)				(43,109)
16117	CITY GAS-N.W. HIALEAH	30446	(136,815)	(136,815)				(136,815)
16118	CITY GAS-S.E. HIALEAH	30460	(91,194)	(91,194)				(91,194)
16122	CITY GAS-WEST MIAMI	30643	(40,189)	(40,189)				(2,788) (37,401)
16123	CGC - SW	30667	(29,763)	(29,763)	739			(29,763)
16124	CITY GAS-SOUTH MIAMI	30723	(37,471)	(37,471)				(37,471)

NorAm Energy Services, Inc.

P.O. Box 200631

Dallas, TX 75320-0631

NUI CORPORATION - *City Gas of Florida*
550 ROUTE 202-206
POST OFFICE BOX 760
BEDMINSTER, NEW JERSEY 07921-0760

1/23
Invoice No: 12-009501
Invoice Date: 01/09/96
Due Date: 01/18/96
Page: 1 *26*

Billing for gas delivered as follows: *annual supply at 5,000/day*

Location: FLORIDA GAS TRANSMISSION COMPANY - MAGNET WITHERS HPL/FGT - METER: 08576 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9512	NOM	38,068	2.0935	\$ 79,695.36

Location: FLORIDA GAS TRANSMISSION COMPANY - SUN PLANT/FGT - METER: 8798 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9512	NOM	<i>122,783</i> 122,915	2.0935	\$ 257,322.55
Amount Due		122,915		\$ 257,322.55

TOTAL AMOUNT DUE 160,983 \$ 337,017.91

Remit by wire to: First Interstate Bank
Houston, TX
ABA No. 113001064
Account No. 0470035544

less pymt 1/19

(321,299.87)

\$ 15,718.04

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

originally paid on a "default" price; should have been the negotiated price of \$2.0935. Original invoice attached.

deal sheets to be corrected per JTL/1-22

APPROVED: *Mc*
DATE: *1-22-96*
REVIEWED: *Manano*
DATE: *1-22-96*

CONTRACT GROUP #: 191 CONTRACT GROUP NAME: J HOWARD - CITY GAS CONTRACTS

CONTRACT #: 5034 SHIPPER NAME: NUJ CORPORATION

SERVICE TYPE: Firm Transportation

RECEIPT								
POI #	POI NAME	METER #	NOMINATED MMBTU	SCHEDULED MMBTU	THIRD PARTY NUMBER 1	THIRD PARTY NUMBER 2	THIRD PARTY CONTRACT #	THIRD PARTY SCHD MMBTU
611	MOPS FGT RNC	92504	211,130	211,130	NORAM		75684	211,130
8798	VALERO-STARR PLT	11296	122,783	122,783	NORAM		DRYX	122,783
10240	JEFFERSON NGPL FGT	93967	4,636	4,636	110806	ASSOCIATED	9751	4,636
16509	COW ISLAND LRP FGT	94350	10,374	10,374	ENRON		GT-32	10,374
25306	CS #7 EUNICE	61434	239,260	239,260	AMOCO ASSOC		5181 5430	0 239,260
25309	CS #11 MOUNT VERNON	61437	6,226	6,226	ASSOCIATED		5430	6,226
25412	CS #8 ZACHARY	61448	63,063	63,063	AMOCO		5181	63,063
SUBTOTAL RECEIPT:			657,472	657,472				

DELIVERY								
POI #	POI NAME	METER #	NOMINATED MMBTU	SCHEDULED MMBTU	THIRD PARTY NUMBER 1	THIRD PARTY NUMBER 2	THIRD PARTY CONTRACT #	THIRD PARTY SCHD MMBTU
16114	CITY GAS-LAKE FOREST	30366	(23,094)	(23,094)				(23,094)
16116	CITY GAS-OPA LOCKA	30422	(43,109)	(43,109)				(43,109)
16117	CITY GAS-N.W. HIALEAH	30446	(136,815)	(136,815)				(136,815)
16118	CITY GAS-S.E. HIALEAH	30460	(91,194)	(91,194)				(91,194)
16122	CITY GAS-WEST MIAMI	30643	(40,189)	(40,189)	739			(2,788) (37,401)
16123	CGC - SW	30667	(29,763)	(29,763)				(29,763)
16124	CITY GAS-SOUTH MIAMI	30723	(37,471)	(37,471)				(37,471)

NorAm Energy Services, Inc.

P.O. Box 200631
Dallas, TX 75320-0631

1/23/96

NUI CORPORATION - *City Gas of Florida*
550 ROUTE 202-206
POST OFFICE BOX 760
BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 12-009500
Invoice Date: 01/09/96
Due Date: 01/19/96
Page: 1 of 26

Billing for gas delivered as follows: *Winter firm supply at 8,000/day*

Location: FLORIDA GAS TRANSMISSION COMPANY - MAGNET WITHERS HPL/FGT - METER: 08576 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9512	NOM	45,446	2.0985	\$ 95,268.43

\$ 4,362.81

Location: FLORIDA GAS TRANSMISSION COMPANY - VASTAR-MOPS - METER: 611 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9512	NOM	211,358	2.0985	\$ 443,534.76

211,130

443,056.31

Amount Due

211,358

\$ 20,268.48

TOTAL AMOUNT DUE

256,804

\$ 538,503.19

Remit by wire to: First Interstate Bank
Houston, TX
ABA No. 113001064
Account No. 0470035544

\$ 24,631.29

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

*Note: negotiated price (not default);
correct payment made 1/19/96.
(see original invoice attached).*

APPROVED: *[Signature]*
DATE: *1-22-96*
REVIEWED: *[Signature]*
DATE: *1-22-96*

Re: 2001315

*Deal Sheets corrected per JTL.
1/22/96*

NorAm Energy Services, Inc.
P.O. Box 200611
Dallas, TX 75320-0611

1/11/96 fa

NUI CORPORATION - *City Gas of Florida*
550 ROUTE 202-206
POST OFFICE BOX 760
BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 12-009500
Invoice Date: 01/09/96
Due Date: 01/19/96
Page: 1

Winter Supply Contract (\$8,000/day)

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - MAGNET WITHERS HPL/FGT - METER: 08576 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9512	NOM	45,446	2.0025	\$ 91,005.62

Location: FLORIDA GAS TRANSMISSION COMPANY - VASTAR-MOPS - METER: 611 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9512	NOM	211,130	2.0025	\$ 422,787.83
	Amount Due	212,358		\$ 441,524.76

TOTAL AMOUNT DUE

256,808
256,576

\$ 530,903.19

\$ 513,793.45

Remit by wire to: First Interstate Bank
Houston, TX
ABA No. 113001064
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

APPROVED: *[Signature]*
DATE: 1-10-96
REVIEWED: *[Signature]*
DATE: 1-10-96

Re: 2001315

CONTRACT GROUP #: 191 CONTRACT GROUP NAME: J HOWARD - CITY GAS CONTRACTS

CONTRACT #: 5034 SHIPPER NAME: NUI CORPORATION

SERVICE TYPE: Firm Transportation

RECEIPT								
POI #	POI NAME	METER #	NOMINATED MMBTU	SCHEDULED MMBTU	THIRD PARTY NUMBER 1	THIRD PARTY NUMBER 2	THIRD PARTY CONTRACT #	THIRD PARTY SCHED MMBTU
611	MOPS FGT NMG	92504	211,130	211,130	NORAM		75684	211,130
8798	VALERO-STARR PLT	11296	122,783	122,783	NORAM		DRYX	122,783
10240	JEFFERSON MGPL FGT	93967	4,636	4,636	110806	ASSOCIATED	9751	4,636
16509	COW ISLAND LRP FGT	94350	10,374	10,374	ENRON		GT-32	10,374
25306	CS #7 EUNICE	61434	239,260	239,260	AMOCO ASSOC		5181 5430	0 239,260
25309	CS #11 MOUNT VERNON	61437	6,226	6,226	ASSOCIATED		5430	6,226
25412	CS #8 ZACHARY	61448	63,063	63,063	AMOCO		5181	63,063
SUBTOTAL RECEIPT:			657,472	657,472				

DELIVERY								
POI #	POI NAME	METER #	NOMINATED MMBTU	SCHEDULED MMBTU	THIRD PARTY NUMBER 1	THIRD PARTY NUMBER 2	THIRD PARTY CONTRACT #	THIRD PARTY SCHED MMBTU
16114	CITY GAS-LAKE FOREST	30366	(23,094)	(23,094)				(23,094)
16116	CITY GAS-OPA LOCKA	30422	(43,109)	(43,109)				(43,109)
16117	CITY GAS-N.W. HIALEAH	30446	(136,815)	(136,815)				(136,815)
16118	CITY GAS-S.E. HIALEAH	30460	(91,194)	(91,194)				(91,194)
16122	CITY GAS-WEST MIAMI	30643	(40,189)	(40,189)	739			(2,788) (37,401)
16123	CGC - SW	30667	(29,763)	(29,763)				(29,763)
16124	CITY GAS-SOUTH MIAMI	30723	(37,471)	(37,471)				(37,471)

Natural Gas Services
An NUI Company

faxed +

550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
(908) 719-4200

INVOICE FOR NATURAL GAS SALES FOR THE MONTH OF 12/31/95

Sold to:

Ms. Norene Navarro
NUI Corporation/City Gas
550 Route 202-206 PO Box 760
Bedminster, New Jersey 07645

Invoice Date: 12/09/95
Invoice Number: 12-08-021
Invoice Due Date: 1/19/96

Start Date	End Date	Pipeline	Dth's	Price per Dth	Total Sale
12/29/95	12/29/95	FGT	✓ 2,700	\$ ✓ 3.0000	\$ 8,100.00
			0	0.0000	0.00
			0	0.0000	0.00

TOTAL DUE-PLEASE PAY THIS AMOUNT \$ 8,100.00

PAYMENT BY CHECK:

Natural Gas Services Inc.
1 Elizabethtown Plaza
Union, New Jersey 07083
Attention: Accounts Receivable

DIRECT BILLING INQUIRIES TO:

Peter Camelotto
Phone (908) 719-4200
FAX (908) 781-1098

PAYMENT BY WIRE TRANSFER

NUI Corporation
Core States NJ National Bank
Pennington, New Jersey
Bank ABA No. 031-200-730
Account No. 200-253-904

APPROVED: *[Signature]*
DATE: 1-17-96
REVIEWED: *[Signature]*
DATE: 1-17-96

Invoice

B 12

1/23/96 faxed to AW AB

Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to

NUI/CITY GAS COMPANY OF FLORIDA
ATTN: MS. TINA HENTHORN
550 ROUTE #202-206
BEDMINSTER, NJ 07921

Terms:
Net Cash
No Discount

Invoice Number

026275-00

Reference

MRTR

Invoice Date

01/17/96

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO INVOICE NUI FOR NATURAL GAS DELIVERED TO YOUR ACCOUNT DURING MAY 1995 FOR IMBALANCE TRADE ON FGT.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
1,246	1,246	1.7800	2,217.88

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before January 27, 1996

To: CHEVRON U.S.A., INC. FEIN: 25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673
INVOICE REFERENCE: 026275-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: MARY FAULKNER

PHONE: (713) 754-4819

RECEIVED: Mauro

DATE: 1-22-96

STATEMENT OF INVOICED AMOUNTS

Invoice #: 026275 - 00
 Invoice Date: 01/17/96
 Chevron Contract #: MH-9999Q

SOURCE OF GAS	COS		DELIVERY POINT	METER NUMBER	MCF VOLUME	BTU	MMBTU VOLUME	PRICE	TOTAL DUE
	PROD DATE	FLD CODE							
ARIOUS	0595		FLORIDA		1,246	1.0000	1,246	1.7800	2,217.88
TOTAL INVOICE **									2,217.88

Operator: MULTIPLE
 Pressure Base: 14.730
 W: DRY

Remittance Address: CHEVRON U.S.A., INC. FEIN: 25-0527925
 ACCT. #59-51704, ABA #071000013
 FIRST NATIONAL BANK OF CHICAGO
 CHICAGO, IL 60673

Contact Dept.: Nat. Gas Accounting
 District: Gas Marketing
 Acct: MARY FAULKNER
 PHONE: (713) 754-4819

CITY GAS OF FLORIDA

May 1995 Book - Out

Updated : September 12, 1995

Revision :

	Legas Entity No.	Posting No.	Allocated Receipt Vol.	Allocated Market Del.	Allocated No Notice	Posted Price [see notation below]	FGT \$+/-
NUI Corp.	11420	2094	-	8,046	-	\$2.1348	(\$17,176.60)
NUI Corp.	11420	2095	-	-	8,335	\$1.6000	(\$13,336.00)
Volumes Available for Book - Out			0	8,046	8,335	Total Cost:	(\$30,512.60)

[Receipt Volume and No Notice Volume Cancel Each Other Out]

Book - Out Partner	Legal Entity No.	Posting No.	Allocated Receipt Vol.	Allocated Market Del.	Allocated No Notice	Book - Out MMBtu	Negotiated Price (avg price + fuel + usage)	Total
NGCH	11185	2092	-	(6,800)	-	(6,800)	\$1.8500	\$12,580.00
FP&L	655	2075	(2,778)	-	-	(2,778)	\$1.6300	\$4,528.14
Tex - Ohio	4022	2124	(6,544)	-	-	(5,557)	\$1.6300	\$9,057.91 ✓
Cargill (CHEVRON)	4122	2035	-	(2,887)	-	(1,246)	\$1.7800	\$2,217.88
								\$28,383.93

Remaining Receipt Book - Out	0
Remaining Market Book - Out	0
Remaining No Notice Book - Out	0
Total Due FGT Via Cash Out	\$30,512.60
Total Due Book - Out Partners	\$28,383.93
Total Due City Gas	\$0.00
Total Savings	\$2,128.67

Distribution : R Abreu, N Navarro, M Vogel

Bookout.WK3

1/18/96 faxed to Au

B 15

Orlando Utilities Commission

P. O. Box 3193 Phone 423-9100
Orlando, Florida
32802



Sold to: NUI Corporation - *City Gas of Florida*
Attn: Laura Dibenedetto
550 Route 202-206
Bedminster, NJ 07921-0760

Cust. #: 999845712

GL/AC 3143260/0160000

Description:

For Direct Gas Sales for December 1995 per the attached:

Total Due: \$36,750.00

TERMS: Due Ten Calendar Days from receipt of Invoice

APPROVED: *M. Sobel*
DATE: *1-17-96*
REVIEWED: *mauano*
DATE: *1-17-96*

Rate Code: 94

Distribution: 1501622/0520180

74

19/15/96

MEMORANDUM

TO: C. M. Houlahan

FROM: L. W. Browning *lw3*

DATE: January 3, 1996

RE: Invoice to NUI Corporation

At your earliest convenience, please send an invoice with the following information to:

NUI Corporation
Ms. Laura Dibenedetto
550 Route 202-206
Bedminster, NJ 07921-0760

Direct Gas Sales December 1995 NUI Corporation - City Gas Company of Florida Division			
Date	MMBTUs	Price	Total
Dec. 23, 1995	✓ 2,700	✓ \$3.500	\$9,450.00
Dec. 24, 1995	✓ 4,400	✓ \$3.500	\$15,400.00
Dec. 25, 1995	✓ 3,400	✓ \$3.500	\$11,900.00
Total Due OUC	10,500		\$36,750.00

OK

Due ten calendar days from receipt of invoice.
Please pay by check.

Please call me at extension 643 if you have any questions. Thank you for your help.

1501622/0520189

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

1/18/96 faxed to ACW RA

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9512-1409 INVOICE DATE: JANUARY 10, 1996 DUE DATE: JANUARY 22, 1996	CONTRACT NO: 370-16957-301 CONTRACT DATE: JULY 20, 1990 VOLUME BASIS: MMBTU 14.73 DRY	CITY GAS COMPANY OF FLORIDA ATTN: JACK LANGER 955 E 25TH ST HIALEAH, FL 33013	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (305) 691-7335 FOR FURTHER INFORMATION CALL: LAUREL R. ADAMS @ (713) 853-5020 FAX # (713) 646-8420

DELIVERY POINT			DATES		VOLUMES			PRICE			DOLLARS			
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

16509	LGP/0848704	FGT/16509	LRP/FGT (COW ISLAND)	12/28/1995	12/29/1995				10,378 ✓				\$3,50000 ✓	\$36,323.00
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TOTAL DUE CITRUS TRADING CORP. 10,378 \$36,323.00

APPROVED: *[Signature]*
 DATE: 1-17-96
 REVIEWED: *Mauano*
 DATE: 1-17-96

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

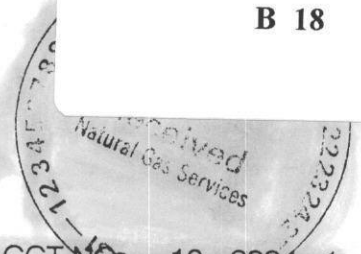


**REEDY CREEK IMPROVEMENT DISTRICT
UTILITIES DIVISION**

P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
PHONE (407) 824-4913
FAX (407) 824-4795

B 18

*1/18/96 faxed to AA
RA*



N.U.I. - *City Gas Co. of Florida*
C/O JOE LACHOWEIC
550 ROUTE 202-206 PO BOX 760
BEDMINSTER, NJ 07921

ACCT NO: 10-6034-1
DATE: JANUARY 03, 1996
AMOUNT: \$ 1,920.00

TOTAL AMOUNT DUE BY: 1/25/96

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
✓ 200 MMBTU @ 2.40/MMBTU (Exchange gas) NOVEMBER 1995	(\$480.00)
✓ 1000 MMBTU @ 2.40/MMBTU NOVEMBER 1995	\$2,400.00
TOTAL AMOUNT DUE	\$1,920.00

APPROVED: *[Signature]*
DATE: 1-17-96
REVIEWED: *[Signature]*
DATE: 1-17-96

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.



P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 A

00648097

3

B 19

PAYABLE TO:

010122 00648097 000360269

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 19401 NE 22ND AVE REAR
NORTH MIAMI BEACH FL 33180-2107

AMOUNT DUE
3,602.69
PAST DUE AFTER
02/22/96

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE	
JAN 96	206.8
DEC 95	169.8
NOV 95	115.2
OCT 95	99.9
SEP 95	0.0
AUG 95	45.4
JUL 95	92.8
JUN 95	133.1
MAY 95	105.2
APR 95	117.9
MAR 95	179.6
FEB 95	195.1
JAN 95	134.3

***** THIS MONTHS BILLING DATES *****

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
01/31/96	31	02/01/96

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS-----	X BTU X CONVER	=	THERM USE
ZT078579	82120 76121		5999	1.06600	1.00270		6412.2
TOTAL THERMS =							6412.2

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)		
CUSTOMER CHARGE		0.00
ENERGY SERV	6412.2 THMS @	0.14066 901.94
PGA	6412.2 THMS @	0.32721 2098.14
TOTAL GAS CHARGES		3000.03
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		0.00
TOTAL TAXES AND FEES		0.00
PREVIOUS BALANCE		2177.76
PAYMENT		2177.76
MISC CHRG/ADJUSTMENT		602.69
TOTAL BALANCE DUE		3602.69

FEB 05 1996

23620 USE TAX

VENDOR No:

PLEASE REMIT PAYMENT TO:



P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 A

00648071

5

B 20

PAYABLE TO

010122 00648071 000524552

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 10 NE 125TH ST REAR
NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE

5,245.52

PAST DUE AFTER

02/22/96

ACCOUNT NUMBER

00648071

AVERAGE DAILY THERM USAGE

JAN 96	361.7
DEC 95	309.6
NOV 95	218.8
OCT 95	213.5
SEP 95	181.4
AUG 95	212.6
JUL 95	162.9
JUN 95	223.9
MAY 95	178.7
APR 95	204.4
MAR 95	290.3
FEB 95	351.3
JAN 95	285.9

***** THIS MONTHS BILLING DATES *****

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

01/31/96

31

02/01/96

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERM USE
ZSM08935	51820 41331		10489	1.06600 1.00270		11211.5
TOTAL THERMS =						11211.5

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)	
CUSTOMER CHARGE	0.00
ENERGY SERV	11211.5 THMS @ 0.14066 1577.01
PGA	11211.5 THMS @ 0.32721 3668.51
TOTAL GAS CHARGES	5245.52
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	0.00
TOTAL TAXES AND FEES	0.00
PREVIOUS BALANCE	3970.52
PAYMENT	3970.52
TOTAL BALANCE DUE	5245.52

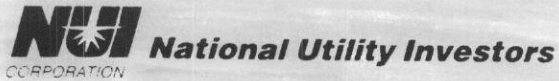
PAYMENT APPROVED:

CHECKED:

FEB 05 1996

23620 USE TAX:

VERBODEN NUT



Valley Cities Gas Service
Waverly Gas Service

550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
Tel: (908) 781-0500
Fax: (908) 781-0718

INVOICE

INVOICE DATE : January 18, 1996
INVOICE MONTH : October 1995
PAYMENT DUE DATE : January 28, 1996

RECEIPT IMBALANCE BOOK-OUT

Maria Perny
Natural Gas Clearing House
13430 Northwest Freeway *1200
Houston, TX 77040

<u>Legal</u> <u>Entity No.</u>	<u>Posting No.</u>	<u>Book-Out</u> <u>Vol/MMBtu</u>	<u>Price Per</u> <u>\$/MMBtu</u>	<u>Amount</u> <u>Due</u>
4997	2667	3,192	\$1.68	\$5,362.56

<u>Balance Due City Gas Company</u>	<u>\$5,362.56</u>
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NUI Corporation -
City Gas Company of Florida division
955 East 25th Street
Hialeah, Florida 33013
Attention: Rosie Abreu

For further information contact Tina Segreto at (908) 719-4240.