

ORIGINAL  
FILE COPY

Steel Hector & Davis  
Tallahassee, Florida

Jonathan E. Spstrom  
(904) 222-2300

February 20, 1996

BY HAND DELIVERY

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399-0850

RE: DOCKET NO. 960001-EI

Dear Ms. Bayó:

In accordance with Rule 25-22.006 and the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company ("FPL") hereby provides the following documents for filing in this docket:

20 Copies of Florida Power & Light Company's Request for Confidential Classification Regarding January, 1996 A Schedules including Exhibit "A" a redacted copy of Schedules A4, A6, A6a and A9; and Exhibit "B" a copy of the Affidavit of Rene Silva (we did not receive the signed, original Affidavit in time to include with this filing, but will forward it to you shortly);

1 copy of Schedules A4, A6, A6a and A9 for the month of January, 1996 with each page marked "CONFIDENTIAL" and submitted in a sealed envelope, also marked "CONFIDENTIAL." The specific information asserted to be confidential has been highlighted in this copy of Schedules A4, A6, A6a and A9; and

20 copies of Commission Schedules A1 through A9 for the month of January, 1996, including the redacted Schedules A4, A6, A6a and A9.

RECEIVED & FILED  
*[Signature]*  
FPSC-BUREAU OF RECORDS

Miami Office  
41st Floor  
200 South Biscayne Boulevard  
Miami, FL 33131-2398  
(305) 577-7000  
Fax: (305) 577-7001

West Palm Beach Office  
1900 Phillips Point West  
777 South Flagler Drive  
West Palm Beach, FL 33401-6798  
(407) 650-7200  
Fax: (407) 655-1500

DOCUMENT NUMBER-DATE  
96-1995 FEB 20 10  
FPSC-RECORDS/REPORTING

Tallahassee Office  
Suite 601  
215 South Monroe  
Tallahassee, FL 32301-1804  
(904) 222-2300  
Fax: (904) 222-8410

Blanca S. Bayó, Director  
February 20, 1996  
Page 2

At the request of Staff we have reviewed the results of the fuel adjustment particularly for the month of January 1996 and determined the impact of the lengthy cold weather on the fuel cost recovery. Our review shows that the January 1996 total underrecovery is approximately \$7 million. FPL does not believe that this variance is sufficient for there to be a change to the projected fuel adjustment factor.

Respectfully submitted,



Jonathan Sjöström

Enclosures  
cc: All Parties of Record  
TAL/14492

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased )  
Power Cost Recovery Clause )  
and Generating Performance )  
Incentive Factor )

---

DOCKET NO. 960001-EI  
FILED: FEBRUARY 20, 1996

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Pursuant to Commission Rule 25-22.006(4), Florida Power & Light Company ("FPL") requests confidential classification of certain information contained in Schedules A4, A6, A6a and A9 filed for the month of January, 1996 (the "A Schedules") required to be filed in this docket pursuant to Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994.

**Highlighted Copy of Schedules A4, A6, A6a and A9 Filed Herewith**

Pursuant to Rule 25-22.006(4) (a), Exhibit "A" consists of one copy of A Schedules A4, A6, A6a and A9. The specific information asserted to be confidential has been highlighted in Exhibit "A." Each page of Exhibit "A" has been marked "Confidential" and Exhibit "A" is being submitted for filing in a separate, sealed envelope, likewise marked "Confidential."

DOCUMENT NUMBER-DATE

01995 FEB 20 8

FPSC-RECORDS/REPORTING

**20 Redacted Copies of Schedules A4, A6, A6a and A9 Filed Herewith**

Pursuant to Rule 25-22.006(4)(a), FPL is filing herewith 20 edited copies of A Schedules A4, A6, A6a and A9 on which the specific information asserted to be confidential has been blocked out by the use of an opaque marker or other masking device.

**General Statement of FPL's Concerns Regarding Competitive Harm from Publication of Information in A Schedules**

The information FPL seeks to classify as confidential concerns transactions in the wholesale power market and information concerning FPL's fuel costs for each of FPL's generating plants/units. The information sought to be protected here is only the highly detailed information -- information at the level of the individual customer, unit, plant or supplier. FPL does not here seek confidentiality for aggregations of this information. FPL's concern regarding the disclosure of information in A Schedules stems from FPL's competitors' ability to obtain and use price and cost information to undercut FPL's wholesale prices, out-bid FPL for energy sources and reduce the benefit to FPL of buying rather than generating power. See Affidavit of Rene Silva ¶13 (Attached as Exhibit "B").

From the portions of the A4, A6 and A6a schedules sought to be protected, FPL's competitors can determine and use the names of FPL's customers and suppliers correlated with the amounts purchased or sold, the price and the cost of wholesale transactions.

Moreover, FPL's competitors can determine the economics of FPL's generating facilities and thereby undercut FPL's pricing or out bid FPL for energy sources. Suppliers of economy energy could use the information in the A9 Schedule to determine the point at which it is more economical for FPL to purchase rather than generate power and price their service nearer this margin. Thus, this information could also be used to reduce the savings FPL realizes from purchasing rather than generating power. Affidavit of Rene Silva ¶¶. 14,15.

Competition exists now in the wholesale power market. For example, FPL recently lost a long term contract with the City of New Smyrna Beach for the sale of wholesale power. New Smyrna Beach has replaced FPL with Enron Power Marketing. A spokesman for New Smyrna Beach is reported as stating "the prices were better" and "the fuel charges from Enron are lower" as justification for canceling the contract with FPL. Additionally, FPL anticipates increasing competition in other aspects of its business especially the retail market with respect to commercial and industrial customers. Affidavit of Rene Silva ¶11.

Information from the A Schedules is also appearing in publications widely available to FPL's competitors. For example, a recent edition of Power Markets Week, published by McGraw-Hill reported detailed information on FPL's wholesale power transactions for the month of July, reporting the names of customers, total

amounts purchased, average price and total price. This same story reported extensive information regarding FPL's power purchases for the same period. This information is found in the sections of the A Schedules sought to be protected here and, to FPL's knowledge, nowhere else. FPL knows of no source similar to the A Schedules from which FPL can derive similar information with regard to its competitors such as Enron Power Marketing. Affidavit of Rene Silva ¶ 11.

The competitive harm worked by the disclosure of this information is visited directly and, in most cases totally, upon FPL's customers. Virtually all of the "profit" realized from wholesale power sales and "savings" from wholesale purchases is passed directly through to the customer as reduced fuel cost.<sup>1</sup> Because competition exists now and will continue to increase, FPL must eliminate disclosure of information that could be used by its competitors to put FPL at a competitive disadvantage and harm both FPL and its customers. Affidavit of Rene Silva ¶ 16.

**Page and Line Identification of Confidential Information and Justification in Support of Confidential Classification**

Pursuant to Rule 25-22.006(4)(a) and (c), FPL hereby identifies the pages and lines at which confidential material is found in the subject A Schedules correlated with the specific

---

<sup>1</sup>100% of the profit and savings from OS transactions is passed through to the customers. In Schedule C and X transactions, 80% of the profit or savings is passed to the customers and 20% is retained as profit by FPL. Affidavit of Rene Silva ¶ 16.

justification proffered in support of the classification of such material.

**Identification of Confidential Material in Schedule A4.**

FPL identifies the following information in Schedule A4 for which FPL requests confidential classification:

Schedule A4 January 1996, Page 1, Lines 1-28, Columns (l) As Burned Fuel Cost, (m) Fuel Cost per KWH, and (n) Cost of Fuel \$/Unit; Schedule A4 January 1996, Page 2, Lines 1-25, Columns (l) As Burned Fuel Cost, (m) Fuel Cost per KWH, and (n) Cost of Fuel \$/Unit; Schedule A4 January 1996, Page 3, Lines 1-6 and 11-16, Columns (l) As Burned Fuel Cost, (m) Fuel Cost per KWH, and (n) Cost of Fuel \$/Unit.

**Correlation and Justification of Confidential Classification of Material Identified in Schedule A4.**

The information identified as confidential by FPL in Schedule A4 is intended to be and is treated by FPL as private in that the disclosure of the information could cause harm to FPL's business operations and has not been disclosed. See Fla. Stat. § 366.093(3). See also F.A.C. § 25-22.006(4)(c) & (d). The information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Additionally, the information concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093(3)(d). FPL has strictly limited access to this confidential material and has instituted strict controls to

insure that the information remains private. Affidavit of Rene Silva ¶12.

The information identified as confidential in Schedule A4 consists of fuel cost data for each plant or unit operated by FPL. The publication of this information at the level of the plant or unit is harmful to FPL's competitive interest because it gives FPL's competitors the advantage of determining and predicting FPL's generating efficiencies and marginal costs with extreme precision. This extreme precision allows potential competitors an unfair advantage in pricing their own service and in making decisions as to whether to target FPL's customers. Additionally, this information permits suppliers of energy to predict the point at which it is more economical for FPL to purchase rather than generate power and therefore price closer to FPL's break even point, thereby reducing the benefit of purchasing rather than generating power. Affidavit of Rene Silva ¶¶ 14,15.

**Schedule A4 January 1996, Page 1, Lines 1-28, Page 2, Lines 1-25, Page 3, Lines 1-6 and 11-16, Column (1) As Burned Fuel Cost.**

Column (1) states the total cost of the fuel burned in each of FPL's generating plants/units for the relevant period. The unit cost of fuel, column (n) is an algebraic function of columns (1) and (i). In other words, given columns (1) and (i), a competitor



could determine FPL's cost of fuel for each of FPL's generating plants.

By revealing fuel cost information for each of FPL's generating plants, Schedule A4 permits FPL's competitors in the wholesale power market to learn the price at which FPL can economically sell power and thus undercut FPL's prices. The significance of the per plant figures is that these figures would permit the competitor to more accurately estimate FPL's pricing. This is so because of FPL's well known policy of economic dispatch. Barring unusual circumstances, FPL dispatches its most economical units first -- initially to satisfy its retail demand and then to sell surplus energy on the wholesale market. With knowledge of FPL's dispatch and the fuel costs and efficiencies of FPL's remaining generating units available to supply wholesale energy, FPL's competitors are enabled to pinpoint and undercut FPL's pricing. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14, 15.

Additionally, by disclosing in detail the efficiencies of FPL's generating units and plants, the potential suppliers of power to FPL can more accurately predict the point at which it becomes economical to purchase power rather than generate power. Precise prediction of this break-even point would permit suppliers to price wholesale power so as to maximize profit and minimize the benefit

to FPL of purchasing rather than generating power. Thus, column (1) of Schedule A4 concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093 (3)(d). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

**Schedule A4 January 1996, Page 1, Lines 1-28, Page 2, Lines 1-25, Page 3, Lines 1-6 and 11-16, Column (m) Fuel Cost per KWH.**

Column (m) states the fuel cost per KWH incurred for each of FPL's generating plants/units. By revealing fuel cost information for each of FPL's generating plants, Schedule A4 permits FPL's competitors in the wholesale power market to learn the price at which FPL can economically sell power and thus undercut FPL's prices. The significance of the per plant figures is that these figures would permit the competitor to more accurately estimate FPL's pricing. This is so because of FPL's well known policy of economic dispatch. Barring unusual circumstances, FPL dispatches its most economical units first -- initially to satisfy its retail demand and then to sell surplus energy on the wholesale market. With knowledge of FPL's dispatch and the fuel costs and efficiencies of FPL's remaining generating units available to

supply wholesale energy, FPL's competitors are enabled to pinpoint and undercut FPL's pricing. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

Additionally, by disclosing in detail the efficiencies of FPL's generating units and plants, the potential suppliers of power to FPL can more accurately predict the point at which it becomes economical to purchase power rather than generate power. Precise prediction of this break-even point would permit suppliers to price wholesale power so as to maximize profit and minimize the benefit to FPL of purchasing rather than generating power. Thus, column (m) of Schedule A4 concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093(3)(d). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

Schedule A4 January 1996, Page 1, Lines 1-28, Page 2, Lines 1-25, Page 3, Lines 1-6 and 11-16, Column (n) Cost of Fuel \$/Unit.

Column (n) states the cost of fuel per unit for each of FPL's generating plants/units. By revealing fuel cost information for

each of FPL's generating plants, Schedule A4 permits FPL's competitors in the wholesale power market to learn the price at which FPL can economically sell power and thus undercut FPL's prices. The significance of the per plant figures is that these figures would permit the competitor to more accurately estimate FPL's pricing. This is so because of FPL's well known policy of economic dispatch. Barring unusual circumstances, FPL dispatches its most economical units first -- initially to satisfy its retail demand and then to sell surplus energy on the wholesale market. With knowledge of FPL's dispatch and the fuel costs and efficiencies of FPL's remaining generating units available to supply wholesale energy, FPL's competitors are enabled to pinpoint and undercut FPL's pricing. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

Additionally, by disclosing in detail the efficiencies of FPL's generating units and plants, the potential suppliers of power to FPL can more accurately predict the point at which it becomes economical to purchase power rather than generate power. Precise prediction of this break-even point would permit suppliers to price wholesale power so as to maximize profit and minimize the benefit to FPL of purchasing rather than generating power. Thus, column (n) of Schedule A4 concerns bids or other contractual data the

disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093 (3)(d). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

#### **Identification of Confidential Material in Schedule A6.**

FPL identifies the following information in Schedule A6 for which FPL requests confidential classification:

Schedule A6 for the Month of January 1996, Lines 9-13 and 15-23, (3) Total KWH Sold, (5) KWH from Own Generation, (6a) Fuel Cost, (6b) Total Cost, (7) Total \$ for Fuel Adj., and (8) Total Cost.

#### **Correlation and Justification of Confidential Classification of Material Identified in Schedule A6.**

The information identified as confidential by FPL in Schedule A6 is intended to be and is treated by FPL as private in that the disclosure of the information could cause harm to FPL's business operations and has not been disclosed. See Fla. Stat. § 366.093(3). See also F.A.C. § 25-22.006(4)(c) & (d). The information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. §

366.093(3)(e). FPL has strictly limited access to this confidential material and has instituted strict controls to insure that the information remains private. Affidavit of Rene Silva ¶12.

The information identified as confidential by FPL in Schedule A6 consists of, sales figures for each of FPL's wholesale power customers and the pricing of the power sold to each customer. Disclosure of this information allows FPL's potential competitors to precisely target FPL's wholesale power customers because Schedule A6 discloses the name of the customer, each customer's energy needs and current pricing for each customer. There is very little else that a competitor needs to target FPL's wholesale power sales customers. Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

**Schedule A6 for the Month of January 1996, Lines 9-13 and 15-23, Column (3) Total KWH Sold.**

Column (3) of Schedule A6 discloses the total KWH of wholesale power sold to each of FPL's wholesale power customers. Disclosure of the volume of purchases made by individual customers would permit FPL's competitors to target FPL's customers. This targeting together with pricing information available elsewhere in the A Schedules would permit FPL's competitors to cherry-pick FPL's wholesale power customers. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's

competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

**Schedule A6 for the Month of January 1996, Lines 9-13 and 15-23, Column (5) KWH from Own Generation.**

Column (5) of Schedule A6 states the amount of power sold from FPL's own generation as opposed to energy wheeled from other systems. Since FPL does not currently wheel power from other systems for resale on the wholesale market, the numbers in column (5) are the same as the numbers in column (3) and the same justification for confidentiality applies. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

**Schedule A6 for the Month of January 1996, Lines 9-13 and 15-23, Column (6a) Fuel Cost.**

Column (6a) of Schedule A6 states the fuel cost of power sales to each of FPL's wholesale customers aggregated on a monthly basis. Disclosure of the cost of the fuel component of wholesale transactions, Column (6a) provides competitors the means to precisely target the FPL wholesale customers vulnerable to price-

cutting. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

**Schedule A6 for the Month of January 1996, Lines 9-13 and 15-23, Columns (6b) Total Cost.**

Column (6b) of Schedule A6 shows the total cost of the energy sold to each of FPL's wholesale power customers on a per KWH basis. Disclosure of the total price of FPL's sales to each customer invites FPL's competitors to target FPL's wholesale customers by pricing power to undercut FPL's price. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

**Schedule A6 for the Month of January 1996, Lines 9-13 and 15-23, Column (7) Total \$ for Fuel Adj.**

Column (7) is simply the product of columns (5) total KWH sold from own generation and (6a) fuel cost. This figure gives the



total cost of the fuel component of the price of energy purchased by each of the FPL's wholesale customers. Disclosure of this information would permit FPL's competitors to target FPL's wholesale customers and undercut FPL's pricing of wholesale power. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14, 15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

**Schedule A6 for the Month of January 1996, Lines 9-13 and 15-23, Column (8) Total Cost.**

Column (8) of Schedule A6 is simply the aggregate total paid by each of FPL's wholesale customers for all purchases from FPL during the month. Providing FPL's competitors with this information permits the competitors to project the pricing necessary to undersell FPL. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14, 15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

**Identification of Confidential Material in Schedule A6a.**

FPL identifies the following information in Schedule A6a, Gain on Economy Energy Sales, for which FPL requests confidential classification:

Schedule A6a for the Month of January 1996, Lines 6, 8-19, and 21, (4a) Fuel Cost, (4b) Total Cost, (5a) Fuel Cost cents/KWH, (5b) Total Cost cents/KWH, (6) Gain on Economy Energy Sales.

**Correlation and Justification of Confidential Classification of Material Identified in Schedule A6a.**

The information identified as confidential by FPL in Schedule A6a is intended to be and is treated by FPL as private in that the disclosure of the information could cause harm to FPL's business operations and has not been disclosed. See Fla. Stat. § 366.093(3). See also F.A.C. § 25-22.006(4)(c) & (d). The information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). FPL has strictly limited access to this confidential material and has instituted strict controls to insure that the information remains private. Affidavit of Rene Silva ¶12.

The information identified as confidential by FPL in Schedule A6a consists of total sales figures for each of FPL's economy sales customers and the pricing and fuel costs for the power sold to each customer. The information and significance of the information in Schedule A6a is essentially similar to that in Schedule A6 except the transactions reported in Schedule A6a are made via the Florida Broker system rather than through long-term contracts. The

competitive harm from disclosure of the information is the same. Disclosure of this information allows FPL's potential competitors to precisely target FPL's wholesale power customers because Schedule A6a discloses each customer's energy needs and the pricing FPL is able to offer. There is very little else that a competitor needs to target FPL's economy energy customers.

**Schedule A6a for the Month of January 1996, Lines 6, 8-19 and 21, Column (4a) Fuel Cost.**

Column (4a) of Schedule A6a states the fuel cost of power sales to each of FPL's wholesale customers aggregated on a monthly basis. Disclosure of the cost of the fuel component of wholesale transactions, Column (4a) provides competitors the means to precisely target the FPL economy energy customers vulnerable to price-cutting and to undercut FPL's pricing generally. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14, 15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

**Schedule A6a for the Month of January 1996, Lines 6, 8-19, and 21, Columns (4b) Total Cost.**

Column (4b) of Schedule A6a shows the total cost of the energy sold to each of FPL's wholesale power customers on a per KWH basis. Disclosure of the total price of FPL's sales to each customer

invites FPL's competitors to target FPL's wholesale customers by pricing power to undercut FPL's price. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

**Schedule A6a for the Month of January 1996, Lines  
6, 8-19 and 21, Column (5a) Fuel Cost cents/KWH.**

Column (5a) reports the average total fuel cost of all transactions with each of FPL's economy energy customers on a per KWH basis. Disclosure of this information would permit FPL's competitors to estimate the price at which FPL can economically sell economy energy and thereby under-cut FPL's price. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

**Schedule A6a for the Month of January 1996, Lines  
6, 8-19 and 22 Column (5b) Total Cost.**

Column (5b) reports the average total cost of all transactions with each of FPL's economy energy customers on a per KWH basis--essentially the price of each sale. Disclosure of FPL's pricing for economy energy sales would permit FPL's competitors to undercut FPL's pricing. Therefore the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

**Schedule A6a for the Month of January 1996, Lines 6, 8-19 and 21, Column (6) Gain on Economy Energy Sales.**

Column (6) of Schedule A6a reports the gain on economy energy sales made to each of FPL's wholesale power customers. Column (6) essentially discloses FPL's profit margin on wholesale power transactions. Disclosure of FPL's profit margin permits FPL's competitors to undercut FPL's pricing for wholesale power. Therefore, the information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4) (8) (a).

**Identification of Confidential Material in Schedule A9.**

FPL identifies the following information in Schedule A9 for which FPL requests confidential classification:

Schedule A9 for the Month of January 1996, Lines 7-13 and 15-21, Columns (4) Trans. Cost, (5) Total \$ for Fuel Adj., (6a) Cost if Generated cents/KWH, (6b) Cost if Generated \$, and (7) Fuel Savings, and Lines 17-21, Column (3) Total KWH Purchased.

**Correlation and Justification of Confidential Classification of Material Identified in Schedule A9.**

The information identified as confidential by FPL in Schedule A9 is intended to be and is treated by FPL as private in that the disclosure of the information could cause harm to FPL's business operations and has not been disclosed. See Fla. Stat. § 366.093(3). See also F.A.C. § 25-22.006(4) (c) & (d). The information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3) (e). Additionally, information in Schedule A9 details the terms of FPL's purchases of economy energy with individual suppliers. Therefore, the information concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093(3) (d). FPL has strictly limited access to this confidential material and has instituted strict controls to insure

that the information remains private. Affidavit of Rene Silva ¶¶  
12.

The information identified as confidential in Schedule A9 consists of detailed information on economy energy purchases from each of FPL's supplier's for the stated periods including the total volume of the purchases, pricing and fuel savings realized from purchase rather than generation of the power.<sup>2</sup> This information provides FPL's potential competitors with knowledge of the volume purchased from each specific source (column (3)), price (column (4)), and information from which it can be ascertained at what point it becomes economic for FPL to purchase rather than generate power under prevailing market conditions. From the information provided in Schedule A9, a competitor could outbid FPL for a potential energy source otherwise available to FPL on advantageous terms and cause FPL to replace the lost energy at a higher price on the market or dispatch otherwise uneconomic generating resources.

Similarly, the information provided in Schedule A9 could permit FPL's suppliers of economy energy to price their power toward FPL's margin with greater precision thus minimizing FPL's savings

---

<sup>2</sup> The purchases must be broken down into two broad categories, sales made using the Florida Broker System and opportunity sales, for the purpose of this Request. The reason for this distinction is that certain of the information that would otherwise be claimed as confidential for the Florida Broker contracts is currently disseminated to all members of the broker, thus precluding a claim of confidentiality as to column (3) Total KWH Purchased for transactions made using the Broker.

realized from purchasing economy energy. Affidavit of Rene Silva  
¶¶ 14,15.

**Schedule A9 for the Month of January 1996, Lines 7-13 and 15-21 Column (4) Trans. Cost cents/KWH.**

Column (4) of Schedule A9 reports the total average price of economy energy purchases for each of FPL's suppliers for the month of September on a per KWH basis. By reporting the price FPL paid, FPL's competitors and suppliers can more precisely price their service towards FPL's generating cost, in the case of suppliers, or narrowly outbid FPL for energy sources, in the case of competitors. The information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Additionally, information in Schedule A details the terms of FPL's purchases of economy energy with individual suppliers. Therefore, the information concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093(3)(d). Affidavit of Rene Silva ¶¶ 14,15.

**Schedule A9 for the Month of January 1996, Lines 7-13 and 15-21, Column (5) Total \$ for Fuel Adj.**

Column (5) of Schedule A9 reports the total cost of all of FPL's economy energy purchases from each vendor for the month of September. Column (5) with the total purchased figures in column (3) provides FPL's competitors and suppliers with the price FPL



paid each of its suppliers for economy energy. By reporting the price FPL paid, FPL's competitors and suppliers can more precisely price their service towards FPL's margin, in the case of suppliers, or narrowly outbid FPL for energy sources, in the case of competitors. The information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Additionally, information in Schedule A details the terms of FPL's purchases of economy energy with individual suppliers. Therefore, the information concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093(3)(d). Affidavit of Rene Silva ¶¶ 14, 15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

**Schedule A9 for the Month of January 1996, Lines 7-13 and 15-21, Columns (6a) Cost if Generated cents/KWH.**

Column (6a) reports the cost of generation that would have been necessary but for the subject purchase from each of FPL's economy energy suppliers on a cents per KWH basis. Publication of this information permits FPL's competitors to predict when FPL will enter the market for wholesale power and outbid FPL for sources. Knowledge of the precise point at which economy energy purchases become economical would also permit potential suppliers to price

their energy closer to FPL's margin, thus reducing savings realized from purchasing rather than generating power. The information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Additionally, information in Schedule A details the terms of FPL's purchases of economy energy with individual suppliers. Therefore, the information concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093(3)(d). Affidavit of Rene Silva ¶¶ 14, 15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

**Schedule A9 for the Month of January 1996, Lines 7-13 and 15-21, Column (6b) Cost if Generated \$.**

Column (6b) reports the total cost FPL would incur if it had generated rather than purchased the power purchased from each of FPL's economy energy suppliers. Publication of this information permits FPL's competitors to predict when FPL will enter the market for wholesale power and outbid FPL for sources. Knowledge of the precise point at which economy energy purchases become economical would also permit potential suppliers to price their energy closer to FPL's margin, thus reducing savings realized from purchasing rather than generating power. The information relates to FPL's

competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Additionally, information in Schedule A details the terms of FPL's purchases of economy energy with individual suppliers. Therefore, the information concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093(3)(d). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

**Schedule A9 for the Month of January 1996, Lines 7-13 and 15-21, Column (7) Fuel Savings.**

Column (7) of Schedule A9 reports the total dollar amount of fuel savings realized from purchasing rather than generating power for each of FPL's economy energy suppliers. Publication of this information permits FPL's competitors to predict when FPL will enter the market for wholesale power and outbid FPL for sources. Knowledge of the precise point at which economy energy purchases become economical would also permit potential suppliers to price their energy closer to FPL's margin, thus reducing savings realized from purchasing rather than generating power. The information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e).

Additionally, information in Schedule A details the terms of FPL's purchases of economy energy with individual suppliers. Therefore, the information concerns bids or other contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093(3)(d). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

**Schedule A9 for the Month of January 1996, Lines 17-21, Column (3) Total KWH Purchased.**

Column (3) for the referenced lines reports the total KWH purchased by FPL pursuant to long term contracts rather than opportunity sales under the Florida Broker system. By disclosing FPL's energy needs under contracts, the terms of which are matters of public record, FPL's competitors and suppliers can predict FPL's economy energy demand and more precisely price their service towards FPL's margin, in the case of suppliers, or narrowly outbid FPL for energy sources, in the case of competitors. The information relates to FPL's competitive interests and disclosure would impair FPL's competitive business. See Fla. Stat. § 366.093(3)(e). Additionally, information in Schedule A details the terms of FPL's purchases of economy energy with individual suppliers. Therefore, the information concerns bids or other

contractual data the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms. See Fla. Stat. § 366.093(3)(d). Affidavit of Rene Silva ¶¶ 14,15.

FPL requests that the information remain confidential for a period of 18 months. See Fla. Stat. § 366.093(4); F.A.C. § 25-22.006(4)(8)(a).

DATED this 20th day of February, 1996.

Respectfully submitted,

STEEL HECTOR & DAVIS  
215 South Monroe Street  
Suite 601  
Tallahassee, Florida 32301  
Attorneys for Florida Power  
& Light Company

By: 

Jonathan Sjostrom

CERTIFICATE OF SERVICE  
DOCKET NO. 960601-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Request for Confidential Classification Regarding A Schedules for the month of January have been furnished by Hand Delivery,\*\* or U.S. Mail this 20th day of February, 1996, to the following:

Vicki D. Johnson, Esq.\*\*  
Division of Legal Services  
FPSC  
2540 Shumard Oak Blvd. Rm.370  
Tallahassee, FL 32399-0850

Joseph A. McGlothlin, Esq.  
Vicki Gordon Kaufman, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, Rief & Bakas, P.A.  
117 South Gadsden Street  
Tallahassee, FL 32301

G. Edison Holland, Esq.  
Jeffrey A. Stone, Esq.  
Beggs and Lane  
P. O. Box 12950  
Pensacola, FL 32576

Floyd R. Self, Esq.  
Messer, Caparello,  
Madsen, Goldman & Metz  
P. O. Box 1876  
Tallahassee, FL 32302-1876

Peter J.P. Brickfield, Esq.  
James Brew, Esq.  
Brickfield, Burchette & Ritts  
1025 Thomas Jefferson St. NW  
Eighth Floor, West Tower  
Washington, D.C. 20007

Stephen R. Yurek  
Dahlen, Berg & Co.  
2150 Dain Bosworth Plaza  
60 South Sixth Street  
Minneapolis, MN 55402

John Roger Howe, Esq.  
Office of Public Counsel  
111 West Madison Street  
Room 812  
Tallahassee, FL 32399

Lee L. Willis, Esq.  
James D. Beasley, Esq.  
Macfarlane Ausley Ferguson  
& McMullen  
P. O. Box 391  
Tallahassee, FL 32302

James A. McGee, Esq.  
Florida Power Corporation  
P. O. Box 14042  
St. Petersburg, FL 33733

John W. McWhirter, Jr., Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, Rief & Bakas, P.A.  
Post Office Box 3350  
Tampa, Florida 33601-3350

Richard J. Salem, Esq.  
Marian B. Rush, Esq.  
Salem, Saxon & Nielsen  
101 East Kennedy Blvd.  
Suite 3200  
Post Office Box 3399  
Tampa, Florida 33601



Jonathan S. Strom

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 1996

Page 1 of 3

| (a)                  | (b)                 | (c)                  | (d)                 | (e)                                | (f)                   | (g)                             | (h)       | (i)                 | (j)                          | (k)                 | (l)                      | (m)                        | (n)                    |
|----------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|----------------------------|------------------------|
| PLANT/UNIT           | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (\$/KWH) | COST OF FUEL (\$/UNIT) |
|                      |                     |                      | (1)                 | (1)                                | (1)                   |                                 |           |                     |                              |                     |                          |                            |                        |
| 1 CAPE CANAVERAL # 1 | 367                 | 39,246               | 15.1                | 100.0                              | 51.2                  | 10,185                          | #6 OIL    | 61,407 BBLs         | 6.355                        | 390,241             |                          |                            |                        |
| 2 # 1                |                     | 8,788                |                     |                                    |                       |                                 | GAS       | 98,978 MCF          | 1.000                        | 98,978              |                          |                            |                        |
| 3 # 2                | 367                 | 102,153              | 56.4                | 99.2                               | 61.5                  | 9,753                           | #6 OIL    | 152,999 BBLs        | 6.355                        | 972,309             |                          |                            |                        |
| 4 # 2                |                     | 73,539               |                     |                                    |                       |                                 | GAS       | 741,273 MCF         | 1.000                        | 741,273             |                          |                            |                        |
| 5 FT MYERS # 1       | 137                 | 13,654               | 12.8                | 98.8                               | 48.2                  | 11,415                          | #6 OIL    | 24,564 BBLs         | 6.345                        | 155,859             |                          |                            |                        |
| 6 # 2                | 367                 | 67,078               | 21.5                | 89.7                               | 44.3                  | 10,255                          | #6 OIL    | 108,418 BBLs        | 6.345                        | 687,912             |                          |                            |                        |
| 7 LAUDERDALE # 4     | 430                 | 0                    | 83.0                | 100.0                              | 91.3                  | 7,835                           | #2 OIL    | 0 BBLs              | 0.000                        | 0                   |                          |                            |                        |
| 8 # 4                |                     | 269,371              |                     |                                    |                       |                                 | GAS       | 2,110,594 MCF       | 1.000                        | 2,110,594           |                          |                            |                        |
| 9 # 5                | 391                 | 0                    | 84.5                | 99.5                               | 92.9                  | 7,814                           | #2 OIL    | 0 BBLs              | 0.000                        | 0                   |                          |                            |                        |
| 10 # 5               |                     | 273,788              |                     |                                    |                       |                                 | GAS       | 2,139,285 MCF       | 1.000                        | 2,139,285           |                          |                            |                        |
| 11 MANATEE # 1       | 783                 | 81,726               | 13.8                | 100.0                              | 38.9                  | 10,604                          | #6 OIL    | 135,892 BBLs        | 6.377                        | 866,583             |                          |                            |                        |
| 12 # 2               | 783                 | 136,268              | 21.5                | 98.1                               | 41.3                  | 10,640                          | #6 OIL    | 227,361 BBLs        | 6.377                        | 1,449,881           |                          |                            |                        |
| 13 MARTIN # 1        | 783                 | 85,385               | 24.6                | 85.7                               | 47.0                  | 10,616                          | #6 OIL    | 138,695 BBLs        | 6.332                        | 878,217             |                          |                            |                        |
| 14 # 1               |                     | 46,183               |                     |                                    |                       |                                 | GAS       | 518,446 MCF         | 1.000                        | 518,446             |                          |                            |                        |
| 15 # 2               | 783                 | 152,580              | 39.3                | 98.9                               | 48.1                  | 10,248                          | #6 OIL    | 242,512 BBLs        | 6.332                        | 1,535,586           |                          |                            |                        |
| 16 # 2               |                     | 68,138               |                     |                                    |                       |                                 | GAS       | 726,233 MCF         | 1.000                        | 726,233             |                          |                            |                        |
| 17 # 3               | 430                 | 0                    | 96.3                | 100.0                              | 96.3                  | 7,321                           | #2 OIL    | 0 BBLs              | 0.000                        | 0                   |                          |                            |                        |
| 18 # 3               |                     | 312,365              |                     |                                    |                       |                                 | GAS       | 2,286,783 MCF       | 1.000                        | 2,286,783           |                          |                            |                        |
| 19 # 4               | 430                 | 0                    | 86.1                | 88.3                               | 96.7                  | 7,178                           | #2 OIL    | 0 BBLs              | 0.000                        | 0                   |                          |                            |                        |
| 20 # 4               |                     | 279,476              |                     |                                    |                       |                                 | GAS       | 2,005,993 MCF       | 1.000                        | 2,005,993           |                          |                            |                        |
| 21 PT EVERGLADES # 1 | 204                 | 12,858               | 9.0                 | 99.4                               | 49.9                  | 11,732                          | #6 OIL    | 21,942 BBLs         | 6.400                        | 140,429             |                          |                            |                        |
| 22 # 1               |                     | 1,099                |                     |                                    |                       |                                 | GAS       | 23,319 MCF          | 1.000                        | 23,319              |                          |                            |                        |
| 23 # 2               | 204                 | 15,213               | 9.6                 | 100.0                              | 52.0                  | 11,566                          | #6 OIL    | 26,312 BBLs         | 6.400                        | 168,397             |                          |                            |                        |
| 24 # 2               |                     | (169)                |                     |                                    |                       |                                 | GAS       | 5,598 MCF           | 1.000                        | 5,598               |                          |                            |                        |
| 25 # 3               | 367                 | 54,749               | 21.2                | 100.0                              | 50.9                  | 10,711                          | #6 OIL    | 87,095 BBLs         | 6.400                        | 557,408             |                          |                            |                        |
| 26 # 3               |                     | 11,077               |                     |                                    |                       |                                 | GAS       | 147,635 MCF         | 1.000                        | 147,635             |                          |                            |                        |
| 27 # 4               | 367                 | 63,613               | 26.7                | 83.9                               | 44.4                  | 10,476                          | #6 OIL    | 102,291 BBLs        | 6.400                        | 654,662             |                          |                            |                        |
| 28 # 4               |                     | 8,496                |                     |                                    |                       |                                 | GAS       | 100,729 MCF         | 1.000                        | 100,729             |                          |                            |                        |

EXHIBIT "A"

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF:

JANUARY 1996

SCHEDULE A4

Page 2 of 3

| (a)             | (b)                 | (c)                  | (d)                 | (e)                                | (f)                   | (g)                             | (h)       | (i)                 | (j)                            | (k)                   | (l)                      | (m)                        | (n)                    |
|-----------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------|---------------------|--------------------------------|-----------------------|--------------------------|----------------------------|------------------------|
| PLANT/UNIT      | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (\$MMBTU/UNIT) | FUEL BURNED (\$MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (\$/KWH) | COST OF FUEL (\$/UNIT) |
|                 |                     |                      | (1)                 | (1)                                | (1)                   |                                 |           |                     |                                |                       |                          |                            |                        |
| 1 RIVIERA       | # 3                 | 272                  | 68,978              | 36.7                               | 99.8                  | 54.9                            | 10,256    | #6 OIL              | 108,420                        | BBLS                  | 6.391                    | 692,912                    |                        |
| 2               | # 3                 |                      | 8,160               |                                    |                       |                                 |           | GAS                 | 98,220                         | MCF                   | 1.000                    | 98,220                     |                        |
| 3               | # 4                 | 275                  | 49,919              | 28.0                               | 100.0                 | 51.0                            | 10,717    | #6 OIL              | 82,006                         | BBLS                  | 6.391                    | 524,100                    |                        |
| 4               | # 4                 |                      | 4,532               |                                    |                       |                                 |           | GAS                 | 59,437                         | MCF                   | 1.000                    | 59,437                     |                        |
| 5 SANFORD       | # 3                 | 137                  | 8,016               | 7.4                                | 100.0                 | 63.5                            | 12,035    | #6 OIL              | 14,426                         | BBLS                  | 6.324                    | 91,230                     |                        |
| 6               | # 3                 |                      | (100)               |                                    |                       |                                 |           | GAS                 | 4,037                          | MCF                   | 1.000                    | 4,037                      |                        |
| 7               | # 4                 | 362                  | 27,560              | 9.7                                | 98.9                  | 46.0                            | 11,476    | #6 OIL              | 48,411                         | BBLS                  | 6.324                    | 306,151                    |                        |
| 8               | # 4                 |                      | 1,857               |                                    |                       |                                 |           | GAS                 | 31,433                         | MCF                   | 1.000                    | 31,433                     |                        |
| 9               | # 5                 |                      | 12,926              |                                    |                       |                                 |           | GAS                 | 140,477                        | MCF                   | 1.000                    | 140,477                    |                        |
| 10              | # 5                 | 362                  | 35,340              | 14.9                               | 83.1                  | 48.8                            | 10,787    | #6 OIL              | 60,112                         | BBLS                  | 6.324                    | 380,148                    |                        |
|                 |                     | **                   | *                   | **                                 |                       |                                 |           |                     |                                |                       |                          |                            |                        |
| 11 TURKEY POINT | # 1                 | 387                  | 71,616              | 33.6                               | 100.0                 | 53.8                            | 10,027    | #6 OIL              | 109,118                        | BBLS                  | 6.360                    | 693,990                    |                        |
| 12              | # 1                 |                      | 34,810              |                                    |                       |                                 |           | GAS                 | 373,125                        | MCF                   | 1.000                    | 373,125                    |                        |
|                 |                     | **                   | *                   | **                                 |                       |                                 |           |                     |                                |                       |                          |                            |                        |
| 13              | # 2                 | 367                  | 62,094              | 28.5                               | 99.8                  | 52.8                            | 10,235    | #6 OIL              | 96,606                         | BBLS                  | 6.360                    | 614,414                    |                        |
| 14              | # 2                 |                      | 28,734              |                                    |                       |                                 |           | GAS                 | 315,248                        | MCF                   | 1.000                    | 315,248                    |                        |
| 15 CUTLER       | # 5                 | 67                   | 0                   | 0.9                                | 100.0                 | 61.0                            | 0         | #6 OIL              | 0                              | BBLS                  | 0.000                    | 0                          |                        |
| 16              | # 5                 |                      | 589                 |                                    |                       |                                 |           | GAS                 | 0                              | MCF                   | 1.000                    | 0                          |                        |
| 17              | # 6                 | 137                  | 0                   | 3.2                                | 92.3                  | 29.0                            | 3,163     | #6 OIL              | 0                              | BBLS                  | 0.000                    | 0                          |                        |
| 18              | # 6                 |                      | 3,498               |                                    |                       |                                 |           | GAS                 | 11,065                         | MCF                   | 1.000                    | 11,065                     |                        |
| 19 FT MYERS     | 1-12                | 565                  | 2,221               | 0.9                                | 97.7                  | 52.6                            | 25,210    | #2 OIL              | 9,558                          | BBLS                  | 5.858                    | 55,991                     |                        |
| 20 LAUDERDALE   | 1-12                | 364                  | 896                 | 0.4                                | 95.2                  | 102.0                           | 16,707    | #2 OIL              | 2,558                          | BBLS                  | 5.710                    | 14,606                     |                        |
| 21              | 1-12                |                      | 90                  |                                    |                       |                                 |           | GAS                 | 1,867                          | MCF                   | 1.000                    | 1,867                      |                        |
| 22              | 13-24               | 364                  | 936                 | 0.5                                | 88.0                  | 68.3                            | 17,175    | #2 OIL              | 2,665                          | BBLS                  | 5.710                    | 15,217                     |                        |
| 23              | 13-24               |                      | 359                 |                                    |                       |                                 |           | GAS                 | 7,024                          | MCF                   | 1.000                    | 7,024                      |                        |
| 24 EVERGLADES   | 1-12                | 364                  | 1,411               | 0.7                                | 80.0                  | 73.6                            | 16,532    | #2 OIL              | 3,926                          | BBLS                  | 5.822                    | 22,857                     |                        |
| 25              | 1-12                |                      | 390                 |                                    |                       |                                 |           | GAS                 | 6,918                          | MCF                   | 1.000                    | 6,918                      |                        |

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD MONTH OF: JANUARY 1996

| (a)   | (b)                 | (c)                    | (d)                 | (e)                                | (f)            | (g)                             | (h)       | (i)                | (j)                         | (k)                 | (l)                      | (m)                        | (n)                     |
|---|---------------------|------------------------|---------------------|------------------------------------|----------------|---------------------------------|-----------|--------------------|-----------------------------|---------------------|--------------------------|----------------------------|-------------------------|
| PLANT/UNIT  | NET CAPABILITY (MW) | NET GENERATION (MMBTU) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT (M) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (TONS) | FUEL HEAT VALUE (MMBTU/TON) | FUEL BURNED (MMBTU) | AS-BURNED FUEL COST (\$) | FUEL COST PER KWH (\$/KWH) | COST OF FUEL (\$/MMBTU) |
| 1 PLTNAM #1   | 239                 | 0                      | 32.8                | 99.5                               | 72.5           | 9,918                           | #6 OIL    | 0                  | 0.000                       | 0                   |                          |                            |                         |
| 2 #1  |                     | 1                      |                     |                                    |                |                                 | #2 OIL    | 32                 | 5.816                       | 186                 |                          |                            |                         |
| 3 #1  |                     | 60,209                 |                     |                                    |                |                                 | GAS       | 598,184            | 1.000                       | 598,184             |                          |                            |                         |
| 4 #2  | 239                 | 0                      | 26.0                | 94.0                               | 64.7           | 10,003                          | #6 OIL    | 0                  | 0.000                       | 0                   |                          |                            |                         |
| 5 #2  |                     | 67                     |                     |                                    |                |                                 | #2 OIL    | 146                | 5.816                       | 849                 |                          |                            |                         |
| 6 #2  |                     | 52,061                 |                     |                                    |                |                                 | GAS       | 520,613            | 1.000                       | 520,613             |                          |                            |                         |
| 7 ST JOHNS (1) #1   | 125                 | 86,772                 | 94.2                | 100.0                              | 94.3           | 9,509                           | COAL      | 33,964             | 24.294                      | 825,121             | 1,394,196                | 1.6067                     | 41.05                   |
| 8 #1  |                     | 89                     |                     |                                    |                |                                 | #2 OIL    | 147                | 5.747                       | 845                 | 3,460                    | 3.8969                     | 23.54                   |
| 9 #2  | 125                 | 86,169                 | 93.7                | 99.8                               | 93.7           | 9,481                           | COAL      | 32,702             | 24.982                      | 816,961             | 1,342,384                | 1.5578                     | 41.05                   |
| 10 #2   |                     | 156                    |                     |                                    |                |                                 | #2 OIL    | 257                | 5.747                       | 1,477               | 6,053                    | 3.8848                     | 23.55                   |
| 11 SCHERER #4   | 646                 | 404,498                | 87.4                | 100.0                              | 87.4           | 9,993                           | COAL      | 4,042,117          | ...                         | 4,042,117           |                          |                            |                         |
| 12 #4   |                     | 57                     |                     |                                    |                |                                 | #2 OIL    | 97                 | 5.817                       | 564                 |                          |                            |                         |
| 13 TURKEY POINT #3  | 666                 | 517,360                | 103.9               | 99.8                               | 103.9          | 10,780                          | NUCLEAR   | 5,576,971          | ...                         | 5,576,971           |                          |                            |                         |
| 14 #4   | 666                 | 518,611                | 104.5               | 100.0                              | 104.5          | 10,751                          | NUCLEAR   | 5,575,748          | ...                         | 5,575,748           |                          |                            |                         |
| 15 STILLCIE #1  | 839                 | 617,170                | 98.8                | 99.6                               | 98.8           | 11,052                          | NUCLEAR   | 6,821,130          | ...                         | 6,821,130           |                          |                            |                         |
| 16 #2   | 714                 | 338,806                | 74.1                | 76.8                               | 92.7           | 11,110                          | NUCLEAR   | 3,764,264          | ...                         | 3,764,264           |                          |                            |                         |
| 17  |                     |                        |                     |                                    |                |                                 |           |                    |                             |                     |                          |                            |                         |
| 18  |                     |                        |                     |                                    |                |                                 |           |                    |                             |                     |                          |                            |                         |
| 19 SYSTEM TOTALS  | 15,475              | 5,283,530              | ...                 | ...                                | ...            | 9,912                           | ...       | 1,867,973          | ...                         | 52,367,347          |                          |                            |                         |
| 20  |                     |                        |                     |                                    |                |                                 |           | 13,072,514         | MCF                         |                     |                          |                            |                         |
| 21  |                     |                        |                     |                                    |                |                                 |           | 4,042,117          | MMBTU                       | COAL (C)            |                          |                            |                         |
| 22 *** EXCLUDES PARTICIPANTS                                      |                     |                        |                     |                                    |                |                                 |           | 66,666             | TONS                        | COAL (C)            |                          |                            |                         |
| 23 **** INCLUDES PARTICIPANTS                                     |                     |                        |                     |                                    |                |                                 |           | 0                  | TONS                        | ORIGINATION         |                          |                            |                         |
| 24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS PROXIAL |                     |                        |                     |                                    |                |                                 |           | 21,738,113         | MMBTU                       | NUCLEAR             |                          |                            |                         |

(A) PPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JANUARY, 1966

SCHEDULE A4

| 1 ESTIMATED | SOLD TO | TYPE<br>A<br>SCHEDULE | TOTAL<br>KWH<br>SOLD<br>(000) | WHEELED<br>FROM OTHER<br>SYSTEMS<br>(000) | KWH<br>FROM OWN<br>GENERATION<br>(000) | SAVING/WH           |                      | TOTAL \$ FOR<br>FUEL ADJ.<br>(B) ± (B)(iv) | TOTAL COST<br>\$<br>(B) X (B)(v) |
|-------------|---------|-----------------------|-------------------------------|---|--|---------------------|----------------------|--|----------------------------------|
|             |         |                       |                               |   |  | (A)<br>FUEL<br>COST | (B)<br>TOTAL<br>COST |  |                                  |
| 2           |         | C                     | 24,063                        | 0   | 24,063                                 | 2,181               | 2,668                | \$24,814                                   | \$48,813                         |
| 3           |         | OS                    | 12,138                        | 0   | 12,138                                 | 2,181               | 2,668                | 264,730                                    | 328,288                          |
| 4           |         | S                     | 0                             | 0   | 0                                      | 0,000               | 0,000                | 0  | 0                                |
| 5           |         |                       | 44,720                        | 0   | 44,720                                 | 0,659               | 0,659                | 221,414                                    | 221,414                          |
| 6           | TOTAL   |                       | 80,921                        | 0   | 80,921                                 | 1,249               | 1,476                | 1,108,637                                  | 1,194,496                        |

7 ACTUAL

|  |         |   |         |       |       |           |           |
|--|---------|---|---------|-------|-------|-----------|-----------|
| 8 ECONOMY  | 118,672 | 0 | 118,672 | 2,121 | 2,668 | 2,674,718 | 3,331,655 |
| 9 FAPA (B), (I)                                    |         | 0 |         |       |       |           |           |
| 10 OUC (B), (I)                                    |         | 0 |         |       |       |           |           |
| 11 SEABOARD ELECTRIC COOPERATIVE, INC. (UNSCHEDED) |         | 0 |         |       |       |           |           |
| 12 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH  |         | 0 |         |       |       |           |           |
| 13 ENRON POWER MARKETING                           |         | 0 |         |       |       |           |           |
| 14 FLORIDA POWER CORPORATION                       |         | 0 |         |       |       |           |           |
| 15 CITY OF GAINESVILLE                             | 3,742   | 0 | 3,742   | 2,872 | 3,678 | 100,000   | 118,168   |
| 16 UTILITY BOARD OF THE CITY OF KEY WEST           |         | 0 |         |       |       |           |           |
| 17 ROCK POWER SERVICE, INC.                        |         | 0 |         |       |       |           |           |
| 18 CITY OF LAKE WORTH UTILITIES                    |         | 0 |         |       |       |           |           |
| 19 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH  |         | 0 |         |       |       |           |           |
| 20 DOLETHORPE POWER CORPORATION                    |         | 0 |         |       |       |           |           |
| 21 ORLANDO UTILITIES COMMISSION                    |         | 0 |         |       |       |           |           |
| 22 CITY OF VERO BEACH                              |         | 0 |         |       |       |           |           |
| 23 FLORIDA NETS ELECTRIC COOPERATIVE               |         | 0 |         |       |       |           |           |

24 ECONOMY SUB-TOTAL

25 ST. LUCIE PARTICIPATION SUB-TOTAL

26 SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL

27 TOTAL 80% OF GAIN ON ECONOMY SALES (SEE SCHED A)(v)

|    |         |   |         |       |       |           |           |
|----|---------|---|---------|-------|-------|-----------|-----------|
| 24 | 118,672 | 0 | 118,672 | 2,121 | 2,668 | 2,674,718 | 3,331,655 |
| 25 | 48,065  | 0 | 48,065  | 0,423 | 0,423 | 222,372   | 222,372   |
| 26 | 25,192  | 0 | 25,192  | 2,054 | 2,991 | 818,454   | 745,851   |
| 27 | 187,879 | 0 | 187,879 | 1,711 | 2,768 | 3,897,566 | 4,299,877 |

28 CURRENT MONTH

29 DIFFERENCE (N)

30 PERIOD TO DATE

31 ACTUAL

32 ESTIMATED

33 DIFFERENCE (N)

34 DIFFERENCE (N)

|    |         |     |         |       |       |           |           |
|----|---------|-----|---------|-------|-------|-----------|-----------|
| 28 | 106,996 | 0   | 106,996 | 0,462 | 0,812 | 2,792,138 | 3,105,363 |
| 29 | 132.2   | 0.0 | 132.2   | 37.0  | 68.0  | 261.9     | 260.0     |
| 30 | 291,751 | 0   | 291,751 | 1,870 | 2,191 | 5,714,241 | 6,392,157 |
| 31 | 154,753 | 0   | 154,753 | 1,219 | 1,779 | 2,861,733 | 3,208,794 |
| 32 | 106,996 | 0   | 106,996 | 0,451 | 0,412 | 2,792,138 | 3,105,363 |
| 33 | 57.9    | 0.0 | 57.9    | 37.0  | 23.2  | 53.7      | 54.5      |

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JANUARY, 1996

SCHEDULE AGa

| (1)                       | (2)  | (3) | (4)                 |                      | (5)                 |                      | (6)   |   |
|---------------------------|--|-----|---------------------|----------------------|---------------------|----------------------|-------|---|
|                           |  |     | \$                  |                      | cents/KWH           |                      |       |   |
|                           |  |     | (a)<br>FUEL<br>COST | (b)<br>TOTAL<br>COST | (a)<br>FUEL<br>COST | (b)<br>TOTAL<br>COST |       | GAIN ON<br>ECONOMY ENERGY<br>SALES<br>(4)(b) - (4)(a) |
| <b>1 ESTIMATED:</b>       |  |     |                     |                      |                     |                      |       |   |
| 2                         | 80% OF GAIN ON ECONOMY SALES                   | C   | 24,063              | 524,814              | 648,813             | 2.181                | 2.688 | 121,809   |
| 3                         |  |     |                     |                      |                     |                      |       | x .80   |
| 4                         | TOTAL  |     | 24,063              | 524,814              | 648,813             | 2.181                | 2.688 | 97,509  |
| <b>5 ACTUAL:</b>          |  |     |                     |                      |                     |                      |       |   |
| 6                         | FLORIDA MUNICIPAL POWER AGENCY                 | C   | 5,546               |                      |                     |                      |       |   |
| 7                         | FLORIDA POWER CORPORATION                      | C   | 20,782              | 482,238              | 685,757             | 2.224                | 3.204 | 203,519   |
| 8                         | FT. PIERCE UTILITIES AUTHORITY                 | C   | 80                  |                      |                     |                      |       |   |
| 9                         | CITY OF GAINESVILLE                            | C   | 3,893               |                      |                     |                      |       |   |
| 10                        | CITY OF HOMESTEAD                              | C   | 378                 |                      |                     |                      |       |   |
| 11                        | JACKSONVILLE ELECTRIC AUTHORITY                | C   | 7,047               |                      |                     |                      |       |   |
| 12                        | CITY OF LAKE WORTH UTILITIES                   | C   | 4,826               |                      |                     |                      |       |   |
| 13                        | CITY OF LAKELAND                               | C   | 1,208               |                      |                     |                      |       |   |
| 14                        | UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH | C   | 43                  |                      |                     |                      |       |   |
| 15                        | ORLANDO UTILITIES COMMISSION                   | C   | 13,058              |                      |                     |                      |       |   |
| 16                        | REEDY CREEK IMPROVEMENT DISTRICT               | C   | 34                  |                      |                     |                      |       |   |
| 17                        | SEMINOLE ELECTRIC COOPERATIVE, INC.            | C   | 5,154               |                      |                     |                      |       |   |
| 18                        | SOUTHERN COMPANIES                             | C   | 51,711              |                      |                     |                      |       |   |
| 19                        | CITY OF TALLAHASSEE                            | C   | 760                 |                      |                     |                      |       |   |
| 20                        | TAMPA ELECTRIC COMPANY                         | C   | 1,000               | 23,476               | 36,246              | 2.279                | 3.519 | 12,770  |
| 21                        | CITY OF VERO BEACH                             | C   | 1,442               |                      |                     |                      |       |   |
| 22                        | SUB-TOTAL                                      |     | 116,672             | 2,474,718            | 3,331,655           | 2.121                | 2.856 | 858,937   |
| 23                        | 80% OF GAIN ON ECONOMY SALES                   |     |                     |                      |                     |                      |       | x .80   |
| 24                        | TOTAL  |     | 116,672             | 2,474,718            | 3,331,655           | 2.121                | 2.856 | 685,550   |
| <b>25 CURRENT MONTH:</b>  |  |     |                     |                      |                     |                      |       |   |
| 26                        | DIFFERENCE                                     |     | 92,609              | 1,949,904            | 2,684,842           | (0.080)              | 0.168 | 587,951   |
| 27                        | DIFFERENCE (%)                                 |     | 384.9               | 371.5                | 415.1               | (2.7)                | 6.2   | 602.4   |
| <b>28 PERIOD TO DATE:</b> |  |     |                     |                      |                     |                      |       |   |
| 29                        | ACTUAL   |     | 156,541             | 3,320,720            | 4,448,734           | 2.121                | 2.842 | 902,412   |
| 30                        | ESTIMATED                                      |     | 63,932              | 1,370,816            | 1,763,892           | 2.144                | 2.759 | 314,481   |
| 31                        | DIFFERENCE                                     |     | 92,609              | 1,949,904            | 2,684,842           | (0.023)              | 0.083 | 587,951   |
| 32                        | DIFFERENCE (%)                                 |     | 144.9               | 142.2                | 152.2               | (1.1)                | 3.0   | 187.0   |

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY, 1996

SCHEDULE A9

| (1)<br>PURCHASED FROM                         | (2)<br>TYPE<br>&<br>SCHEDULE | (3)<br>TOTAL<br>KWH<br>PURCHASED<br>(000) | (4)<br>TRANS.<br>COST<br>cents/KWH | (5)<br>TOTAL \$ FOR<br>FUEL ADJ.<br>(3) x (4)<br>\$ | (6)<br>COST IF GENERATED |             | (7)<br>FUEL<br>SAVINGS<br>(6)(b) - (5)<br>\$ |
|---|------------------------------|---|------------------------------------|---|--------------------------|-------------|--|
|   |                              |   |                                    |   | (a)<br>cents/KWH         | (b)<br>\$   |  |
|   |                              |   |                                    |   | <b>1 ESTIMATED:</b>      |             |  |
| 2 FLORIDA                                     | C                            | 413,600                                   | 1.804                              | 7,461,350   | 2.009                    | 8,309,230   | 847,880                                      |
| 3 NON-FLORIDA                                 | C                            | 2,829                                     | 2.042                              | 57,760  | 2.247                    | 63,559      | 5,799  |
| 4 TOTAL                                       |                              | 416,429                                   | 1.806                              | 7,519,110   | 2.011                    | 8,372,789   | 853,679                                      |
| <b>5 ACTUAL:</b>                              |                              |   |                                    |   |                          |             |  |
| 6 FLORIDA POWER CORPORATION                   | C                            | 16,214                                    | 1.712                              | 277,531   | 1.914                    | 310,280     | 32,749                                       |
| 7 FT. PIERCE UTILITIES AUTHORITY              | C                            | 5   |                                    |   |                          |             |  |
| 8 CITY OF GAINESVILLE                         | C                            | 812                                       |                                    |   |                          |             |  |
| 9 JACKSONVILLE ELECTRIC AUTHORITY             | C                            | 2,127                                     |                                    |   |                          |             |  |
| 10 CITY OF LAKE WORTH UTILITIES               | C                            | 2   |                                    |   |                          |             |  |
| 11 ORLANDO UTILITIES COMMISSION               | C                            | 381                                       |                                    |   |                          |             |  |
| 12 SEMINOLE ELECTRIC COOPERATIVE, INC.        | C                            | 8,672                                     |                                    |   |                          |             |  |
| 13 CITY OF TALLAHASSEE                        | C                            | 21  |                                    |   |                          |             |  |
| 14 TAMPA ELECTRIC COMPANY                     | C                            | 67,693                                    | 1.694                              | 1,146,990   | 1.992                    | 1,348,676   | 201,686                                      |
| 15 CITY OF VERO BEACH                         | C                            | 10  |                                    |   |                          |             |  |
| 16 SOUTHERN COMPANIES                         | C                            | 936                                       |                                    |   |                          |             |  |
| 17 ENRON POWER MARKETING                      | OS                           |   |                                    |   |                          |             |  |
| 18 CITY OF HOMESTEAD                          | OS                           |   |                                    |   |                          |             |  |
| 19 KOCH POWER SERVICES, INC.                  | OS                           |   |                                    |   |                          |             |  |
| 20 LG & E POWER MARKETING                     | OS                           |   |                                    |   |                          |             |  |
| 21 OGLETHORPE POWER CORPORATION               | OS                           |   |                                    |   |                          |             |  |
| 22 FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL     |                              | 95,937                                    | 1.736                              | 1,665,848   | 2.020                    | 1,937,556   | 271,708                                      |
| 23 NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL |                              | 53,469                                    | 2.236                              | 1,195,692   | 3.101                    | 1,657,979   | 462,287                                      |
| 24 TOTAL                                      |                              | 149,406                                   | 1.915                              | 2,861,540   | 2.407                    | 3,595,535   | 733,995                                      |
| <b>25 CURRENT MONTH:</b>                      |                              |   |                                    |   |                          |             |  |
| 26 DIFFERENCE                                 |                              | (267,023)                                 | 0.110                              | (4,657,570)   | 0.396                    | (4,777,254) | (119,684)                                    |
| 27 DIFFERENCE (%)                             |                              | (64.1)                                    | 6.1                                | (61.9)  | 19.7                     | (57.1)      | (14.0)                                       |
| <b>28 PERIOD TO DATE:</b>                     |                              |   |                                    |   |                          |             |  |
| 29 ACTUAL                                     |                              | 345,267                                   | 1.620                              | 6,282,710   | 2.196                    | 7,581,025   | 1,298,315                                    |
| 30 ESTIMATED                                  |                              | 612,290                                   | 1.787                              | 10,940,280  | 2.018                    | 12,358,279  | 1,417,999                                    |
| 31 DIFFERENCE                                 |                              | (267,023)                                 | 0.033                              | (4,657,570)   | 0.177                    | (4,777,254) | (119,684)                                    |
| 32 DIFFERENCE (%)                             |                              | (43.6)                                    | 1.8                                | (42.6)  | 8.8                      | (38.7)      | (8.4)  |

AFFIDAVIT

STATE OF FLORIDA )

COUNTY OF DADE )

BEFORE ME, the undersigned authority, personally appeared Rene Silva, who being first duly sworn deposes and says:

- 1) My name is Rene Silva; My business address is Florida Power & Light Company, 9250 West Flagler, Miami, Florida.
- 2) I graduated from the University of Michigan in 1974 with a Bachelor of Science degree in Engineering Science, with a major in Nuclear Engineering. In 1978 I earned a Master of Science Degree in Mechanical Engineering from San Jose State University. In 1985 I earned a Master of Science Degree in Business Administration with a major in Finance, from the University of Miami.
- 3) From 1974 to 1976, I was employed by the General Electric Company, Nuclear Energy Division, where I performed design and engineering analyses related to nuclear fuel assemblies.
- 4) In 1978, I joined FPL as Nuclear Fuel Engineer and was responsible for negotiating contracts for the fabrication of nuclear fuel assemblies for FPL's nuclear generating plants. In 1980, I was named Supervisor of Nuclear Fuel Supply, with the responsibility for the procurement of all materials and services related to nuclear fuel.
- 5) In 1982, I was named Supervisor of Special Projects. In that capacity, I was involved in litigation and settlement negotiations of fuel-related disputes, development of fuel procurement and utilization strategies and strategic evaluations of generation capacity alternatives.
- 6) In 1986, I was named Acting Manager of Fossil Fuels and was responsible for the procurement of fuel oil, natural gas and coal for FPL's generating plants, as well as the operation and maintenance of FPL's fuel oil receiving/storage facilities.
- 7) In 1987, I was named Manager of Fuel Services. In that capacity I directed the development of fossil fuel price forecasts used in fuel procurement decisions, generation capacity evaluations, regulatory filings and financial planning. I participated in the development of FPL's generation

capacity strategies, the evaluation of power supply alternatives, and the investigations regarding the feasibility of alternate fossil fuels for use at FPL's plants.

8) In October of 1993, I was named Manager, Forecasting and Regulatory Response, my present position. I am responsible for fossil fuel price forecasts and regulatory filings related to fossil fuel and fossil plants. In addition, I participate in interdisciplinary team efforts to develop and implement strategies to purchase and utilize fuel more economically, now and in the future.

9) Pursuant to Commission Rule 25-22.008(4), FPL is requesting confidential classification of certain information contained in schedules A4, A6, A6a and A9 pertaining to the month of January 1996 (the "A Schedules") required to be filed in this docket pursuant to Minimum Filing Requirements set forth in Commission Directive dated April 24, 1990, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994.

10) FPL believes it is at a competitive disadvantage since the disclosure of certain information in the A Schedules provides FPL's competitors with the ability to obtain price and cost information. FPL believes that the disclosure of this information is reasonably likely to impair FPL's ability to contract for goods and services since the information on these schedules allows a competitor to undercut FPL's sales price to a potential customer or to outbid FPL for a potential energy source.

11) FPL believes the importance of this information to competitors is demonstrated by the blossoming of publications which provide utility-reported data from the A Schedules. The disclosure of the information sought to be protected herein is creating an industry of publishers ready to serve a developing competitive market. For example, the September 18, 1995 edition of Power Markets Week, published by McGraw-Hill reported detailed information on FPL's wholesale power transactions for the month of July, reporting the names of customers, total amounts purchased, average and total price. This same story reported extensive information regarding FPL's power purchases for the same period. This information is found in the sections of the A Schedules sought to be protected here and, to FPL's knowledge, nowhere else. FPL knows of no other source similar to the A Schedules from which FPL can derive similar information with regard to its competitors. One such competitor is Enron Power Marketing who recently replaced FPL in a long term contract with New Smyrna Beach. The October 23, 1995 edition of Power Markets Week reports a spokesman for New Smyrna Beach as stating "the prices were better" and "the fuel charges from Enron are lower" as justification for canceling the

contract with FPL. True and correct copies of these articles are attached to this affidavit as Attachment I.

12) The information which FPL seeks to protect from disclosure is data that is being treated by FPL as proprietary confidential business information. Access within the company to this information is restricted. Each of the copies of Schedules A4, A5, A6a and A9 have been marked "CONFIDENTIAL". Employees have been instructed to not make any copies of the schedules. This information has not, to the best of my knowledge, been disclosed elsewhere.

13) While FPL must protect itself from the competitive disadvantage of the disclosure of this information, FPL is also acutely sensitive to the obligation to maintain public access to information to the extent that such information does not harm competitive interests. For this reason, the information sought to be protected is only highly detailed information -- information at the level of the individual customer, unit, plant or supplier -- that would permit or encourage a competitor to target and undercut FPL's pricing or out-bid FPL for a power source available to FPL on advantageous terms. FPL does not seek protection for cumulations of the detailed, specific information.

14) Specifically, FPL is requesting confidential classification of certain information on Schedule A4 - System Net Generation and Fuel Cost, Schedule A6 - Power Sold, Schedule A6a - Gain on Economy Energy Sales, and Schedule A9 - Purchase Power. From the portions of the A4, A6 and A6a Schedules sought to be protected, FPL's competitors can determine and use the names of FPL's customers and suppliers correlated with the amounts purchased or sold, the price and the cost of wholesale transactions. Moreover, FPL's competitors can determine the economics of FPL's generating facilities and thereby undercut FPL's pricing or out bid FPL for energy sources. Suppliers of economy energy could use the information in the A9 Schedule to determine the point at which it is more economical for FPL to purchase rather than generate power and price their service nearer this margin. Thus, this information could also be used to reduce the savings FPL realizes from purchasing rather than generating power.

15) By revealing fuel cost information for each of FPL's generating plants, Schedule A4 permits FPL's competitors in the wholesale power market to learn the price at which FPL can economically sell power and thus undercut FPL's prices. The significance of the per plant figures is that these figures would permit competitors to more accurately estimate FPL's pricing. This is

so because of FPL's well known policy of economic dispatch. Barring unusual circumstances, FPL dispatches its most economical units first -- initially to satisfy its retail demand and then to sell surplus energy on the wholesale market. With the knowledge of FPL's dispatch and the fuel costs and efficiencies of FPL's remaining generating units available to supply wholesale energy, FPL's competitors are enabled to pinpoint and undercut FPL's pricing.

18) The competitive harm worked by the disclosure of this information is visited directly and, in most cases totally, upon FPL's customers. Virtually all of the "profit" realized from wholesale power sales and "savings" from wholesale purchases is passed directly through to the customer as reduced fuel cost. (100% of the profit and savings from OS transactions is passed through to the customers. In schedule C and X transactions, 80% of the profit or savings is passed to the customer and 20% is retained as profit by FPL.) Because competition exists now and will continue to increase, FPL must eliminate disclosure of information that could be used by its competitors to put FPL at a competitive disadvantage and harm both FPL and its customers.

---

RENE SILVA

Sworn to (or affirmed) and subscribed before me this \_\_\_\_\_ day of February, 1996 by Rene Silva who is personally known to me. In witness whereof, I have hereunto set my hand and seal in the State and County aforesaid.

---

Notary Public  
State of Florida  
My Commission Expires:





October 23,

## Markets—East, Midwest, South

### PEPCO OPENING UP SECOND DOOR TO PJM, SEEN GIVING APS 'A RUN FOR ITS MONEY'

Spot market prices for bulk power in the eastern U.S. continued their decline of the last few weeks, with little relief in sight until heating loads pick up, most sources said.

In market developments, several industry sources commented on a noticeable increase in marketing activity taking place on the Washington, D.C.-based Potomac Electric Power (PEPCO) system in recent weeks, opening a long-closed door for power to flow from the southern U.S. into the Mid-Atlantic region.

A more aggressive attitude at PEPCO, armed with a new sales tariff that went into effect this fall, apparently is coming at the expense of Allegheny Power System. Until now,

(continued on page 7)

### PRICES OF SPOT ELECTRICITY WEEK ENDING OCTOBER 20

(per MWh)

|                                     | Range              | Index   |
|-------------------------------------|--------------------|---------|
| <b>Western Markets</b>              |                    |         |
| Calif.-Oregon border                | \$10.00 to \$14.75 | \$14.00 |
| Mid-Columbia                        | \$12.00 to \$14.00 | \$13.75 |
| Midway                              | \$15.00 to \$17.00 | \$16.00 |
| Mead                                | \$14.00 to \$16.50 | \$15.00 |
| Four Corners                        | \$13.00 to \$16.00 | \$15.00 |
| Palo Verde                          | \$13.25 to \$17.00 | \$15.00 |
| <b>Northeastern Markets</b>         |                    |         |
| NEPOOL                              | \$18.00 to \$21.00 | \$19.50 |
| NYPP                                | \$18.00 to \$22.00 | \$20.25 |
| PJM                                 | \$20.00 to \$23.50 | \$21.25 |
| <b>Midwestern, Southern Markets</b> |                    |         |
| ECAR                                | \$16.00 to \$20.00 | \$18.50 |
| SERC                                | \$14.00 to \$22.00 | \$18.75 |
| SPP                                 | \$14.00 to \$18.00 | \$16.25 |

NOTE: Ranges and index prices for on-peak non-firm electricity are based on prices of actual transactions obtained in confidential surveys of buyers and sellers.

The California-Oregon border, Mid-Columbia, Midway, Palo Verde, Mead and Four Corners represent prices for daily pre-scheduled on-peak non-firm transactions at those points. Prices for NEPOOL, NYPP, PJM, ECAR, PJM, SERC and SPP are for daily non-firm transactions within those market areas.

The index prices are Power Markets Week's assessments of where the bulk of despatching occurred. The assessments are based on a variety of statistical measures of the transactions gathered, including averages, medians, modes (most frequently occurring prices), and, where possible, volume-weighted averages.

### ENRON TO REPLACE FP&L AS SUPPLIER FOR FLA. MUNI; 'PRICES WERE BETTER'

Enron Power Marketing has signed an agreement to provide firm power to the Utilities Commission of New St. Beach, which canceled a similar contract with Florida P & Light, according to Ron Vaden, the municipal utility purchasing engineer of power supply and planning.

Vaden said the muni exercised an option in its four-power sales contract with FP&L and canceled the agreement on June 1, which means it will cease taking power from FP&L as of June 1 next year, when the new deal with Enron will begin.

With the exception of price, which was the motivating factor for the change, the amount of power and scheduled delivery were essentially the same for both contracts.

"We did a four-month contract [with Enron during the summer for 5 MW] to get our feet wet with power marketers," Vaden explained. "We were satisfied. The prices were better." He added, "For a small utility, (power marketer

(continued on p

### VA. SCC RULING AGAINST SIEMENS SHOWS PROBLEMS FACED BY MERCHANT PLANT DEVELOPERS

The Virginia State Corporation Commission, in a ruling that shows the difficulties faced by merchant plant developers, last week rejected Siemens Power Ventures' plan for a 185-MW, gas-fired project in Loudoun County because the commission found no identified need for its capacity and cost.

New York City-based SPV, the non-utility power development unit of Siemens AG, proposed development of a \$70-million plant in June, asserting it would operate the project as a demonstration facility for Siemens's new V90 combustion turbine for 18 months, then run it as a merchant plant selling capacity and energy to a variety of buyers in the Mid-Atlantic and Southeast regions (PMW, 26 June, 1).

In the weeks after its announcement, however, the commission downplayed the merchant-plant part of its proposal, suggesting it would operate the project in a demonstration mode for several years.

The SCC's eight-page ruling (Case No. PUE91008) rejected arguments by SPV that the commission has no jurisdiction over the proposed plant since it was not a "public utility" and, alternatively, that the SCC should refrain from asserting its jurisdiction on the grounds that SPV's operation of the plant would not affect the public interest.

The commission said state statutes define an entity

California Cities Consortium, which comprises 11 cities (PMW, 28 Aug. 7). The cities last summer hired New Energy Ventures of Pasadena to develop a purchasing pool that will put together portfolios for both natural gas and electricity in an effort similar to that announced in July by the Association of Bay Area Governments (PMW, 31 July, 6).

NEV intends to have the electricity portfolio ready for consortium members to take advantage of cheaper power if the California Public Utilities Commission approves a restructuring plan that would give the cities direct access to wholesale suppliers.

"If you can't get excited about something like that, you have to be brain dead. It is a window of opportunity...and those of you in the industry, we ask for your help," Boulgarides said. "We want direct access, bilateral contracts, aggregation without limits, no stranded costs, and cost-based wheeling."

Sponsored by NewsData Corporation, the conference explored a wide range of issues pertaining to transmission access and "the new electric marketplace," stemming from FERC's notice of proposed rulemaking on open access.

"There isn't a lot of sympathy for the electric industry in the rest of the country because they've already gone through" the pain of deregulation and layoffs, Hesse said. She dismissed the California PUC's poolco restructuring proposal as "just another form of monopoly regulation."

Indeed, the new electric marketplace may well become a world of bilateral contracts with no need for a central power pool like poolco, predicted Mike Burke, senior vice president of New Energy Ventures. Nor will there be any need for an independent system operator, as generators hook up with power marketers to sell their power.

Buyers' agents will play a significant role in the new market, and successful power sellers will interface with retail customers and aggregators as well as wholesale brokers, Burke said.

Meanwhile, the breakup of utilities' information monopoly will pose an even greater challenge than structural changes in the industry, he predicted.

The Northwest, surprisingly, has become a leader in the development of a competitive power market because of the Bonneville Power Administration, which has 200 wholesale contracts, most of them due to expire in 2001. "BPA is seeing fierce competition for its 2.5-cent wholesale power," said Walt Pollock, BPA's vice president of marketing, conservation, and production.

In fact, BPA is trading with five times more customers today than five years ago, and the number of transactions and trading partners on the California-Oregon market has doubled in the past year with the removal of technical barriers, he said.

## ENRON TO REPLACE FP&L AS SUPPLIER ...begins on page 1

have opened up a competitive market and we are not as much a captured customer as we were."

Under the terms of the agreement, the muni will buy intermediate and peaking power from Enron during eight months of the year, as follows: 10 MW from June through September; 10 MW in December; 25 MW in January and

February; and 10 MW in March. "This is a real good package for us," Vaden said. "We can step our purchases down for our extra residential customers in the winter, still follows our load and maintains our reserve margin."

New Smyrna will pay Enron a capacity charge of \$10 per MW/month during the periods it is scheduled to receive power, plus an energy or fuel charge for the power it accepts. Vaden said that represents a saving of about 10% from what it was paying FP&L, which had a demand of \$4,700 per MW/month.

"Not only that," Vaden said, "but the fuel charges Enron are lower."

Vaden said the city is in the process of negotiating a power sales agreement with Enron, but declined to give any details until the deal is completed.

An FP&L spokesman confirmed the muni had exercised its option to cancel the contract but had no comment on Enron's power sales activities in the state. Enron did not respond to request for a comment.

## DERIVATIVES

### FERC'S SANTA QUESTIONS IF COMMISSION CAN, SHOULD REGULATE RISK MANAGEMENT

Commissioner Donald Santa hinted last week that skeptical the Federal Energy Regulatory Commission properly regulate derivatives or enforce companies' discipline in participating in price-risk management markets.

Speaking to a Houston conference on integrated electric power marketing, Santa said he has not yet done any staff analysis or pleadings opposing the New York Cantile Exchange's petition for a declaratory order that has no jurisdiction over electricity futures contracts (Oct. 6).

But beyond the question of the commission's authority under the Federal Power Act is the issue of whether it should regulate risk management services when they are offered by marketers, Santa said.

"Obviously, we cannot ignore the financial distress that have occurred in other sectors of the global economy section with reckless speculation in financial derivatives," he asserted, but then cautioned that the commission should first find its concerns and assess how much it can do about them.

"Is our concern that some 'snake oil salesman' power marketer will induce a poor defenseless wholesale power buyer to buy a risk-management contract?" Santa queried. "That being a FERC-approved power marketer gives a power seller an air of legitimacy that may facilitate the sale of unsuspecting customers?"

Even if the concerns are well founded, however, how much of the market can we reach with our regulation?

A danger with derivatives is in purchasers crossing the line between hedging and speculation, according to Santa, but he questioned whether regulating marketers will be enough to discipline the buyers of derivatives.

Additionally, he suggested, the Securities & Exchange Commission and the Commodity Futures Trading C

er, as Houston Lighting & Power, in particular, suffered from outages. HL&P lost the 580-MW, coal-fired Parish Unit 8 and the 770-MW Cedar Bayou Unit 1 in the middle of the week. Texas Utilities Electric was making up most of the difference, but sources said TU was apparently keeping its prices down to make sure it kept the business.

The flow of power to HL&P was adding a few dollars to the price of hourly, non-firm energy, according to one source, and keeping north-to-south transfer facilities heavily loaded.

ERCOT also was beginning to see the effect of fall maintenance schedules, which left fewer options than usual for replacing the units that were down. HL&P, for example, already had its 780-MW Cedar Bayou Unit-3 on a scheduled outage.

An unofficial accounting of recent use of the new HVDC East Tie shows that marketers sent a total of about 52,000 MWh of power out of Texas across the tie between Aug. 11, when the first marketer deal was done, and the end of the month.

Only three marketers made use of the tie: Electric Clearinghouse moved about 26,000 MWh; LG&E Power Marketing, 13,900 MWh; and Earon Power Marketing, 12,400.

Sources reported that marketers had moved nothing across the tie since Sept. 2.

One utility source noted, however, that marketers were making some competitive offers to move power into Texas across the tie this week, as the situation in ERCOT tightened. "We're getting close to the point where it's possible," said one source.

## HEAT WAVE ALLOWED FLA. IOUs TO TURN THE TABLES: BIG SALES AT HIGH PRICES

The heat wave that blanketed the Southeast U.S. in July allowed Florida's two largest investor-owned utilities, which frequently import energy from the rest of the Southeast in the summer, to sell almost \$8-million worth of power out of state, according to various reports filed with the state Public Service Commission.

During July, temperatures were actually lower in Florida than the rest of the Southeast, where the mercury frequently hit 100 degrees. With some excess generation, Florida Power & Light and Florida Power took advantage of higher prices they could get to the north, selling to players that frequently export power into Florida.

FP&L, the state's largest utility, sold the most economy power to Southern Company, a total of 131,374 MWh at a very attractive average price of \$42.69/MWh, for a total of \$5.6-million. In addition, it made off-system sales to Oglethorpe Power of 28,602 MWh at an average price of \$34.81/MWh for a total of \$995,720.

To put that into perspective, in June, FP&L made no off-system sales to Oglethorpe and its total economy sales amounted to only 31,469 MWh at an average price of \$28.93/MWh for a total of \$910,451, so its power sales income was nearly eight times higher in July.

During the same period, FP&L spent about the same amount to purchase power as it did in June, \$4.9-million for 246,719 MWh at an average price of \$20.01/MWh. Tampa Electric was its biggest provider.

In July, Florida Power, the state's second-largest utility,

sold roughly three times as much as it did in June—Oglethorpe and the Southeastern Power Authority. Economy and off-system sales in July were 115,347 at an average price of \$20.21/MWh for a total of \$2.3 million. A month earlier, it sold 44,085 MWh at an average price of \$17.66/MWh for a total of \$778,758.

Oglethorpe bought 34,805 MWh at an average price of \$25.49 MWh for a total of \$887,024 from Florida Power in July. SEPA purchased 32,376 MWh but at an average price of only \$14.28/MWh for a total of \$462,302.

During July, Florida Power bought about twice as much as it did in June, 49,050 MWh at an average price of \$23.15/MWh for a total of \$1.1-million.

TECO, which sold only to utilities within the state, sold more power, 97,783 MWh more than FP&L, but at a lower average price, \$20.24/MWh, for a total of \$4-million. This month it sold 133,287 MWh at an average of \$19.55 for a total of \$2.6-million. In July, TECO bought 1.3 million MWh at an average of \$39.96/MWh for a total of \$52.383.

## WESTERN PLAYERS SEE MORE COMPETITION ...begins on page 1

the previous week to \$17.25/MWh and at the California border, the index fell 50 cents to \$18/MWh. In the Southwest, which saw cooler temperatures and lower humidity, the PMW index fell three dollars to \$19/MWh. In Southern California was the only index point in that did not move last week, staying at \$21/MWh.

Most sources said the market should stay less volatile through the end of the month, but one source believed prices would be dropping soon because of "block offers" for October he has received priced at \$17/MWh.

"If [the players] thought it would do better, we'd get block offers," he said. "Prices will probably drop." He alluded to "market influences" including production measures that were neither weather driven or driven that would affect Northwest utilities in the near term. But he would not elaborate on how those influences would impact the market.

BPA said it has remained in the market this year mostly because of the good water year that hydro generation. A BPA source also said the mild west summer added to its surplus.

But a California buyer said BPA was keeping down below \$20/MWh in an effort to stay competitive with Bonneville to be in this time of year, "as to be this low," the source said. "I can't remember a time they were in the market in September."

He said power marketers were forcing BPA and investor-owned utilities to be more competitive with BPA is now trying to beat the marketers, who previously bought BPA power and sold it for a higher price, he said.

"BPA doesn't like the middle man coming in. They are getting more aggressive and trying to buy from marketers."

He also pointed out that BPA was losing some customers to other suppliers and probably would have

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: JANUARY 1996

|  | DOLLARS     |             |             | MWH    |               |               | #MWH        |           |            |          |          |        |
|--|-------------|-------------|-------------|--------|---------------|---------------|-------------|-----------|------------|----------|----------|--------|
|  | ACTUAL      | ESTIMATED   | DIFFERENCE  | ACTUAL | ESTIMATED     | DIFFERENCE    | ACTUAL      | ESTIMATED | DIFFERENCE |          |          |        |
| 1 Fuel Cost of System Net Generation (A3)            | 107,674,782 | 73,074,000  | 29,610,802  | 40.8   | 5,283,530     | 4,507,144     | 776,386     | 17.2      | 1,9424     | 14200    | 0.2224   | 19.9   |
| 2 Nuclear Fuel Dispatch Costs                        | 555,886     | 1,944,415   | (86,549)    | (4.6)  | 1,991,947     | 2,087,975     | (96,028)    | (4.6)     | 0.0932     | 0.0913   | 0.0021   | 0.1    |
| 3 Coal Fuel Investment                               | 0           | 424,482     | 0           | 0.0    | 0             | 0             | 0           | NA        | 0.0000     | 0.0000   | 0.0000   | NA     |
| 4 OPEX - Administration and Decontaminating Coal     | 0           | 0           | 0           | NA     | 0             | 0             | 0           | NA        | 0.0000     | 0.0000   | 0.0000   | NA     |
| 5 OPEX - Fuel Cost (A2, A3, A4)                      | 0           | 314,500     | 0           | (0.0)  | 0             | 0             | 0           | NA        | 0.0000     | 0.0000   | 0.0000   | NA     |
| 6 Fuel Cost of Fuel Cost (A2, A3, A4)                | 1,077,907   | 1,134,723   | (56,816)    | 2.5    | 1,168,576     | 1,168,576     | 0           | NA        | 0.0000     | 0.0000   | 0.0000   | NA     |
| 7 FUEL COST OF FUELS (A2, A3, A4)                    | 702,903     | 74,246,794  | 29,353,873  | 39.5   | 5,283,530     | 4,507,144     | 776,386     | 17.2      | 1.9628     | 1.6496   | 0.3132   | 19.0   |
| 8 FUEL COST OF FUELS (EXCL. FUELS OF ECONOMY) (A2)   | 10,282,454  | 11,482,240  | (897,886)   | (8.1)  | 897,758       | 714,896       | (182,862)   | (8.0)     | 1.6393     | 1.6059   | 0.0334   | 2.1    |
| 9 FUEL COST OF OTHER ECON. FUELS (NON-STEAM) (A2)    | 1,883,346   | 7,487,380   | (5,604,034) | NA     | 96,537        | 413,800       | (317,263)   | NA        | 1.7364     | 1.8040   | (0.0676) | (3.7)  |
| 10 FUEL COST OF OTHER ECON. FUELS (STEAM) (A2)       | 1,198,882   | 3,738,260   | (2,539,378) | NA     | 53,699        | 2,809         | 51,890      | NA        | 2.2362     | 2.0417   | 0.1945   | 9.5    |
| 11 Energy Cost of Other E. Economy Purchases         | 0           | 0           | 0           | NA     | 0             | 0             | 0           | NA        | 0.0000     | 0.0000   | 0.0000   | NA     |
| 12 Capacity Cost of Other E. Economy Purchases       | 0           | 0           | 0           | NA     | 0             | 0             | 0           | NA        | 0.0000     | 0.0000   | 0.0000   | NA     |
| 13 Energy Payments to Qualifying Facilities (A4)     | 9,308,714   | 9,868,792   | (560,078)   | (5.7)  | 488,029       | 510,845       | (22,816)    | (8.4)     | 1.9669     | 1.9315   | 0.0354   | 3.0    |
| 14 TOTAL COST OF PURCHASED POWER                     | 22,292,706  | 29,866,242  | (5,973,534) | (20.8) | 1,275,203     | 1,642,170     | (366,967)   | (22.3)    | 1.7989     | 1.7518   | 0.0471   | 2.4    |
| 15 TOTAL AVAILABLE (LINE 6 + LINE 12)                | 126,696,015 | 103,215,976 | 23,480,039  | 22.7   | 6,558,723     | 6,149,314     | 409,419     | 6.7       | 1.9311     | 1.6795   | 0.2516   | 15.0   |
| 16 Fuel Cost of Economy and Other Power Sales (A4)   | (2,993,172) | (759,544)   | (2,233,628) | 278.1  | (141,964)     | (26,201)      | (115,763)   | 291.9     | 2.1099     | 2.1810   | (0.0711) | (3.3)  |
| 17 Gain on Economy Sales (A4a)                       | (665,560)   | (97,600)    | (567,960)   | 602.4  | (116,672)     | (36,201)      | (80,471)    | 222.3     | 0.5676     | 0.2996   | 0.2680   | 118.0  |
| 18 Fuel Cost of Unit Power Sales (SLJ Purp) (A4)     | (222,373)   | (221,414)   | (959)       | 0.4    | (46,065)      | (44,730)      | (1,335)     | 3.0       | 0.4827     | 0.4690   | (0.0137) | (2.5)  |
| 19 TOTAL FUEL COST AND GAINS OF POWER SALES          | (3,901,995) | (1,108,558) | (2,793,437) | 251.9  | (167,029)     | (80,911)      | (86,118)    | 132.2     | 2.0758     | 1.3868   | 0.7080   | 51.5   |
| 20 Net Inadvertent Interchange                       | 0           | 0           | 0           | NA     | 0             | 0             | 0           | NA        | 1.5296     | 1.6826   | 0.2442   | 14.5   |
| 21 TRANSACTIONS (LINE 6 + 12 + 18 + 19)              | 122,754,820 | 102,107,418 | 20,647,402  | 20.2   | 6,370,804     | 6,068,383     | 302,421     | 5.0       | 1.5296     | 1.6826   | 0.2442   | 14.5   |
| 22 Net Unbilled Sales                                | (9,567,159) | (146,982)   | (9,420,167) | NA     | (496,531)     | (8,736)       | (487,795)   | NA        | (0.1478)   | (0.0028) | (0.1450) | NA     |
| 23 Company Use                                       | 298,675     | 298,336     | 339         | NA     | 13,422        | 14,160        | (738)       | NA        | 0.0040     | 0.0042   | (0.0002) | NA     |
| 24 T & D Losses                                      | 6,044,870   | 4,998,386   | 1,036,484   | NA     | 313,700       | 251,772       | 21,928      | NA        | 0.0934     | 0.0880   | 0.0054   | NA     |
| 25 SYSTEM KWH SALES (EXCL. FUELS & CROW AD P1)       | 122,754,820 | 102,107,418 | 20,647,402  | 20.2   | 6,473,092,329 | 5,708,944,000 | 764,148,329 | 13.4      | 1.8964     | 1.7886   | 0.1078   | 6.0    |
| 26 Wholesale KWH Sales (EXCL. FUELS & CROW AD P1)    | 703,074     | 471,073     | 231,941     | 40.2   | 37,079,829    | 26,338,000    | 10,741,829  | 40.8      | 1.8964     | 1.7886   | 0.1078   | 6.0    |
| 27 Jurisdictional KWH Sales                          | 122,051,906 | 101,636,345 | 20,415,561  | 20.1   | 6,436,072,500 | 5,682,606,000 | 753,466,500 | 13.3      | 1.8964     | 1.7886   | 0.1078   | 6.0    |
| 28 Jurisdictional Loss Multiplier                    |             |             |             |        |               |               |             |           | 1.0007     | 1.0007   | 0        | -      |
| 29 Jurisdictional KWH Sales Adjusted for Line Losses | 122,137,322 | 101,707,491 | 20,429,831  | 20.1   | 6,436,072,500 | 5,682,606,000 | 753,466,500 | 13.3      | 1.8977     | 1.7899   | 0.1078   | 6.0    |
| 30 TRUE UP **  | 6,399,868   | 6,399,868   | 0           | 0.0    | 6,436,072,500 | 5,682,606,000 | 753,466,500 | 13.3      | 0.0904     | 0.1128   | (0.0224) | (11.7) |
| 31 TOTAL JURISDICTIONAL FUEL COST                    | 128,537,190 | 108,107,359 | 20,429,831  | 18.9   | 6,436,072,500 | 5,682,606,000 | 753,466,500 | 13.3      | 1.9971     | 1.9024   | 0.0947   | 5.0    |
| 32 Revenue Tax Factor                                |             |             |             |        |               |               |             |           | 1.01609    | 1.01609  | 0        | -      |
| 33 Fuel Factor Adjusted for Taxes                    |             |             |             |        |               |               |             |           | 2.0292     | 1.9330   | 0.0962   | 5.0    |
| 34 GPF **  | 515,027     | 515,027     | 0           | 0.0    | 6,436,072,500 | 5,682,606,000 | 753,466,500 | 13.3      | 0.0080     | 0.0091   | (0.0011) | (12.1) |
| FUEL FAC ROUNDED TO NEAREST 001 CENTS/MWH            |             |             |             |        |               |               |             |           | 2.0372     | 1.9421   | 0.0951   | 4.9    |
| FUEL FAC ROUNDED TO NEAREST 001 CENTS/MWH            |             |             |             |        |               |               |             |           | 2.037      | 1.942    | 0.095    | 4.9    |

\*\* Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: OCTOBER 1996 THRU JANUARY 1996

SCHEDULE A1 -

|   | DOLLARS     |             |                   |        | MWH            |                |                   |        | \$/MWH   |           |                   |        |
|---|-------------|-------------|-------------------|--------|----------------|----------------|-------------------|--------|----------|-----------|-------------------|--------|
|   | ACTUAL      | ESTIMATED   | DIFFERENCE AMOUNT | %      | ACTUAL         | ESTIMATED      | DIFFERENCE AMOUNT | %      | ACTUAL   | ESTIMATED | DIFFERENCE AMOUNT | %      |
| 1 Fuel Cost of System Net Generation (A3)                               | 317,253,926 | 344,643,108 | 29,610,803        | 8.6    | 21,484,166     | 20,707,784     | 776,382           | 3.7    | 17420    | 18643     | 0.077             | 4.1    |
| 2 Nuclear Fuel Disposal Costs (A1:3)                                    | 5,872,296   | 5,960,843   | (88,546)          | (1.5)  | 6,303,008      | 6,390,036      | (86,028)          | (1.5)  | 0.082    | 0.082     | 0.000             | 0.0    |
| 3 Coal Cost Investment  | 1,709,209   | 1,709,209   | 0                 | 0.0    | 0              | 0              | 0                 | NA     | 0.000    | 0.000     | 0.000             | NA     |
| 3a DOE Decontamination and Decommissioning Cost                         | 5,082,817   | 5,082,817   | 0                 | 0.0    | 0              | 0              | 0                 | NA     | 0.000    | 0.000     | 0.000             | NA     |
| 3b Gas Pipeline Enhancements  | 1,287,729   | 1,287,731   | (2)               | 0.0    | 0              | 0              | 0                 | NA     | 0.000    | 0.000     | 0.000             | NA     |
| 4 Adjustments to Fuel Cost (A2, page 1)                                 | (8,547,772) | (8,376,084) | (168,678)         | 2.6    | 0              | 0              | 0                 | NA     | 0.000    | 0.000     | 0.000             | NA     |
| 5 TOTAL COST OF PURCHASED POWER   | 381,628,167 | 392,284,612 | 29,353,575        | 8.3    | 21,484,166     | 20,707,784     | 776,382           | 3.7    | 17764    | 17012     | 0.073             | 4.4    |
| 6 Fuel Cost of Purchased Power (Excludes of Economy) (A7)               | 41,648,558  | 42,347,444  | (697,886)         | (1.6)  | 2,550,171      | 2,607,309      | (57,138)          | (2.2)  | 16332    | 16242     | 0.009             | 0.6    |
| 7 Energy Cost of Sched C & X Econ Purch (Bycolor) (A8)                  | 8,672,877   | 14,468,379  | (5,796,502)       | NA     | 907,417        | 828,080        | (77,633)          | NA     | 17092    | 17536     | (0.544)           | (2.5)  |
| 8 Energy Cost of Other Econ Purch (Non-Bycolor) (A9)                    | 5,787,346   | 4,629,414   | 1,157,932         | NA     | 374,414        | 223,774        | 150,640           | NA     | 21017    | 20688     | 0.0329            | 1.6    |
| 9 Energy Cost of Sched E Economy Purch (A6)                             | 0           | 0           | 0                 | NA     | 0              | 0              | 0                 | NA     | 0.000    | 0.000     | 0.000             | NA     |
| 10 Capacity Cost of Sched E Economy Purch (A2)                          | 0           | 0           | 0                 | NA     | 0              | 0              | 0                 | NA     | 0.000    | 0.000     | 0.000             | NA     |
| 11 Energy Payments to Qualifying Facilities (A6)                        | 37,828,533  | 36,386,631  | (868,078)         | (1.5)  | 1,994,120      | 2,096,026      | (101,906)         | (2.1)  | 18970    | 18845     | 0.0129            | 0.7    |
| 12 TOTAL COST OF PURCHASED POWER  | 83,918,334  | 90,831,868  | (8,913,534)       | (5.9)  | 5,326,122      | 5,990,089      | (663,967)         | (6.4)  | 17634    | 17536     | 0.0098            | 0.6    |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12)                                   | 475,506,521 | 492,116,481 | 23,440,040        | 5.2    | 26,810,286     | 26,400,874     | 409,414           | 1.6    | 17738    | 17125     | 0.0613            | 3.6    |
| 14 Fuel Cost of Economy and Other Power Sales (A6)                      | (8,714,276) | (4,510,848) | (2,203,428)       | 48.9   | (309,443)      | (201,780)      | (107,663)         | 51.9   | 21698    | 21135     | (0.5637)          | (2.0)  |
| 15 Gain on Economy Sales (A6)   | (1,192,899) | (800,749)   | (387,950)         | 87.1   | (219,824)      | (139,353)      | (80,471)          | 57.7   | 0.540    | 0.4347    | 0.1053            | 24.9   |
| 16 Fuel Cost of Unit Power Sales (S&Z Purp) (A6)                        | (999,801)   | (999,847)   | (999)             | 0.1    | (154,387)      | (153,249)      | (1,138)           | 0.9    | 0.666    | 0.6616    | (0.0050)          | (0.8)  |
| 17 TOTAL FUEL COST AND GAINS OF POWER SALES                             | (8,907,778) | (8,115,229) | (2,792,537)       | 45.7   | (464,023)      | (357,025)      | (106,998)         | 30.0   | 19197    | 17128     | 0.2099            | (2.1)  |
| 18 Net Investment Interchange   | 0           | 0           | 0                 | NA     | 0              | 0              | 0                 | NA     | 17712    | 17125     | 0.5967            | 3.4    |
| 19 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 16 + 19) | 466,648,743 | 446,001,241 | 20,647,502        | 4.6    | 26,346,263     | 26,043,848     | 302,415           | 1.2    | 17712    | 17125     | 0.5967            | 3.4    |
| 20 Net Unrelated Sales  | (8,794,587) | (8,647,846) | (146,741)         | 32.3   | (496,531)      | (388,180)      | (108,351)         | 27.9   | (0.5346) | (0.5285)  | (0.0075)          | NA     |
| 21 Company Use  | 1,063,181   | 1,040,584   | 22,597            | 2.2    | 60,026         | 60,784         | (758)             | (1.2)  | 0.0041   | 0.0041    | 0.0000            | 0.0    |
| 22 T & D Losses   | 10,237,133  | 16,020,389  | (5,783,256)       | (36.1) | 577,977        | 935,487        | (357,510)         | (38.2) | 0.0395   | 0.0638    | (0.0243)          | (28.1) |
| 24 SYSTEM KWH SALES:(EXCL. FREC & CRW A2 P1)                            | 466,648,743 | 446,001,241 | 20,647,502        | 4.6    | 25,892,853,127 | 25,128,704,798 | 764,148,329       | 3.0    | 1.8022   | 1.7749    | 0.0274            | 1.5    |
| 25 Wholesale KWH Sales:(EXCL. FREC & CRW A2 P1)                         | 2,627,048   | 2,395,498   | 230,548           | 9.6    | 145,795,402    | 135,024,273    | 10,771,129        | 8.0    | 1.8022   | 1.7749    | 0.0274            | 1.5    |
| 26 Jurisdictional KWH Sales   | 464,021,697 | 443,605,743 | 20,415,954        | 4.6    | 25,747,087,025 | 24,993,680,525 | 753,406,500       | 3.0    | 1.8027   | 1.7749    | 0.0278            | 1.5    |
| 26a Jurisdictional Loss Multiplier                                      |             |             |                   |        |                |                |                   |        | 1.0027   | 1.0027    | 0.0000            |        |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses                    | 464,247,004 | 443,915,546 | 20,431,458        | 4.6    | 25,747,087,025 | 24,993,680,525 | 753,406,500       | 3.0    | 1.8035   | 1.7761    | 0.0274            | 1.5    |
| 28 TRUE UP **   | 25,599,472  | 25,599,472  | 0                 | 0.0    | 25,747,087,025 | 24,993,680,525 | 753,406,500       | 3.0    | 0.0994   | 0.1024    | (0.0230)          | (2.9)  |
| 29 TOTAL JURISDICTIONAL FUEL COST                                       | 469,946,526 | 469,515,116 | 20,431,408        | 4.4    | 25,747,087,025 | 24,993,680,525 | 753,406,500       | 3.0    | 1.8029   | 1.8035    | (0.0006)          | (0.3)  |
| 30 Revenue Tax Factor   |             |             |                   |        |                |                |                   |        | 1.0169   | 1.0169    | 0.0000            |        |
| 31 Fuel Factor Adjusted for Taxes                                       |             |             |                   |        |                |                |                   |        | 1.0133   | 1.0087    | 0.0246            | 1.3    |
| 32 CRP **   | 2,060,108   | 2,060,108   | 0                 | 0.0    | 25,747,087,025 | 24,993,680,525 | 753,406,500       | 3.0    | 0.0080   | 0.0082    | (0.0002)          | (2.4)  |
| 33 Fuel Factor Adjusted for Taxes                                       |             |             |                   |        |                |                |                   |        | 1.0415   | 1.0169    | 0.0246            | 1.3    |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH                           |             |             |                   |        |                |                |                   |        | 1.9427   | 1.9117    | 0.0205            | 1.3    |

\*\* For Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales



| LINE NO  | CURRENT MONTH  | PERIOD TO DATE   |                 | DIFFERENCE     | %        |
|--|--|------------------|-----------------|----------------|----------|
|  |  | ACTUAL           | ESTIMATES (a)   |                |          |
| C  |  |                  |                 |                |          |
| 1  | True-up Calculation  |                  |                 |                |          |
| 2  | Jurisdictional Fuel Revenues (Incl RTP @ CBL), Net of Revenue Fuel Adjustment Revenues Not Applicable to Period. | \$ 112,154,587   | \$ 78,913,683   | \$ 13,220,904  | 13.4 %   |
| 3  | a Prior Period True-up Provision   | (6,399,868)      | (6,399,868)     | 0              | 0.0 %    |
| 4  | b Generation Performance Incentive Factor (GPIF), Net of Revenue Taxes (b)                                       | (506,873)        | (506,873)       | 0              | 0.0 %    |
| 5  | Jurisdictional Fuel Revenues Applicable to Period  | \$ 105,247,846   | \$ 92,026,942   | \$ 13,220,904  | 14.4 %   |
| 6  | 4 a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)  | \$ 122,754,920   | \$ 102,107,419  | \$ 20,647,501  | 20.2 %   |
| 7  | b Nuclear Fuel Expense - 100% Retail   | 28,449           | 0               | 28,449         | N/A      |
| 8  | c RTP Incremental Fuel - 100% Retail   | 18,272           | 0               | 18,272         | N/A      |
| 9  | d D&D Fund Payments - 100% Retail  | 0                | 0               | 0              | N/A      |
| 10   | e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)                  | 122,708,199      | 102,107,419     | 20,600,780     | 20.2 %   |
| 11   | 5 Jurisdictional Sales % of Total LWh Sales (Line B-6)   | 99.42717 %       | 99.53855 %      | (11.14800) %   | (11.2) % |
| 12   | 6 Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.0007(c)) + (Lines C4b, c, d)       | \$ 122,137,414   | \$ 101,707,492  | \$ 20,429,922  | 20.1 %   |
| 13   | 7 True-up Provision for the Month - Over/(Under) Recovery (Line C7 - Line C6)                                    | \$ (16,889,568)  | \$ (9,680,550)  | \$ (7,209,018) | 74.5 %   |
| 14   | 8 Interest Provision for the Month (Line D10)  | (401,493)        | (398,732)       | (2,761)        | 0.7 %    |
| 15   | 9 True-up & Interest Provision Beg. of Period - Over/(Under) Recovery (\$33,729 added to beg bal for OBO)        | (47,531,755)     | (47,531,755)    | 0              | 0.0 %    |
| 16   | 10 a Deferred True-up Beginning of Period - Over/(Under) Recovery  | (33,181,566)     | (33,181,566)    | 0              | 0.0 %    |
| 17   | 10 Price Period True-up Collected/(Refunded) This Period   | 6,399,868        | 6,399,868       | 0              | 0.0 %    |
| 18   | 11 End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)                                 | \$ (91,604,514)  | \$ (84,392,735) | \$ (7,211,779) | 8.5 %    |
| D  |  |                  |                 |                |          |
| 1  | Interest Provision   |                  |                 |                |          |
| 2  | 1 Beginning True-up Amount (Lines C9 + C9a)  | \$ (80,713,321)  | N/A             | N/A            | N/A      |
| 3  | 2 Ending True-up Amount Before Interest (C7 + C9 + C9a + C10)  | \$ (91,203,021)  | N/A             | N/A            | N/A      |
| 4  | 3 Total of Beginning & Ending True-up Amount   | \$ (171,916,342) | N/A             | N/A            | N/A      |
| 5  | 4 Average True-up Amount (50% of Line D3)  | \$ (85,958,171)  | N/A             | N/A            | N/A      |
| 6  | 5 Interest Rate - First Day Reporting Business Month   | 5.81000 %        | N/A             | N/A            | N/A      |
| 7  | 6 Interest Rate - First Day Subsequent Business Month  | 5.40000 %        | N/A             | N/A            | N/A      |
| 8  | 7 Total (Line D5 + Line D6)  | 11.21000 %       | N/A             | N/A            | N/A      |
| 9  | 8 Average Interest Rate (50% of Line D7)   | 5.60500 %        | N/A             | N/A            | N/A      |
| 10   | 9 Monthly Average Interest Rate (Line D8 / 12)   | 0.46708 %        | N/A             | N/A            | N/A      |
| 11   | 10 Interest Provision (Line D4 x Line D9)  | \$ (401,493)     | N/A             | N/A            | N/A      |
| (a) Per Estimated / Actual Schedule E-1b, filed January 22, 1996.                  |  |                  |                 |                |          |
| (b) GPIF REWARD OF \$3,699,162 / 6 Mon. x 98.4167% Revenue Tax Factor = \$506,873. |  |                  |                 |                |          |
| (c) Jurisdictional Loss Multiplier per Schedule E3 filed June 20, 1995.            |  |                  |                 |                |          |

## GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JANUARY 1996

|  | CURRENT MONTH        |             |                      |             | PERIOD TO DATE |             |                      |            |       |
|--|----------------------|-------------|----------------------|-------------|----------------|-------------|----------------------|------------|-------|
|  | ACTUAL               | ESTIMATED   | DIFFERENCE<br>AMOUNT | %           | ACTUAL         | ESTIMATED   | DIFFERENCE<br>AMOUNT | %          |       |
| <b>FUEL COST OF SYSTEM NET GENERATION (\$)</b> |                      |             |                      |             |                |             |                      |            |       |
| 1  | * HEAVY OIL          | 30,808,659  | 5,190,570            | 25,618,089  | 493.6          | 110,838,117 | 85,220,028           | 25,618,089 | 30.1  |
| 2  | * LIGHT OIL          | 542,416     | 1,820                | 540,596     | NA             | 689,060     | 148,465              | 540,595    | NA    |
| 3  | COAL                 | 9,495,020   | 9,406,330            | 88,290      | 0.9            | 38,509,775  | 38,420,486           | 89,289     | 0.2   |
| 4  | ** GAS               | 53,185,589  | 49,773,560           | 3,412,029   | 6.9            | 195,002,320 | 191,590,292          | 3,412,028  | 1.8   |
| 5  | NUCLEAR              | 8,593,499   | 8,942,700            | (349,201)   | (3.9)          | 29,214,636  | 29,563,837           | (349,201)  | (1.2) |
| 6  | ORIMULSION           | 0           | 0                    | 0           | 0.0            | 0           | 0                    | 0          | 0.0   |
| 7  | TOTAL (\$)           | 102,625,782 | 73,314,980           | 29,310,802  | 40.0           | 374,253,909 | 344,943,108          | 29,310,801 | 8.1   |
| <b>SYSTEM NET GENERATION (MWH)</b>             |                      |             |                      |             |                |             |                      |            |       |
| 8  | HEAVY OIL            | 1,148,044   | 225,562              | 922,482     | 409.0          | 4,519,902   | 3,597,419            | 922,483    | 25.6  |
| 9  | LIGHT OIL            | 5,833       | 30                   | 5,803       | NA             | 8,256       | 2,452                | 5,804      | 236.7 |
| 10   | COAL                 | 577,439     | 578,808              | (1,369)     | (0.2)          | 2,334,247   | 2,335,616            | (1,369)    | (0.1) |
| 11   | GAS                  | 1,560,267   | 1,614,768            | (54,501)    | (3.4)          | 8,318,755   | 8,373,256            | (54,501)   | (0.7) |
| 12   | NUCLEAR              | 1,991,947   | 2,087,975            | (96,028)    | (4.8)          | 6,303,008   | 6,399,037            | (96,029)   | (1.5) |
| 13   | ORIMULSION           | 0           | 0                    | 0           | 0.0            | 0           | 0                    | 0          | 0.0   |
| 14   | TOTAL (MWH)          | 5,283,530   | 4,507,143            | 776,387     | 17.2           | 21,484,167  | 20,707,780           | 776,387    | 3.7   |
| <b>UNITS OF FUEL BURNED</b>                    |                      |             |                      |             |                |             |                      |            |       |
| 15   | * HEAVY OIL (Bbl)    | 1,848,587   | 347,608              | 1,500,979   | 431.8          | 7,194,090   | 5,693,111            | 1,500,979  | 26.4  |
| 16   | * LIGHT OIL (Bbl)    | 19,386      | 63                   | 19,323      | NA             | 24,958      | 5,635                | 19,323     | NA    |
| 17   | *** COAL (TON)       | 66,666      | 64,039               | 2,627       | 4.1            | 258,768     | 256,141              | 2,627      | 1.0   |
| 18   | ** GAS (MCF)         | 13,072,514  | 12,993,628           | 78,886      | 0.6            | 71,263,126  | 71,184,240           | 78,886     | 0.1   |
| 19   | NUCLEAR (MMBTU)      | 21,738,113  | 22,309,788           | (571,675)   | (2.6)          | 69,208,063  | 69,779,738           | (571,675)  | (0.8) |
| 20   | ORIMULSION (TON)     | 0           | 0                    | 0           | 0.0            | 0           | 0                    | 0          | 0.0   |
| <b>BTU BURNED (MMBTU)</b>                      |                      |             |                      |             |                |             |                      |            |       |
| 21   | HEAVY OIL            | 11,760,429  | 2,180,351            | 9,580,078   | 439.4          | 45,753,901  | 36,173,823           | 9,580,078  | 26.5  |
| 22   | LIGHT OIL            | 112,592     | 381                  | 112,211     | NA             | 145,187     | 32,976               | 112,211    | NA    |
| 23   | COAL                 | 5,684,199   | 5,589,380            | 94,819      | 1.7            | 23,348,601  | 23,253,782           | 94,819     | 0.4   |
| 24   | GAS                  | 13,072,514  | 12,993,628           | 78,886      | 0.6            | 71,263,126  | 71,184,240           | 78,886     | 0.1   |
| 25   | NUCLEAR              | 21,738,113  | 22,309,788           | (571,675)   | (2.6)          | 69,208,063  | 69,779,738           | (571,675)  | (0.8) |
| 26   | ORIMULSION           | 0           | 0                    | 0           | 0.0            | 0           | 0                    | 0          | 0.0   |
| 27   | TOTAL (MMBTU)        | 32,367,847  | 43,073,528           | (9,294,319) | (21.6)         | 209,718,878 | 200,424,559          | 9,294,319  | 4.6   |
| <b>GENERATION MIX (%MWH)</b>                   |                      |             |                      |             |                |             |                      |            |       |
| 28   | HEAVY OIL            | 21.73       | 5.00                 | 16.73       | 334.6          | 21.04       | 17.37                | 3.67       | 21.1  |
| 29   | LIGHT OIL            | 0.11        | 0.00                 | 0.11        | NA             | 0.04        | 0.01                 | 0.03       | 300.0 |
| 30   | COAL                 | 10.93       | 12.84                | (1.91)      | (14.9)         | 10.86       | 11.28                | (0.42)     | (3.7) |
| 31   | GAS                  | 29.53       | 35.83                | (6.30)      | (17.6)         | 38.72       | 40.44                | (1.72)     | (4.3) |
| 32   | NUCLEAR              | 37.70       | 46.33                | (8.63)      | (18.6)         | 29.34       | 30.90                | (1.56)     | (5.0) |
| 33   | ORIMULSION           | 0.00        | 0.00                 | 0.00        | 0.0            | 0.00        | 0.00                 | 0.00       | 0.0   |
| 34   | TOTAL (%)            | 100.00      | 100.00               | 0.00        | 0.0            | 100.00      | 100.00               | 0.00       | 0.0   |
| <b>FUEL COST PER UNIT</b>                      |                      |             |                      |             |                |             |                      |            |       |
| 35   | * HEAVY OIL (\$/Bbl) | 16.6661     | 14.9123              | 1.7538      | 11.6           | 15.4068     | 14.9690              | 0.4378     | 2.9   |
| 36   | * LIGHT OIL (\$/Bbl) | 27.9798     | 28.8889              | (0.9091)    | (3.1)          | 27.6088     | 26.3469              | 1.2619     | 4.8   |
| 37   | *** COAL (\$/TON)    | 41.0491     | 40.3595              | 0.6896      | 1.7            | 41.2699     | 41.0997              | 0.1702     | 0.4   |
| 38   | ** GAS (\$/MCF)      | 4.0685      | 3.8306               | 0.2379      | 6.2            | 2.7364      | 2.6915               | 0.0449     | 1.7   |
| 39   | NUCLEAR (\$/MMBTU)   | 0.3953      | 0.4008               | (0.0055)    | (1.4)          | 0.4221      | 0.4237               | (0.0016)   | (0.4) |
| 40   | ORIMULSION (\$/TON)  | 0.0000      | 0.0000               | 0.0000      | 0.0            | 0.0000      | 0.0000               | 0.0000     | 0.0   |
| <b>FUEL COST PER MMBTU (\$/MMBTU)</b>          |                      |             |                      |             |                |             |                      |            |       |
| 41   | * HEAVY OIL          | 2.6197      | 2.3806               | 0.2391      | 10.0           | 2.4225      | 2.3558               | 0.0667     | 2.8   |
| 42   | * LIGHT OIL          | 4.8175      | 4.7769               | 0.0406      | 0.8            | 4.7460      | 4.5022               | 0.2438     | 5.4   |
| 43   | COAL                 | 1.6705      | 1.6829               | (0.0124)    | (0.7)          | 1.6493      | 1.6522               | (0.0029)   | (0.2) |
| 44   | ** GAS               | 4.0685      | 3.8306               | 0.2379      | 6.2            | 2.7364      | 2.6915               | 0.0449     | 1.7   |
| 45   | NUCLEAR              | 0.3953      | 0.4008               | (0.0055)    | (1.4)          | 0.4221      | 0.4237               | (0.0016)   | (0.4) |
| 46   | ORIMULSION           | 0.0000      | 0.0000               | 0.0000      | 0.0            | 0.0000      | 0.0000               | 0.0000     | 0.0   |
| 47   | TOTAL (\$/MMBTU)     | 1.9597      | 1.7021               | 0.2576      | 15.1           | 1.7846      | 1.7211               | 0.0635     | 3.7   |
| <b>BTU BURNED PER KWH (BTU/KWH)</b>            |                      |             |                      |             |                |             |                      |            |       |
| 48   | HEAVY OIL            | 10,244      | 9,666                | 578         | 6.0            | 10,123      | 10,055               | 68         | 0.7   |
| 49   | LIGHT OIL            | 19,302      | 12,700               | 6,602       | 52.0           | 17,586      | 13,449               | 4,137      | 30.8  |
| 50   | COAL                 | 9,844       | 9,657                | 187         | 1.9            | 10,003      | 9,956                | 47         | 0.5   |
| 51   | GAS                  | 8,378       | 8,047                | 331         | 4.1            | 8,567       | 8,501                | 66         | 0.8   |
| 52   | NUCLEAR              | 10,913      | 10,685               | 228         | 2.1            | 10,980      | 10,905               | 75         | 0.7   |
| 53   | ORIMULSION           | 0           | 0                    | 0           | 0.0            | 0           | 0                    | 0          | 0.0   |
| 54   | TOTAL (BTU/KWH)      | 9,912       | 9,557                | 355         | 3.7            | 9,762       | 9,679                | 83         | 0.9   |
| <b>GENERATED FUEL COST PER KWH (¢/KWH)</b>     |                      |             |                      |             |                |             |                      |            |       |
| 55   | * HEAVY OIL          | 2.6836      | 2.3012               | 0.3824      | 16.6           | 2.4522      | 2.3689               | 0.0833     | 3.5   |
| 56   | * LIGHT OIL          | 9.2988      | 6.0667               | 3.2321      | 53.3           | 8.3466      | 6.0549               | 2.2917     | 37.8  |
| 57   | COAL                 | 1.6144      | 1.6251               | (0.0107)    | (1.2)          | 1.6498      | 1.6450               | 0.0048     | 0.3   |
| 58   | ** GAS               | 3.4087      | 3.0824               | 0.3263      | 10.6           | 2.3441      | 2.2881               | 0.0560     | 2.4   |
| 59   | NUCLEAR              | 0.4314      | 0.4283               | 0.0031      | 0.7            | 0.4635      | 0.4620               | 0.0015     | 0.3   |
| 60   | ORIMULSION           | 0.0000      | 0.0000               | 0.0000      | 0.0            | 0.0000      | 0.0000               | 0.0000     | 0.0   |
| 61   | TOTAL (¢/KWH)        | 1.9424      | 1.6266               | 0.3158      | 19.4           | 1.7420      | 1.6658               | 0.0762     | 4.6   |

\* Distillate &amp; Propane (Bbls &amp; \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3. \*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in "UNCS"



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 1996

Page 1 of 3

| (a)              | (b)                 | (c)                  | (d)                 | (e)                                | (f)                   | (g)                             | (h)       | (i)                 | (j)                          | (k)                 | (l)                      | (m)                        | (n)                    |
|------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|----------------------------|------------------------|
| PLANT/UNIT       | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (\$/KWH) | COST OF FUEL (\$/UNIT) |
|                  |                     |                      | (l)                 | (l)                                | (l)                   |                                 |           |                     |                              |                     |                          |                            |                        |
| 1 CAPE CANAVERAL | # 1                 | 367                  | 39,246              | 15.1                               | 100.0                 | 51.2                            | 10,185    | #6 OIL              | 61,407                       | BBLS                | 6.355                    | 390,241                    |                        |
| 2                | # 1                 |                      | 8,788               |                                    |                       |                                 |           | GAS                 | 98,978                       | MCF                 | 1.000                    | 98,978                     |                        |
| 3                | # 2                 | 367                  | 102,153             | 56.4                               | 99.2                  | 61.5                            | 9,753     | #6 OIL              | 152,999                      | BBLS                | 6.355                    | 972,309                    |                        |
| 4                | # 2                 |                      | 73,539              |                                    |                       |                                 |           | GAS                 | 741,273                      | MCF                 | 1.000                    | 741,273                    |                        |
| 5 FT. MYERS      | # 1                 | 137                  | 13,654              | 12.8                               | 98.8                  | 48.2                            | 11,415    | #6 OIL              | 24,564                       | BBLS                | 6.345                    | 155,859                    |                        |
| 6                | # 2                 | 367                  | 67,078              | 21.5                               | 89.7                  | 44.3                            | 10,255    | #6 OIL              | 108,418                      | BBLS                | 6.345                    | 687,912                    |                        |
| 7 LAUDERDALE     | # 4                 | 430                  | 0                   | 83.0                               | 100.0                 | 91.3                            | 7,835     | #2 OIL              | 0                            | BBLS                | 0.000                    | 0                          |                        |
| 8                | # 4                 |                      | 269,371             |                                    |                       |                                 |           | GAS                 | 2,110,594                    | MCF                 | 1.000                    | 2,110,594                  |                        |
| 9                | # 5                 | 391                  | 0                   | 84.5                               | 99.5                  | 92.9                            | 7,814     | #2 OIL              | 0                            | BBLS                | 0.000                    | 0                          |                        |
| 10               | # 5                 |                      | 273,788             |                                    |                       |                                 |           | GAS                 | 2,139,285                    | MCF                 | 1.000                    | 2,139,285                  |                        |
| 11 MANATEE       | # 1                 | 783                  | 81,726              | 13.8                               | 100.0                 | 38.9                            | 10,604    | #6 OIL              | 135,892                      | BBLS                | 6.377                    | 866,583                    |                        |
| 12               | # 2                 | 783                  | 136,268             | 21.5                               | 98.1                  | 41.3                            | 10,640    | #6 OIL              | 227,361                      | BBLS                | 6.377                    | 1,449,881                  |                        |
| 13 MARTIN        | # 1                 | 783                  | 85,385              | 24.6                               | 85.7                  | 47.0                            | 10,616    | #6 OIL              | 138,695                      | BBLS                | 6.332                    | 878,217                    |                        |
| 14               | # 1                 |                      | 46,183              |                                    |                       |                                 |           | GAS                 | 518,446                      | MCF                 | 1.000                    | 518,446                    |                        |
| 15               | # 2                 | 783                  | 152,580             | 39.3                               | 98.9                  | 48.1                            | 10,248    | #6 OIL              | 242,512                      | BBLS                | 6.332                    | 1,535,586                  |                        |
| 16               | # 2                 |                      | 68,138              |                                    |                       |                                 |           | GAS                 | 726,233                      | MCF                 | 1.000                    | 726,233                    |                        |
| 17               | # 3                 | 430                  | 0                   | 96.3                               | 100.0                 | 96.3                            | 7,321     | #2 OIL              | 0                            | BBLS                | 0.000                    | 0                          |                        |
| 18               | # 3                 |                      | 312,365             |                                    |                       |                                 |           | GAS                 | 2,286,783                    | MCF                 | 1.000                    | 2,286,783                  |                        |
| 19               | # 4                 | 430                  | 0                   | 86.1                               | 88.3                  | 96.7                            | 7,178     | #2 OIL              | 0                            | BBLS                | 0.000                    | 0                          |                        |
| 20               | # 4                 |                      | 279,476             |                                    |                       |                                 |           | GAS                 | 2,005,993                    | MCF                 | 1.000                    | 2,005,993                  |                        |
| 21 FT EVERGLADES | # 1                 | 204                  | 12,858              | 9.0                                | 99.4                  | 49.9                            | 11,732    | #6 OIL              | 21,942                       | BBLS                | 6.400                    | 140,429                    |                        |
| 22               | # 1                 |                      | 1,099               |                                    |                       |                                 |           | GAS                 | 23,319                       | MCF                 | 1.000                    | 23,319                     |                        |
| 23               | # 2                 | 204                  | 15,213              | 9.6                                | 100.0                 | 52.0                            | 11,566    | #6 OIL              | 26,312                       | BBLS                | 6.400                    | 168,397                    |                        |
| 24               | # 2                 |                      | (169)               |                                    |                       |                                 |           | GAS                 | 5,598                        | MCF                 | 1.000                    | 5,598                      |                        |
| 25               | # 3                 | 367                  | 54,749              | 21.2                               | 100.0                 | 50.9                            | 10,711    | #6 OIL              | 87,095                       | BBLS                | 6.400                    | 557,408                    |                        |
| 26               | # 3                 |                      | 11,077              |                                    |                       |                                 |           | GAS                 | 147,635                      | MCF                 | 1.000                    | 147,635                    |                        |
| 27               | # 4                 | 367                  | 63,613              | 26.7                               | 83.9                  | 44.4                            | 10,476    | #6 OIL              | 102,291                      | BBLS                | 6.400                    | 654,662                    |                        |
| 28               | # 4                 |                      | 8,496               |                                    |                       |                                 |           | GAS                 | 100,729                      | MCF                 | 1.000                    | 100,729                    |                        |

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 1996

SCHEDULE A4

Page 2 of 3

| (a)             | (b)                 | (c)                  | (d)                        | (e)                                       | (f)                          | (g)                             | (h)       | (i)                 | (j)                          | (k)                 | (l)                      | (m)                        | (n)                    |
|-----------------|---------------------|----------------------|----------------------------|---|------------------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|----------------------------|------------------------|
| PLANT/UNIT      | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%)<br>(1) | EQUIVALENT AVAILABILITY FACTOR (%)<br>(1) | NET OUTPUT FACTOR (%)<br>(1) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (\$/KWH) | COST OF FUEL (\$/UNIT) |
| 1 RIVIERA       | # 3                 | 272                  | 68,978                     | 36.7                                      | 99.8                         | 54.9                            | 10,256    | #6 OIL              | 108,420                      | BBLS                | 6,391                    | 692,912                    |                        |
| 2               | # 3                 |                      | 8,160                      |   |                              |                                 |           | GAS                 | 98,220                       | MCF                 | 1,000                    | 98,220                     |                        |
| 3               | # 4                 | 275                  | 49,919                     | 28.0                                      | 100.0                        | 51.0                            | 10,717    | #6 OIL              | 82,006                       | BBLS                | 6,391                    | 524,100                    |                        |
| 4               | # 4                 |                      | 4,532                      |   |                              |                                 |           | GAS                 | 59,437                       | MCF                 | 1,000                    | 59,437                     |                        |
| 5 SANFORD       | # 3                 | 137                  | 8,016                      | 7.4                                       | 100.0                        | 63.5                            | 12,035    | #6 OIL              | 14,426                       | BBLS                | 6,324                    | 91,230                     |                        |
| 6               | # 3                 |                      | (100)                      |   |                              |                                 |           | GAS                 | 4,037                        | MCF                 | 1,000                    | 4,037                      |                        |
| 7               | # 4                 | 362                  | 27,560                     | 9.7                                       | 98.9                         | 46.0                            | 11,476    | #6 OIL              | 48,411                       | BBLS                | 6,324                    | 306,151                    |                        |
| 8               | # 4                 |                      | 1,857                      |   |                              |                                 |           | GAS                 | 31,433                       | MCF                 | 1,000                    | 31,433                     |                        |
| 9               | # 5                 |                      | 12,926                     |   |                              |                                 |           | GAS                 | 140,477                      | MCF                 | 1,000                    | 140,477                    |                        |
| 10              | # 5                 | 362                  | 35,340                     | 14.9                                      | 83.1                         | 48.8                            | 10,787    | #6 OIL              | 60,112                       | BBLS                | 6,324                    | 380,148                    |                        |
|                 |                     | **                   | *                          | **  |                              |                                 |           |                     |                              |                     |                          |                            |                        |
| 11 TURKEY POINT | # 1                 | 387                  | 71,616                     | 33.6                                      | 100.0                        | 53.8                            | 10,027    | #6 OIL              | 109,118                      | BBLS                | 6,360                    | 693,990                    |                        |
| 12              | # 1                 |                      | 34,810                     |   |                              |                                 |           | GAS                 | 373,125                      | MCF                 | 1,000                    | 373,125                    |                        |
|                 |                     | **                   | *                          | **  |                              |                                 |           |                     |                              |                     |                          |                            |                        |
| 13              | # 2                 | 367                  | 62,094                     | 28.5                                      | 99.8                         | 52.8                            | 10,235    | #6 OIL              | 96,606                       | BBLS                | 6,360                    | 614,414                    |                        |
| 14              | # 2                 |                      | 28,734                     |   |                              |                                 |           | GAS                 | 315,248                      | MCF                 | 1,000                    | 315,248                    |                        |
| 15 CUTLER       | # 5                 | 67                   | 0                          | 0.9                                       | 100.0                        | 61.0                            | 0         | #6 OIL              | 0                            | BBLS                | 0,000                    | 0                          |                        |
| 16              | # 5                 |                      | 589                        |   |                              |                                 |           | GAS                 | 0                            | MCF                 | 1,000                    | 0                          |                        |
| 17              | # 6                 | 137                  | 0                          | 3.2                                       | 92.3                         | 29.0                            | 3,163     | #6 OIL              | 0                            | BBLS                | 0,000                    | 0                          |                        |
| 18              | # 6                 |                      | 3,498                      |   |                              |                                 |           | GAS                 | 11,065                       | MCF                 | 1,000                    | 11,065                     |                        |
| 19 FT MYERS     | 1-12                | 565                  | 2,221                      | 0.9                                       | 97.7                         | 52.6                            | 25,210    | #2 OIL              | 9,558                        | BBLS                | 5,858                    | 55,991                     |                        |
| 20 LAUDERDALE   | 1-12                | 364                  | 896                        | 0.4                                       | 95.2                         | 102.0                           | 16,707    | #2 OIL              | 2,558                        | BBLS                | 5,710                    | 14,606                     |                        |
| 21              | 1-12                |                      | 90                         |   |                              |                                 |           | GAS                 | 1,867                        | MCF                 | 1,000                    | 1,867                      |                        |
| 22              | 13-24               | 364                  | 936                        | 0.5                                       | 88.0                         | 68.3                            | 17,175    | #2 OIL              | 2,665                        | BBLS                | 5,710                    | 15,217                     |                        |
| 23              | 13-24               |                      | 359                        |   |                              |                                 |           | GAS                 | 7,024                        | MCF                 | 1,000                    | 7,024                      |                        |
| 24 EVERGLADES   | 1-12                | 364                  | 1,411                      | 0.7                                       | 80.0                         | 73.6                            | 16,532    | #2 OIL              | 3,926                        | BBLS                | 5,822                    | 22,857                     |                        |
| 25              | 1-12                |                      | 390                        |   |                              |                                 |           | GAS                 | 6,918                        | MCF                 | 1,000                    | 6,918                      |                        |

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 1996

SCHEDULE A4

Page 3 of 3

| (a)   | (b)                 | (c)                  | (d)                 | (e)                                | (f)                   | (g)                             | (h)       | (i)                 | (j)                          | (k)                 | (l)                      | (m)                        | (n)                    |
|---|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|----------------------------|------------------------|
| PLANT/UNIT  | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (\$/KWH) | COST OF FUEL (\$/UNIT) |
|   |                     |                      | (1)                 | (1)                                | (1)                   |                                 |           |                     |                              |                     |                          |                            |                        |
| 1 PUTNAM # 1  | 239                 | 0                    | 32.8                | 99.5                               | 72.5                  | 9,938                           | #6 OIL    | 0 BBL               | 0.070                        | 0                   |                          |                            |                        |
| 2 # 1   |                     | 1                    |                     |                                    |                       |                                 | #2 OIL    | 32 BBL              | 5.816                        | 186                 |                          |                            |                        |
| 3 # 1   |                     | 60,209               |                     |                                    |                       |                                 | GAS       | 598,184 MCF         | 1.000                        | 598,184             |                          |                            |                        |
| 4 # 2   | 239                 | 0                    | 26.0                | 94.0                               | 64.7                  | 10,003                          | #6 OIL    | 0 BBL               | 0.000                        | 0                   |                          |                            |                        |
| 5 # 2   |                     | 67                   |                     |                                    |                       |                                 | #2 OIL    | 146 BBL             | 5.816                        | 849                 |                          |                            |                        |
| 6 # 2   |                     | 52,061               |                     |                                    |                       |                                 | GAS       | 520,613 MCF         | 1.000                        | 520,613             |                          |                            |                        |
| 7 ST JOHNS (1) # 1  | (A) 125             | (B) 86,772           | 94.2                | 100.0                              | 94.3                  | (B) 9,509                       | COAL      | 33,964 TONS         | 24.294                       | 825,121             | 1,394,196                | 1.6067                     | 41.05                  |
| 8 # 1   |                     | 89                   |                     |                                    |                       |                                 | #2 OIL    | 147 BBL             | 5.747                        | 845                 | 3,460                    | 3.8969                     | 23.54                  |
| 9 # 2   | (A) 125             | (B) 86,169           | 93.7                | 99.8                               | 93.7                  | (B) 9,481                       | COAL      | 32,702 TONS         | 24.982                       | 816,961             | 1,342,384                | 1.5578                     | 41.05                  |
| 10 # 2  |                     | 156                  |                     |                                    |                       |                                 | #2 OIL    | 257 BBL             | 5.747                        | 1,477               | 6,053                    | 3.8848                     | 23.55                  |
| 11 SCHERER # 4  | (A) 646             | 404,498              | 87.4                | 100.0                              | 87.4                  | 9,993                           | COAL      | (C) 4,042,117 MMBTU | ---                          | 4,042,117           |                          |                            |                        |
| 12 # 4  |                     | 57                   |                     |                                    |                       |                                 | #2 OIL    | 97 BBL              | 5.817                        | 564                 |                          |                            |                        |
| 13 TURKEY POINT # 3   | 666                 | 517,360              | 103.9               | 99.8                               | 103.9                 | 10,780                          | NUCLEAR   | 5,576,971 MMBTU     | ---                          | 5,576,971           |                          |                            |                        |
| 14 # 4  | 666                 | 518,611              | 104.5               | 100.0                              | 104.5                 | 10,751                          | NUCLEAR   | 5,575,748 MMBTU     | ---                          | 5,575,748           |                          |                            |                        |
| 15 ST LUCIE # 1   | 839                 | 617,170              | 98.8                | 99.6                               | 98.8                  | 11,052                          | NUCLEAR   | 6,821,130 MMBTU     | ---                          | 6,821,130           |                          |                            |                        |
| 16 # 2  | 714                 | 338,806              | 74.1                | 76.8                               | 92.7                  | 11,110                          | NUCLEAR   | 3,764,264 MMBTU     | ---                          | 3,764,264           |                          |                            |                        |
| 17  |                     |                      |                     |                                    |                       |                                 |           |                     |                              |                     |                          |                            |                        |
| 18  |                     |                      |                     |                                    |                       |                                 |           |                     |                              |                     |                          |                            |                        |
| 19 SYSTEM TOTALS  | 15,475              | 5,283,530            | ----                | ----                               | ----                  | 9,912                           | ----      | 1,867,973 BBL       | ----                         | 52,367,847          |                          |                            |                        |
| 20  |                     |                      |                     |                                    |                       |                                 |           | 13,072,514 MCF      |                              |                     |                          |                            |                        |
| 21  |                     |                      |                     |                                    |                       |                                 |           | 4,042,117 MMBTU     | COAL (C)                     |                     |                          |                            |                        |
| 22 *** EXCLUDES PARTICIPANTS                                      |                     |                      |                     |                                    |                       |                                 |           | 66,666 TONS         | COAL (C)                     |                     |                          |                            |                        |
| 23 **** INCLUDES PARTICIPANTS                                     |                     |                      |                     |                                    |                       |                                 |           | 0 TONS              | ORIMULSION                   |                     |                          |                            |                        |
| 24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL. |                     |                      |                     |                                    |                       |                                 |           | 21,738,113 MMBTU    | NUCLEAR                      |                     |                          |                            |                        |

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

NORTH OF JAN 1996

|                          | CURRENT MONTH |            |            |         | PERIOD TO DATE |             |            |         |
|--------------------------|---------------|------------|------------|---------|----------------|-------------|------------|---------|
|                          | ACTUAL        | ESTIMATED  | DIFFERENCE |         | ACTUAL         | ESTIMATED   | DIFFERENCE |         |
|                          |               |            | AMOUNT     | %       |                |             | AMOUNT     | %       |
| ***** HEAVY OIL *****    |               |            |            |         |                |             |            |         |
| 1 PURCHASES              |               |            |            |         |                |             |            |         |
| 2 UNITS (BBL)            | 1,808,447     | 178,484    | 1,630,963  | 100.0 + | 6,440,764      | 4,649,399   | 1,791,365  | 38.5    |
| 3 UNIT COST (\$/BBL)     | 19,1442       | 17,3024    | 1,8418     | 10.8 -  | 16,1290        | 14,8602     | 1,2688     | 8.5     |
| 4 AMOUNT (\$)            | 34,621,336    | 3,019,000  | 31,602,336 | 100.0 + | 103,883,082    | 69,090,847  | 34,792,235 | 50.4    |
| 5 BURNED                 |               |            |            |         |                |             |            |         |
| 6 UNITS (BBL)            | 1,848,240     | 347,609    | 1,500,639  | 100.0 + | 7,192,275      | 4,310,037   | 2,882,238  | 66.9    |
| 7 UNIT COST (\$/BBL)     | 16,8642       | 14,9322    | 1,9320     | 11.8 -  | 15,4013        | 15,0299     | .3714      | 2.5     |
| 8 AMOUNT (\$)            | 30,799,993    | 5,190,373  | 25,609,620 | 100.0 + | 110,770,186    | 64,779,434  | 45,990,752 | 71.0    |
| 9 ENDING INVENTORY       |               |            |            |         |                |             |            |         |
| 10 UNITS (BBL)           | 3,104,575     | 3,674,580  | 570,005    | 15.5 -  | 3,104,575      | 3,674,580   | 570,005    | 15.5 -  |
| 11 UNIT COST (\$/BBL)    | 18,5403       | 14,9395    | 1,6088     | 10.8    | 16,5483        | 14,9395     | 1,6088     | 10.8    |
| 12 AMOUNT (\$)           | 51,373,405    | 54,896,510 | 3,521,105  | 6.4 -   | 51,373,405     | 54,896,510  | 3,521,105  | 6.4 -   |
| 13 OTHER USAGE (\$)      | 2,784         |            |            |         | 143,292        |             |            |         |
| 14 DAYS SUPPLY           | 52            |            |            |         |                |             |            |         |
| ***** LIGHT OIL *****    |               |            |            |         |                |             |            |         |
| 15 PURCHASES             |               |            |            |         |                |             |            |         |
| 16 UNITS (BBL)           | 1,196         | 0          | 1,196      | 100.0   | 6,689          | 1,837       | 4,852      | 100.0 + |
| 17 UNIT COST (\$/BBL)    | 27,5385       | .0000      | 27,5385    | 100.0   | 33,4264        | 32,0925     | 1,3339     | 4.2     |
| 18 AMOUNT (\$)           | 32,936        | 0          | 32,936     | 100.0   | 223,589        | 58,914      | 164,635    | 100.0 + |
| 19 BURNED                |               |            |            |         |                |             |            |         |
| 20 UNITS (BBL)           | 19,659        | 63         | 19,596     | 100.0 + | 27,553         | 2,914       | 24,639     | 100.0 + |
| 21 UNIT COST (\$/BBL)    | 27,9486       | 28,9020    | -9534      | 3.4 -   | 27,2375        | 23,3648     | 3,8727     | 16.8    |
| 22 AMOUNT (\$)           | 549,441       | 1,822      | 547,619    | 95.9    | 750,475        | 68,085      | 682,390    | 100.0 + |
| 23 ENDING INVENTORY      |               |            |            |         |                |             |            |         |
| 24 UNITS (BBL)           | 206,162       | 213,961    | 7,799      | 3.8 -   | 206,162        | 213,961     | 7,799      | 3.8 -   |
| 25 UNIT COST (\$/BBL)    | 29,5582       | 30,0044    | -4462      | 1.5 -   | 29,5582        | 30,0044     | -4462      | 1.5 -   |
| 26 AMOUNT (\$)           | 6,093,794     | 6,419,773  | 325,989    | 5.1 -   | 6,093,794      | 6,419,773   | 325,989    | 5.1 -   |
| 27 OTHER USAGE (\$)      |               |            |            |         |                |             |            |         |
| 28 DAYS SUPPLY           |               |            |            |         |                |             |            |         |
| ***** COAL B&PP *****    |               |            |            |         |                |             |            |         |
| 29 PURCHASES             |               |            |            |         |                |             |            |         |
| 30 UNITS (TON)           | 67,361        | 56,876     | 10,485     | 18.3    | 647,014        | 743,182     | 105,852    | 16.0    |
| 31 UNIT COST (\$/TON)    | 41,7348       | 40,8881    | 8467       | 2.2     | 34,2714        | 36,5986     | 2,3272     | 6.4 -   |
| 32 AMOUNT (\$)           | 2,809,776     | 2,321,000  | 488,776    | 20.9    | 29,688,334     | 27,199,648  | 2,488,686  | 6.7     |
| 33 BURNED                |               |            |            |         |                |             |            |         |
| 34 UNITS (TON)           | 66,666        | 64,039     | 2,627      | 4.1     | 1,079,130      | 876,388     | 202,742    | 13.7    |
| 35 UNIT COST (\$/TON)    | 41,0491       | 40,3995    | 6496       | 1.7     | 31,1547        | 34,3811     | 3,2264     | 9.4 -   |
| 36 AMOUNT (\$)           | 2,736,581     | 2,584,580  | 152,001    | 5.9     | 31,790,736     | 30,812,621  | 978,115    | 3.0     |
| 37 ENDING INVENTORY      |               |            |            |         |                |             |            |         |
| 38 UNITS (TON)           | 76,678        | 59,273     | 17,405     | 29.4    | 76,678         | 59,273      | 17,405     | 29.4    |
| 39 UNIT COST (\$/TON)    | 41,0481       | 40,3961    | 6520       | 1.6     | 41,0481        | 40,3961     | 6520       | 1.6     |
| 40 AMOUNT (\$)           | 3,147,488     | 2,394,399  | 753,089    | 31.5    | 3,147,488      | 2,394,399   | 753,089    | 31.5    |
| 41 OTHER USAGE (\$)      |               |            |            |         |                |             |            |         |
| 42 DAYS SUPPLY           |               |            |            |         |                |             |            |         |
| ***** COAL SHERMER ***** |               |            |            |         |                |             |            |         |
| 43 PURCHASES             |               |            |            |         |                |             |            |         |
| 44 UNITS (MWH/TU)        | 9,713,240     | 4,718,013  | 4,995,227  | 100.0 + | 9,713,240      | 4,718,013   | 4,995,227  | 100.0 + |
| 45 U. COST (\$/MWH/TU)   | 1,6868        | 1,6556     | 312        | 1.9     | 1,6868         | 1,6556      | 312        | 1.9     |
| 46 AMOUNT (\$)           | 16,384,234    | 7,811,800  | 8,572,434  | 100.0 + | 16,384,234     | 7,811,800   | 8,572,434  | 100.0 + |
| 47 BURNED                |               |            |            |         |                |             |            |         |
| 48 UNITS (MWH/TU)        | 4,042,117     | 0,112,038  | 3,930,079  | 1.7 -   | 4,042,117      | 4,112,038   | 69,921     | 1.7 -   |
| 49 U. COST (\$/MWH/TU)   | 1,6722        | 1,6590     | 132        | .8      | 1,6722         | 1,6590      | 132        | .8      |
| 50 AMOUNT (\$)           | 6,799,039     | 6,821,751  | 22,712     | 0.9 -   | 6,799,039      | 6,821,751   | 22,712     | 0.9 -   |
| 51 ENDING INVENTORY      |               |            |            |         |                |             |            |         |
| 52 UNITS (MWH/TU)        | 5,671,123     | 6,423,124  | 752,001    | 11.7 -  | 5,671,123      | 6,423,124   | 752,001    | 11.7 -  |
| 53 U. COST (\$/MWH/TU)   | 1,6690        | 1,6587     | 103        | .6      | 1,6690         | 1,6587      | 103        | .6      |
| 54 AMOUNT (\$)           | 9,465,014     | 10,654,266 | 1,189,252  | 11.2 -  | 9,465,014      | 10,654,266  | 1,189,252  | 11.2 -  |
| 55 OTHER USAGE (\$)      |               |            |            |         |                |             |            |         |
| 56 DAYS SUPPLY           |               |            |            |         |                |             |            |         |
| ***** GAS *****          |               |            |            |         |                |             |            |         |
| 57 BURNED                |               |            |            |         |                |             |            |         |
| 58 UNITS (MCF)           | 13,972,514    | 12,917,619 | 1,054,895  | 1.2     | 71,263,126     | 71,281,054  | 17,928     | .0      |
| 59 UNIT COST (\$/MCF)    | 4,5885        | 3,8532     | 7353       | 5.6     | 2,7364         | 2,6659      | 705        | 2.6     |
| 60 AMOUNT (\$)           | 53,185,589    | 49,773,580 | 3,412,009  | 6.9     | 195,002,320    | 190,024,844 | 4,977,476  | 2.6     |
| 61 BURNED                |               |            |            |         |                |             |            |         |
| ***** NUCLEAR *****      |               |            |            |         |                |             |            |         |
| 62 UNITS (MWH/TU)        | 21,738,113    | 22,309,788 | 571,675    | 2.6 -   | 69,209,063     | 73,733,192  | 4,524,129  | 6.1 -   |
| 63 U. COST (\$/MWH/TU)   | .3953         | .4008      | -.0055     | 1.4 -   | .4221          | .4220       | .0001      | .0      |
| 64 AMOUNT (\$)           | 8,592,499     | 8,942,790  | 349,291    | 3.9 -   | 29,214,638     | 31,116,479  | 1,901,843  | 6.1 -   |
| 65 BURNED                |               |            |            |         |                |             |            |         |
| ***** ORIMULSION *****   |               |            |            |         |                |             |            |         |
| 66 UNITS (TON)           | 0             | 0          | 0          | 100.0   | 0              | 0           | 0          | 100.0   |
| 67 UNIT COST (\$/TON)    | .0000         | .0000      | .0000      | 100.0   | .0000          | .0000       | .0000      | 100.0   |
| 68 AMOUNT (\$)           | 0             | 0          | 0          | 100.0   | 0              | 0           | 0          | 100.0   |
| ***** PROPANE *****      |               |            |            |         |                |             |            |         |
| 69 BURNED                |               |            |            |         |                |             |            |         |
| 70 UNITS (GAL)           | 1,960         | 100        | 1,860      | 100.0 + | 9,166          | 4,864       | 4,302      | 96.3    |
| 71 UNIT COST (\$/GAL)    | .8367         | 1.0000     | -.1633     | 16.3 -  | .8066          | .7886       | .0180      | 2.3     |
| 72 AMOUNT (\$)           | 1,640         | 100        | 1,540      | 100.0 + | 7,395          | 3,678       | 3,717      | 100.0 + |

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND 1,000 BARRELS, \$ 878 PERIOD-TO-DATE.  
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,855,866 CURRENT MONTH AND \$ 5,872,294 PERIOD-TO-DATE.

**SCHEDULE A - NOTES**

Jan-96

| HEAVY OIL |               |   |
|-----------|---------------|---|
| UNITS     | AMOUNT        | ADJUSTMENTS EXPLANATION                       |
|           | \$2,219.15    | RIVIERA - FUELS RECEIVABLE - ARMS             |
|           | \$2,474.73    | SANFORD - FUELS RECEIVABLE - ARMS             |
|           |               | FT. MYERS - FUELS RECEIVABLE - ARMS           |
|           |               | PORT EVERGLADES - FUELS RECEIVABLE - ARMS     |
| (80)      | (\$1,458.66)  | CANAVERAL - FUELS RECEIVABLE - ARMS           |
| (371)     | (\$6,962.96)  | TURKEY POINT FOSSIL - FUELS RECEIVABLE - ARMS |
|           |               | MANATEE - FUELS RECEIVABLE - ARMS             |
|           |               | MARTIN - FUELS RECEIVABLE - ARMS              |
| (110)     | (\$1,710.00)  | RIVIERA - TEMP/CAL ADJUSTMENT                 |
| (1,123)   | (\$17,268.21) | SANFORD - TEMP/CAL ADJUSTMENT                 |
| 500       | \$7,740.91    | FT. MYERS - TEMP/CAL ADJUSTMENT               |
|           |               | FT/ MYERS - INVENTORY ADJUSTMENT              |
| 58        | \$990.28      | PORT EVERGLADES - TEMP/CAL ADJUSTMENT         |
| 648       | \$11,815.16   | CANAVERAL - TEMP/CAL ADJUSTMENT               |
| 283       | \$5,311.37    | TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT     |
| (391)     | (\$6,114.37)  | MANATEE - TEMP/CAL ADJUSTMENT                 |
| 343       | \$5,746.99    | MARTIN - PIPELINE HEATING                     |
|           |               | MARTIN - TEMP/CAL ADJUSTMENT                  |
| (243)     | \$2,784.33    | TOTAL   |

| COAL  |              |   |
|-------|--------------|---|
| UNITS | AMOUNT       | NOTES ON COAL   |
|       | \$160,181.15 | SCHERER COAL CAR DEPRECIATION   |
|       | \$22,026.63  | SJRPP COAL CAR DEPRECIATION   |
|       |              | (INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)   |
|       |              | BEGINNING JAN. 1996, SCHERER 4 COAL INVENTORY WILL BE REPORTED IN MMBTU <sub>s</sub> INSTEAD OF TONS. THIS MONTH'S PURCHASES FOR SCHERER INCLUDE JANUARY'S PURCHASE OF 4,763,662 MMBTU <sub>s</sub> FOR \$7,850,608.84 IN ADDITION TO 12/95 ENDING BALANCE OF 4,949,578 EQUIVALENT MMBTU <sub>s</sub> FOR \$6,533,625.32. |

POWER SOLD  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY, 1966

SO-SCHEDULE M

|   | (1) | (2) | (3) | (4) | (5) | GENERATION |            | (7)                    | (8)           |
|---|-----|-----|-----|-----|-----|------------|------------|------------------------|---------------|
|   |     |     |     |     |     | (A)        | (B)        |                        |               |
|   |     |     |     |     |     | FUEL COST  | TOTAL COST | TOTAL \$ FOR FUEL ADJ. | TOTAL COST \$ |
|   |     |     |     |     |     |            |            | (B) X (8) (A)          | (B) X (8) (B) |
| 1 ESTIMATED   |     |     |     |     |     |            |            |                        |               |
| 2   |     |     |     |     |     |            |            |                        |               |
| 3   |     |     |     |     |     |            |            |                        |               |
| 4 ST. LUCIE RELIABILITY                             |     |     |     |     |     |            |            |                        |               |
| 5 80% OF GAIN ON ECONOMY SALES                      |     |     |     |     |     |            |            |                        |               |
| 6 TOTAL   |     |     |     |     |     |            |            |                        |               |
| 7 ACTUAL  |     |     |     |     |     |            |            |                        |               |
| 8 ECONOMY   |     |     |     |     |     |            |            |                        |               |
| 9 PAPA (SL 1)                                       |     |     |     |     |     |            |            |                        |               |
| 10 OUC (SL 1)                                       |     |     |     |     |     |            |            |                        |               |
| 11 SEABOARD ELECTRIC COOPERATIVE, INC. (UNGOVERNED) |     |     |     |     |     |            |            |                        |               |
| 12 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH   |     |     |     |     |     |            |            |                        |               |
| 13 ENRON POWER MARKETING                            |     |     |     |     |     |            |            |                        |               |
| 14 FLORIDA POWER CORPORATION                        |     |     |     |     |     |            |            |                        |               |
| 15 CITY OF GAINESVILLE                              |     |     |     |     |     |            |            |                        |               |
| 16 UTILITY BOARD OF THE CITY OF KEY WEST            |     |     |     |     |     |            |            |                        |               |
| 17 NOOK POWER SERVICE, INC.                         |     |     |     |     |     |            |            |                        |               |
| 18 CITY OF LAKE WORTH UTILITIES                     |     |     |     |     |     |            |            |                        |               |
| 19 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH   |     |     |     |     |     |            |            |                        |               |
| 20 COLLETHORPE POWER CORPORATION                    |     |     |     |     |     |            |            |                        |               |
| 21 ORLANDO UTILITIES COMMISSION                     |     |     |     |     |     |            |            |                        |               |
| 22 CITY OF VERO BEACH                               |     |     |     |     |     |            |            |                        |               |
| 23 FLORIDA KEYS ELECTRIC COOPERATIVE                |     |     |     |     |     |            |            |                        |               |

|         | TOTAL KWH SOLD (000) | WHEELED FROM OTHER SYSTEMS (000) | KWH FROM OWN GENERATION (000) | GENERATION COST |           | TOTAL \$ FOR FUEL ADJ. | TOTAL COST \$ |
|---------|----------------------|----------------------------------|-------------------------------|-----------------|-----------|------------------------|---------------|
|         |                      |                                  |                               | (A)             | (B)       |                        |               |
| 118,672 | 0                    | 118,672                          | 2,121                         | 2,806           | 2,624,718 | 3,331,686              |               |
| 116,672 | 0                    | 116,672                          | 2,121                         | 2,806           | 2,624,718 | 3,331,686              |               |
| 48,055  | 0                    | 48,055                           | 0.483                         | 0.483           | 222,373   | 222,373                |               |
| 25,182  | 0                    | 25,182                           | 2,058                         | 2,981           | 518,464   | 745,831                |               |
| 167,879 | 0                    | 167,879                          | 1,711                         | 2,338           | 3,971,096 | 4,299,899              |               |

| 24            | 25             | 26  | 27  | 28             | 29      | 30        | 31             | 32  | 33  | 34  | 35  | 36  |
|---------------|----------------|---|---|----------------|---------|-----------|----------------|---|---|---|---|---|
| CURRENT MONTH | DIFFERENCE (N) | 80% OF GAIN ON ECONOMY SALES (SEE SCHEDULE M) | 80% OF GAIN ON ECONOMY SALES (SEE SCHEDULE M) | PERIOD TO DATE | ACTUAL  | ESTIMATED | DIFFERENCE (N) | ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES | ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES | ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES | ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES | ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES |
| 106,996       | 132.2          | 106,996                                       | 106,996                                       | 291,751        | 184,753 | 106,996   | 57.9           | 0.482   | 0.812   | 2,792,538   | 3,106,543   | 290.0   |
| 116,672       | 48,055         | 116,672                                       | 116,672                                       | 291,751        | 184,753 | 106,996   | 57.9           | 0.482   | 0.812   | 2,792,538   | 3,106,543   | 290.0   |
| 25,182        | 0              | 25,182  | 25,182  | 291,751        | 184,753 | 106,996   | 57.9           | 0.482   | 0.812   | 2,792,538   | 3,106,543   | 290.0   |
| 167,879       | 0              | 167,879                                       | 167,879                                       | 291,751        | 184,753 | 106,996   | 57.9           | 0.482   | 0.812   | 2,792,538   | 3,106,543   | 290.0   |

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JANUARY, 1998

SCHEDULE A-66

| (1)     | (2)                   | (3)                           | (4)          |               |              |               | (5)   |
|---------|-----------------------|-------------------------------|--------------|---------------|--------------|---------------|---|
|         |                       |                               | CENT/MWH     |               |              |               |   |
| SOLD TO | TYPE<br>A<br>SCHEDULE | TOTAL<br>NON<br>SOLD<br>(000) | (a)          | (b)           | (c)          | (d)           | GAIN ON<br>ECONOMY ENERGY<br>SALES<br>(5)(b) - (5)(c) |
|         |                       |                               | FUEL<br>COST | TOTAL<br>COST | FUEL<br>COST | TOTAL<br>COST |   |
| 2       | C                     | 24,063                        | 524,814      | 648,813       | 2,181        | 2,888         | 921,900   |
| 3       |                       |                               |              |               |              |               | X .80   |
| 4       |                       | 24,063                        | 524,814      | 648,813       | 2,181        | 2,888         | 921,900   |

1 ESTIMATED:

5 ACTUAL:

| (1)     | (2)                   | (3)                           | (4)                 | (5)                  | (6)                 | (7)                  | (8)   |
|---------|-----------------------|-------------------------------|---------------------|----------------------|---------------------|----------------------|---|
| SOLD TO | TYPE<br>A<br>SCHEDULE | TOTAL<br>NON<br>SOLD<br>(000) | (a)<br>FUEL<br>COST | (b)<br>TOTAL<br>COST | (c)<br>FUEL<br>COST | (d)<br>TOTAL<br>COST | GAIN ON<br>ECONOMY ENERGY<br>SALES<br>(5)(b) - (5)(c) |
| 6       | C                     | 5,546                         | 482,228             | 666,787              | 2,224               | 3,204                | 203,519   |
| 7       | C                     | 20,762                        |                     |                      |                     |                      |   |
| 8       | C                     | 60                            |                     |                      |                     |                      |   |
| 9       | C                     | 3,883                         |                     |                      |                     |                      |   |
| 10      | C                     | 378                           |                     |                      |                     |                      |   |
| 11      | C                     | 7,047                         |                     |                      |                     |                      |   |
| 12      | C                     | 4,528                         |                     |                      |                     |                      |   |
| 13      | C                     | 1,228                         |                     |                      |                     |                      |   |
| 14      | C                     | 43                            |                     |                      |                     |                      |   |
| 15      | C                     | 13,068                        |                     |                      |                     |                      |   |
| 16      | C                     | 34                            |                     |                      |                     |                      |   |
| 17      | C                     | 5,154                         |                     |                      |                     |                      |   |
| 18      | C                     | 51,711                        |                     |                      |                     |                      |   |
| 19      | C                     | 780                           |                     |                      |                     |                      |   |
| 20      | C                     | 1,000                         | 21,476              | 26,246               | 2,279               | 3,519                | 12,779  |
| 21      | C                     | 1,442                         |                     |                      |                     |                      |   |

22 SUB-TOTAL:

|    |  |         |           |           |       |       |         |
|----|--|---------|-----------|-----------|-------|-------|---------|
| 22 |  | 116,872 | 2,474,718 | 3,331,655 | 2,121 | 2,858 | 856,937 |
| 23 |  |         |           |           |       |       | X .80   |
| 24 |  | 116,872 | 2,474,718 | 3,331,655 | 2,121 | 2,858 | 856,937 |

|    |  |        |           |           |         |       |         |
|----|--|--------|-----------|-----------|---------|-------|---------|
| 25 |  | 92,609 | 1,949,304 | 2,684,842 | (0,000) | 0,168 | 597,951 |
| 26 |  |        |           |           |         |       |         |
| 27 |  | 3849   | 3715      | 4151      | (2,7)   | 6,2   | 602,4   |

28 PERIOD TO DATE:

|    |  |         |           |           |         |       |         |
|----|--|---------|-----------|-----------|---------|-------|---------|
| 28 |  | 158,541 | 3,320,720 | 4,448,724 | 2,121   | 2,842 | 902,412 |
| 29 |  | 63,822  | 1,370,515 | 1,783,882 | 2,144   | 2,739 | 314,461 |
| 30 |  | 92,609  | 1,949,304 | 2,684,842 | (0,023) | 0,083 | 597,951 |
| 31 |  | 1449    | 1422      | 1522      | (1,1)   | 3,0   | 187,0   |

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY, 1996

SCHEDULE A7

| (1)   | (2)                   | (3)                                | (4)                                    | (5)                                  | (6)                         | (7)                 |                      | (8)   |
|---|-----------------------|------------------------------------|--|--------------------------------------|-----------------------------|---------------------|----------------------|---|
| PURCHASED FROM                                    | TYPE<br>&<br>SCHEDULE | TOTAL<br>KWH<br>PURCHASED<br>(000) | KWH<br>FOR OTHER<br>UTILITIES<br>(000) | KWH<br>FOR<br>INTERRUPTIBLE<br>(000) | KWH<br>FOR<br>FIRM<br>(000) | cents/KWH           |                      | TOTAL \$ FOR<br>FUEL ADJ.<br>(5) x (7)(a)<br>\$ |
|   |                       |                                    |  |                                      |                             | (a)<br>FUEL<br>COST | (b)<br>TOTAL<br>COST |   |
| <b>ESTIMATED:</b>                                 |                       |                                    |  |                                      |                             |                     |                      |   |
| SOUTHERN COMPANIES (UPS & R)                      |                       | 421,262                            | 0                                      | 0                                    | 421,262                     | 1.758               |                      | 7,406,340                                       |
| ST. LUCIE RELIABILITY<br>SURPP                    |                       | 44,807                             | 0                                      | 0                                    | 44,807                      | 0.419               |                      | 187,800   |
|   |                       | 248,827                            | 0                                      | 0                                    | 248,827                     | 1.562               |                      | 3,886,200                                       |
| <b>TOTAL</b>                                      |                       | <b>714,896</b>                     | <b>0</b>                               | <b>0</b>                             | <b>714,896</b>              | <b>1.606</b>        |                      | <b>11,480,340</b>                               |
| <b>ACTUAL</b>                                     |                       |                                    |  |                                      |                             |                     |                      |   |
| SOUTHERN COMPANIES                                | UPS                   | 304,309                            | 0                                      | 0                                    | 304,309                     | 1.764               |                      | 5,370,528                                       |
| SOUTHERN COMPANIES                                | R                     | 55,596                             | 0                                      | 0                                    | 55,596                      | 1.775               |                      | 987,309   |
| PRIOR MONTH ADJUSTMENT                            |                       | 0                                  | 0                                      | 0                                    | 0                           |                     |                      | 106,794   |
|   |                       | 359,905                            | 0                                      | 0                                    | 359,905                     | 1.706               |                      | 6,464,631                                       |
| FMPA (SL 2)                                       |                       | 17,779                             | 0                                      | 0                                    | 17,779                      | 0.588               |                      | 104,629   |
| PRIOR MONTH ADJUSTMENT                            |                       | 0                                  | 0                                      | 0                                    | 0                           |                     |                      | 0   |
|   |                       | 17,779                             | 0                                      | 0                                    | 17,779                      | 0.588               |                      | 104,629   |
| OUC (SL 2)  |                       | 12,294                             | 0                                      | 0                                    | 12,294                      | 0.527               |                      | 64,829  |
| PRIOR MONTH ADJUSTMENT                            |                       | 0                                  | 0                                      | 0                                    | 0                           |                     |                      | 0   |
|   |                       | 12,294                             | 0                                      | 0                                    | 12,294                      | 0.527               |                      | 64,829  |
| JACKSONVILLE ELECTRIC AUTHORITY                   | UPS                   | 267,573                            | 0                                      | 0                                    | 267,573                     | 1.708               |                      | 4,569,530                                       |
| PRIOR MONTH ADJUSTMENT                            |                       | 0                                  | 0                                      | 0                                    | 0                           |                     |                      | (423,327)                                       |
|   |                       | 267,573                            | 0                                      | 0                                    | 267,573                     | 1.550               |                      | 4,146,203                                       |
| SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED) |                       | 117                                | 0                                      | 0                                    | 117                         | 1.848               |                      | 2,162   |
| <b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>          |                       | <b>30,073</b>                      | <b>0</b>                               | <b>0</b>                             | <b>30,073</b>               | <b>0.563</b>        |                      | <b>169,458</b>                                  |
| <b>TOTAL</b>                                      |                       | <b>657,758</b>                     | <b>0</b>                               | <b>0</b>                             | <b>657,758</b>              | <b>1.639</b>        |                      | <b>10,782,454</b>                               |
| <b>CURRENT MONTH:</b>                             |                       |                                    |  |                                      |                             |                     |                      |   |
| DIFFERENCE  |                       | (57,138)                           | 0                                      | 0                                    | (57,138)                    | 0.033               |                      | (697,886)                                       |
| DIFFERENCE (%)                                    |                       | (8.0)                              | 0.0                                    | 0.0                                  | (8.0)                       | 2.1                 |                      | (6.1)   |
| <b>PERIOD TO DATE:</b>                            |                       |                                    |  |                                      |                             |                     |                      |   |
| ACTUAL  |                       | 1,249,141                          | 0                                      | 0                                    | 1,249,141                   | 1.687               |                      | 21,067,240                                      |
| ESTIMATED   |                       | 1,306,279                          | 0                                      | 0                                    | 1,306,279                   | 1.666               |                      | 21,765,126                                      |
| DIFFERENCE  |                       | (57,138)                           | 0                                      | 0                                    | (57,138)                    | 0.020               |                      | (697,886)                                       |
| DIFFERENCE (%)                                    |                       | (4.4)                              | 0.0                                    | 0.0                                  | (4.4)                       | 1.2                 |                      | (3.2)   |

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.



ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JANUARY, 1996

SCHEDULE A8

| (1)<br>PURCHASED FROM                         | (2)<br>TYPE &<br>SCHEDULE | (3)<br>TOTAL<br>KWH<br>PURCHASED<br>(000) | (4)<br>KWH<br>FOR OTHER<br>UTILITIES<br>(000) | (5)<br>KWH<br>FOR<br>INTERRUP-<br>TIBLE<br>(000) | (6)<br>KWH<br>FOR<br>FIRM<br>(000) | (7)<br>cents/KWH    |                      | (8)<br>TOTAL \$ FOR<br>FUEL ADJ.<br>(6) x (7)(b)<br>\$ |
|---|---------------------------|---|---|--|------------------------------------|---------------------|----------------------|--|
|   |                           |   |   |  |                                    | (a)<br>FUEL<br>COST | (b)<br>TOTAL<br>COST |  |
|   |                           |   |   |  |                                    | <b>ESTIMATED:</b>   |                      |  |
| QUALIFYING FACILITIES                         |                           | 510,845                                   | 0   | 0  | 510,845                            | 1.931               | 1.931                | 9,866,792  |
| <b>TOTAL</b>                                  |                           | <b>510,845</b>                            | <b>0</b>                                      | <b>0</b>   | <b>510,845</b>                     | <b>1.931</b>        | <b>1.931</b>         | <b>9,866,792</b>                                       |
| <b>ACTUAL:</b>                                |                           |   |   |  |                                    |                     |                      |  |
| ROYSTER COMPANY                               |                           | 5,787                                     | 0   | 0  | 5,787                              | 1.562               | 1.562                | 90,391   |
| INDIANTOWN COGENERATION                       |                           | 26,402                                    | 0   | 0  | 26,402                             | 4.054               | 4.054                | 1,070,230  |
| BIO-ENERGY PARTNERS, INC.                     |                           | 7,454                                     | 0   | 0  | 7,454                              | 2.006               | 2.006                | 149,540  |
| SOLID WASTE AUTHORITY OF PALM BEACH COUNTY    |                           | 31,309                                    | 0   | 0  | 31,309                             | 1.719               | 1.719                | 538,105  |
| TROPICANA PRODUCTS, INC.                      |                           | (108)                                     | 0   | 0  | (108)                              | (1.822)             | (1.822)              | 1,968  |
| FLORIDA CRUSHED STONE                         |                           | 88,965                                    | 0   | 0  | 88,965                             | 1.685               | 1.685                | 1,499,091  |
| BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE |                           | 42,620                                    | 0   | 0  | 42,620                             | 2.087               | 2.087                | 889,462  |
| BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE |                           | 40,232                                    | 0   | 0  | 40,232                             | 2.049               | 2.049                | 824,379  |
| U. S. SUGAR CORPORATION - BRYANT              |                           | 5,579                                     | 0   | 0  | 5,579                              | 0.000               | 0.000                | 117,854  |
| U. S. SUGAR CORPORATION - CLEWISTON           |                           | 173                                       | 0   | 0  | 173                                | 0.000               | 0.000                | 3,764  |
| GEORGIA PACIFIC CORPORATION                   |                           | 370                                       | 0   | 0  | 370                                | 1.968               | 1.968                | 7,280  |
| CEDAR BAY GENERATING COMPANY                  |                           | 168,926                                   | 0   | 0  | 168,926                            | 1.831               | 1.831                | 3,092,478  |
| LEE COUNTY RESOURCE RECOVERY                  |                           | 18,448                                    | 0   | 0  | 18,448                             | 2.009               | 2.009                | 370,605  |
| OKELANTA POWER L. P.                          |                           | 30,928                                    | 0   | 0  | 30,928                             | 2.049               | 2.049                | 633,766  |
| OSCEOLA POWER L. P.                           |                           | 934                                       | 0   | 0  | 934                                | 2.119               | 2.119                | 19,792   |
| <b>TOTAL</b>                                  |                           | <b>468,039</b>                            | <b>0</b>                                      | <b>0</b>   | <b>468,039</b>                     | <b>1.989</b>        | <b>1.989</b>         | <b>9,308,714</b>                                       |
| <b>CURRENT MONTH:</b>                         |                           |   |   |  |                                    |                     |                      |  |
| DIFFERENCE                                    |                           | (42,806)                                  | 0   | 0  | (42,806)                           | 0.057               | 0.057                | (558,078)  |
| DIFFERENCE (%)                                |                           | (8.4)                                     | 0.0   | 0.0  | (8.4)                              | 3.0                 | 3.0                  | (5.7)  |
| <b>PERIOD TO DATE:</b>                        |                           |   |   |  |                                    |                     |                      |  |
| ACTUAL  |                           | 1,044,084                                 | 0   | 0  | 1,044,084                          | 1.885               | 1.885                | 19,685,258   |
| ESTIMATED                                     |                           | 1,086,890                                 | 0   | 0  | 1,086,890                          | 1.863               | 1.863                | 20,243,336   |
| DIFFERENCE                                    |                           | (42,806)                                  | 0   | 0  | (42,806)                           | 0.023               | 0.023                | (558,078)  |
| DIFFERENCE (%)                                |                           | (3.9)                                     | 0.0   | 0.0  | (3.9)                              | 1.2                 | 1.2                  | (2.8)  |

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY, 1996

SCHEDULE A9

| (1)<br>PURCHASED FROM                                | (2)<br>TYPE &<br>SCHEDULE | (3)<br>TOTAL<br>KWH<br>PURCHASED<br>(000) | (4)<br>TRANS.<br>COST<br>cents/KWH | (5)<br>TOTAL \$ FOR<br>FUEL ADJ.<br>(3) x (4)<br>\$ | (6)<br>COST IF GENERATED |             | (7)<br>FUEL<br>SAVINGS<br>(6)(b) - (5)<br>\$ |
|--|---------------------------|---|------------------------------------|---|--------------------------|-------------|--|
|  |                           |   |                                    |   | (a)<br>cents/KWH         | (b)<br>\$   |  |
|  |                           |   |                                    |   | <b>1 ESTIMATED:</b>      |             |  |
| <b>2</b> FLORIDA                                     | C                         | 413,600                                   | 1.804                              | 7,461,350   | 2.009                    | 8,309,230   | 847,880                                      |
| <b>3</b> NON-FLORIDA                                 | C                         | 2,829                                     | 2.042                              | 57,760  | 2.247                    | 63,559      | 5,799  |
| <b>4</b> TOTAL                                       |                           | 416,429                                   | 1.806                              | 7,519,110   | 2.011                    | 8,372,789   | 853,679                                      |
| <b>5 ACTUAL:</b>                                     |                           |   |                                    |   |                          |             |  |
| <b>6</b> FLORIDA POWER CORPORATION                   | C                         | 16,214                                    | 1.712                              | 277,531   | 1.914                    | 310,280     | 32,749                                       |
| <b>7</b> FT. PIERCE UTILITIES AUTHORITY              | C                         | 5   |                                    |   |                          |             |  |
| <b>8</b> CITY OF GAINESVILLE                         | C                         | 812                                       |                                    |   |                          |             |  |
| <b>9</b> JACKSONVILLE ELECTRIC AUTHORITY             | C                         | 2,127                                     |                                    |   |                          |             |  |
| <b>10</b> CITY OF LAKE WORTH UTILITIES               | C                         | 2   |                                    |   |                          |             |  |
| <b>11</b> ORLANDO UTILITIES COMMISSION               | C                         | 381                                       |                                    |   |                          |             |  |
| <b>12</b> SEMINOLE ELECTRIC COOPERATIVE, INC.        | C                         | 8,672                                     |                                    |   |                          |             |  |
| <b>13</b> CITY OF TALLAHASSEE                        | C                         | 21  |                                    |   |                          |             |  |
| <b>14</b> TAMPA ELECTRIC COMPANY                     | C                         | 67,693                                    | 1.694                              | 1,148,990   | 1.992                    | 1,348,876   | 201,886                                      |
| <b>15</b> CITY OF VERO BEACH                         | C                         | 10  |                                    |   |                          |             |  |
| <b>16</b> SOUTHERN COMPANIES                         | C                         | 936                                       |                                    |   |                          |             |  |
| <b>17</b> ENRON POWER MARKETING                      | OS                        |   |                                    |   |                          |             |  |
| <b>18</b> CITY OF HOMESTEAD                          | OS                        |   |                                    |   |                          |             |  |
| <b>19</b> KOCH POWER SERVICES, INC.                  | OS                        |   |                                    |   |                          |             |  |
| <b>20</b> L G & E POWER MARKETING                    | OS                        |   |                                    |   |                          |             |  |
| <b>21</b> OGLETHORPE POWER CORPORATION               | OS                        |   |                                    |   |                          |             |  |
| <b>22</b> FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL     |                           | 95,937                                    | 1.736                              | 1,665,848   | 2.020                    | 1,937,556   | 271,708                                      |
| <b>23</b> NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL |                           | 53,469                                    | 2.236                              | 1,195,692   | 3.101                    | 1,657,979   | 462,287                                      |
| <b>24</b> TOTAL                                      |                           | 149,406                                   | 1.915                              | 2,861,540   | 2.407                    | 3,595,535   | 733,995                                      |
| <b>25 CURRENT MONTH:</b>                             |                           |   |                                    |   |                          |             |  |
| <b>26</b> DIFFERENCE                                 |                           | (267,023)                                 | 0.110                              | (4,657,570)   | 0.396                    | (4,777,254) | (119,684)                                    |
| <b>27</b> DIFFERENCE (%)                             |                           | (64.1)                                    | 6.1                                | (61.9)  | 19.7                     | (57.1)      | (14.0)                                       |
| <b>28 PERIOD TO DATE:</b>                            |                           |   |                                    |   |                          |             |  |
| <b>29</b> ACTUAL                                     |                           | 345,267                                   | 1.820                              | 6,282,710   | 2.196                    | 7,581,025   | 1,298,315                                    |
| <b>30</b> ESTIMATED                                  |                           | 612,290                                   | 1.787                              | 10,940,280  | 2.018                    | 12,358,279  | 1,417,999                                    |
| <b>31</b> DIFFERENCE                                 |                           | (267,023)                                 | 0.033                              | (4,657,570)   | 0.177                    | (4,777,254) | (119,684)                                    |
| <b>32</b> DIFFERENCE (%)                             |                           | (43.6)                                    | 1.8                                | (42.6)  | 8.8                      | (38.7)      | (8.4)  |