

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JANUARY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$450,082	\$321,759	(\$128,323)	(39.88)	\$3,222,503	\$2,968,309	(\$254,194)	(8.56)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$424,728	\$424,728	\$0	0.00
3 SWING SERVICE	\$3,135,923	\$3,335,000	\$199,077	5.97	\$17,654,638	\$16,471,957	(\$1,182,680)	(7.18)
4 COMMODITY (Other)	\$9,945,525	\$6,622,923	(\$3,322,602)	(50.17)	\$41,020,847	\$35,285,570	(\$5,735,277)	(16.25)
5 DEMAND	\$3,294,250	\$3,240,174	(\$54,076)	(1.67)	\$27,955,373	\$27,890,127	(\$65,246)	(0.23)
6 OTHER	\$30,433	\$0	(\$30,433)	0.00	\$740,541	\$649,847	(\$90,693)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$90,708	\$88,947	(\$1,761)	(1.98)	\$1,033,115	\$1,029,497	(\$3,618)	(0.35)
8 DEMAND	\$608,159	\$605,599	(\$2,560)	(0.42)	\$5,891,887	\$5,891,693	(\$194)	(0.00)
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,200,374	\$12,868,338	(\$3,332,036)	(25.89)	\$84,093,633	\$76,769,355	(\$7,324,279)	(9.54)
12 NET UNBILLED	\$1,320,158	\$0	(\$1,320,158)	0.00	\$1,748,040	(\$504,548)	(\$2,252,588)	0.00
13 COMPANY USE	\$6,477	\$0	(\$6,477)	0.00	\$81,046	\$69,276	(\$11,770)	0.00
14 TOTAL THERM SALES	\$15,617,851	\$12,868,338	(\$2,749,513)	(21.37)	\$75,821,066	\$72,169,262	(\$3,751,804)	(5.20)

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DOCUMENT NUMBER-DATE  
 01984 FEB 20 1996  
 FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

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THERMS PURCHASED	CURRENT MONTH: JANUARY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	59,514,175	50,319,869	(9,194,306)	(18.27)	446,475,496	425,137,063	(21,338,433)	(5.02)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	61,200,000	61,200,000	0	0.00
17 SWING SERVICE (Commodity)	9,628,860	11,500,000	1,871,140	16.27	88,176,700	86,051,146	(2,125,554)	(2.47)
18 COMMODITY (Other) (Commodity)	34,673,917	27,705,179	(6,968,738)	(25.15)	207,918,352	194,677,803	(13,240,549)	(6.80)
19 DEMAND (Billing Determinants Only)	71,359,063	68,898,737	(2,460,326)	(3.57)	577,363,321	572,443,621	(4,919,700)	(0.86)
20 OTHER	0	0	0	0.00	5,950	5,950	0	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	12,762,240	12,405,380	(356,860)	(2.88)	139,045,890	138,293,968	(751,922)	(0.54)
22 DEMAND	15,013,150	14,654,511	(358,639)	(2.45)	155,930,141	155,166,429	(763,712)	(0.49)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	44,302,777	39,205,179	(5,097,598)	(13.00)	296,095,052	280,728,949	(15,366,103)	(5.47)
25 NET UNBILLED	1,839,846	0	(1,839,846)	0.00	1,971,670	(2,509,379)	(4,481,049)	0.00
26 COMPANY USE	19,730	0	(19,730)	0.00	317,789	278,745	(39,044)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	43,535,736	39,205,179	(4,330,557)	(11.05)	281,635,987	277,061,777	(4,574,210)	(1.65)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

CENTS PER THERM	CURRENT MONTH: JANUARY 96				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00756	0.00639	(0.00117)	(18.27)	0.00722	0.00698	(0.00024)	(3.38)	
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00	
30 SWING SERVICE (3/17)	0.32568	0.29000	(0.03568)	(12.30)	0.20022	0.19142	(0.00880)	(4.60)	
31 COMMODITY (Other) (4/18)	0.28683	0.23905	(0.04778)	(19.99)	0.19729	0.18125	(0.01604)	(8.85)	
32 DEMAND (5/19)	0.04616	0.04703	0.00086	1.84	0.04842	0.04872	0.00030	0.62	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	124.46063	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00711	0.00717	0.00006	0.87	0.00743	0.00744	0.00001	0.19	
35 DEMAND (8/22)	0.04051	0.04133	0.00082	1.98	0.03779	0.03797	0.00018	0.49	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.36567	0.32823	(0.03744)	(11.41)	0.28401	0.27346	(0.01054)	(3.86)	
38 NET UNBILLED (12/25)	0.71754	0.00000	(0.71754)	0.00	0.88658	0.00000	(0.88658)	0.00	
39 COMPANY USE (13/26)	0.32828	0.00000	(0.32828)	0.00	0.25503	0.00000	(0.25503)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.37212	0.32823	(0.04389)	(13.37)	0.29859	0.27708	(0.02151)	(7.76)	
41 TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.37110	0.32721	(0.04389)	(13.41)	0.29757	0.27606	(0.02151)	(7.79)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37249	0.32844	(0.04405)	(13.41)	0.29869	0.27710	(0.02159)	(7.79)	
45 PGA FACTOR ROUNDED TO NEAREST .001	37.249	32.844	(4.40511)	(13.41)	29.869	27.710	(2.15868)	(7.79)	

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96  
CURRENT MONTH: JANUARY 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	52,659,880	\$389,558	\$0.00740
2 Commodity Pipeline (SNG./SO GA)	7,146,070	\$62,628	\$0.00876
3 Cashouts-Peoples Transportation Customers	420,395	\$3,024	\$0.00719
4 Imbalance Cashout-FGT-Sep. '95	73,300	\$504	\$0.00687
5 Commodity Pipeline (FGT)-Adj. Dec. '95	(785,470)	(\$5,632)	\$0.00717
6			
7			
8 TOTAL COMMODITY (Pipeline)	59,514,175	\$450,082	\$0.00756
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$202,439	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	9,628,860	\$2,933,484	\$0.30466
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	9,628,860	\$3,135,923	\$0.32568
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	33,870,310	\$9,781,240	\$0.28879
18 City of Sunrise	23,452	\$8,246	\$0.35180
19 Cashouts-Peoples Transportation Customers	435,025	\$83,561	\$0.19208
20 Purchases from 3rd Party Suppliers-Prior Month Adj.	22,890	\$3,928	\$0.17180
21 Purchases from 3rd Party Suppliers-Dec.'95 Accrual Adj.	(48,340)	\$9,466	(\$0.19582)
22 Imbalance Cashout-FGT-Sep. '95	444,250	\$72,858	\$0.16400
22a Bookouts	(73,670)	(\$13,773)	\$0.18696
23			
24			
25 TOTAL COMMODITY (Other)	34,673,917	\$9,945,525	\$0.28683
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	85,311,070	\$3,904,785	\$0.04577
27 Demand (SNG/SO GA)	9,516,988	\$380,025	\$0.03993
28 Temporary Acquisition Reservation Charge-(FGT)	2,232,000	\$96,958	\$0.04344
29 Temporary Relinquishment Credit-(FGT)	(26,194,690)	(\$1,103,425)	\$0.04212
30 Cashouts-Peoples Transportation Customers	420,395	\$18,245	\$0.04340
31 Imbalance Cashout-FGT-Sep. '95	73,300	\$3,466	\$0.04728
32 Demand(FGT)-Adj. Oct. '95	0	(\$5,803)	\$0.00000
33			
34			
35 TOTAL DEMAND	71,359,063	\$3,294,250	\$0.04616
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$68,337)	\$0.00000
37 Legal Fees	0	\$12,355	\$0.00000
38 Administrative Costs	0	\$86,415	\$0.00000
39			
40			
41 "			
42			
43 TOTAL OTHER	0	\$30,433	\$0.00000

FOR THE PERIOD OF: APRIL 85 Through MARCH 86

	CURRENT MONTH: JANUARY 86				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-8-13)	\$13,074,971	\$9,957,923	(\$3,117,048)	(\$0.23840)	\$58,594,439	\$51,888,255	(\$6,906,185)	(\$0.11786)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+8-7-8)	3,118,928	2,910,415	(208,511)	(0.06685)	25,418,149	\$25,011,824	(406,325)	(0.01589)
3 TOTAL	16,193,897	12,868,338	(3,325,559)	(0.20536)	84,012,588	\$76,700,079	(7,312,510)	(0.08704)
4 FUEL REVENUES (NET OF REVENUE TAX)	15,617,851	12,868,338	(2,749,513)	(0.17605)	75,921,066	\$72,169,262	(3,751,804)	(0.04942)
5 TRUE-UP REFUND/(COLLECTION)	28,830	28,830	0	0.00000	286,300	286,300	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	15,646,481	12,896,968	(2,749,513)	(0.17573)	76,207,366	72,455,562	(3,751,804)	(0.04923)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(547,418)	28,830	576,046	(1.05230)	(7,805,222)	(4,244,517)	3,560,706	(0.45620)
8 INTEREST PROVISION-THIS PERIOD (21)	(11,264)	4,048	15,311	(1.35922)	92,691	115,216	22,524	0.24301
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,123,643)	866,311	2,989,954	(1.40794)	4,716,347	4,716,347	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,830)	(28,830)	0	0.00000	(286,300)	(286,300)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	(71,183)	(71,183)	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(2,710,954)	870,357	3,581,311	(1.32105)	(3,353,668)	229,563	3,583,231	(1.06845)
11a FGT REFUND	0	0	0	0.00000	642,714	640,794	(1,920)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(2,710,954)	870,357	3,581,311	(1.32105)	(2,710,954)	870,357	3,581,311	(1.32105)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,123,643)	866,311	2,989,954	(1.40794)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	(2,699,689)	866,311	3,566,000	(1.32089)				
15 TOTAL (13+14)	(4,823,333)	1,732,621	6,555,954	(1.35922)				
16 AVERAGE (50% OF 15)	(2,411,666)	866,311	3,277,977	(1.35922)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.81	5.81	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40	5.40	0	0.00000				
19 TOTAL (17+18)	11.210	11.210	0	0.00000				
20 AVERAGE (50% OF 19)	5.605	5.605	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.467	0.467	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$11,264)	\$4,046	\$15,311	(\$1.35922)				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

TRANSPORTATION PURCHASES

SCHEDULE A-3\*\*

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PRESENT MONTH:

JAN. 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JAN. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	46,905,630		46,905,630		\$337,720.54			\$0.72
2 JAN. 1996	FGT	PGS	FTS-1 COMM. PIPELINE		12,267,280	12,267,280		88,324.42			\$0.72
3 JAN. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	5,135,770		5,135,770		24,754.41			\$0.48
4 JAN. 1996	FGT	PGS	FTS-2 COMM. PIPELINE		496,000	496,000		2,390.72			\$0.48
5 JAN. 1996	FGT	PGS	PTS-1 COMM. PIPELINE	618,480		618,480		27,083.24			\$4.38
6 JAN. 1996	FGT	PGS	FTS-1 DEMAND	56,708,610		56,708,610			\$2,463,422.02		\$4.34
7 JAN. 1996	FGT	PGS	FTS-1 DEMAND		12,267,280	12,267,280			532,890.63		\$4.34
8 JAN. 1996	FGT	PGS	FTS-2 DEMAND	4,639,770		4,639,770			434,895.26		\$9.37
9 JAN. 1996	FGT	PGS	FTS-2 DEMAND		496,000	496,000			22,662.24		\$4.57
10 JAN. 1996	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,026.00		\$0.69
11 JAN. 1996	SEMINOLE	PGS	COMM. OTHER	4,390,490	0	4,390,490	\$1,496,220.19	0.00	0.00	0	\$34.08
12 JAN. 1996	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELIN	7,146,070		7,146,070		82,628.22			\$0.88
13 JAN. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,516,988		9,516,988			380,025.42		\$3.99
14 JAN. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			42,614.16		\$1.89
15 JAN. 1996	AMOCO	PGS	SWING	1,723,250	0	1,723,250	336,135.75	0.00	13,788.00	0.00	\$20.42
16 JAN. 1996	AMOCO	PGS	COMM. OTHER	2,480,000	0	2,480,000	849,400.00	0.00	0.00	0.00	\$34.25
17 JAN. 1996	ASSOCIATED GAS SERVICES	PGS	COMM. OTHER	8,272,550	0	8,272,550	2,012,143.35	0.00	0.00	0.00	\$21.70
18 JAN. 1996	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,604,910	0	4,604,910	1,638,474.31	0.00	163,647.43	0.00	\$37.51
19 JAN. 1996	CHEVRON U.S.A.	PGS	COMM. OTHER	4,650,000	0	4,650,000	1,567,050.00	0.00	0.00	0.00	\$33.70
20 JAN. 1996	CITRUS TRADING CORP.	PGS	COMM. OTHER	2,170,000	0	2,170,000	477,400.00	0.00	0.00	0.00	\$22.00
21 JAN. 1996	KOCH GAS SERVCIES	PGS	SWING	3,100,700	0	3,100,700	958,674.30	0.00	24,805.60	0.00	\$31.66
22 JAN. 1996	KOCH GAS SERVCIES	PGS	COMM. OTHER	5,350,000	0	5,350,000	1,795,350.00	0.00	0.00	0.00	\$33.56
23 JAN. 1996	MIDCON GAS SERVICES	PGS	COMM. OTHER	1,542,880	0	1,542,880	529,910.58	0.00	0.00	0.00	\$34.35
24 JAN. 1996	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	1,320,000	0	1,320,000	357,700.00	0.00	0.00	0.00	\$27.10
25 JAN. 1996	SHELL/CORAL ENERGY RES.	PGS	COMM. OTHER	647,380	0	647,380	216,584.80	0.00	0.00	0.00	\$33.46
26 JAN. 1996	TORCH GAS L C	PGS	COMM. OTHER	1,547,210	0	1,547,210	343,480.62	0.00	0.00	0.00	\$22.20
27 JAN. 1996	TRANSCO ENERGY	PGS	COMM. OTHER	500,000	0	500,000	136,006.00	0.00	0.00	0.00	\$27.20
28 JAN. 1996	CASHOUT CHARGES	PGS	DEMAND	420,395		420,395			18,244.83		\$4.34
29 JAN. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	420,395		420,395		3,023.99			\$0.72
30 JAN. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	435,025		435,025	83,560.60				\$19.21
31	TOTAL		**This report excludes prior month/period adjustments.	181,846,303	27,777,470	209,423,773	\$12,798,284.70	\$545,925.54	\$4,140,221.59	\$0.00	\$8.35

FOR THE PERIOD OF: APRIL 95 Through MARCH 96  
PRESENT MONTH: JANUARY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 AMOCO	PO# 282	239	231	7,400	7,151	2.19000	2.26621
2 AMOCO	PO# 282	974	941	30,196	29,181	2.06000	2.13169
3 AMOCO	PO# 282	139	135	4,316	4,171	1.83000	1.89368
4 AMOCO	PO# 6576	1,100	1,063	34,104	32,957	2.06000	2.13169
5 AMOCO	PO# 6576	345	333	10,684	10,325	1.83000	1.89368
6 AMOCO	PO# 16077	149	144	4,620	4,465	2.19000	2.26621
7 AMOCO	PO# 23062	2,419	2,338	75,000	72,476	3.42500	3.54419
8 AMOCO	PO# 25306	44	42	1,360	1,314	2.19000	2.26621
9 AMOCO	PO# 25412	184	178	5,700	5,506	2.19000	2.26621
10 AMOCO	PO# 25412	184	178	5,700	5,506	2.06000	2.13169
11 AMOCO	PO# 57391	3,000	2,899	93,000	89,872	3.42500	3.54419
12 AMOCO	PO# 62100	685	662	21,245	20,531	2.19000	2.26621
13 AMOCO	PO# 62100	968	935	30,000	28,991	1.83000	1.89368
14 AMOCO	PO# 62100	548	530	17,000	16,428	2.18000	2.25566
15 AMOCO	PO# 62410	2,581	2,494	80,000	77,310	3.42500	3.54419
16 ASSOCIATED GAS SERVICES	PO# 611	15,506	14,985	480,695	464,629	2.17000	2.24552
17 ASSOCIATED GAS SERVICES	PO# 17926	2,713	2,622	84,104	81,276	2.17000	2.24552
18	SUBTOTAL	31,778	30,710	985,124	951,995	2.92031	3.02194

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.
- (3) Included in the monthly gross volumes above are 480,128 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,000 mmbtu's moved on the Southern Natural Gas pipeline.

FOR THE PERIOD OF: APRIL 95 Through MARCH 96  
 PRESENT MONTH: JANUARY 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)E/F
19 ASSOCIATED GAS SERVICES	PO# 49008	11,260	10,881	348,060	337,321	2.17000	2.24552
20 ASSOCIATED GAS SERVICES	PO# 58624	432	418	13,398	12,945	2.17000	2.24552
21 CALCASIEU GATHERING SYSTEM	PO# 10117	2,218	2,145	68,789	66,485	3.75100	3.88153
22 CALCASIEU GATHERING SYSTEM	PO# 23062	8,751	8,524	209,295	202,256	3.75100	3.88153
23 CALCASIEU GATHERING SYSTEM	PO# 58130	8,529	8,309	202,397	195,590	3.75100	3.88153
24 CHEVRON U.S.A.	PO# 82137	5,000	4,832	155,000	149,787	3.37000	3.48728
25 CHEVRON U.S.A.	PO# 530	10,000	9,664	310,000	299,575	3.37000	3.48728
26 CITRUS TRADING CORP.	PO# 10114	847	818	26,250	25,367	2.20000	2.27658
27 CITRUS TRADING CORP.	PO# 18509	189	184	5,250	5,073	2.20000	2.27658
28 CITRUS TRADING CORP.	PO# 25309	2,484	2,400	77,000	74,411	2.20000	2.27658
29 CITRUS TRADING CORP.	PO# 49008	3,500	3,382	108,500	104,851	2.20000	2.27658
30 KOCH GAS SERVICES	PO# 10102	15,000	14,498	465,000	448,362	3.44000	3.55971
31 KOCH GAS SERVICES	PO# 10102	323	312	10,000	9,664	2.74000	2.83535
32 KOCH GAS SERVICES	PO# 10102	968	935	30,000	28,991	2.64500	2.73703
33 KOCH GAS SERVICES	PO# 10102	323	312	10,000	9,664	2.72000	2.81466
34 KOCH GAS SERVICES	PO# 10102	645	623	20,000	19,327	3.09000	3.19753
35 KOCH GAS SERVICES	PO# 10109	2,774	2,681	86,000	83,108	3.42000	3.53902
36	SUBTOTAL	69,224	66,896	2,145,947	2,073,779	2.92031	3.02194

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.
- (3) Included in the monthly gross volumes above are 480,128 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,000 mmbtu's moved on the Southern Natural Gas pipeline.



FOR THE PERIOD OF: APRIL 95 Through MARCH 96  
PRESENT MONTH: JANUARY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
37	KOCH GAS SERVICES PO# 10109	4,032	3,897	125,000	120,796	3.50000	3.62180
38	KOCH GAS SERVICES PO# 10109	2,097	2,025	65,000	62,814	2.50000	2.58700
39	KOCH GAS SERVICES PO# 10109	1,099	1,062	34,670	32,924	2.57000	2.65944
40	MIDCON GAS SERVICES PO# 10240	4,976	4,809	154,268	149,080	3.43500	3.55454
41	NATURAL GAS CLEARINGHOUSE PO# 25309	323	312	10,000	9,864	3.75000	3.88050
42	NATURAL GAS CLEARINGHOUSE PO# 25412	323	312	10,000	9,864	3.68000	3.80806
43	NATURAL GAS CLEARINGHOUSE PO# 25412	367	374	12,000	11,596	3.45000	3.57008
44	NATURAL GAS CLEARINGHOUSE PO# 25412	3,226	3,117	100,000	96,637	2.42000	2.50422
45	SHELL/CORAL ENERGY PO# 10114	161	156	5,000	4,832	3.75000	3.88050
46	SHELL/CORAL ENERGY PO# 10114	323	312	10,000	9,664	3.59000	3.71493
47	SHELL/CORAL ENERGY PO# 10114	275	268	8,538	8,251	2.60000	2.69048
48	SHELL/CORAL ENERGY PO# 6534	645	623	20,000	19,327	3.55000	3.67354
49	SHELL/CORAL ENERGY PO# 6534	323	312	10,000	9,664	3.75000	3.88050
50	SHELL/CORAL ENERGY PO# 6534	161	156	5,000	4,832	2.80000	2.69744
51	SHELL/CORAL ENERGY PO# 6534	200	193	6,200	5,991	2.78000	2.67674
52	TORCH GAS L C PO# 611	4,979	4,812	154,360	149,169	2.22000	2.29728
53	TORCH GAS L C PO# 6798	12	11	361	349	2.22000	2.29728
54	TRANSCO ENERGY PO# 57143	1,613	1,559	50,000	48,319	2.72000	2.81466
55	TOTAL	126,157	121,914	3,910,868	3,779,347	2.92031	3.02194

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.
- (3) Included in the monthly gross volumes above are 480,128 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,000 mmbtu's moved on the Southern Natural Gas pipeline.

COMPANY: PEOPLES GAS SYSTEM, INC.				THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
								Page 1 of 1			
FOR THE MONTH OF: JANUARY 1996											
	CURRENT MONTH				PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%			
<b>THERM SALES (FIRM)</b>											
					<b>TOTAL THERM SALES</b>						
1 RESIDENTIAL	8,534,988	6,691,099	(1,843,889)	(0.21604)	32,876,266	31,587,986	(1,288,280)	(0.03919)			
2 SMALL COMM. SERVICE	498,985	320,085	(178,900)	(0.35853)	2,122,254	1,946,013	(176,241)	(0.08304)			
3 COMMERCIAL SERVICE	11,241,124	9,972,872	(1,268,252)	(0.11282)	75,622,303	73,687,010	(1,935,293)	(0.02559)			
4 COMMERCIAL LV-1	12,066,187	11,260,566	(805,621)	(0.06677)	87,145,732	85,554,118	(1,591,614)	(0.01826)			
5 COMMERCIAL LV-2	2,145,269	1,899,320	(245,949)	(0.11437)	18,860,987	17,414,108	(1,446,879)	(0.07671)			
6 COMM. ST. LIGHTING	33,374	16,896	(16,478)	(0.49373)	269,150	175,357	(93,793)	(0.32334)			
7 WHOLESALE	22,209	9,000	(13,209)	(0.59476)	122,393	106,600	(15,793)	(0.12903)			
8 NATURAL GAS VEH. SALES	54,623	99,777	45,154	0.82666	496,964	989,422	492,458	0.99093			
8a OFF SYSTEM SALES	0	0	0	0.00000	1,443,030	0	(1,443,030)	(1.00000)			
9 TOTAL FIRM SALES	34,596,738	30,270,215	(4,326,523)	(0.12506)	218,949,078	211,460,614	(7,488,465)	(0.03420)			
<b>THERM SALES (INTERRUPTIBLE)</b>											
					<b>TOTAL THERM SALES</b>						
10 INTERRUPTIBLE SMALL	4,505,383	4,310,144	(195,239)	(0.04333)	35,978,062	38,506,880	2,528,818	0.07029			
11 INTERRUPTIBLE LV-1	3,793,375	3,932,641	139,266	0.03671	21,585,761	20,350,336	(1,235,425)	(0.05723)			
12 INTERRUPTIBLE LV-2	640,241	0	(640,241)	(1.00000)	5,123,084	0	(5,123,084)	(1.00000)			
13 TOTAL INT. SALES	8,938,998	8,242,785	(696,213)	(0.07788)	62,686,907	58,857,216	(3,829,691)	(0.06109)			
14 TOTAL SALES	43,535,736	38,513,000	(5,022,736)	(0.11537)	281,635,986	270,317,830	(11,318,156)	(0.04019)			
<b>THERM SALES (TRANSPORTATION)</b>											
					<b>TOTAL THERM SALES</b>						
15 COMMERCIAL LV-2	76,544	0	(76,544)	(1.00000)	301,737	0	(301,737)	(1.00000)			
15a INTERRUPTIBLE SMALL	3,299,554	1,977,100	(1,322,454)	(0.40080)	19,813,988	17,480,700	(2,333,288)	(0.10876)			
16 INTERRUPTIBLE LV-1	9,959,810	12,913,521	2,953,711	0.29656	93,779,159	120,598,729	26,819,570	0.28599			
17 INTERRUPTIBLE LV-2	26,384,200	32,068,339	5,704,139	0.21636	374,542,161	306,623,237	(67,918,924)	(0.18134)			
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	18,800,870	0	(18,800,870)	(1.00000)			
18 TOTAL TRANSPORTATION	39,700,107	46,958,960	7,258,853	0.18284	507,037,916	444,702,666	(62,335,250)	(0.12294)			
19 TOTAL THROUGHPUT	83,235,843	85,471,960	2,236,117	0.02686	788,673,901	715,020,496	(73,653,405)	(0.09339)			
<b>NUMBER OF CUSTOMERS (FIRM)</b>											
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>						
20 RESIDENTIAL	181,471	177,394	(4,077)	(0.02247)	1,756,514	1,751,519	(4,995)	(0.00284)			
21 SMALL COMMERCIAL	5,225	5,262	37	0.00708	50,565	51,220	655	0.01295			
22 COMMERCIAL SERVICE	14,663	14,388	(275)	(0.01875)	144,423	144,299	(124)	(0.00086)			
23 COMMERCIAL LV-1	1,571	1,578	7	0.00318	15,529	15,832	303	0.01951			
24 COMMERCIAL LV-2	39	30	(9)	(0.23077)	389	305	(84)	(0.21594)			
25 COMM. ST. LIGHTING	38	21	(17)	(0.44737)	341	216	(125)	(0.36657)			
26 WHOLESALE	2	2	0	0.00000	20	20	0	0.00000			
27 NATURAL GAS VEH. SALES	17	20	3	0.17647	157	200	43	0.27389			
27a OFF SYSTEM SALES	0	0	0	0.00000	7	0	(7)	(1.00000)			
28 TOTAL FIRM	203,026	198,693	(4,333)	(0.02134)	1,967,945	1,983,611	(15,666)	(0.00220)			
<b>NUMBER OF CUSTOMERS (INT.)</b>											
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>						
29 INTERRUPTIBLE SMALL	72	63	(9)	(0.12500)	739	628	(111)	(0.15020)			
30 INTERRUPTIBLE LV-1	20	11	(9)	(0.45000)	229	110	(119)	(0.51955)			
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	40	0	(40)	(1.00000)			
32 TOTAL INT.	96	74	(22)	(0.22917)	1,008	738	(270)	(0.26786)			
<b>NUMBER OF CUSTOMERS (TRANSP.)</b>											
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>						
33 COMMERCIAL LV-2	1	0	(1)	0.00000	4	0	(4)	0.00000			
33a INTERRUPTIBLE SMALL	20	14	(6)	(0.30000)	171	140	(31)	(0.18129)			
34 INTERRUPTIBLE LV-1	16	18	2	0.12500	182	180	(2)	(0.01099)			
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	70	73	3	0.04286			
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	15	0	(15)	(1.00000)			
36 TOTAL TRANSPORTATION	44	39	(5)	(0.11364)	442	393	(49)	(0.11088)			
37 TOTAL CUSTOMERS	203,166	198,806	(4,360)	(0.02148)	1,969,395	1,964,742	(4,653)	(0.00236)			
<b>THERM USE PER CUSTOMER</b>											
38 RESIDENTIAL	47	38	(9)	(0)	19	18	(1)	(0)			
39 SMALL COMMERCIAL	95	81	(14)	(0)	42	38	(4)	(0)			
40 COMMERCIAL SERVICE	767	693	(73)	(0)	524	511	(13)	(0)			
41 COMMERCIAL LV-1	7,681	7,145	(536)	(0)	5,612	5,404	(208)	(0)			
42 COMMERCIAL LV-2	55,007	63,331	8,324	0	48,486	57,095	8,610	0			
43 COMM. ST. LIGHTING	878	805	(74)	(0)	760	812	52	0			
44 WHOLESALE	11,104	4,500	(6,604)	(1)	6,120	5,330	(790)	(0)			
45 NATURAL GAS VEH. SALES	3,213	4,989	1,776	1	3,165	4,947	1,782	1			
45a OFF SYSTEM SALES	0	0	0	0	206,147	0	(206,147)	(1)			
46 INTERRUPTIBLE SMALL	62,575	68,415	5,840	0	48,885	61,317	12,432	0			
47 INTERRUPTIBLE LV-1	189,669	357,513	167,844	1	94,261	185,003	90,742	1			
48 INTERRUPTIBLE LV-2	160,060	0	(160,060)	(1)	128,077	0	(128,077)	(1)			
49 COMMERCIAL LV-2 (TRANSP.)	76,544	0	(76,544)	0	75,434	0	(76,434)	0			
49a INTERRUPTIBLE SMALL (TRANSP.)	164,978	141,221	(23,756)	(0)	114,702	124,862	10,160	0			
50 INTERRUPTIBLE LV-1 (TRANSP.)	622,488	717,418	94,930	0	515,270	689,993	154,723	0			
51 INTERRUPTIBLE LV-2 (TRANSP.)	3,766,314	4,581,191	814,877	0	5,350,602	4,200,318	(1,150,284)	(0)			
52 OFF SYSTEM SALES-(TRANSP.)	0	0	0	0	1,253,391	0	(1,253,391)	(1)			

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

ALL DIVISIONS (except Jacksonville):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0344	1.0364									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.052	1.054									
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0305	1.0295	1.0305	1.0315	1.0305	1.0325	1.0315	1.0315	1.0403		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.049	1.048	1.050	1.049	1.049	1.058		

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 2 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

SOUTH FLORIDA, PALM BEACH GARDENS (Jul '95 thru Jan '96), and EUSTIS, DAYTONA DIVISIONS (Jul '95 thru Oct '95):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0344	1.0354	1.0335	1.0354	1.0374	1.0384	1.0482		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.052	1.053	1.051	1.053	1.055	1.056	1.066		
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0374	1.0374	1.0364	1.0394	1.0384	1.0394	1.0482		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.055	1.055	1.054	1.057	1.056	1.057	1.066		

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0453	1.0433	1.0462	1.0502	1.0482	1.0502	1.0502		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.063	1.061	1.064	1.068	1.066	1.068	1.068		
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED								1.0354	1.0364	1.0472		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.								14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.								14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.								1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR								1.053	1.054	1.065		

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 JANUARY 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	56,708,610	19	2,463,422.02	5 ✓
3 FTS-2 RESERVATION CHARGE	DEMAND	4,639,770	19	434,895.26	5 ✓
3a FTS-2 RESERVATION CHARGE	DEMAND*	0	19	(5,803.20)	5 ✓
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	46,905,630	15	337,720.54	1 ✓
4a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(785,470)	15	(5,631.82)	1 ✓
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,135,770	15	24,754.41	1 ✓
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	618,480	15	27,083.24	1 ✓
7 IMBALANCE CASHOUT CHARGE	DEMAND	73,300	19	3,465.62	5 ✓
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	73,300	15	503.57	1 ✓
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	444,250	18	72,857.74	4 ✓
8 REVENUE SHARING	OTHER	0	20	(68,338.93)	6 ✓
9 TOTAL FGT		<u>120,013,640</u>		<u>\$3,327,958.45</u>	
10 SEMINOLE GAS	COMM. OTHER	4,390,490	18	1,496,220.19	4 ✓
11 SEMINOLE GAS	COMM. PIPELINE	7,146,070	15	62,828.22	1 ✓
12 SEMINOLE GAS	DEMAND	9,516,988	19	380,025.42	5 ✓
13 CITY OF SUNRISE	COMM. OTHER	23,452	18	8,245.70	4 ✓
14 BOOKOUTS	COMM. OTHER	(73,870)	18	(13,772.98)	4 ✓
15 LEGAL FEES	OTHER			12,354.60	6 ✓
16 ADMINISTRATIVE COSTS	OTHER			86,415.10	6 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	420,395	19	18,244.83	5 ✓
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	420,395	15	3,023.99	1 ✓
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	435,025	18	83,560.80	4 ✓
20 AMOCO	SWING-DEMAND			13,786.00	3 ✓
21 AMOCO	SWING-COMM.	1,723,250	17	338,135.75	3 ✓
22 AMOCO	COMM. OTHER	2,486,000	18	849,400.00	4 ✓
23 ASSOCIATED GAS SERVICES	COMM. OTHER	9,272,550	18	2,012,143.36	4 ✓
24 CALCASIEU GATHERING GAS SYSTEM	SWING-DEMAND			163,847.43	3 ✓
25 CALCASIEU GATHERING GAS SYSTEM	SWING-COMM.	4,804,910	17	1,838,474.31	3 ✓
26 CHEVRON U.S.A.	COMM. OTHER	4,850,000	18	1,567,050.00	4 ✓
27 CITRUS TRADING CORP.	COMM. OTHER	2,170,000	18	477,400.00	4 ✓
28 KOCH GAS SERVICES	SWING-DEMAND			24,805.60	3 ✓
29 KOCH GAS SERVICES	SWING-COMM.	3,100,700	17	958,874.30	3 ✓
30 KOCH GAS SERVICES	COMM. OTHER	5,350,000	18	1,795,350.00	4 ✓
31 MIDCON GAS SERVICES	COMM. OTHER	1,542,680	18	629,910.58	4 ✓
32 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	1,320,000	18	357,700.00	4 ✓
33 SHELL/CORAL ENERGY	COMM. OTHER	647,380	18	216,584.80	4 ✓
34 TORCH GAS L C	COMM. OTHER	1,547,210	18	343,480.62	4 ✓
35 TRANSCO ENERGY	COMM. OTHER	500,000	18	138,000.00	4 ✓
36 DECEMBER '95 ACCRUAL ADJ.	COMM. OTHER	(48,340)	18	9,465.99	4 ✓
37 CALCASIEU GATHERING SYSTEM	COMM. OTHER*	22,890	18	3,927.92	4 ✓
38 TOTAL		<u>181,376,015</u>		<u>\$16,899,241.07</u>	

\*Prior Month Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	01/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>2-9-96</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/96		
INVOICE NO.	9445		
TOTAL AMOUNT DUE	\$2,438,113.09		

CONTRACT 5047      SHIPPER: PEOPLES GAS SYSTEM INC      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	YC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	RESERVATION CHARGE			01/96	A	RES	0.3659	0.0685	0.4344	7,911,107	\$3,436,584.88
	NO NOTICE RESERVATION CHARGE			01/96	A	NMR	0.0694		0.0694	620,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685	0.4344	(28,706)	(\$12,469.89)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685	0.4344	(59,675)	(\$25,922.82)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685	0.4344	(13,950)	(\$6,059.88)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685	0.4344	(27,900)	(\$12,119.76)
	TEMPORARY RELINQUISHMENT CREDIT	Inv. 9445	2,438,113.09	01/96	A	TRL	0.3659	0.0685	0.4344	(10,385)	(\$4,511.24)
	TEMPORARY RELINQUISHMENT CREDIT	Inv. 9622	415,812.57	01/96	A	TRL	0.3659	0.0685	0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT	Inv. 9621	<421,615.77>	01/96	A	TRL	0.3659	0.0685	0.4344	(11,904)	(\$5,171.10)
	TEMPORARY RELINQUISHMENT CREDIT	Inv. 9607	309,659.60	01/96	A	TRL	0.3659	0.0685	0.4344	(60,760)	(\$26,394.14)
	TEMPORARY RELINQUISHMENT CREDIT	Inv. 9606	<315,291.42>	01/96	A	TRL	0.3659	0.0685	0.4344	(45,694)	(\$19,849.47)
	TEMPORARY RELINQUISHMENT CREDIT		2,426,678.07	01/96	A	TRL	0.3659	0.0685	0.4344	(52,700)	(\$22,892.88)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685	0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685	0.4344	(461,900)	(\$200,649.36)

→ 2,426,678.07

Inv. 9445 2,438,113.09  
 Inv. 9622 415,812.57  
 Inv. 9621 <421,615.77>  
 Inv. 9607 309,659.60  
 Inv. 9606 <315,291.42>  
2,426,678.07

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JANUARY INVOICES

# 01-90-000-232-02-00-0

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	01/31/96
DUE	02/10/96
INVOICE NO.	9445
TOTAL AMOUNT DUE	\$2,438,113.09

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DTSC	NET		
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(217,000)	(\$94,264.80)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(42,780)	(\$18,583.63)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(31,000)	(\$13,466.40)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(939,300)	(\$408,031.92)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(10,850)	(\$4,713.24)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(8,959)	(\$3,891.79)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(103,447)	(\$44,937.38)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(14,756)	(\$6,410.01)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(40,641)	(\$17,654.45)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(138,539)	(\$60,181.34)
	TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(127,100)	(\$55,212.24)
	TEMPORARY ACQUISITION RESERVATION CHARGE			01/96	A	TAQ	0.3659	0.0685		0.4344	223,200	\$96,958.08
	WESTERN DIVISION REVENUE SHARING CREDIT			01/96	A	TCH						(\$68,336.93)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/96.											6,290,861	\$2,438,113.09

\*\*\* END OF INVOICE 9445 \*\*\*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT affiliate

DATE 01/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your contracts and wire to: Wire Transfer <b>2-9-96</b> Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
INVOICE NO. 9620		
TOTAL AMOUNT DUE \$434,895.26		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CQGE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DTSC			
RESERVATION CHARGE		01/96	A	RES	0.7488	0.0085		0.7573	620,000	\$469,526.00
CAPACITY RELINQUISHMENT AT LESS THAN MAXIMUM RATE		01/96	A	RES		0.0085		0.0085	(106,423)	(\$904.60)
CAPACITY RELINQUISHMENT AT LESS THAN MAXIMUM RATE		01/96	A	RES		0.0085		0.0085	(49,600)	(\$421.60)
TEMPORARY RELINQUISHMENT CREDIT		01/96	A	TRL	0.4484	0.0085		0.4569	(49,600)	(\$22,662.24)
TEMPORARY RELINQUISHMENT CREDIT		01/96	A	TRL	0.0915	0.0085		0.1000	(106,423)	(\$10,642.30)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/96.									307,954	\$434,895.26

Replaces invoice#9589 to reflect GRI credit for capacity released at less than max rate (49600x.0085=\$421.60).

\*\*\* END OF INVOICE 9620 \*\*\*

# 01-90-000-232-02-00-0



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	02/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/96		
INVOICE NO.	9661		
TOTAL AMOUNT DUE	\$337,720.54		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge - No Notice For JACKSONVILLE											
Usage Charge			01/96	A	COM	0.0259	0.0461		0.0720	574,899	\$41,392.73
Usage Charge		16102	01/96	A	COM	0.0259	0.0461		0.0720	76,879	\$5,535.29
Usage Charge		16110	01/96	A	COM	0.0259	0.0461		0.0720	252,825	\$18,203.40
Usage Charge		16112	01/96	A	COM	0.0259	0.0461		0.0720	153,840	\$11,076.48
Usage Charge		16113	01/96	A	COM	0.0259	0.0461		0.0720	369,000	\$26,568.00
Usage Charge		16115	01/96	A	COM	0.0259	0.0461		0.0720	464,695	\$33,458.04
Usage Charge		16119	01/96	A	COM	0.0259	0.0461		0.0720	431,303	\$31,053.82
Usage Charge		16121	01/96	A	COM	0.0259	0.0461		0.0720	294,269	\$21,187.37
Usage Charge		16151	01/96	A	COM	0.0259	0.0461		0.0720	30,350	\$2,185.20
Usage Charge		16159	01/96	A	COM	0.0259	0.0461		0.0720	149,141	\$10,738.15
Usage Charge		16169	01/96	A	COM	0.0259	0.0461		0.0720	2,214	\$159.41
Usage Charge		16172	01/96	A	COM	0.0259	0.0461		0.0720	8,404	\$605.09

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 JANUARY INVOICES

# 01-90-000-232-02-00-0  
*SE*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	02/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/96		
INVOICE NO.	9661		
TOTAL AMOUNT DUE	\$337,720.54		

CONTRACT 5047      SHIPPER: PEOPLES GAS SYSTEM INC      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	16173	PGS-ORLANDO SOUTHWEST	01/96	A	COM	0.0259	0.0461		0.0720	3,260	\$234.72
Usage Charge	16190	PGS-FROSTPROOF	01/96	A	COM	0.0259	0.0461		0.0720	46,500	\$3,348.00
Usage Charge	16191	PGS-AVON PARK	01/96	A	COM	0.0259	0.0461		0.0720	29,326	\$2,111.47
Usage Charge	16198	PGS-LAKELAND NORTH	01/96	A	COM	0.0259	0.0461		0.0720	617,052	\$44,427.74
Usage Charge	16200	PGS-BRANDON	01/96	A	COM	0.0259	0.0461		0.0720	20,407	\$1,469.30
Usage Charge	16202	PGS-TAMPA EAST	01/96	A	COM	0.0259	0.0461		0.0720	33,304	\$2,397.89
Usage Charge	16203	PGS-TAMPA NORTH	01/96	A	COM	0.0259	0.0461		0.0720	58,272	\$4,195.58
Usage Charge	16207	PGS-ST PETERSBURG NORTH	01/96	A	COM	0.0259	0.0461		0.0720	82,119	\$5,912.57
Usage Charge	16208	PGS-ST PETERSBURG	01/96	A	COM	0.0259	0.0461		0.0720	141,707	\$10,202.90
Usage Charge	16209	PGS-TAMPA WEST	01/96	A	COM	0.0259	0.0461		0.0720	138,933	\$10,003.18
Usage Charge	28712	PGS-OSCEOLA COUNTY	01/96	A	COM	0.0259	0.0461		0.0720	308	\$22.18
Usage Charge	58913	PGS LAKE MURPHY	01/96	A	COM	0.0259	0.0461		0.0720	609,275	\$43,867.80

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	02/10/96
DUE	02/20/96
INVOICE NO.	9661
TOTAL AMOUNT DUE	\$337,720.54

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	59963	ORLANDO TURNPIKE	01/96	A	COM	0.0259	0.0461		0.0720	102,281	\$7,364.23
TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/96.										4,690,563	\$337,720.54

\*\*\* END OF INVOICE 9661 \*\*\*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	02/10/96
DUE	02/20/96
INVOICE NO.	9726
TOTAL AMOUNT DUE	\$22,363.69


CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	16151	PGS-JACKSONVILLE	01/96	A	COM	0.0371	0.0111		0.0482	36,146	\$1,742.24
Usage Charge	16190	PGS-FROSTPROOF	01/96	A	COM	0.0371	0.0111		0.0482	117,676	\$5,671.98
Usage Charge	16195	PEOPLES GAS-ONECO	01/96	A	COM	0.0371	0.0111		0.0482	17,174	\$827.79
Usage Charge	16198	PGS-LAKELAND NORTH	01/96	A	COM	0.0371	0.0111		0.0482	173,011	\$8,339.13
Usage Charge	16203	PGS-TAMPA NORTH	01/96	A	COM	0.0371	0.0111		0.0482	119,970	\$5,782.55
TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/96.										463,977	\$22,363.69

\*\*\* END OF INVOICE 9726 \*\*\*

# 01-90-000-232-02-00-0  


I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	02/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/96		
INVOICE NO.	9667		
TOTAL AMOUNT DUE	\$27,083.24		

CONTRACT	5067	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: PREFERRED TRANSPORT		

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
Usage Charge	16207 PGS-ST PETERSBURG NORTH	01/96	A	COM	0.3918	0.0461		0.4379	2,103	\$920.90
Usage Charge	16208 PGS-ST PETERSBURG	01/96	A	COM	0.3918	0.0461		0.4379	39,621	\$17,350.04
Usage Charge	59963 ORLANDO TURNPIKE	01/96	A	COM	0.3918	0.0461		0.4379	20,124	\$8,812.30
TOTAL FOR CONTRACT 5067 FOR MONTH OF 01/96.									61,848	\$27,083.24

\*\*\* END OF INVOICE 9667 \*\*\*

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JANUARY INVOICES

# 01-90-000-232-02-00-0

Line #

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

DATE	02/10/96
DUE	02/20/96
INVOICE NO.	9801
TOTAL AMOUNT DUE	\$2,390.72

CUSTOMER: PEOPLES GAS SYSTEM INC  
ATTN: ED ELLIOTT  
POST OFFICE BOX 2562  
TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account # 3750354511  
ABA # 111000012

CONTRACT	5558	SHIPPER: SUNPURE LTD.	CUSTOMER NO. 4120	PLEASE CONTACT AT ( ) - OR CODE LIST	WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE: FIRM TRANSPORTATION			

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	16203	PGS-TAMPA NORTH	01/96	A	COM	0.0371	0.0111		0.0482	49,600	\$2,390.72
TOTAL FOR CONTRACT 5558 FOR MONTH OF 01/96.										49,600	\$2,390.72

\*\*\* END OF INVOICE 9801 \*\*\*

# 01-90-000-232-02-00-0  
ES

Line#

ESTIMATE

ESTIMATE

1 SEMINOLE GAS MARKETING  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

Jan. 1996  
INVOICE

Line#

4 February 9, 1996  
5

INVOICE NO.01-883.40-96  
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	01/01/96 - 01/31/96	4,390,490	\$0.34142	\$1,496,220.19
11	Total Commodity	4,390,490	\$0.34142	\$1,496,220.19
TRANSPORT DETAIL				
AGREEMENT		MMBTU/MCF	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	8,582 mmbtu	\$0.2717	\$2,332.66
13	830087 Peoples So Ga Inter Com.	2,021 mmbtu	\$0.2156	\$435.70
14	864340 & 864350 SNG Firm Com.	723,182 mmbtu	\$0.0249	\$18,006.54
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16	831200 & 831210 So Ga Firm Com.	821,978 mmbtu	\$0.0235	\$19,308.56
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18	884350 SNG GSR Demand	25,202 mcf	\$0.0000	\$0.00
19	864350 SNG GSR Volumetric	416,735 mmbtu	\$0.0640	\$26,671.03
20	SMC Transported Vols. on SNG	0 mmbtu	\$0.25380	\$0.00
21	SMC Transported Vols. on So. Ga.	0 mmbtu	\$0.18692	\$0.00
Credits:				
22	SNG Brokered Capacity			(\$82,743.09)
23	So. Ga. Brokered Capacity			(\$33,075.45)
24	Sonat Marketing-Occidental Chemical Buy/Sale Credit			(\$33,440.23)
25	Total Transport			\$442,653.64
26	TOTAL AMOUNT DUE		ESTIMATE	\$1,938,873.83

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.



CO 1 VENDOR 1007582  
 INVOICE 10001-74500  
 PO SP32923-96 1.17  
 ATT Y IRAN  
 ENTERED AUTH. *gf*

CITY OF SUNRISE  
 PUBLIC SERVICE DEPT.  
 P.O. BOX 450759  
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
12/29/95	SEE BELOW

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	<del>5,367.29</del>
SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 AVE & NW 8 ST		9141050
TYPE OF SERVICE	PREVIOUS READ	CURRENT READ
GAS	131429	140925

3209.14

CONSUMPTION	AMOUNT
9496	3,209.14

RECEIVED  
 ACCOUNT DEPT.  
 96 JAN 11 1996

YOUR CURRENT MONTH BILL TOTAL ----- 3,209.14  
 WILL BE PAST DUE AFTER 1/29/96 -----  
 ACCUMULATED PAST DUE AMOUNT ----- 2,158.15  
 THIS AMOUNT IS NOT PAID BY 1/21/96  
 SERVICE WILL BE DISCONTINUED

\*\*\* WARNING FINAL NOTICE \*\*\*

UTILITY SERVICE WILL BE DISCONTINUED ON 1/21/96  
 WITHOUT FURTHER NOTICE IF YOU DO NOT PAY THE ACCUMULATED  
 PAST DUE AMOUNT BY THAT DATE. YOU MAY MAIL THE ACCUMULATED  
 PAST DUE PAYMENT OR BRING IT IN PERSON TO THE PUBLIC SERVICE  
 DEPARTMENT TO AVOID DISCONTINUATION OF SERVICE.

TOTAL AMOUNT DUE----- 5,367.29

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PLEASE DO NOT WRITE IN THIS WHITE AREA

0000933050001115886 0287841

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA  
33345-0759



ACCOUNT NUMBER 93305-111588	TOTAL AMT. NOW DUE 2,878.41
SERVICE THROUGH 12/18/95	PAST DUE AFTER 1/17/96

**PAID**  
BY AP  
ON 1/10

PAYMENT MUST BE MADE IN U.S. CURRENCY

CARRIER ROUTE PRESORT \*\* B 099

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT THANK YOU

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH 12/18/95	PAST DUE AFTER 1/17/96
-----------------------------	---------------------------

CUSTOMER NAME PEOPLES GAS	ACCOUNT NUMBER 93305-111588	TOTAL AMT. NOW DUE 2,878.41
------------------------------	--------------------------------	--------------------------------

SERVICE ADDRESS JACARANDA SQUARE	WATER METER #	GAS METER # 8457280
-------------------------------------	---------------	------------------------

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	77337	85156	8163	2,878.41
YOUR CURRENT MONTH BILL TOTAL				2,878.41
IT WILL BE PAST DUE AFTER				1/17/96

RECEIVED  
ACCOUNTS PAYABLE  
96 JAN -2 PM 1:30

TOTAL AMOUNT DUE----- 2,878.41

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PLEASE DO NOT WRITE IN THIS WHITE AREA

000010000100000745006 0215815

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA  
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
10001-74500	2,158.15
SERVICE THROUGH	PAST DUE AFTER
11/28/95	12/27/95

RECEIVED

DEC 19 1995

ACCOUNTS PAYABLE

PAYMENT MUST BE MADE IN U.S. CURRENCY

CARRIER ROUTE PRESORT

\*\* B 099

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33301-2562

For assistance or to provide instructions about your account, check this box and write on the back of this statement.



PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT

THANK YOU

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
11/28/95	12/27/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	2,158.15

SERVICE ADDRESS	WATER METER	GAS METER
NW 136 AVE & NW 9 ST		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	125536	131429	5793	2,158.15

YOUR CURRENT MONTH BILL TOTAL----- 2,158.15  
IT WILL BE PAST DUE AFTER 12/27/95

TOTAL AMOUNT DUE----- 2,158.15

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

**PEOPLES GAS SYSTEM, INC.**  
**ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:**  
**JANUARY 1996**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	AMOCO	1,723,250.0	0.00800	\$13,786.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<u>1,723,250.0</u>		<u>\$13,786.00</u>

**SWING SERVICE-COMMODITY**

9	AMOCO	403,250.0	0.21100	\$85,085.75
10	AMOCO	700,000.0	0.19800	\$138,600.00
11	AMOCO	450,000.0	0.17500	\$78,750.00
12	AMOCO	170,000.0	0.21000	\$35,700.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	<u>1,723,250.0</u>		<u>\$338,135.75</u>

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JANUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	2,480,000.0	0.34250	\$849,400.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,480,000.0</u>		<u>\$849,400.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ASSOCIATED GAS SERVICES	9,272,550.0	0.21700	\$2,012,143.35
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>9,272,550.0</u>		<u>\$2,012,143.35</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	4,804,910.0	0.03410	\$163,847.43
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<u>4,804,910.0</u>		<u>\$163,847.43</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	4,804,910.0	0.34100	\$1,638,474.31
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	<u>4,804,910.0</u>		<u>\$1,638,474.31</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CHEVRON U.S.A.	4,650,000.0	0.33700	\$1,567,050.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>4,650,000.0</u>		<u>\$1,567,050.00</u>



PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,170,000.0	0.22000	\$477,400.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,170,000.0</u>		<u>\$477,400.00</u>

**PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JANUARY 1996**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	KOCH GAS SERVICES	3,100,700.0	0.00800	\$24,805.60
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<u>3,100,700.0</u>		<u>\$24,805.60</u>

**SWING SERVICE-COMMODITY**

9	KOCH GAS SERVICES	860,000.0	0.33400	\$287,240.00
10	KOCH GAS SERVICES	1,250,000.0	0.34200	\$427,500.00
11	KOCH GAS SERVICES	650,000.0	0.24200	\$157,300.00
12	KOCH GAS SERVICES	340,700.0	0.24900	\$84,834.30
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	<u>3,100,700.0</u>		<u>\$956,874.30</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1996

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 KOCH GAS SERVICES	4,650,000.0	0.34400	\$1,599,600.00
2 KOCH GAS SERVICES	100,000.0	0.27400	\$27,400.00
3 KOCH GAS SERVICES	300,000.0	0.26450	\$79,350.00
4 KOCH GAS SERVICES	100,000.0	0.27200	\$27,200.00
5 KOCH GAS SERVICES	200,000.0	0.30900	\$61,800.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>5,350,000.0</u>		<u>\$1,795,350.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MIDCON GAS SERVICES	1,542,680.0	0.34350	\$529,910.58
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,542,680.0</u>		<u>\$529,910.58</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1996

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NATURAL GAS CLEARINGHOUSE	100,000.0	0.37500	\$37,500.00
2 NATURAL GAS CLEARINGHOUSE	100,000.0	0.36800	\$36,800.00
3 NATURAL GAS CLEARINGHOUSE	120,000.0	0.34500	\$41,400.00
4 NATURAL GAS CLEARINGHOUSE	1,000,000.0	0.24200	\$242,000.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,320,000.0</u>		<u>\$357,700.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SHELL/CORAL ENERGY	150,000.0	0.37500	\$56,250.00
2	SHELL/CORAL ENERGY	100,000.0	0.35900	\$35,900.00
3	SHELL/CORAL ENERGY	85,380.0	0.26000	\$22,198.80
4	SHELL/CORAL ENERGY	200,000.0	0.35500	\$71,000.00
5	SHELL/CORAL ENERGY	50,000.0	0.28000	\$14,000.00
6	SHELL/CORAL ENERGY	62,000.0	0.27800	\$17,236.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>647,380.0</u>		<u>\$216,584.80</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TORCH GAS L C	1,547,210.0	0.22200	\$343,480.62
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,547,210.0</u>		<u>\$343,480.62</u>

**PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JANUARY 1996**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TRANSCO	500,000.0	0.27200	\$136,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>500,000.0</u>		<u>\$136,000.00</u>



**PEOPLES GAS SYSTEM, INC.**  
**ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED**  
**IN THE MONTH OF :**

**DECEMBER 1995**

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	2,480,000.0	0.22550	\$559,240.00
2	ACTUAL:	2,480,000.0	0.22550	\$559,240.00
3 AMOCO	ACCRUED:	59,010.0	0.21300	\$12,569.13
4	ACTUAL:	59,010.0	0.21300	\$12,569.13
5 AMOCO	ACCRUED:	818,570.0	0.19500	\$159,621.15
6	ACTUAL:	818,570.0	0.19500	\$159,621.15
7 AMOCO	ACCRUED:	463,220.0	0.20200	\$93,570.44
8	ACTUAL:	463,220.0	0.20200	\$93,570.44
9 AMOCO	ACCRUED:	500,000.0	0.33700	\$168,500.00
10	ACTUAL:	500,000.0	0.33700	\$168,500.00
11 ASSOCIATED GAS	ACCRUED:	4,650,000.0	0.21200	\$985,800.00
12	ACTUAL:	4,650,000.0	0.21200	\$985,800.00
13 CALCASIEU GATHERING SYSTEM	ACCRUED:	4,804,990.0	0.24695	\$1,186,592.28
14	ACTUAL:	4,804,990.0	0.24695	\$1,186,592.28
15 CHEVRON U.S.A.	ACCRUED:	228,000.0	0.20500	\$46,740.00
16	ACTUAL:	228,000.0	0.20500	\$46,740.00
17 CHEVRON U.S.A.	ACCRUED:	102,870.0	0.24500	\$25,203.15
18	ACTUAL:	102,870.0	0.24500	\$25,203.15
19 CHEVRON U.S.A.	ACCRUED:	4,650,000.0	0.22400	\$1,041,600.00
20	ACTUAL:	4,650,000.0	0.22400	\$1,041,600.00

**PEOPLES GAS SYSTEM, INC.**  
**ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED**  
**IN THE MONTH OF :**

**DECEMBER 1995**

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
21 CITRUS TRADING CORP.	ACCRUED:	2,170,000.0	0.22000	\$477,400.00
22	ACTUAL:	2,170,000.0	0.22000	\$477,400.00
23 CITRUS TRADING CORP.	ACCRUED:	160,000.0	0.33800	\$54,080.00
24	ACTUAL:	160,000.0	0.33800	\$54,080.00
25 KOCH GAS SERVICES	ACCRUED:	100,000.0	0.23000	\$23,000.00
26	ACTUAL:	100,000.0	0.23000	\$23,000.00
27 KOCH GAS SERVICES	ACCRUED:	970,000.0	0.23300	\$226,010.00
28	ACTUAL:	970,000.0	0.23300	\$226,010.00
29 KOCH GAS SERVICES	ACCRUED:	507,300.0	0.24500	\$124,288.50
30	ACTUAL:	507,300.0	0.24500	\$124,288.50
31 KOCH GAS SERVICES	ACCRUED:	805,040.0	0.41500	\$334,091.60
32	ACTUAL:	805,040.0	0.41500	\$334,091.60
33 KOCH GAS SERVICES	ACCRUED:	1,000,000.0	0.33700	\$337,000.00
34	ACTUAL:	1,000,000.0	0.33700	\$337,000.00
35 KOCH GAS SERVICES	ACCRUED:	4,650,000.0	0.22300	\$1,036,950.00
36	ACTUAL:	4,650,000.0	0.22700	\$1,055,550.00
37 MIDCON GAS SERVICES	ACCRUED:	1,548,340.0	0.22650	\$350,699.01
38	ACTUAL:	1,550,000.0	0.22650	\$351,075.00
39 NAT. GAS CLEARINGHOUSE	ACCRUED:	260,000.0	0.37500	\$97,500.00

**PEOPLES GAS SYSTEM, INC.**  
**ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED**  
**IN THE MONTH OF :**

**DECEMBER 1995**

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
40	ACTUAL:	260,000.0	0.37500	\$97,500.00
41 NORAM ENERGY SERVICES	ACCRUED:	500,000.0	0.38500	\$192,500.00
42	ACTUAL:	500,000.0	0.38500	\$192,500.00
43 SHELL/CORAL ENERGY RES.	ACCRUED:	138,400.0	0.19700	\$27,264.80
44	ACTUAL:	138,400.0	0.19700	\$27,264.80
45 SHELL/CORAL ENERGY RES.	ACCRUED:	100,000.0	0.23200	\$23,200.00
46	ACTUAL:	100,000.0	0.23530	\$23,530.00
47 SHELL/CORAL ENERGY RES.	ACCRUED:	200,000.0	0.23700	\$47,400.00
48	ACTUAL:	200,000.0	0.23530	\$47,060.00
49 TORCH GAS L C	ACCRUED:	1,550,000.0	0.21400	\$331,700.00
50	ACTUAL:	1,550,000.0	0.21400	\$331,700.00
51 VASTAR	ACCRUED:	200,000.0	0.19000	\$38,000.00
52	ACTUAL:	150,000.0	0.19000	\$28,500.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

DECEMBER 1995

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**DECEMBER 1995**

(A) <b>SUPPLIER</b>	(B)	(C) <b>THERMS</b>	(D) <b>RATE</b>	(E) <b>DOLLARS</b>
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	<b>TOTAL ACCRUED:</b>	<u>33,615,740.0</u>		<u>\$8,000,520.06</u>
94	<b>TOTAL ACTUAL:</b>			<u>\$8,009,986.05</u>
95	<b>ADJUSTMENT:</b>	<u>(48,340.0)</u>		<u>\$9,465.99</u>



NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to: <sup>25</sup> ~~1-25~~ - 96  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT  
PEOPLES GAS SYSTEM INC  
P O BOX 2562  
TAMPA, FL, 33601-2562

INVOICE NUMBER 012758  
INVOICE DATE 01-10-1996  
CONTRACT 178750  
DELIVERY MONTH 12/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 12/95. Calculations are based on nominations.

245,300 -  
100,350 -  
207,390 -

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
JUDGE DIGBY/FGT	031956	110,000	<del>2.25500</del> 2.23	<del>248,050.00</del>
FGT/KOCH/ST. LANDRY	067252	45,000	<del>2.25500</del> 2.23	<del>101,475.00</del>
FGT/NGPL/VERMILION MARKET	076338	93,000	<del>2.25500</del> 2.23	<del>209,715.00</del>
JUDGE DIGBY/FGT	031956	<del>100</del>	<del>2.23000</del>	<del>223.00</del>
SUPPLY RESERVATION C				ok 6,200.00

TOTAL AMOUNT DUE ~~565,663.00~~

Comments:

SUPPLY RESERVATION CHARGE = [(8,000 mmbtu/d X 31 days) \* \$0.025]

559,240.00  
95

The Judge Digby/FGT volume is over delivery priced at 12/95 IFERC FGT ZONE 2

# 01-90-000-232-02-00-0

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,012758,011096,1295



NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to: *1-25-96*  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT  
PEOPLES GAS SYSTEM INC  
P O BOX 2562  
TAMPA, FL, 33601-2562

INVOICE NUMBER 012782  
INVOICE DATE 01-10-1996  
CONTRACT 178923  
DELIVERY MONTH 12/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 12/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/AGC/SMITH PT 3824,3915,3957-60 SUPPLY RESERVATION C	067275	174,880	<del>1.89794</del> <i>2.297326</i>	<del>331,911.75</del> <i>401,756.32</i>
<del>TOTAL AMOUNT DUE</del>				<del>345,902.15</del> <i>434,260.72</i>

Comments:  
SUPPLY RESERVATION CHARGE = [(174,880 mmbtus X \$0.08]

+ 9,200 @ 1.93239 \$ 17,778.<sup>00</sup>  
+ 9,200 @ .08 736.<sup>00</sup>

Total Amount Due \$ 434,260.72

# 01-90-000-232-02-00-0

*SE*

If you have any questions, please contact Kyle Nutter at  
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting  
an amount different than the total amount billed, please fax the  
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,012782,011096,1295



**ASSOCIATED GAS SERVICES, INC.**

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95121020  
CUSTOMER NO: 0000007355

PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

PAYMENT BY WIRE TRANSFER: *1-25-96*  
ASSOCIATED GAS SERVICES, INC.  
TEXAS COMMERCE BANK  
HOUSTON, TEXAS  
ABA # 113000609  
ACCOUNT # 00101426477

INVOICE DATE: 01/09/96  
PAYMENT TERMS: DUE IN ACCORDANCE  
WITH CURRENT EFFECTIVE CONTRACT

PERMIT TO:  
ASSOCIATED GAS SERVICES, INC.  
P.O. BOX 98691  
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR DECEMBER 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
A-BTB-FGT	49008		2.1200	244,500	518,340.00
A-BTB-FGT	611		2.1200	220,500	467,460.00
** TOTAL INVOICE :				465,000	\$985,800.00

- \*\* When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- \*\* Please refer to this invoice number with your payment.
- \*\* Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8551 .

*# 01-90-000-232-02-00-0*  
*[Signature]*





Calcasieu Gas Gathering System  
 1301 McKinney, Suite 300  
 Houston, Texas 77010

Peoples Gas System, Inc.  
 111 Madison Street  
 P.O. Box 2562  
 Tampa, FL 33601-2562

Customer No: 15080  
 Contract No: CGGS-GS-083  
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.
Date	Number	Due on or before the 25th of the month by	ABA #113000609
01/09/96	9601S0830	Wire Transfer.	Account 0010-135-3556

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	12/95	195,247 ①	<del>195,247</del>	\$ 2.4695	\$ <del>482,162.47</del>
328 206 001	Sabine/Florida - Henry Hub	12/95	305,496 ②	<del>320,465</del>	\$ 2.4695	\$ <del>791,388.32</del>

① 182,247 @ 2.4695 = \$ 450,058.97  
 ② 298,252 @ 2.4695 = 736,533.31  
480,499

Total Due \$ 1,186,592.28  
 CC

#01-90-000-232-0d-00-0  
 SF

Total Cost of Gas	\$ <u>1,273,550.79</u>
Sales Tax (4%)	\$ <u>0.00</u>
Total Amount Due this Invoice	\$ <u>1,273,550.79</u>

PAGE 4 OF 18  
 DECEMBER INVOICES

**CHEVRON U.S.A. PRODUCTION COMPANY**



ORIGINAL GAS SALES INVOICE

PEOPLES GAS SYSTEM INC.  
 P.O. BOX 2562  
 111 MADISON STREET  
 TAMPA, FL 33601-2562

INVOICE NUMBER: 2686-01  
 INVOICE DATE: 01/12/96

PRODUCTION MONTH: 12/1995  
 CUSTOMER: PEOPLES GAS SYSTEM INC.  
 CONTRACT: 388  
 DEAL: 21971

Please Reference Invoice # ~~2686-01~~ Wires & Checks

TRANSACTION TYPE	VOLUME	MEAS UNIT	SAT/ DRY	PRICE	AMOUNT
DELIVERY LOCATION: SNG TIER 2 POOL (P20148) METER: P20148					
BASE VALUE	124,000	MMBTU	DRY	\$2.2400	\$277,760.00
DELIVERY LOCATION: MOBILE BAY (DIGS/FGT) METER: 01474-F					
BASE VALUE	341,000	MMBTU	DRY	\$2.2400	\$763,840.00
DEAL SUBTOTAL:					\$1,041,600.00

RECEIVED  
 ACCOUNTS PAYABLE  
 95 JAN 16 AM 10:56

CHEVRON U.S.A. PRODUCTION COMPANY



ORIGINAL GAS SALES INVOICE

INVOICE NUMBER: 2686-01  
 INVOICE DATE: 01/12/96

PRODUCTION MONTH: 12/1995  
 CUSTOMER: PEOPLES GAS SYSTEM INC.  
 CONTRACT: 920  
 DEAL: 33411

Please Reference Invoice # ~~DATE~~ Wires & Checks

TRANSACTION TYPE	VOLUME	MEAS UNIT	SAT/ DRY	PRICE	AMOUNT
DELIVERY LOCATION: ARNAUDVILLE (FGT/KGPC)					
METER: 3064					
BASE VALUE	10,287	MMBTU	DRY	\$2.4500	\$25,203.15
DEAL SUBTOTAL:					\$25,203.15

CHEVRON U.S.A. PRODUCTION COMPANY



ORIGINAL GAS SALES INVOICE

INVOICE NUMBER: 2686-01  
 INVOICE DATE: 01/12/96

PRODUCTION MONTH: 12/1995  
 CUSTOMER: PEOPLES GAS SYSTEM INC.  
 CONTRACT: 920  
 DEAL: 33414

Please Reference Invoice # ~~100~~ Wires & Checks PAGE 3

TRANSACTION TYPE	VOLUME	MEAS UNIT	SAT/ DRY	PRICE	AMOUNT
DELIVERY LOCATION: MAGNET WITHERS (FGT/HPL)					
METER: 08576					
BASE VALUE	22,800	MMBTU	DRY	\$2.0500	46,740 - <del>\$46,705.00</del>

DEAL SUBTOTAL: ~~\$46,705.00~~ 46,740 -

NET AMOUNT DUE: ~~\$1,113,508.15~~

\$1,113,543.15  
*CS*

*Wire Transfer 1-24-96*

PAYMENT DUE ON: 01/24/96

REMITTANCE ADDRESS: CHEVRON U.S.A., INC.  
 FEIN: 25-0527925  
 ACCT. #59-51704, ABA #071000013  
 FIRST NATIONAL BANK OF CHICAGO  
 CHICAGO, IL 60673

IF YOU HAVE ANY QUESTIONS CONCERNING THE AMOUNTS ON THIS INVOICE, PLEASE CONTACT THE CUSTOMER REPRESENTATIVE NOTED BELOW.

CONTACT: CAROL SCHULTZ PHONE: 713-754-4814

*#01-90-000-232-02-00-0*  
*CS*



PRICE DETAIL

INVOICE NUMBER: 2686-01  
 INVOICE DATE: 01/12/96

Please Reference Invoice # on Wires & Checks

PRODUCTION MONTH: 12/1995  
 CUSTOMER: PEOPLES GAS SYSTEM INC.

PAGE: 4

DEAL #	LOCATION NAME	DAYS	DAILY VOL	PRICE	TOTAL VALUE
21971	SNG TIER 2 POOL (P20148	01-31	4,000	\$2.2400	\$277,760.00
			124,000		\$277,760.00
21971	MOBILE BAY (DIGS/FGT)	01-31	11,000	\$2.2400	\$763,840.00
			341,000		\$763,840.00
33411	ARNAUVILLE (FGT/KGPC)	11-11	10,287	\$2.4500	\$25,203.15
			10,287		\$25,203.15
33414	MAGNET WITHERS (FGT/HPL	10-13	5,700	\$2.0500	<del>\$46,705.00</del>
			22,800		<del>\$46,705.00</del>

TOTAL COMMODITY VALUE FOR INVOICE:

~~587,141~~  
 498,087

~~\$1,133,103.85~~

~~\$1,113,543.15~~

Total Amount Due

\$1,113,543.15

# Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9512-1415 INVOICE DATE: JANUARY 10, 1996 DUE DATE: JANUARY 22, 1996	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEMS PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 1-22-96 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 272-0061

FOR FURTHER INFORMATION CALL: LAUREL R. ADAMS @ (713) 853-5020 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25306	FGT/25306		COMPRESSOR STATION 7	12/01/1995	12/01/1995				1.750				\$2.20000	\$3,850.00
25309	FGT/25309		COMPRESSOR STATION 11	12/01/1995	12/01/1995				1.750				\$2.20000	\$3,850.00
49008	HPL/0988241	FGT/12445	NUCES VALERO FGT	12/01/1995	12/31/1995				106.750				\$2.20000	\$234,850.00
803478	TRCO/6267	FGT/10114	TRCO/FGT (ST. HELENA)	12/01/1995	12/31/1995				106.750				\$2.20000	\$234,850.00
TOTAL DUE CITRUS TRADING CORP.									<u>217,000</u>				<u>\$477,400.00</u>	

# 01-90-000-232-02-00-0  
 CE

PAGE 9 OF 18  
 DECEMBER INVOICES.

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

# Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9512-1404 INVOICE DATE: JANUARY 10, 1996 DUE DATE: JANUARY 22, 1996	CONTRACT NO: 370-68756-302 CONTRACT DATE: MAY 1, 1994 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEMS PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 1-22-96 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012  (713)853-7798

Fax #: (813) 272-0061 FOR FURTHER INFORMATION CALL: LAUREL R. ADAMS @ (713) 853-5020 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE		DOLLARS		
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

16509	LGP/0848704	FGT/16509	LRP/FGT (COM ISLAND)	12/21/1995	12/21/1995				16,000			\$3,380.00	\$54,080.00	
TOTAL DUE CITRUS TRADING CORP.									<u>16,000</u>				<u>\$54,080.00</u>	

PAGE 10 OF 18  
DECEMBER INVOICES

# 01-90-000-232-02-00-0  
EQ

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

11  
**KOCH**

Revised

11  
INVOICE

KOCH GAS SERVICES COMPANY

PEOPLES GAS SYSTEM INC.  
P.O. BOX 2562  
TAMPA, FL 33601-2562

Date: 1/4/96

Due Date: 1/25/96

Invoice No: 9601587

260-110-001-00- 54302 -9601587-139

December 1995 Gas Volumes

	MMBTU	Price	Dollar Amount
ARNAUDVILLE (UGPL TO FLORIDA GAS) <i>St. Landry</i>	<del>315,000</del> 338,234	<del>2.2700</del> 3.007794	<del>718,562.95</del> 1,017,331.38
FGT/KGPL/MONTEPELIER INTERCONNECT <i>St. Helena</i>	<del>378,234</del> 378,234	<del>3.0376</del> 3.0376	<del>1,148,931.38</del> 1,148,931.38
INTRA-HUB TRANSFER <i>Sabine</i>	<del>150,000</del> 110,485	<del>2.2700</del> 2.2700	<del>334,500.00</del> 248,791.55
PEOPLES DEMAND CHARGE	310,000	d.d.7	703,500.00
PEOPLES DEMAND CHARGE	68,234	.0800	5,458.72
	<u>338,234</u>	.08	27,058.72

RECEIVED  
PAYMENT  
55 JAN 10 1996

Amount Due

~~1,221,488~~  
803,234

~~\$2,234,740.10~~

~~\$ 2,081,340.10~~

\$ 2,099,940.10 ok

Price of \$2.27 ok  
per Adriene Guidry

#01-90-000-232-02-000

For Questions regarding this invoice contact:

FAX (713) 229-5959  
Melissa Valentino (713) 229-5153

For Payment by Check:

For Payment by Wire Transfer: 1-25-96

KOCH GAS SERVICES  
P.O. Box 951219  
Dallas, Texas 75395-1219

First National Bank Chicago  
ABA #071000013  
Chicago, Illinois  
KOCH GAS SERVICES  
A/C 51-39058

Please reference invoice number on remittance.

Please reference invoice number on remittance.





MIDCON GAS SERVICES CORP.  
I N V O I C E

Invoice: 25272  
Date: 01/09/96  
Terms: LATER: 20TH/INV DATE +10  
Contract: 40569  
A/R Ref No: 54-19640

PEOPLES GAS SYSTEM, INC.  
ATTN: MR. ED ELLIOTT  
P. O. BOX 2562  
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
-----				
Gas Sales for Site: 54-21490	(PEOPLES GAS SYSTEM, INC.)			
12/95 FLA GAS/NGPL	JEFFE SALES PRICE	155000 @	2.265000	351,075.00
	Site Gas Sales Sub-total:			351,075.00
	** TOTAL AMOUNT **	155000		\$351,075.00
				=====

~~PLEASE SEND ALL REMITTANCE TO:  
MIDCON GAS SERVICES CORP.  
P.O. BOX 2309  
CAROL STREAM, IL 60132-2309~~

PLEASE DIRECT ANY QUESTIONS :TO 1-800-699-6761

*Wire Transfer 1-19-96  
Per Instructions on File*

*# 01-90-000-232-02-00-0*

PAGE 12 OF 18  
DECEMBER INVOICES

**To insure correct payment application, include our invoice number with your wire or check. Payments different from our invoice need to be supported by documentation including your calculations and support, such as pipeline statement(s). Fax this information to: MidCon Gas Division - Cash Application Control at (713) 963-3324 or mail it to MidCon Gas Division - Cash Application Control, P.O. Box 4758, Houston, Texas 77210-4758.**



# NATURAL GAS CLEARINGHOUSE

An NGC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040  
PHONE: 713/507-6410  
FAX: 713/507-3787

INVOICE NO.: 77037  
INVOICE DATE: 01-10-96  
CONTRACT NO.: 9211462  
CLIENT CONTACT: JWC  
TERMS: Net Due On or Before  
01-20-96

T  
O

PEOPLES GAS SYSTEM, INC.  
P.O. BOX 2562  
111 MADISON ST  
TAMPA FL 33601  
MR. ED ELLIOT  
(813)-272-0058  
#3608100

Volumes: MMBTUs  
Prices : US Dollars

### REMITTANCE COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 95 Volumes of Natural Gas Purchased from NOVAGAS CLEARINGHOUSE LIMITED via  FLORIDA GAS TRANSMISSION COMPANY  FGT ZONE 2 POOL (8)	26,000	3.750000	97,500.00
Wire To: First National Bank of Chicago <i>1-19-96</i> Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Gary Lindley at (713)-507-3709. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	26,000 MMBTUs		97,500.00
<i># 01-90-000-232-02-00-0</i> <i>DS</i>			

NorAm Energy Services, Inc.  
P.O. Box 200631  
Dallas, TX 75320-0631

PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
TAMPA, FL 33601-2562

Invoice No: 12-009523  
Invoice Date: 01/10/96  
Due Date: 01/20/96  
Page: 1

Billing for gas delivered as follows:

Location: ANR PIPELINE COMPANY - KROTZ SPRINGS - METER: 32240100 - ST: LA

Month	Act/Nom	MMBtu	Rate	Amount
9512	NOM	50,000	3.8500	\$ 192,500.00

TOTAL AMOUNT DUE 50,000 \$ 192,500.00  
\*\*\*\*\*

Remit by wire to: First Interstate Bank  
*1-19-96* Houston, TX  
ABA No. 113001064  
Account No. 0470035544

If you have any questions please contact JESSE SMETHERMAN at (713) 654-5964

*# 01-90-000-232-0d-00-0*

*Q*

ACCOUNTS  
PAYABLE

INVOICE

Shell Services Company



PO Box 4772

Houston TX 77210-4772

Ref: Shell Services Co & Shell Western E&P, Inc. Service Agmt

Invoice: 00011919

PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
ATTN TODD DAVIS  
TAMPA FL 33601

REMIT TO: SWEPI PAYMENT VIA WIRE TRANSFER  
SHELL WESTERN E&P, INC. DA NO. 325-012539  
C/O CHEMICAL BANK ABA NO 021000128  
NEW YORK, NY

Fax:

1-25-96

Date: 01/09/96

Gas Purchases: Spot

Delivery Point	Charge Type	Volume "DTH"	Price	Cost
12/95 VALERO-FGT- NUECES	CP	13,840 <del>14,560</del>	1.9700	27,264.80 <del>28,683.20</del>
Gas Purchases Total:		14,560		<del>28,683.20</del>

\*\* TOTAL AMOUNT DUE \*\*

~~28,683.20~~

Charge Type Code:

\$ 27,264.80

CP : COMMODITY PRICE

Terms: LATER OF 10 DAYS OR THE 25TH

Contract: SPEO W0001  
Site: 03-3449

NAMAD:  
Measurement Point:

# 01-90-000-232-02-00-0



Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713/767-5400  
 Fax 713/767-5445

Invoice: 00012056

PEOPLES GAS SYSTEM, INC.  
 111 MADISON STREET  
 ATTN TODD DAVIS  
 TAMPA FL 33601

REMIT TO: CORAL ENERGY PAYMENT VIA WIRE TRANSFER *1-25-96*  
 CORAL ENERGY RESOURCES, LP DA # 323-006183  
 C/O CHEMICAL BANK ABA #. 021000128  
 NEW YORK, NY Fax: 813-272-0063

Date: 01/09/96

Gas Purchases:	Spot	Charge Type	Volume "DTH"	Price	Cost
12/95	ANR-FGT-ST LANDRY (KROTZ SPRNG)	FSP	30,000	2.3530	70,590.00
Gas Purchases Total:			30,000		70,590.00
** TOTAL AMOUNT DUE **					70,590.00

Charge Type Code:


FSP : FLAT SALES PRICE

Terms: LATER OF 10 DAYS OR THE 25TH

Contract: SPEO K0001  
 Site: 05-3450

NAMAD: PEOABA00  
 Measurement Point: 0000000000

\*\*PLEASE FAX PAYMENT DETAIL TO KAREN WIGGINS AT (713) 767-5445\*\*  
 PLEASE DIRECT ANY QUESTIONS TO KAREN WIGGINS AT (713) 767-5420.

*# 01-90-000-232-02-00-0*  


TORCH GAS L C  
 1221 LAMAR ST SUITE 1600  
 HOUSTON, TX 77010

92

I N V O I C E

PEOPLES GAS SYSTEM  
 P O BOX 2562  
 TAMPA, FL 33601

A/R Invoice No: 01-AR-278

Date: 01/10/96 Cust No: 3063  
 Terms: WIRE TRANSFER 25TH NET 10

Delivery Description	Vol BTU Typ	MCF	MMBtu	Price	Amount
Sales for 01/96					
Contract S30631295G01 PEOPLES SALES			@14.730 MMBtu Dry		Inv on: N
Contract Total		0	0		0.00
Contract S30631295G02 PEOPLES SALES			@14.730 MMBtu Dry		Inv on: N
Contract Total		0	0		0.00
Total 01/96		0	0		0.00
-----					
Adjustments for 12/95					
Contract S30631295G01 PEOPLES SALES		* REVERSAL *	@14.730 MMBtu Dry		Inv on: N
D25306 FGT STA 7 INLINE 1.0000 Nom		0	0		0.00
Contract Total Reversal		0	0		0.00
Contract S30631295G01 PEOPLES SALES		* ACTUAL *	@14.730 MMBtu Dry		Inv on: N
D25306 FGT STA 7 INLINE 1.0000 Nom		0	147800	2.140000	316,292.00
Contract Total Actual		0	147800		316,292.00
Contract Net		0	147800		316,292.00
Total 12/95		0	147800		316,292.00
-----					
Adjustments for 12/95					
Contract S30631295G02 PEOPLES SALES		* REVERSAL *	@14.730 MMBtu Dry		Inv on: N
D25306 FGT STA 7 INLINE 1.0000 Nom		0	0		0.00
Contract Total Reversal		0	0		0.00
Contract S30631295G02 PEOPLES SALES		* ACTUAL *	@14.730 MMBtu Dry		Inv on: N
D25306 FGT STA 7 INLINE 1.0000 Nom		0	7200	2.140000	15,408.00
Contract Total Actual		0	7200		15,408.00
Contract Net		0	7200		15,408.00
<del>12/95</del> 12/95		0	7200		15,408.00
-----					
Total Amount Due					331,700.00

# 01-90-000-232-02-000

REMIT BY WIRE TO: 1-25-96  
 TORCH GAS, L. C.  
 Texas Commerce Bank - Houston  
 ABA 113000609  
 Account # 00101827666

Direct billing inquiries to:  
 David Dees @ (713) 753-1328

Please reference invoice number  
 along with payment - Thanks.

# Vastar Gas

VASTAR GAS MARKETING, INC.  
 P. O. BOX 219272  
 HOUSTON TX 77218

CUSTOMER FAX NUMBER: 272-813-0061
PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562

Natural Gas Sales Invoice	
CUSTOMER NUMBER:	N0000G431804
SALES CONTRACT NUMBER:	GM001565
INVOICE NUMBER:	31744-00
INVOICE DATE:	01-23-96
PAYMENT DUE DATE:	02-02-96

Item	Date	Delivery Location/Pipeline/Comments	MMBTU (Dry)	Price	Amount Due
001	12-01-95	MI 703/683-FGT FLORIDA GAS TRANSMISSION COMPA	15,000.00	\$1.900000	\$28,500.00
RECEIVED CASH RECEIPTABLE 02/02/96			# 01-90-000-232-02-00-0 CO		
<b>INVOICE TOTALS:</b>			<b>15,000.00</b>		<b>\$28,500.00</b>

Please Reference Invoice and Customer Number When Remitting Payment If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to 713-584-3905		
Please direct any questions concerning this invoice to:  <b>MARION HALEY</b> 713 584 3992	Remit Payment to:  <b>VASTAR GAS MARKETING, INC.</b> P. O. BOX 201024 HOUSTON TX 772161024	Wire Payment to:  <b>CITIBANK N A</b> <i>2-2-96</i> NEW YORK NY ABA# 021000089 A/C# 40553611 <b>VASTAR GAS MARKETING, INC.</b> <b>PEOPLES GAS SYSTEM, INC.</b> INV# 31744-00

Line #



2 Calcasieu Gas Gathering System  
3 1301 McKinney, Suite 300  
4 Houston, Texas 77010

Line #

5 Peoples Gas System, Inc.  
6 111 Madison Street  
7 P.O. Box 2562  
8 Tampa, FL 33601-2562

Revision #1

Customer No: 15080  
Contract No: CGGS-GS-083  
Volume Basis: MMBtu

9	Statement	Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.
10	Date Number	Due on or before the 25th of the month by	ABA #113000609
11	12/27/95 9512S0831	Wire Transfer.	Account 0010-135-3556

	Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
12	001 206 002	FGT - Oakley - Assumption	09/95	(299,476)	(322,835)	\$ 1.7160 ✓	(553,984.86)
13	001 206 002	FGT - Oakley - Assumption	09/95	301,599	325,124	\$ 1.7160 ✓	557,912.78

13a

Net 2,289 ✓

PAGE 1 OF 5  
PRIOR MONTH ADJ.

# 01-90-000-23d-0d-00-0  
ΣG

Line #  
14

Total Cost of Gas \$ 3,927.92  
Sales Tax (4%) \$ 0.00

15 Total Amount Due this Invoice \$ 3,927.92

Line #

16 For information contact Veronica Hernandez at (713) 653-6234 Fax: (713) 653-6290



I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

DATE	01/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/96		
INVOICE NO.	9622		
TOTAL AMOUNT DUE	\$415,812.57		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE		10/95	A	RES	0.7488	0.0072		0.7560	806,000 \$609,336.00
	TEMPORARY RELINQUISHMENT CREDIT		10/95	A	TRL	0.2243	0.0072		0.2315	(806,000) (\$186,589.00)
	CAPACITY RELINQUISHMENT AT LESS THAN MAXIMUM RATE		10/95	A	RES		0.0072		0.0072	(806,000) (\$5,803.20)
	WESTERN DIVISION REVENUE SHARING CREDIT		10/95	A	TCH					(806,000) (\$1,131.23)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/95.										(806,000) \$415,812.57

Replaces invoice #8044 to reflect GRI credit for capacity relinquished at less than max. rate (806000 X .0072=\$5803.20)

\*\*\* END OF INVOICE 9622 \*\*\*

Less Amount in Oct '95 P6A Filing 421,615.77  
 Adjustment <5,803.20>

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	01/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/96		
INVOICE NO.	9607		
TOTAL AMOUNT DUE	\$309,659.60		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge - No Notice For JACKSONVILLE			12/95	A	COM	0.0259	0.0458		0.0717	498,299	\$35,728.04
	Usage Charge	16102	PALM BEACH PEOPLES GAS	12/95	A	COM	0.0259	0.0458		0.0717	11,736	\$841.47
	Volume reduced because of payback scheduled due shipper during 12/95 production month.	16110	PGS-COCONUT CREEK	12/95	A	COM	0.0259	0.0458		0.0717	127,626	\$9,150.78
	Usage Charge	16112	PGS-PLANTATION	12/95	A	COM	0.0259	0.0458		0.0717	90,821	\$6,511.87
	Usage Charge	16113	PGS-DANIA	12/95	A	COM	0.0259	0.0458		0.0717	255,948	\$18,351.47
	Usage Charge	16115	PGS-NORTH MIAMI	12/95	A	COM	0.0259	0.0458		0.0717	441,875	\$31,682.44
	Usage Charge	16119	PGS-MIAMI	12/95	A	COM	0.0259	0.0458		0.0717	390,051	\$27,966.66
	Usage Charge	16121	PGS-MIAMI BEACH	12/95	A	COM	0.0259	0.0458		0.0717	263,987	\$18,927.87
	Usage Charge	16149	PGS-CECIL FIELD	12/95	A	COM	0.0259	0.0458		0.0717	23,896	\$1,713.34
	Usage Charge	16150	PGS-CEDAR HILLS	12/95	A	COM	0.0259	0.0458		0.0717	16,692	\$1,196.82
	Usage Charge	16151	PGS-JACKSONVILLE	12/95	A	COM	0.0259	0.0458		0.0717	270,706	\$19,409.62
	Usage Charge	16159	PGS-DAYTONA BEACH	12/95	A	COM	0.0259	0.0458		0.0717	37,923	\$2,719.08
	Usage Charge	16169	PGS-ORLANDO	12/95	A	COM	0.0259	0.0458		0.0717	34,554	\$2,477.52
	Usage Charge	16173	PGS-ORLANDO SOUTHWEST	12/95	A	COM	0.0259	0.0458		0.0717	3,260	\$233.74
	Usage Charge											

PAGE 3 OF 5  
PRIOR MONTH ADJ.

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRDH/SONAT Affiliate

DATE	01/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/96		
INVOICE NO.	9607		
TOTAL AMOUNT DUE	\$309,659.60		

CONTRACT 5047      SHIPPER: PEOPLES GAS SYSTEM INC      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		
	Usage Charge	16190	PGS-FROSTPROOF	12/95	A	COM	0.0259	0.0458	0.0717	4,500	\$322.65
	Usage Charge	16191	PGS-AVON PARK	12/95	A	COM	0.0259	0.0458	0.0717	2,838	\$203.48
	Usage Charge	16196	SOUTHERN GAS-SARASOTA	12/95	A	COM	0.0259	0.0458	0.0717	324	\$23.23
	Usage Charge	16197	PGS-LAKELAND	12/95	A	COM	0.0259	0.0458	0.0717	1,722	\$123.47
	Usage Charge	16198	PGS-LAKELAND NORTH	12/95	A	COM	0.0259	0.0458	0.0717	655,717	\$47,014.91
	Usage Charge	16200	PGS-BRANDON	12/95	A	COM	0.0259	0.0458	0.0717	33,583	\$2,407.90
	Usage Charge	16201	PGS-TAMPA SOUTH	12/95	A	COM	0.0259	0.0458	0.0717	24,193	\$1,734.64
	Usage Charge	16202	PGS-TAMPA EAST	12/95	A	COM	0.0259	0.0458	0.0717	45,947	\$3,294.40
	Usage Charge	16203	PGS-TAMPA NORTH	12/95	A	COM	0.0259	0.0458	0.0717	41,990	\$3,010.68
	Usage Charge	16207	PGS-ST PETERSBURG NORTH	12/95	A	COM	0.0259	0.0458	0.0717	68,134	\$4,885.21
	Usage Charge	16208	PGS-ST PETERSBURG	12/95	A	COM	0.0259	0.0458	0.0717	268,644	\$19,261.77
	Usage Charge	16209	PGS-TAMPA WEST	12/95	A	COM	0.0259	0.0458	0.0717	44,240	\$3,172.01
	Usage Charge	28712	PGS-OSCEOLA COUNTY	12/95	A	COM	0.0259	0.0458	0.0717	12,779	\$916.25
	Usage Charge	58913	PGS LAKE MURPHY	12/95	A	COM	0.0259	0.0458	0.0717	610,867	\$43,799.16
	Usage Charge	59963	ORLANDO TURNPIKE	12/95	A	COM	0.0259	0.0458	0.0717	34,089	\$2,444.18

PAGE 4 OF 5  
PRIOR MONTH ADJ.

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	01/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/96		
INVOICE NO.	9607		
TOTAL AMOUNT DUE	\$309,659.60		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	DELIVERIES NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		

Usage Charge		62717	PEOPLES GAS SYSTEM (PGS)	12/95	A	COM	0.0259	0.0458	0.0717	1,882	\$134.94
--------------	--	-------	--------------------------	-------	---	-----	--------	--------	--------	-------	----------

TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/95. 4,318,823 \$309,659.60

Reinvoice 12/95 to subtract scheduled payback due shipper. Less Dec'95 PGA 4,397,370

\*\*\* END OF INVOICE 9607 \*\*\*

Less Amount in Dec'95 PGA Filing Adjustment

315,291.42

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<5,631.82>

Adjustment - Volume

<78,547>

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	01/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>2-9-96</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/96		
INVOICE NO.	9395		
TOTAL AMOUNT DUE	\$76,826.93		

CONTRACT \_\_\_\_\_ SHIPPER: \_\_\_\_\_ CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY  
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST  
 TYPE: CASH IN/CASH OUT

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	YC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Net Market Delivery Imbalance			09/95		NDM	2.0803	0.1013		2.1816	7,330	\$15,991.13
	Net No Notice Imbalance			09/95		NMJ	1.6400			1.6400	37,095	\$60,835.80
				TOTAL FOR MONTH OF 09/95.							44,425	\$76,826.93

\*\*\* END OF INVOICE 9395 \*\*\*

# 01-90-000-232-02-00-0





Invoice

Line #

- 1 Enron Capital & Trade Resources
- 2 P.O Box 1188
- 3 Houston, Tx 77251-1188
- 4 Attention: Mr. Willie Stewart
- 5 Rm. EB3724

Statement Date: 01/30/96

Invoice for Imbalance Book-Out for the Month of September 1995

	Description	Volume (in MMbtu's)	Price	Amount Due
6	Delivery	3,513	\$1.8800	<u>\$6,604.44</u>
7	Total Amount Due Payable Upon Receipt			<u><u>\$6,604.44</u></u>

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601-9990  
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

PAGE 2 OF 3  
CASHOUTS/BOOKOUTS



Invoice

Line #

- 1 Natural Gas Clearinghouse, Inc.
- 2 13430 Northwest Fwy, Suite 1200
- 3 Houston, TX 77040-6095
  
- 4 Attention: Ms. Maria Perny

Statement Date: 01/30/96

Invoice for Imbalance Book-Out for the Month of September 1995

Description	Volume (in MMbtu's)	Price	Amount Due
5 Delivery	3,854	\$1.8600	<u>\$7,168.44</u>
6 Total Amount Due Payable Upon Receipt			<u><u>\$7,168.44</u></u>

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601-9990  
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.