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FILE COPY

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February 19, 1996

IN REPLY REFER TO:

Matthew R. Costa  
P. O. Box 1531  
Tampa, FL 33601

Via Federal Express

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 960003-GU -- Purchased Gas Adjustment  
(PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of January 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

RECEIVED  
MAR 1 1996  
FPC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE  
01983 FEB 20 86  
FPSC-RECORDS/REPORTING

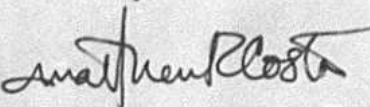
Blanca S. Bayo, Director  
February 19, 1996  
Page 2

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,



MATTHEW R. COSTA

MRC/m  
Enclosures

cc: Mr. Hugh M. Grey, III  
Ms. Adriene W. Guidry  
Mr. W. Edward Elliott  
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 960003-GU  
Adjustment (PGA) Clause :  
\_\_\_\_\_ : Submitted for Filing: 02-20-96

PEOPLES GAS SYSTEM, INC.'S REQUEST  
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of January 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
3. Peoples requests that the information for which it seeks confidential classification not be declassified until August 20, 1997 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

DOCUMENT NUMBER-DATE

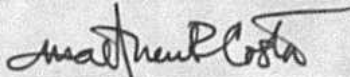
01983 FEB 20 96

FPSC-RECORDS/REPORTING

and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

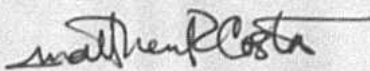


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Ansley Watson, Jr.  
Matthew R. Costa  
MACFARLANE, AUSLEY,  
FERGUSON & McMULLEN  
P. O. Box 1531, Tampa, Florida 33601  
(813) 273-4200  
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of February, 1996, to all known parties of record in Docket No. 960003-GU.



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Matthew R. Costa

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	11, 15-27	L	(1)
A-3	11, 15-27	E - K	(2)
A-3	11-27	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4 (1-3)	1-17, 18 19-35, 36 37-54, 55	G-H	(1)
A-4 (1-3)	1-17, 18 19-35, 36 37-54, 55	C-F	(2)
A-4 (1-3)	1-17 19-35 37-54	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	10, 20-37	C and E	(1)
Open Access Report	10-12 20-37	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
January (9 of 13)	1	Supplier	(1)
January (10 of 13)	1, 6	Supplier	(1)
January (10 of 13)	2-5, 7-9, 24	Supplier Facts	(2)
January (10 of 13)	10-11	Rate	(3)
January (10 of 13)	10-11, 26	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.



<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
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"Accruals"

p. 1	1, 9-12		
p. 2	1		
p. 3	1		
p. 4	1, 9		
p. 5	1		
p. 6	1		
p. 7	1, 9-12		
p. 8	1-5		
p. 9	1		
p.10	1-4		
p.11	1-6		
p.12	1	C	
p.13	1	(Rate)	(1)

"Accruals"

p. 1	1, 8, 9-12, 16		
p. 2	1, 15		
p. 3	1, 15		
p. 4	1, 8, 9, 16		
p. 5	1, 15		
p. 6	1, 15		
p. 7	1, 8, 9-12, 16		
p. 8	1-5, 15		
p. 9	1, 15		
p.10	1-4, 15		
p.11	1-6, 15		
p.12	1, 15	B & D	
p.13	1, 15	(Thrm/Acrd)	(2)

"Accruals"

p. 1	1, 9-12		
p. 2	1		
p. 3	1		
p. 4	1, 9		
p. 5	1		
p. 6	1		
p. 7	1, 9-12		
p. 8	1-5		
p. 9	1		
p.10	1-4		

p.11	1-6		
p.12	1	A	
p.13	1	(Supplier)	(3)

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(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
Dec. Acc. Recon., (pp. 1-3)	1-52	D (Rate)	(1)
Dec. Acc. Recon., (pp. 1-3, 5)	1-52 93-95	C and E (Thrm/Dollr)	(2)
Dec. Acc. Recon., (pp. 1-3)	1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 35, 37, 39, 41, 43, 45, 47, 49, 51	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES

INFORMATION

RATIONALE

December Invoices (1-18)

Entire Sheet

(1)

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(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Mon. Adj. (1 of 5)	2	Supplier	(1)
Prior Mon. Adj. (1 of 5)	1, 3-4, 6-7, 9-13, 16	Supplier Facts	(2)
Prior Mon. Adj. (1 of 5)	12-13	Rate	(3)
Prior Mon. Adj. (1 of 5)	12-13a, 14-15	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts (p. 2 of 3)	6	Trading Price	(1)
Cashout/Bookouts (p. 2 of 3)	6-7	Amounts Due	(2)
Cashout/Bookouts (p. 2 of 3)	1	Trading Partner	(3)
Cashout/Bookouts (p. 2 of 3)	2-5	Partner Facts	(4)
Cashout/Bookouts (p. 3 of 3)	5	Trading Price	(1)
Cashout/Bookouts (p. 3 of 3)	5-6	Amounts Due	(2)
Cashout/Bookouts (p. 3 of 3)	1	Trading Partner	(3)
Cashout/Bookouts (p. 3 of 3)	2-4	Partner Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out

transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples also requests confidential treatment of all addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. To the extent such information might indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed FGT customer, Peoples requests confidential treatment of it. See Rationale (3) above.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JANUARY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$450,082	\$321,759	(\$128,323)	(39.88)	\$3,222,503	\$2,968,309	(\$254,194)	(8.56)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$424,728	\$424,728	\$0	0.00
3 SWING SERVICE	\$3,135,923	\$3,335,000	\$199,077	5.97	\$17,854,838	\$16,471,957	(\$1,182,880)	(7.18)
4 COMMODITY (Other)	\$9,945,525	\$6,622,923	(\$3,322,602)	(50.17)	\$41,020,847	\$35,285,570	(\$5,735,277)	(16.25)
5 DEMAND	\$3,294,250	\$3,240,174	(\$54,076)	(1.67)	\$27,955,373	\$27,890,127	(\$65,246)	(0.23)
6 OTHER	\$30,433	\$0	(\$30,433)	0.00	\$740,541	\$649,847	(\$90,693)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$90,708	\$88,947	(\$1,761)	(1.98)	\$1,033,115	\$1,029,497	(\$3,618)	(0.35)
8 DEMAND	\$608,159	\$605,599	(\$2,560)	(0.42)	\$5,891,887	\$5,891,693	(\$194)	(0.00)
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,200,374	\$12,868,338	(\$3,332,036)	(25.89)	\$84,093,833	\$76,769,355	(\$7,324,279)	(9.54)
12 NET UNBILLED	\$1,320,158	\$0	(\$1,320,158)	0.00	\$1,748,040	(\$504,548)	(\$2,252,588)	0.00
13 COMPANY USE	\$6,477	\$0	(\$6,477)	0.00	\$81,048	\$69,276	(\$11,770)	0.00
14 TOTAL THERM SALES	\$15,617,851	\$12,868,338	(\$2,749,513)	(21.37)	\$75,921,066	\$72,169,262	(\$3,751,804)	(5.20)



COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JANUARY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	59,514,175	50,319,889	(9,194,306)	(18.27)	446,475,496	425,137,063	(21,338,433)	(5.02)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	61,200,000	61,200,000	0	0.00
17 SWING SERVICE (Commodity)	9,628,860	11,500,000	1,871,140	16.27	88,176,700	86,051,146	(2,125,554)	(2.47)
18 COMMODITY (Other) (Commodity)	34,673,917	27,705,179	(6,968,738)	(25.15)	207,918,352	194,677,803	(13,240,549)	(6.80)
19 DEMAND (Billing Determinants Only)	71,359,063	68,898,737	(2,460,326)	(3.57)	577,363,321	572,443,621	(4,919,700)	(0.86)
20 OTHER	0	0	0	0.00	5,950	5,950	0	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	12,762,240	12,405,380	(356,860)	(2.88)	139,045,890	138,293,968	(751,922)	(0.54)
22 DEMAND	15,013,150	14,654,511	(358,639)	(2.45)	155,930,141	155,166,429	(763,712)	(0.49)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	44,302,777	39,205,179	(5,097,598)	(13.00)	296,095,052	280,728,949	(15,366,103)	(5.17)
25 NET UNBILLED	1,839,846	0	(1,839,846)	0.00	1,971,670	(2,509,379)	(4,481,049)	0.00
26 COMPANY USE	19,730	0	(19,730)	0.00	317,789	278,745	(39,044)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	43,535,736	39,205,179	(4,330,557)	(11.05)	281,635,987	277,061,777	(4,574,210)	(1.65)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: JANUARY 96				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00756	0.00639	(0.00117)	(18.27)	0.00722	0.00698	(0.00024)	(3.38)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.32568	0.29000	(0.03568)	(12.30)	0.20022	0.19142	(0.00880)	(4.60)
31	COMMODITY (Other) (4/18)	0.28683	0.23905	(0.04778)	(19.99)	0.19729	0.18125	(0.01604)	(8.85)
32	DEMAND (5/19)	0.04618	0.04703	0.00086	1.84	0.04842	0.04872	0.00030	0.62
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	124.48063	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00711	0.00717	0.00006	0.87	0.00743	0.00744	0.00001	0.19
35	DEMAND (8/22)	0.04051	0.04133	0.00082	1.98	0.03779	0.03797	0.00018	0.49
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.36567	0.32823	(0.03744)	(11.41)	0.28401	0.27346	(0.01054)	(3.86)
38	NET UNBILLED (12/25)	0.71754	0.00000	(0.71754)	0.00	0.88658	0.00000	(0.88658)	0.00
39	COMPANY USE (13/26)	0.32828	0.00000	(0.32828)	0.00	0.25503	0.00000	(0.25503)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.37212	0.32823	(0.04389)	(13.37)	0.29859	0.27708	(0.02151)	(7.76)
41	TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.37110	0.32721	(0.04389)	(13.41)	0.29757	0.27606	(0.02151)	(7.79)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37249	0.32844	(0.04405)	(13.41)	0.29869	0.27710	(0.02159)	(7.79)
45	PGA FACTOR ROUNDED TO NEAREST .001	37.249	32.844	(4.40511)	(13.41)	29.869	27.710	(2.15868)	(7.79)

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96  
CURRENT MONTH: JANUARY 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	52,659,880	\$389,558	\$0.00740
2 Commodity Pipeline (SNG/SO GA)	7,146,070	\$62,628	\$0.00876
3 Cashouts-Peoples Transportation Customers	420,395	\$3,024	\$0.00719
4 Imbalance Cashout-FGT-Sep. '95	73,300	\$504	\$0.00687
5 Commodity Pipeline (FGT)-Adj. Dec. '95	(785,470)	(\$5,632)	\$0.00717
6			
7			
8 TOTAL COMMODITY (Pipeline)	59,514,175	\$450,082	\$0.00756
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$202,439	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	9,628,860	\$2,933,484	\$0.30466
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	9,628,860	\$3,135,923	\$0.32568
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	33,870,310	\$9,781,240	\$0.28879
18 City of Sunrise	23,452	\$8,246	\$0.35160
19 Cashouts-Peoples Transportation Customers	435,025	\$83,561	\$0.19208
20 Purchases from 3rd Party Suppliers-Prior Month Adj.	22,890	\$3,928	\$0.17160
21 Purchases from 3rd Party Suppliers-Dec.'95 Accrual Adj.	(48,340)	\$9,468	(\$0.19582)
22 Imbalance Cashout-FGT-Sep. '95	444,250	\$72,858	\$0.16400
22a Bookouts	(73,670)	(\$13,773)	\$0.18696
23			
24			
25 TOTAL COMMODITY (Other)	34,673,917	\$9,945,525	\$0.28683
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	85,311,070	\$3,904,785	\$0.04577
27 Demand (SNG/SO GA)	9,516,988	\$380,025	\$0.03993
28 Temporary Acquisition Reservation Charge-(FGT)	2,232,000	\$96,958	\$0.04344
29 Temporary Relinquishment Credit-(FGT)	(26,194,690)	(\$1,103,425)	\$0.04212
30 Cashouts-Peoples Transportation Customers	420,395	\$18,245	\$0.04340
31 Imbalance Cashout-FGT-Sep. '95	73,300	\$3,466	\$0.04728
32 Demand(FGT)-Adj. Oct. '95	0	(\$5,803)	\$0.00000
33			
34			
35 TOTAL DEMAND	71,359,063	\$3,294,250	\$0.04616
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$68,337)	\$0.00000
37 Legal Fees	0	\$12,355	\$0.00000
38 Administrative Costs	0	\$86,415	\$0.00000
39			
40			
41			
42			
43 TOTAL OTHER	0	\$30,433	\$0.00000

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-2

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

Page 1 of 1

	CURRENT MONTH: JANUARY 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$13,074,971	\$9,957,923	(\$3,117,048)	(0.23840)	\$58,594,439	\$51,888,255	(\$6,906,185)	(0.11726)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,118,928	2,910,415	(208,511)	(0.06685)	25,418,149	\$25,011,824	(406,325)	(0.01599)
3 TOTAL	16,193,897	12,868,338	(3,325,559)	(0.20536)	84,012,588	\$78,700,079	(7,312,510)	(0.08704)
4 FUEL REVENUES (NET OF REVENUE TAX)	15,617,851	12,868,338	(2,749,513)	(0.17605)	75,921,068	\$72,159,262	(3,751,804)	(0.04942)
5 TRUE-UP REFUND(COLLECTION)	28,630	28,630	0	0.00000	286,300	286,300	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	15,846,461	12,896,968	(2,749,513)	(0.17573)	76,207,368	72,155,562	(3,751,804)	(0.04923)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$47,418)	28,630	578,048	(1.05230)	(7,805,222)	(4,244,517)	3,560,706	(0.45620)
8 INTEREST PROVISION-THIS PERIOD (21)	(11,264)	4,048	15,311	(1.35922)	92,891	115,216	22,524	0.24301
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,123,843)	866,311	2,989,954	(1.40794)	4,716,347	4,716,347	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,630)	(28,630)	0	0.00000	(286,300)	(286,300)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	(71,183)	(71,183)	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(2,710,954)	870,357	3,581,311	(1.32105)	(3,353,668)	229,563	3,583,231	(1.06845)
11a FGT REFUND	0	0	0	0.00000	642,714	640,794	(1,920)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(2,710,954)	870,357	3,581,311	(1.32105)	(2,710,954)	870,357	3,581,311	(1.32105)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,123,843)	866,311	2,989,954	(1.40794)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	(2,889,689)	866,311	3,566,000	(1.32089)				
15 TOTAL (13+14)	(4,823,333)	1,732,621	6,555,954	(1.35922)				
16 AVERAGE (50% OF 15)	(2,411,666)	866,311	3,277,977	(1.35922)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.81	5.81	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40	5.40	0	0.00000				
19 TOTAL (17+18)	11.210	11.210	0	0.00000				
20 AVERAGE (50% OF 19)	5.605	5.605	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.467	0.467	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$11,264)	\$4,048	\$15,311	(\$1.35922)				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
APRIL 95 Through MARCH 96

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JAN. 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JAN. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	46,905,630		46,905,630		\$337,720.54			\$0.72
2 JAN. 1996	FGT	PGS	FTS-1 COMM. PIPELINE		12,267,280	12,267,280		88,324.42			\$0.72
3 JAN. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	5,135,770		5,135,770		24,754.41			\$0.48
4 JAN. 1996	FGT	PGS	FTS-2 COMM. PIPELINE		496,000	496,000		2,390.72			\$0.48
5 JAN. 1996	FGT	PGS	PTS-1 COMM. PIPELINE	618,480		618,480		27,083.24			\$4.38
6 JAN. 1996	FGT	PGS	FTS-1 DEMAND	56,708,610		56,708,610			\$2,463,422.02		\$4.34
7 JAN. 1996	FGT	PGS	FTS-1 DEMAND		12,267,280	12,267,280			532,890.63		\$4.34
8 JAN. 1996	FGT	PGS	FTS-2 DEMAND	4,639,770		4,639,770			434,895.26		\$9.37
9 JAN. 1996	FGT	PGS	FTS-2 DEMAND		496,000	496,000			22,662.24		\$4.57
10 JAN. 1996	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.69
11 JAN. 1996		PGS	COMM. OTHER								
12 JAN. 1996		PGS	SONAT/ISO GA COMM. PIPELIN	7,146,070		7,146,070		62,628.22			\$0.88
13 JAN. 1996		PGS	SONAT/ISO GA DEMAND	9,516,988		9,516,988			360,025.42		\$3.99
14 JAN. 1996		PGS	SONAT/ISO GA DEMAND		2,250,910	2,250,910			42,614.16		\$1.89
15 JAN. 1996		PGS	SWING								
16 JAN. 1996		PGS	COMM. OTHER								
17 JAN. 1996		PGS	COMM. OTHER								
18 JAN. 1996		PGS	SWING								
19 JAN. 1996		PGS	COMM. OTHER								
20 JAN. 1996		PGS	COMM. OTHER								
21 JAN. 1996		PGS	SWING								
22 JAN. 1996		PGS	COMM. OTHER								
23 JAN. 1996		PGS	COMM. OTHER								
24 JAN. 1996		PGS	COMM. OTHER								
25 JAN. 1996		PGS	COMM. OTHER								
26 JAN. 1996		PGS	COMM. OTHER								
27 JAN. 1996		PGS	COMM. OTHER								
28 JAN. 1996	CASHOUT CHARGES	PGS	DEMAND	420,395		420,395			18,244.83		\$4.34
29 JAN. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	420,395		420,395		3,023.99			\$0.72
30 JAN. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	435,025		435,025	63,590.80				\$19.21
31 TOTAL				181,646,303	27,777,470	209,423,773	\$12,788,284.70	\$545,925.54	\$4,140,221.59	\$0.00	\$8.35

\*\*This report excludes prior month/period adjustments.

FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 95  
JANUARY 1996

Through

MARCH 96

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18	SUBTOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.
- (3) Included in the monthly gross volumes above are 480,128 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,000 mmbtu's moved on the Southern Natural Gas pipeline.

FOR THE PERIOD OF: APRIL 95 Through MARCH 96  
PRESENT MONTH: JANUARY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.  
 (3) Included in the monthly gross volumes above are 480,128 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,000 mmbtu's moved on the Southern Natural Gas pipeline.

FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 95  
JANUARY 1996

Through

MARCH 96

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							
52							
53							
54							
55	TOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.
- (3) Included in the monthly gross volumes above are 480,126 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,000 mmbtu's moved on the Southern Natural Gas pipeline.



THERM SALES AND CUSTOMER DATA				SCHEDULE A-8				
COMPANY: PEOPLES G/S SYSTEM, INC.				Page 1 of 1				
FOR THE MONTH OF: JANUARY 1996								
CURRENT MONTH		PERIOD TO DATE		CURRENT MONTH		PERIOD TO DATE		
ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
<b>THERM SALES (FIRM)</b>				<b>TOTAL THERM SALES</b>				
1 RESIDENTIAL	8,534,988	6,691,099	(1,843,889)	(0.21604)	32,878,268	31,587,966	(1,288,280)	(0.03919)
2 SMALL COMM. SERVICE	498,985	320,065	(178,900)	(0.35853)	2,122,254	1,946,013	(176,241)	(0.08304)
3 COMMERCIAL SERVICE	11,241,124	9,972,872	(1,268,252)	(0.11282)	75,622,303	73,687,910	(1,935,293)	(0.02559)
4 COMMERCIAL LV-1	12,066,167	11,260,566	(805,601)	(0.06677)	87,145,732	85,554,118	(1,591,614)	(0.01826)
5 COMMERCIAL LV-2	2,145,269	1,899,920	(245,349)	(0.11437)	18,860,987	17,414,108	(1,446,879)	(0.07671)
6 COMM. ST. LIGHTING	33,374	16,896	(16,478)	(0.49373)	259,150	175,357	(83,793)	(0.32334)
7 WHOLESALE	22,209	8,000	(13,209)	(0.59476)	122,393	108,600	(13,793)	(0.12903)
8 NATURAL GAS VEH. SALES	54,623	99,777	45,154	0.82666	496,964	989,422	492,458	0.99093
8a OFF SYSTEM SALES	0	0	0	0.00000	1,443,030	0	(1,443,030)	(1.00000)
9 TOTAL FIRM SALES	34,596,738	30,270,215	(4,326,523)	(0.12506)	218,949,079	211,460,614	(7,488,465)	(0.03420)
<b>THERM SALES (INTERRUPTIBLE)</b>				<b>TOTAL THERM SALES</b>				
10 INTERRUPTIBLE SMALL	4,505,383	4,310,144	(195,239)	(0.04333)	35,878,082	38,506,880	2,628,798	0.07029
11 INTERRUPTIBLE LV-1	3,793,378	3,932,641	139,266	0.03671	21,585,781	20,350,336	(1,235,425)	(0.05723)
12 INTERRUPTIBLE LV-2	640,241	0	(640,241)	(1.00000)	5,123,084	0	(5,123,084)	(1.00000)
13 TOTAL INT. SALES	8,938,998	8,242,785	(696,213)	(0.07788)	62,686,907	58,857,216	(3,829,691)	(0.06109)
14 TOTAL SALES	43,535,736	38,513,000	(5,022,736)	(0.11537)	281,636,986	270,317,830	(11,319,156)	(0.04019)
<b>THERM SALES (TRANSPORTATION)</b>				<b>TOTAL THERM SALES</b>				
15 COMMERCIAL LV-2	78,544	0	(78,544)	(1.00000)	301,737	0	(301,737)	(1.00000)
15a INTERRUPTIBLE SMALL	3,299,554	1,977,100	(1,322,454)	(0.40080)	19,613,988	17,480,700	(2,133,288)	(0.10876)
16 INTERRUPTIBLE LV-1	9,859,910	12,913,621	2,953,711	0.29858	93,779,159	120,588,729	26,819,570	0.28599
17 INTERRUPTIBLE LV-2	28,364,200	32,068,339	5,704,139	0.21636	374,542,161	308,623,237	(67,918,924)	(0.18134)
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	18,800,870	0	(18,800,870)	(1.00000)
18 TOTAL TRANSPORTATION	39,700,107	44,955,960	7,255,853	0.18284	507,037,916	444,702,664	(62,335,250)	(0.12294)
19 TOTAL THROUGHPUT	83,235,843	85,471,960	2,236,117	0.02686	788,673,901	715,020,496	(73,653,405)	(0.09339)
<b>NUMBER OF CUSTOMERS (FIRM)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
20 RESIDENTIAL	181,471	177,394	(4,077)	(0.02247)	1,758,514	1,751,519	(4,995)	(0.00284)
21 SMALL COMMERCIAL	5,225	5,262	37	0.00708	50,585	51,220	635	0.01295
22 COMMERCIAL SERVICE	14,663	14,388	(275)	(0.01875)	144,423	144,299	(124)	(0.00086)
23 COMMERCIAL LV-1	1,571	1,576	5	0.00318	15,529	15,832	303	0.01951
24 COMMERCIAL LV-2	39	30	(9)	(0.23077)	389	305	(84)	(0.21594)
25 COMM. ST. LIGHTING	38	21	(17)	(0.44737)	341	216	(125)	(0.36657)
26 WHOLESALE	2	2	0	0.00000	20	20	0	0.00000
27 NATURAL GAS VEH. SALES	17	20	3	0.17647	157	200	43	0.27389
27a OFF SYSTEM SALES	0	0	0	0.00000	7	0	(7)	(1.00000)
28 TOTAL FIRM	203,026	198,693	(4,333)	(0.02134)	1,967,545	1,963,611	(4,334)	(0.00220)
<b>NUMBER OF CUSTOMERS (INT.)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
29 INTERRUPTIBLE SMALL	72	63	(9)	(0.12500)	738	628	(111)	(0.15020)
30 INTERRUPTIBLE LV-1	20	11	(9)	(0.45000)	229	110	(119)	(0.51965)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	40	0	(40)	(1.00000)
32 TOTAL INT.	96	74	(22)	(0.22917)	1,008	738	(270)	(0.26786)
<b>NUMBER OF CUSTOMERS (TRANSP.)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
33 COMMERCIAL LV-2	1	0	(1)	0.00000	4	0	(4)	0.00000
33a INTERRUPTIBLE SMALL	20	14	(6)	(0.30000)	171	140	(31)	(0.18129)
34 INTERRUPTIBLE LV-1	16	18	2	0.12500	182	180	(2)	(0.01099)
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	70	73	3	0.04286
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	15	0	(15)	(1.00000)
36 TOTAL TRANSPORTATION	44	39	(5)	(0.11364)	442	393	(49)	(0.11088)
37 TOTAL CUSTOMERS	203,168	198,806	(4,362)	(0.02146)	1,969,395	1,964,742	(4,653)	(0.00236)
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	47	38	(9)	(0)	19	18	(1)	(0)
39 SMALL COMMERCIAL	95	61	(35)	(0)	42	38	(4)	(0)
40 COMMERCIAL SERVICE	767	693	(73)	(0)	524	511	(13)	(0)
41 COMMERCIAL LV-1	7,681	7,145	(536)	(0)	5,612	5,404	(208)	(0)
42 COMMERCIAL LV-2	55,007	63,331	8,324	0	48,486	57,095	8,610	0
43 COMM. ST. LIGHTING	878	805	(74)	(0)	760	812	52	0
44 WHOLESALE	11,104	4,500	(6,604)	(1)	6,120	5,330	(790)	(0)
45 NATURAL GAS VEH. SALES	3,213	4,989	1,776	1	3,165	4,947	1,782	1
45a OFF SYSTEM SALES	0	0	0	0	206,147	0	(206,147)	(1)
46 INTERRUPTIBLE SMALL	62,575	68,415	5,840	0	48,685	61,317	12,632	0
47 INTERRUPTIBLE LV-1	189,669	357,513	167,844	1	94,261	165,003	90,742	1
48 INTERRUPTIBLE LV-2	160,060	0	(160,060)	(1)	128,077	0	(128,077)	(1)
49 COMMERCIAL LV-2 (TRANSP.)	78,544	0	(78,544)	(0)	75,434	0	(75,434)	0
49a INTERRUPTIBLE SMALL (TRANSP.)	164,978	141,221	(23,756)	(0)	114,702	124,862	10,160	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	822,488	717,418	(94,930)	(0)	515,270	669,993	154,723	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	3,766,314	4,581,191	814,877	0	5,350,602	4,200,318	(1,150,284)	(0)
52 OFF SYSTEM SALES-TRANSP.	0	0	0	0	1,253,391	0	(1,253,391)	(1)

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

ALL DIVISIONS (except Jacksonville):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0344	1.0364									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.052	1.054									
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0305	1.0295	1.0305	1.0315	1.0305	1.0325	1.0315	1.0315	1.0403		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.049	1.048	1.050	1.049	1.049	1.058		

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 2 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

SOUTH FLORIDA, PALM BEACH GARDENS (Jul '95 thru Jan '96), and EUSTIS, DAYTONA DIVISIONS (Jul '95 thru Oct '95):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0344	1.0354	1.0335	1.0354	1.0374	1.0384	1.0482		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.052	1.053	1.051	1.053	1.055	1.056	1.066		
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0374	1.0374	1.0364	1.0394	1.0384	1.0394	1.0482		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.055	1.055	1.054	1.057	1.056	1.057	1.066		

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED				1.0453	1.0433	1.0462	1.0502	1.0482	1.0502	1.0502		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.063	1.061	1.064	1.068	1.066	1.068	1.068		
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED								1.0354	1.0364	1.0472		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.								14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.								14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.								1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR								1.053	1.054	1.065		

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 JANUARY 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	56,708,810	19	2,463,422.02	5
3 FTS-2 RESERVATION CHARGE	DEMAND	4,639,770	19	434,895.26	5
3a FTS-2 RESERVATION CHARGE	DEMAND*	0	19	(5,803.20)	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	46,905,630	15	337,720.54	1
4a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(785.470)	15	(5,631.82)	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,135,770	15	24,754.41	1
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	618,480	15	27,083.24	1
7 IMBALANCE CASHOUT CHARGE	DEMAND	73,300	19	3,465.62	5
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	73,300	15	503.57	1
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	444,250	18	72,857.74	4
8 REVENUE SHARING	OTHER	0	20	(68,336.93)	6
9 TOTAL FGT		120,013,640		\$3,327,958.45	
10	COMM. OTHER		18		4
11	COMM. PIPELINE	7,148,070	15	62,628.22	1
12	DEMAND	9,516,908	19	380,025.42	5
13 CITY OF SUNRISE	COMM. OTHER	23,462	18	8,245.70	4
14 BOOKOUTS	COMM. OTHER	(73,670)	18	(13,772.88)	4
15 LEGAL FEES	OTHER			12,354.60	6
16 ADMINISTRATIVE COSTS	OTHER			88,415.10	6
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	420,395	19	18,244.83	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	420,395	15	3,023.99	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	435,025	18	83,560.80	4
20	SWING-DEMAND				3
21	SWING-COMM.		17		3
22	COMM. OTHER		18		4
23	COMM. OTHER		18		4
24	SWING-DEMAND				3
25	SWING-COMM.		17		3
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	SWING-DEMAND				3
29	SWING-COMM.		17		3
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	COMM. OTHER		18		4
36	COMM. OTHER		18		4
37	COMM. OTHER*		18		4
38 TOTAL		181,376,015		\$16,899,241.07	

\*Prior Month Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE 01/31/96  
 DUE 02/10/96  
 INVOICE NO. 9445  
 TOTAL AMOUNT DUE ~~\$2,438,113.09~~

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance  
 and wire to: **2-9-96**  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120  
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MBTU DRY	AMOUNT
						BASE	SURCHARGES				
	RESERVATION CHARGE		01/96	A	HES	0.3659	0.0685		0.4344	7,911,107	\$3,436,584.88
	NO NOTICE RESERVATION CHARGE		01/96	A	NNR	0.0694			0.0694	620,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT		01/96	A	TRL	0.3659	0.0685		0.4344	(28,706)	(\$12,469.89)
	TEMPORARY RELINQUISHMENT CREDIT		01/96	A	TRL	0.3659	0.0685		0.4344	(59,675)	(\$25,922.82)
	TEMPORARY RELINQUISHMENT CREDIT		01/96	A	TRL	0.3659	0.0685		0.4344	(13,950)	(\$6,059.88)
	TEMPORARY RELINQUISHMENT CREDIT		01/96	A	TRL	0.3659	0.0685		0.4344	(27,900)	(\$12,119.76)
	TEMPORARY RELINQUISHMENT CREDIT	Inv. 9445 2,438,113.09	01/96	A	TRL	0.3659	0.0685		0.4344	(10,385)	(\$4,511.24)
	TEMPORARY RELINQUISHMENT CREDIT	Inv. 9622 415,812.57	01/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT	Inv. 9621 <421,615.77>	01/96	A	TRL	0.3659	0.0685		0.4344	(11,904)	(\$5,171.10)
	TEMPORARY RELINQUISHMENT CREDIT	Inv. 9607 209,659.60	01/96	A	TRL	0.3659	0.0685		0.4344	(60,760)	(\$26,394.14)
	TEMPORARY RELINQUISHMENT CREDIT	Inv. 9606 <315,291.42>	01/96	A	TRL	0.3659	0.0685		0.4344	(45,694)	(\$19,849.47)
	TEMPORARY RELINQUISHMENT CREDIT		01/96	A	TRL	0.3659	0.0685		0.4344	(52,700)	(\$22,892.88)
	TEMPORARY RELINQUISHMENT CREDIT	2,426,678.07	01/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT		01/96	A	TRL	0.3659	0.0685		0.4344	(461,900)	(\$200,649.36)

PAGE 1 OF 13  
 JANUARY INVOICES

# 01-90-000-232-02-00-0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	01/31/96
DUE	02/10/96
INVOICE NO.	9445
TOTAL AMOUNT DUE	\$2,438,113.09

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PRG MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC			
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(217,000)	(\$94,264.80)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(42,780)	(\$18,583.63)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(31,000)	(\$13,466.40)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(939,300)	(\$408,031.92)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(10,850)	(\$4,713.24)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(8,959)	(\$3,891.79)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(103,447)	(\$44,937.38)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(14,756)	(\$6,410.01)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(40,641)	(\$17,654.45)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(138,539)	(\$60,181.34)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(127,100)	(\$55,212.24)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	223,200	\$96,958.08
	TEMPORARY ACQUISITION RESERVATION CHARGE			01/96	A	TAQ	0.3659	0.0685		0.4344		(\$68,336.93)
	WESTERN DIVISION REVENUE SHARING CREDIT			01/96	A	TCM						

TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/96.

6,290,861 \$2,438,113.09

\*\*\* END OF INVOICE 9445 \*\*\*

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

Page 1

DATE: 01/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on wire certificate and wire to: Wire Transfer <b>2-4-96</b> Florida Gas Transmission Company National Bank, Dallas, TX Account # 3750354511 ABA # 111000012
INVOICE NO.: 9620		
TOTAL AMOUNT DUE: \$434,895.26		

CONTRACT: 5319      SHIPPER: PEOPLES GAS SYSTEM INC      CUSTOMER NO.: 4120      PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PRCD MONTH	TC	RC	BASE		RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET				
RESERVATION CHARGE		01/96	A	RES	0.7168	0.0085				0.7573	620,000	\$409,526.00
CAPACITY RELINQUISHMENT AT LESS THAN MAXIMUM RATE		01/96	A	RES		0.0085				0.0085	(106,423)	(8904.60)
CAPACITY RELINQUISHMENT AT LESS THAN MAXIMUM RATE		01/96	A	RES		0.0085				0.0085	(49,600)	(421.60)
TEMPORARY RELINQUISHMENT CREDIT		01/96	A	TRL	0.4484	0.0085				0.4569	(49,600)	(822,662.24)
TEMPORARY RELINQUISHMENT CREDIT		01/96	A	TRL	0.0915	0.0085				0.1000	(106,423)	(110,642.30)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/96.											307,954	\$434,895.26

Replaces invoice#9589 to reflect GRI credit for capacity released at less than max rate (49600x.0085=\$421.60).

\*\*\* END OF INVOICE 9620 \*\*\*

# 01-90-000-232-02-00-0





I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SOHAT Affiliate

DATE	02/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/96		
INVOICE NO.	9661		
TOTAL AMOUNT DUE	\$337,720.54		

CONTRACT 5047      SHIPPER: PEOPLES GAS SYSTEM INC      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION      AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC			
Usage Charge - No Notice For JACKSONVILLE			01/96	A	COM	0.0259	0.0461		0.0720	574,899	\$41,392.73
Usage Charge	16102	PALM BEACH PEOPLES GAS	01/96	A	COM	0.0259	0.0461		0.0720	76,879	\$5,535.29
Usage Charge	16110	PGS-COCONUT CREEK	01/96	A	COM	0.0259	0.0461		0.0720	252,825	\$18,203.40
Usage Charge	16112	PGS-PLANTATION	01/96	A	COM	0.0259	0.0461		0.0720	153,840	\$11,076.48
Usage Charge	16113	PGS-DANIA	01/96	A	COM	0.0259	0.0461		0.0720	369,000	\$26,568.00
Usage Charge	16115	PGS-NORTH MIAMI	01/96	A	COM	0.0259	0.0461		0.0720	464,695	\$33,458.04
Usage Charge	16119	PGS-MIAMI	01/96	A	COM	0.0259	0.0461		0.0720	431,303	\$31,053.82
Usage Charge	16121	PGS-MIAMI BEACH	01/96	A	COM	0.0259	0.0461		0.0720	294,269	\$21,187.37
Usage Charge	16151	PGS-JACKSONVILLE	01/96	A	COM	0.0259	0.0461		0.0720	30,350	\$2,185.20
Usage Charge	16159	PGS-DAYTONA BEACH	01/96	A	COM	0.0259	0.0461		0.0720	149,141	\$10,738.15
Usage Charge	16169	PGS-ORLANDO	01/96	A	COM	0.0259	0.0461		0.0720	2,214	\$159.41
Usage Charge	16172	PGS-ORLANDO SOUTH	01/96	A	COM	0.0259	0.0461		0.0720	8,404	\$605.09

PAGE 4 OF 13  
 JANUARY INVOICES

# 01-90-000-232-02-00-0  
*SS*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/96		
INVOICE NO.	9661		
TOTAL AMOUNT DUE	\$337,720.54		

CONTRACT 5047      SHIPPER: PEOPLES GAS SYSTEM INC      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC			
Usage Charge	16173	PGS-ORLANDO SOUTHWEST	01/96	A	COM	0.0259	0.0461		0.0720	3,260	\$234.72
Usage Charge	16190	PGS-FROSTPROOF	01/96	A	COM	0.0259	0.0461		0.0720	46,500	\$3,348.00
Usage Charge	16191	PGS-AVON PARK	01/96	A	COM	0.0259	0.0461		0.0720	29,326	\$2,111.47
Usage Charge	16198	PGS-LAKELAND NORTH	01/96	A	COM	0.0259	0.0461		0.0720	617,052	\$44,427.74
Usage Charge	16200	PGS-BRANDON	01/96	A	COM	0.0259	0.0461		0.0720	20,407	\$1,469.30
Usage Charge	16202	PGS-TAMPA EAST	01/96	A	COM	0.0259	0.0461		0.0720	33,304	\$2,397.89
Usage Charge	16203	PGS-TAMPA NORTH	01/96	A	COM	0.0259	0.0461		0.0720	58,272	\$4,195.58
Usage Charge	16207	PGS-ST PETERSBURG NORTH	01/96	A	COM	0.0259	0.0461		0.0720	82,119	\$5,912.57
Usage Charge	16208	PGS-ST PETERSBURG	01/96	A	COM	0.0259	0.0461		0.0720	141,707	\$10,202.90
Usage Charge	16209	PGS-TAMPA WEST	01/96	A	COM	0.0259	0.0461		0.0720	138,933	\$10,003.18
Usage Charge	28712	PGS-OSCEOLA COUNTY	01/96	A	COM	0.0259	0.0461		0.0720	308	\$22.18
Usage Charge	58913	PGS LAKE MURPHY	01/96	A	COM	0.0259	0.0461		0.0720	609,275	\$43,867.80

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

Page 3

DATE	02/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company National Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/96		
INVOICE NO.	9661		
TOTAL AMOUNT DUE	\$337,720.54		

CONTRACT 5047      SHIPPER: PEOPLES GAS SYSTEM INC      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION      AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC			
Usage Charge	59963	ORLANDO TURNPIKE	01/96	A	COM	0.0259	0.0461		0.0720	102,281	\$7,364.23
TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/96.										4,690,563	\$337,720.54

\*\*\* END OF INVOICE 9661 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/10/96
DUE	02/20/96
INVOICE NO.	9726
TOTAL AMOUNT DUE	\$22,363.69

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DTSC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge	16151 PGS-JACKSONVILLE	01/96	A	COM	0.0371	0.0111		0.0482	36,146	\$1,742.24
Usage Charge	16190 PGS-FROSTPROOF	01/96	A	COM	0.0371	0.0111		0.0482	117,676	\$5,671.98
Usage Charge	16195 PEOPLES GAS-ONECO	01/96	A	COM	0.0371	0.0111		0.0482	17,174	\$827.79
Usage Charge	16198 PGS-LAKELAND NORTH	01/96	A	COM	0.0371	0.0111		0.0482	173,011	\$8,339.13
Usage Charge	16203 PGS-TAMPA NORTH	01/96	A	COM	0.0371	0.0111		0.0482	119,970	\$5,782.55

TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/96.

463,977 \$22,363.69

\*\*\* END OF INVOICE 9726 \*\*\*

# 01-90-000-232-0d-00-0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/10/96
DUE	02/20/96
INVOICE NO.	9667
TOTAL AMOUNT DUE	\$27,083.24

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562


Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5067 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120  
 TYPE: PREFERRED TRANSPORT PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC			
Usage Charge	16207	PGS-ST PETERSBURG NORTH	01/96	A	COM	0.3918	0.0461		0.4379	2,103	\$920.90
Usage Charge	16208	PGS-ST PETERSBURG	01/96	A	COM	0.3918	0.0461		0.4379	39,621	\$17,350.04
Usage Charge	59963	ORLANDO TURNPIKE	01/96	A	COM	0.3918	0.0461		0.4379	20,124	\$8,812.30
TOTAL FOR CONTRACT 5067 FOR MONTH OF 01/96.										61,848	\$27,083.24

\*\*\* END OF INVOICE 9667 \*\*\*

PAGE 8 OF 13  
 JANUARY INVOICES

# 01-90-000-232-02-00-0  


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Line #

DATE	02/10/96
DUE	02/20/96
INVOICE NO.	9801
TOTAL AMOUNT DUE	\$2,390.72

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5558 SHIPPER: \_\_\_\_\_ CUSTOMER NO. 4120 PLEASE CONTACT AT ( ) OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge	16203 PGS-TAMPA NORTH	01/96	A	COM	0.0371	0.0111		0.0482	49,600	\$2,390.72
TOTAL FOR CONTRACT 5558 FOR MONTH OF 01/96.										
*** END OF INVOICE 9801 ***										

# 01-90-000-232-02-00-0  
 ES

Line#  
1  
2  
J

ESTIMATE

ESTIMATE  
Jan. 1996  
INVOICE

Line#  
4  
5

February 9, 1996

INVOICE NO.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

-----

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	01/01/96 - 01/31/96			
11	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		MMBTU/MCF	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	8,582 mmbtu	\$0.2717	\$2,332.66
13	830087 Peoples So Ga Inter Com.	2,021 mmbtu	\$0.2156	\$435.70
14	864340 & 864350 SNG Firm Com.	723,182 mmbtu	\$0.0249	\$18,006.54
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16	831200 & 831210 So Ga Firm Com.	821,978 mmbtu	\$0.0235	\$19,308.56
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18	884350 SNG GSR Demand	25,202 mcf	\$0.0000	\$0.00
19	864350 SNG GSR Volumetric	416,735 mmbtu	\$0.0640	\$26,671.03
20	SMC Transported Vols. on SNG	0 mmbtu	\$0.25380	\$0.00
21	SMC Transported Vols. on So. Ga.	0 mmbtu	\$0.18692	\$0.00
Credits:				
22	SNG Brokered Capacity			(\$82,743.09)
23	So. Ga. Brokered Capacity			(\$33,075.45)
24	Sonat Marketing-	Buy/Sale Credit		(\$33,440.23)
25	Total Transport			\$42,653.64

26 TOTAL AMOUNT DUE ESTIMATE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 1 VENDOR 1007582  
 INVOICE 10001-74500  
 PO SP 32923-916 1.17  
 ATT Y TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH gfe

CITY OF SUNRISE  
 PUBLIC SERVICE DEPT.  
 P.O. BOX 450759  
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
12/29/95	SEE BELOW

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	<del>5,367.29</del>
SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 AVE & NW 8 ST		9141050
TYPE OF SERVICE	PREVIOUS READ	CURRENT READ
GAS	131429	140925

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	131429	140925	9496	3,209.14
YOUR CURRENT MONTH BILL TOTAL				3,209.14
WILL BE PAST DUE AFTER				1/29/96
ACCUMULATED PAST DUE AMOUNT				2,158.15
THIS AMOUNT IS NOT PAID BY				1/21/96
SERVICE WILL BE DISCONTINUED				

RECEIVED  
 ACCOUNT PAYABLE  
 95 JAN 17 1996

\*\*\* WARNING FINAL NOTICE \*\*\*  
 UTILITY SERVICE WILL BE DISCONTINUED ON 1/21/96  
 WITHOUT FURTHER NOTICE IF YOU DO NOT PAY THE ACCUMULATED  
 PAST DUE AMOUNT BY THAT DATE. YOU MAY MAIL THE ACCUMULATED  
 PAST DUE PAYMENT OR BRING IT IN PERSON TO THE PUBLIC SERVICE  
 DEPARTMENT TO AVOID DISCONTINUATION OF SERVICE.

TOTAL AMOUNT DUE----- 5,367.29

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.



PLEASE DO NOT WRITE IN THIS WHITE AREA

0000933050001115886 0287841

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA  
33345-0759



ACCOUNT NUMBER 93305-111588	Dec 95	TOTAL AMT. NOW DUE 2,878.41
SERVICE THROUGH 12/18/95	PAST DUE AFTER 1/17/96	

PAYMENT MUST BE MADE IN U.S. CURRENCY

**PAID**  
BY AP  
ON 1/10

CARRIER ROUTE PRESORT \*\* B 099  
PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT  
THANK YOU

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH 12/18/95	PAST DUE AFTER 1/17/96
-----------------------------	---------------------------

CUSTOMER NAME PEOPLES GAS	ACCOUNT NUMBER 93305-111588	TOTAL AMT. NOW DUE 2,878.41
SERVICE ADDRESS JACARANDA SQUARE	WATER METER	GAS METER 845728G
TYPE OF SERVICE GAS	PREVIOUS READ 77337	CURRENT READ 85156
	CONSUMPTION 8163	AMOUNT 2,878.41

YOUR CURRENT MONTH BILL TOTAL ----- 2,878.41  
IT WILL BE PAST DUE AFTER 1/17/96

RECEIVED  
ACCOUNTS PAYABLE  
96 JAN -2 PM 1:30

TOTAL AMOUNT DUE----- 2,878.41  
SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

DO NOT WRITE IN THIS WHITE AREA

0000100010000745006 0215815

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA  
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
10001-74500	2,158.15
SERVICE THROUGH	PAST DUE AFTER
11/28/95	12/27/95

RECEIVED  
DEC 7 1 1995

ACCOUNTS  
PAYABLE

\*\* 8 099

CARRIER ROUTE PRESORT

PEOPLES GAS  
PO BOX  
TAMPA FL

33001-2503

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT

THANK YOU

DETACH AND RETURN THIS STUB WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
11/28/95	12/27/95

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	2,158.15
SERVICE ADDRESS	WATER METER #	GAS METER #
NW 126 AVE & NW 9 ST		9141050
TYPE OF SERVICE	PREVIOUS READ	CURRENT READ
GAS	125536	131429
		CONSUMPTION
		5793
		AMOUNT
		2,158.15

YOUR CURRENT MONTH BILL TOTAL-----  
IT WILL BE PAST DUE AFTER 12/27/95

2,158.15

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JANUARY 1996

## SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>                    </u>	<u>                    </u>	<u>                    </u>

## SWING SERVICE-COMMODITY

9				
10				
11				
12				
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>                    </u>	<u>                    </u>	<u>                    </u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			



PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:			

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JANUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JANUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JANUARY 1996

## COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

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PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

DECEMBER 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			
20		ACTUAL:			



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PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

DECEMBER 1995

	(A)	(B)	(C)	(D)	(E)
	SUPPLIER		THERMS	RATE	DOLLARS
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			
37		ACCRUED:			
38		ACTUAL:			
39		ACCRUED:			

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PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

DECEMBER 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
40	ACTUAL:			
41	ACCRUED:			
42	ACTUAL:			
43	ACCRUED:			
44	ACTUAL:			
45	ACCRUED:			
46	ACTUAL:			
47	ACCRUED:			
48	ACTUAL:			
49	ACCRUED:			
50	ACTUAL:			
51	ACCRUED:			
52	ACTUAL:			
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

DECEMBER 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

DECEMBER 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95	ADJUSTMENT:				

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

Line #

1

2  
3  
4

Line #

5 Peoples Gas System, Inc.  
6 111 Madison Street  
7 P.O. Box 2562  
8 Tampa, FL 33601-2562

Customer No:  
Contract No:  
Volume Basis: MMBtu

Revision #1

9 Statement  
10 Date Number  
11 12/27/95

Terms for Payment:  
Due on or before the 25th of the month by  
Wire Transfer.

Wire Funds to:

1-25-96

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
12		09/95				
13		09/95				

Net

✓

12  
13  
13a

PAGE 1 OF 5  
PRIOR MONTH ADJ.

# 01-90-000-232-02-00-0

SC

Line #

14

Total Cost of Gas \$  
Sales Tax (4%) \$ 0.00

15 Total Amount Due this Invoice \$

Line #

16 For information contact

Fax:

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	01/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/96		
INVOICE NO.	9622		
TOTAL AMOUNT DUE	\$415,812.57		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120  
 TYPE: FIRM TRANSPORTATION  
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			10/95	A	RES	0.7488	0.0072		0.7560	806,000	\$609,336.00
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.2243	0.0072		0.2315	(806,000)	(\$186,589.00)
	CAPACITY RELINQUISHMENT AT LESS THAN MAXIMUM RATE			10/95	A	RES		0.0072		0.0072	(806,000)	(\$5,803.20)
	WESTERN DIVISION REVENUE SHARING CREDIT			10/95	A	TCH						(\$1,131.23)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/95.											(806,000)	\$415,812.57

Replaces invoice #8044 to reflect GR1 credit for capacity relinquished at less than max. rate (806000 X .0072=\$5803.20)  
 \*\*\* END OF INVOICE 9622 \*\*\*

Less Amount in Oct '95 PGA Filing 421,615.77  
 Adjustment <5,803.20>



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	01/31/96
DUE	02/10/96
INVOICE NO.	9607
TOTAL AMOUNT DUE	\$309,659.60

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	Usage Charge - No Notice for JACKSONVILLE			12/95	A	COM	0.0259	0.0458	0.0717	498,299	\$35,728.04
	Usage Charge			12/95	A	COM	0.0259	0.0458	0.0717	11,736	\$841.47
	Volume reduced because of payback scheduled due shipper during 12/95 production month.	16102	PALM BEACH PEOPLES GAS	12/95	A	COM	0.0259	0.0458	0.0717	127,626	\$9,150.78
		16110	PGS-COCONUT CREEK	12/95	A	COM	0.0259	0.0458	0.0717	90,821	\$6,511.87
	Usage Charge	16112	PGS-PLANTATION	12/95	A	COM	0.0259	0.0458	0.0717	255,948	\$18,351.47
	Usage Charge	16113	PGS-DANIA	12/95	A	COM	0.0259	0.0458	0.0717	441,875	\$31,682.44
	Usage Charge	16115	PGS-NORTH MIAMI	12/95	A	COM	0.0259	0.0458	0.0717	390,051	\$27,966.66
	Usage Charge	16119	PGS-MIAMI	12/95	A	COM	0.0259	0.0458	0.0717	263,987	\$18,927.87
	Usage Charge	16121	PGS-MIAMI BEACH	12/95	A	COM	0.0259	0.0458	0.0717	23,896	\$1,713.34
	Usage Charge	16149	PGS-CECIL FIELD	12/95	A	COM	0.0259	0.0458	0.0717	16,692	\$1,196.82
	Usage Charge	16150	PGS-CEDAR HILLS	12/95	A	COM	0.0259	0.0458	0.0717	270,706	\$19,409.62
	Usage Charge	16151	PGS-JACKSONVILLE	12/95	A	COM	0.0259	0.0458	0.0717	37,923	\$2,719.08
	Usage Charge	16159	PGS-DAYTONA BEACH	12/95	A	COM	0.0259	0.0458	0.0717	34,554	\$2,477.52
	Usage Charge	16169	PGS-ORLANDO	12/95	A	COM	0.0259	0.0458	0.0717	3,260	\$233.74
	Usage Charge	16173	PGS-ORLANDO SOUTHWEST	12/95	A	COM	0.0259	0.0458	0.0717		
	Usage Charge										

PAGE 3 OF 5  
 PRIOR MONTH ADJ.

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENROP/SOHAT Affiliate

DATE 01/31/96  
 DUE 02/10/96  
 INVOICE NO. 9607  
 TOTAL AMOUNT DUE \$309,659.60

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
		16190	PGS-FROSTPROOF	12/95	A	COH	0.0259	0.0458		0.0717	4,500	\$322.65
	Usage Charge	16191	PGS-AVON PARK	12/95	A	COH	0.0259	0.0458		0.0717	2,838	\$203.48
	Usage Charge	16196	SOUTHERN GAS-SARASOTA	12/95	A	COH	0.0259	0.0458		0.0717	324	\$23.23
	Usage Charge	16197	PGS-LAKELAND	12/95	A	COH	0.0259	0.0458		0.0717	1,722	\$123.47
	Usage Charge	16198	PGS-LAKELAND NORTH	12/95	A	COH	0.0259	0.0458		0.0717	655,717	\$47,014.91
	Usage Charge	16200	PGS-BRANDON	12/95	A	COH	0.0259	0.0458		0.0717	33,583	\$2,407.90
	Usage Charge	16201	PGS-TAMPA SOUTH	12/95	A	COH	0.0259	0.0458		0.0717	24,193	\$1,734.64
	Usage Charge	16202	PGS-TAMPA EAST	12/95	A	COH	0.0259	0.0458		0.0717	45,947	\$3,294.40
	Usage Charge	16203	PGS-TAMPA NORTH	12/95	A	COH	0.0259	0.0458		0.0717	41,990	\$3,010.68
	Usage Charge	16207	PGS-ST PETERSBURG NORTH	12/95	A	COH	0.0259	0.0458		0.0717	68,134	\$4,885.21
	Usage Charge	16208	PGS-ST PETERSBURG	12/95	A	COH	0.0259	0.0458		0.0717	268,644	\$19,261.77
	Usage Charge	16209	PGS-TAMPA WEST	12/95	A	COH	0.0259	0.0458		0.0717	44,240	\$3,172.01
	Usage Charge	28712	PGS-OSCEOLA COUNTY	12/95	A	COH	0.0259	0.0458		0.0717	12,779	\$916.25
	Usage Charge	58913	PGS LAKE MURPHY	12/95	A	COH	0.0259	0.0458		0.0717	610,867	\$43,799.16
	Usage Charge	59963	ORLANDO TURNPIKE	12/95	A	COH	0.0259	0.0458		0.0717	34,089	\$2,444.18

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	01/31/96
DUE	02/10/96
INVOICE NO.	9607
TOTAL AMOUNT DUE	\$309,659.60

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120  
 TYPE: FIRM TRANSPORTATION  
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	DELIVERIES NAME	PROD MONTH	TC	RC	RATES			VOLUMES MBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	Usage Charge	62717	PEOPLES GAS SYSTEM (PGS)	12/95	A	COH	0.0259	0.0458		1,882	\$134.94
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/95.											
Reinvoice 12/95 to subtract scheduled payback due shipper.											
*** END OF INVOICE 9607 ***											

Less Dec'95 PGA 4,397,370

Less Amount in Dec'95 PGA Filing Adjustment

315,291.42
(5,631.82)

Adjustment - Volume

(78,547)

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	01/31/96
DUE	02/10/96
INVOICE NO.	9395
TOTAL AMOUNT DUE	\$76,826.93

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 P.O. OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer **2-9-96**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY  
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	IC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	Net Market Delivery Imbalance		09/95		NDM	2.0803	0.1013		7,330	\$15,991.13
	Net No Notice Imbalance		09/95		NN1	1.6400			37,095	\$60,835.80
			TOTAL FOR MONTH OF 09/95.						44,425	\$76,826.93

\*\*\* END OF INVOICE 9395 \*\*\*

# 01-90-000-232-02-00-0





Invoice

Line #

1  
2  
3  
4  
5

Statement Date:

01/30/96

Invoice for Imbalance Book-Out for the Month of September 1995

Description	Volume (in MMBtu's)	Price	Amount Due
6 Delivery	3,513		_____
7 Total Amount Due Payable Upon Receipt			_____

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601-9990  
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.



Invoice

Line #

Statement Date: 01/30/96

1  
2  
3  
4

Invoice for Imbalance Book-Out for the Month of September 1995

Description	Volume (in MMbtu's)	Price	Amount Due
5 Delivery	3,854		_____
6 Total Amount Due Payable Upon Receipt			_____

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601-9990  
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.