

10²⁰
an

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456



February 19, 1996

ORIGINAL
FILE COPY

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 960003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of January 1996. Also included is Revised Sch. A-1/R for December 1995 where that SJNG corrected column F - Revised Estimate Period-to-Date for Therms.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
Stuart L. Shoaf
President

- ACK
- AFA
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG Maker 3
- LEG 1 Enclosures
- LIN 3 cc: All Parties of Record
- OPC _____
- RCH _____
- SEC 1
- WAS _____
- OTH _____

RECEIVED & FILED
JD
FPSC-BUREAU OF RECORDS

MAIL ROOM
60 8 AM 17 89 96
RECEIVED
FLORIDA PUBLIC SERVICE COMMISSION
DOCUMENT NUMBER-DATE
020420 FEB 21 96
FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 960003-GU
February 19, 1996

Kenneth Gatlin, Esq.
Gatlin, Woods, Carlson & Cowdery
1709-D Mahan Drive
Tallahassee, Fl. 32308

Jack Shreve
Office of Public Counsel
c/o Fla. House of Representatives
The Capitol
Tallahassee, Fl. 32399-130

Marcelle S. Masters
South Florida Natural Gas
P.O. Box 69-J
Miami, Fl. 33169

Robert Goldman, Esq.
Messer, Vickers, Caparello
French & Madsen
P.O. Box 1876
Tallahassee, Fl. 32302-1876

Vicki G. Kaufman
Lawson, McWhirter, Grandoff
& Reeves
117 S. Gadsden Street
Tallahassee, Fl. 32301

Brian Powers, President
Indiantown Gas Company
P.O. Box 8
Indiantown, Fl. 33456

Mr. Sandy Kurland, VP Finance
Palm Beach County Utilities
10180 Riverside Drive
Palm Beach Gardens, Fl. 33410

James D. Beasley, Esq.
Ansley, McMullen, McGehee,
Carothers & Proctor
P.O. Box 391
Tallahassee, Fl. 32303

Gail P. Fels, Esq.
Dade County Attorney's Office
Suite 2810
111 N.W. 1st Street
Miami, Fl. 33128-1993

Ansley Watson, Jr., Esq.
MacFarlane, Ferguson, Allison
& Kelly
P.O. Box 1531
Tampa, Fl. 33601

Richard A. Zambo, P.A.
598 S.W. Hidden River Avenue
Palm City, Florida 34990

Mary Ann Birchfield, Esq.
Division of Legal Services
Fla. Public Service Commission
2450 Shumard Oak Boulevard
Tallahassee, Fl. 32399

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JANUARY 1996		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$15,528.50	\$16,673.00	(\$1,144.50)	-6.66	\$149,583.41	\$153,608.70	(\$4,025.29)	-2.62
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$483,167.69	\$671,505.00	(\$188,337.31)	-28.05	\$3,367,662.37	\$3,625,798.06	(\$258,135.69)	-7.12
5	DEMAND	\$182,221.65	\$184,558.00	(\$2,336.35)	-1.27	\$1,585,719.12	\$1,596,838.68	(\$11,119.56)	-0.70
6	OTHER	\$0.00	\$0.00	\$0.00	ERR	(\$49,779.22)	(\$49,666.69)	(\$112.53)	0.23
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$3,531.02	\$3,549.00	(\$17.98)	-0.51	\$34,657.17	\$34,727.83	(\$70.66)	-0.20
8	DEMAND	\$21,166.54	\$21,412.00	(\$225.46)	-1.05	\$206,516.49	\$208,263.41	(\$1,746.91)	-0.84
9		\$0.00	\$0.00	\$0.00	ERR	(\$4,613.41)	(\$4,613.41)	\$0.00	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$656,200.28	\$847,775.00	(\$191,574.72)	-22.60	\$4,516,625.43	\$5,066,200.92	(\$271,575.49)	-5.34
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$54.27	\$0.00	\$54.27	ERR	\$217.69	\$166.39	\$51.31	30.84
14	TOTAL THERM SALES	\$700,888.95	\$847,775.00	(\$143,886.05)	-16.97	\$4,825,080.19	\$5,070,147.22	(\$245,067.04)	-4.83
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,406,210	1,886,251	519,959	27.57	22,720,660	22,485,320	235,340	1.05
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	1,962,230	1,886,251	75,979	4.03	18,712,430	18,849,040	(136,610)	-0.72
19	DEMAND	3,587,010	3,587,010	0	0.00	28,968,680	28,968,680	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	490,420	492,900	(2,480)	-0.50	4,831,584	4,836,544	(4,960)	-0.10
22	DEMAND	492,900	492,900	0	0.00	4,865,400	4,865,400	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	1,915,790	1,393,351	522,439	37.50	17,889,076	17,648,776	240,300	1.36
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	183	0	183	ERR	753	600	154	25.00
27	TOTAL THERM SALES	2,020,571	1,822,817	197,754	10.85	17,821,424	18,037,177	(215,753)	-1.20
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00645	0.00684	-0.00239	-26.99	0.00658	0.00683	-0.00025	-3.63
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.24623	0.35600	-0.10977	-30.83	0.17997	0.19236	-0.01239	-6.44
32	DEMAND (5/19)	0.05080	0.05145	-0.00065	-1.27	0.05470	0.05506	-0.00038	-0.70
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00720	0.00720	-0.00000	-0.00	0.00717	0.00718	-0.00001	-0.10
35	DEMAND (8/22)	0.04298	0.04344	-0.00046	-1.05	0.04245	0.04280	-0.00036	-0.84
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.34252	0.60844	-0.26592	-43.71	0.27027	0.28210	-0.01182	-4.19
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.29716	ERR	ERR	ERR	0.28910	0.27754	0.01156	4.16
40	TOTAL THERM SALES (11/27)	0.32476	0.46509	-0.14033	-30.17	0.27027	0.28210	-0.01182	-4.19
41	TRUE-UP (E-2)	0.00048	0.00048	0.00000	0.00000	0.00048	0.00048	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.32524	0.46557	-0.14033	-30.14	0.27075	0.28258	-0.01182	-4.18
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.33487	0.47935	-0.14448	-30.14	0.27877	0.29084	-0.01217	-4.18
45	PGA FACTOR ROUNDED TO NEAREST .001	0.335	0.479	(0)	-30.08	0.279	0.291	-0.012	-4.12

COMPANY:ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: APRIL 95
CURRENT MONTH:

JANUARY 1996

THROUGH:

0

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	1,851,500	\$11,890.80	0.00720
2 Commodity Pipeline - Scheduled FTS-2	754,710	\$3,637.70	0.00482
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,406,210	\$15,528.50	0.00645
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,980,010	\$486,963.59	0.24594
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT	2,770	\$623.78	0.22519
20 Imbalance Bookout - Other Shippers	(20,550)	(\$4,419.68)	0.21507
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	1,962,230	\$483,167.69	0.24623
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	2,697,000	\$114,821.19	0.04257
26 Demand (Pipeline) Entitlement - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	890,010	\$67,400.46	0.07573
28 Demand (Pipeline) Entitlement - FTS-2			ERR
29 Less Relinquished Off System - FTS-1			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	3,587,010	\$182,221.65	0.05080
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

	CURRENT MONTH:		JANUARY 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$483,168	\$671,505	188,337	0.28	\$3,367,662	\$3,625,798	258,136	0.07
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$173,033	\$176,270	3,237	0.02	\$1,448,963	\$1,462,403	13,440	0.01
3 TOTAL		\$656,200	\$847,775	191,575	0.23	\$4,816,625	\$5,088,201	271,575	0.05
4 FUEL REVENUES (NET OF REVENUE TAX)		\$703,889	\$847,775	143,886	0.17	\$4,825,080	\$5,070,147	245,067	0.05
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$1,019)	(\$1,019)	0	0.00	(\$10,188)	(\$10,188)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$702,870	\$846,756	143,886	0.17	\$4,814,893	\$5,059,960	245,067	0.05
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$46,670	(\$1,019)	(47,689)	46.81	(\$1,733)	(\$28,241)	(26,508)	0.94
8 INTEREST PROVISION-THIS PERIOD (21)		(\$323)	(\$336)	(12)	0.04	(\$3,009)	(\$2,970)	39	-0.01
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$93,094)	(\$71,863)	21,231	-0.30	(\$51,175)	(\$51,175)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$1,019	\$1,019	0	0.00	\$10,188	\$10,188	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$45,729)	(\$72,199)	(26,469)	0.37	(\$45,729)	(\$72,199)	(26,469)	0.37
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(93,094)	(71,863)	21,231	-0.30	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(45,406)	(71,863)	(26,457)	0.37				
14 TOTAL (12+13)		(138,500)	(143,726)	(5,226)	0.04				
15 AVERAGE (50% OF 14)		(69,250)	(71,863)	(2,613)	0.04				
16 INTEREST RATE - FIRST DAY OF MONTH		5.81	5.81	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.40	5.40	0.00	0.00				
18 TOTAL (16+17)		11.21	11.21	0.00	0.00				
19 AVERAGE (50% OF 18)		5.61	5.61	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.47	0.47	0.00	0.00				
21 INTEREST PROVISION (15x20)		(323)	(336)	(12)	0.04				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 95 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 1996

MARCH 96

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JANUARY	FGT	SJNG	FT	1,161,080	1,161,080		\$3,007.20	\$161,035.11	\$5,352.58	14.59	
2	"	FGT	AC	FT		490,420		\$1,270.19	\$21,186.54	\$2,260.84	5.04	
3	"	FGT	SJNG	FT	754,710	754,710		\$2,799.97		\$837.73	0.48	
4	"	CITRUS	SJNG	FT	198,070	198,070	\$46,546.45				23.50	
5	"	CITRUS	SJNG	FT	448,570	448,570	\$114,385.35				25.50	
6	"	CITRUS	SJNG	FT	39,020	39,020	\$13,930.14				35.70	
7	"	CITRUS	SJNG	FT	39,020	39,020	\$13,852.10				35.50	
8	"	CITRUS	SJNG	FT	19,510	19,510	\$6,730.95				34.50	
9	"	CITRUS	SJNG	FT	19,510	19,510	\$6,438.30				33.00	
10	"	CITRUS	SJNG	FT	58,530	58,530	\$16,973.70				29.00	
11	"	CITRUS	SJNG	FT	89,580	89,580	\$25,530.30				28.50	
12	"	CITRUS	SJNG	FT	45,380	45,380	\$10,210.50				22.50	
13	"	CITRUS	SJNG	FT	45,380	45,380	\$11,118.10				24.50	
14	"	CITRUS	SJNG	FT	45,380	45,380	\$12,706.40				28.00	
15	"	CITRUS	SJNG	FT	179,340	179,340	\$49,318.50				27.50	
16	"	CITRUS	SJNG	FT	31,040	31,040	\$10,088.00				32.50	
17	"	NGC	SJNG	FT	310,000	310,000	\$52,390.00				16.90	
18	"	PRIOR	SJNG	FT	411,680	411,680	\$96,744.80				23.50	
19	"	FGT	SJNG	CO	2,770	2,770	\$623.78				22.52	
20	"	SJNG	ORLANDO UT	BO	(28,150)	(28,150)	(\$4,636.31)				16.47	
21	"	SJNG	TIGER BAY	BO	(4,720)	(4,720)	(\$1,888.00)				40.00	
22	"	PRIOR	SJNG	BO	3,370	3,370	\$578.06				17.15	
23	"	ORLANDO CO	SJNG	BO	6,260	6,260	\$1,065.16				17.02	
24	"	PREMIER	SJNG	BO	950	950	\$162.95				17.15	
25	"	FPUC	SJNG	BO	1,740	1,740	\$298.46				17.15	
26						0						
27						0						
28						0						
29						0						
30						0						
	TOTAL				3,878,020	490,420	4,368,440	\$403,167.69	\$7,077.36	\$182,221.65	\$8,451.14	15.59

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 1 OF 2

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

MONTH: JANUARY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	611	576	557	17,856	17,256	2.35	2.43
2. CITRUS	25412	122	118	3,782	3,655	2.55	2.64
3. CITRUS	25306	1,325	1,280	41,075	39,694	2.55	2.64
4. CITRUS	25412	678	655	1,356	1,310	3.57	3.69
5. CITRUS	25412	1,273	1,230	2,546	2,460	3.57	3.69
6. CITRUS	25412	1,273	1,230	2,546	2,460	3.55	3.67
7. CITRUS	25412	1,273	1,230	1,273	1,230	3.45	3.57
8. CITRUS	25412	1,273	1,230	1,273	1,230	3.30	3.41
9. CITRUS	25412	1,273	1,230	3,819	3,691	2.90	3.00
10. CITRUS	25412	1,273	1,230	1,273	1,230	2.35	2.43
11. CITRUS	25412	1,273	1,230	3,819	3,691	2.85	2.95
12. CITRUS	25412	1,273	1,230	1,273	1,230	2.25	2.33
13. CITRUS	25412	1,273	1,230	1,273	1,230	2.45	2.54
14. CITRUS	25412	1,273	1,230	1,273	1,230	2.80	2.90
15. CITRUS	25412	1,273	1,230	3,819	3,691	2.75	2.85
16. CITRUS	25412	1,273	1,230	1,273	1,230	3.25	3.36
17. CITRUS	25412	678	655	1,356	1,310	3.55	3.67
18. CITRUS	25412	678	655	678	655	3.45	3.57
19. CITRUS	25412	678	655	678	655	3.30	3.41
20. CITRUS	25412	678	655	2,034	1,966	2.90	3.00
21. CITRUS	25412	678	655	678	655	2.35	2.43
22. CITRUS	25412	1,713	1,655	5,139	4,966	2.85	2.95
23. CITRUS	25412	3,265	3,155	3,265	3,155	2.25	2.33
24. CITRUS	25412	3,265	3,155	3,265	3,155	2.45	2.54
25. CITRUS	25412	3,265	3,155	3,265	3,155	2.80	2.90
26.	1ST PG TOTAL:	32,875	31,769	109,887	106,192		
27.					WEIGHTED AVERAGE	2.90	3.00

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY
 FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-4
 (REVISED 8/19/93)
 PAGE 2 OF 2

MONTH: JANUARY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	25412	4,705	4,547	14,115	13,640	2.75	2.85
2. CITRUS	25412	1,831	1,769	1,831	1,769	3.25	3.36
3. NGC	25412	1,000	966	31,000	29,957	1.69	1.75
4. PRIOR	611	1,328	1,283	41,168	39,784	2.35	2.43
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.	2nd Pg Total:	8,864	8,566	88,114	85,151		
26.	GRAND TOTAL:	41,739	40,335	198,001	191,342		
27.						WEIGHTED AVERAGE	
						2.51	2.60

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		APRIL 95 Through MARCH 96							
CURRENT MONTH:		JANUARY 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	305,479	205,200	(100,279)	-0.33	885,492	858,800	(26,692)	-0.03	
COMMERCIAL	24,378	13,500	(10,878)	-0.45	73,083	56,500	(16,583)	-0.23	
COMMERCIAL LARGE VOL. 1	62,584	51,300	(11,284)	-0.18	237,201	214,700	(22,501)	-0.09	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	392,441	270,000	(122,441)	-0.31	1,195,776	1,130,000	(65,776)	-0.06	
THERM SALES (INTERRUPTIBLE)									
			0						
INTERRUPTIBLE - TRANSPORT.	897,450	518,380	(379,070)	-0.42	8,465,034	8,633,710	168,676	0.02	
INTERRUPTIBLE	256,140	0	(256,140)	-1.00	887,780	0	(887,780)	-1.00	
LARGE INTERRUPTIBLE	1,371,990	1,932,168	560,178	0.41	15,503,127	19,072,368	3,569,241	0.23	
TOTAL INTERRUPTIBLE	2,525,580	2,450,548	(75,032)	-0.03	24,855,941	27,706,078	2,850,137	0.11	
TOTAL THERM SALES	2,918,021	2,720,548	(197,473)	-0.07	26,051,717	28,836,078	2,784,361	0.11	
NUMBER OF CUSTOMERS (FIRM)									
			0		AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,964	3,055	91	0.03	2,921	3,048	126	0.04	
COMMERCIAL	202	183	(19)	-0.09	197	183	(14)	-0.07	
COMMERCIAL LARGE VOL. 1	50	53	3	0.06	50	53	3	0.06	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,216	3,291	75	0.02	3,169	3,284	115	0.04	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
			0		AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	0	0	0	ERR	0	0	0	ERR	
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,220	3,295	75	0.02	3,173	3,288	115	0.04	
THERM USE PER CUSTOMER									
			0						
RESIDENTIAL	103	67	(36)	-0.35	303	282	(21)	-0.07	
COMMERCIAL	121	74	(47)	-0.39	370	309	(61)	-0.17	
COMMERCIAL LARGE VOL. 1	1,252	968	(284)	-0.23	4,723	4,051	(672)	-0.14	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE	384,530	172,793	(211,737)	-0.55	3,117,605	2,877,903	(239,701)	-0.08	
LARGE INTERRUPTIBLE	1,371,990	1,932,168	560,178	0.41	15,503,127	19,072,368	3,569,241	0.23	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 95 through MARCH 96

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.032909	1.034476	1.045724	1.045503	1.042763	1.041933	1.046336	1.043899	1.046014	1.050464		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05044	1.052033	1.063472	1.063248	1.060461	1.059616	1.064095	1.061617	1.063767	1.068292	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/31/96
DUE	02/10/96
INVOICE NO.	9429
TOTAL AMOUNT DUE	\$67,400.46

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3635 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY WISLER
 TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			01/96	A	RES	0.7488	0.0085		0.7573	89,001	\$67,400.46
TOTAL FOR CONTRACT 3635 FOR MONTH OF 01/96.											89,001	\$67,400.46

*** END OF INVOICE 9429 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	01/31/96
DUE	02/10/96
INVOICE NO.	9459
TOTAL AMOUNT DUE	\$114,821.19

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE: FIRM TRANSPORTATION AT (713)852-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PRCD MONTH	TC	RC	RATES			VOLUMES MMBTU CRY	AMOUNT
						BASE	SURCHARGES	DISC		
	RESERVATION CHARGE		01/96	A	RES	0.3659	0.0685		269,700	\$117,157.68
	WESTERN DIVISION REVENUE SHARING CREDIT		01/96	A	TCN					(\$2,336.49)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 01/96.									269,700	\$114,821.19

*** END OF INVOICE 9459 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/10/96
DUE	02/20/96
INVOICE NO.	9679
TOTAL AMOUNT DUE	\$11,890.80

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC	NET		
Usage Charge	16133	ST JOE NATURAL GAS ST.JOE	01/96	A	COM	0.0259	0.0461		0.0720	143,773	\$10,351.66
Usage Charge	56657	ST. JOE OVERSTREET	01/96	A	COM	0.0259	0.0461		0.0720	21,377	\$1,539.14
TOTAL FOR CONTRACT 5109 FOR MONTH OF 01/96.										165,150	\$11,890.80

*** END OF INVOICE 9679 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/10/96
DUE	02/20/96
INVOICE NO.	9646
TOTAL AMOUNT DUE	\$3,637.70

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3635 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY MISHLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC			
Usage Charge	56657	ST. JOE OVERSTREET	01/96	A	COM	0.0371	0.0111		0.0482	75,471	\$3,637.70
TOTAL FOR CONTRACT 3635 FOR MONTH OF 01/96.										75,471	\$3,637.70

*** END OF INVOICE 9646 ***

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 2

INVOICE INFORMATION			CONTRACT INFORMATION			CUSTOMER INFORMATION			PAYMENT INFORMATION					
INVOICE NUMBER: G-9601-1620			CONTRACT NO: 370-83109-301B			ST. JOE NATURAL GAS CO.			VIA WIRE TRANSFER:					
INVOICE DATE: FEBRUARY 9, 1996			CONTRACT DATE: MARCH 1, 1995			ATTN: STUART SHOAF			NATIONS BANK OF TEXAS (DALLAS)					
DUE DATE: FEBRUARY 19, 1996			VOLUME BASIS: MMBTU 14.73 DRY			PO BOX 549			CITRUS TRADING CORP.					
						PORT ST JOE, FL 32456			3750494468 - 111000012					
									(713)853-7798					
Fax #: (904) 229-8392			FOR FURTHER INFORMATION CALL: LAUREL R. ADAMS @ (713) 853-5020 FAX # (713) 646-8420											
DELIVERY POINT			DATES		VOLUMES			PRICE			DOLLARS			
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

TOTAL DUE CITRUS TRADING CORP.

125,833

\$337,828.79

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9601-1620 INVOICE DATE: FEBRUARY 9, 1996 DUE DATE: FEBRUARY 19, 1996	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF PO BOX 549 PORT ST JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (904) 229-8392

FOR FURTHER INFORMATION CALL: LAUREL R. ADAMS @ (713) 853-5020 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	FGT/0092504	NNG/0940916	MOPS FGT NNG											
25306	FGT/25306		COMPRESSOR STATION 7	01/01/1996	01/31/1996				17,856			\$2,35000	\$41,961.60	
25412	FGT/N00004		STATION 8 TRANSFER POINT	01/01/1996	01/31/1996				41,075			\$2,55000	\$104,741.25	
				01/01/1996	01/06/1996				732			\$2,55000	\$1,866.60	
				01/07/1996	01/08/1996	1	122	D	244			\$2,55000	\$622.20	
				01/07/1996	01/08/1996	2	EXCESS	D	3,902			\$3,57000	\$13,930.14	
				01/09/1996	01/10/1996	1	122	D	244			\$2,55000	\$622.20	
				01/09/1996	01/10/1996	2	EXCESS	D	3,902			\$3,55000	\$13,852.10	
				01/11/1996	01/11/1996	1	122	D	122			\$2,55000	\$311.10	
				01/11/1996	01/11/1996	2	EXCESS	D	1,951			\$3,45000	\$6,730.95	
				01/12/1996	01/12/1996	1	122	D	122			\$2,55000	\$311.10	
				01/12/1996	01/12/1996	2	EXCESS	D	1,951			\$3,30000	\$6,438.30	
				01/13/1996	01/15/1996	1	122	D	366			\$2,55000	\$933.30	
				01/13/1996	01/15/1996	2	EXCESS	D	5,853			\$2,90000	\$16,973.70	
				01/16/1996	01/16/1996	1	122	D	122			\$2,55000	\$311.10	
				01/16/1996	01/16/1996	2	EXCESS	D	1,951			\$2,35000	\$4,584.85	
				01/20/1996	01/22/1996	1	122	D	366			\$2,55000	\$933.30	
				01/20/1996	01/22/1996	2	EXCESS	D	8,958			\$2,85000	\$25,530.30	
				01/23/1996	01/23/1996	1	122	D	122			\$2,55000	\$311.10	
				01/23/1996	01/23/1996	2	EXCESS	D	4,538			\$2,25000	\$10,210.50	
				01/24/1996	01/24/1996	1	122	D	122			\$2,55000	\$311.10	
				01/24/1996	01/24/1996	2	EXCESS	D	4,538			\$2,45000	\$11,118.10	
				01/25/1996	01/25/1996	1	122	D	122			\$2,55000	\$311.10	
				01/25/1996	01/25/1996	2	EXCESS	D	4,538			\$2,60000	\$12,706.40	
				01/26/1996	01/28/1996	1	122	D	366			\$2,55000	\$933.30	
				01/26/1996	01/28/1996	2	EXCESS	D	17,934			\$2,75000	\$49,318.50	
				01/29/1996	01/30/1996				244			\$2,55000	\$622.20	
				01/31/1996	01/31/1996	1	122	D	122			\$2,55000	\$311.10	
				01/31/1996	01/31/1996	2	EXCESS	D	3,104			\$3,25000	\$10,088.00	
				01/17/1996	01/19/1996				366			\$2,55000	\$933.30	
			DELIVERY POINT SUBTOTAL						66,902				\$191,125.94	

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly



NATURAL GAS CLEARINGHOUSE

An NGC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 79335
INVOICE DATE: 02-09-96
CONTRACT NO.: 9111567
CLIENT CONTACT: JWC
TERMS: Net Due On or Before 02-20-96
Volumes: MMBTUs
Prices : US Dollars

T
O

ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456
STUART SHOAF
(904)-229-8216
#3752100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January 96 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
COMPRESSOR STA (8)	31,000	1.690000	52,390.00
Wire To: First National Bank of Chicago Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Mary Lindsay at (713)-507-6451. Support for your payment should be Faxed to (713)-507-6539. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	31,000 MMBTUs		52,390.00

APPROVAL _____

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 15788
Invoice Date: February 6, 1996
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
1/96	Pipeline: Florida Gas Transmission						
	ST JOE NATURAL GAS 5109	41,168	\$ 2.35000	\$96,744.80	\$0.00	\$0.00	\$96,744.80
	Invoice Total:	41,168		\$96,744.80	\$0.00	\$0.00	\$96,744.80
					NET DUE:		\$96,744.80

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #062000080

FOR FURTHER CREDIT TO:
SOUTHTRUST BANK OF MOBILE
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/31/96	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/96		
INVOICE NO.	9399		
TOTAL AMOUNT DUE	\$623.78		

CONTRACT	SHIPPER:	CUSTOMER NO. 4133	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: CASH IN/CASH OUT		

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
Net Market Delivery Imbalance										
		09/95		NDM	2.1729	0.0790		2.2519	277	\$623.78
TOTAL FOR MONTH OF 09/95.									277	\$623.78

*** END OF INVOICE 9399 ***

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456



INVOICE

CUSTOMER

INVOICE NO.

121295

DATE: 12-Dec-95

ORLANDO UTILITIES COMMISSION
500 SOUTH ORANGE AVENUE
ORLANDO, FLORIDA 32802

CONTRACT NO:
CONTRACT DATE:

ATTN: KEN CHANNEY

PHONE: (407) 423-9135

FAX: (407) 236-9616

TO INVOICE YOU FOR CASH OUT - MONTH OF:

AUGUST 95

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
AUG. 95	BOOK-OUT	2,815	\$1.6470	\$4,636.31

TOTAL THIS STATEMENT

\$4,636.31

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

22-Dec-95

DEC 12 1995



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

INVOICE

CUSTOMER

INVOICE NO.

10596

DATE: 05-Jan-96

TIGER BAY LIMITED PARTNERSHIP
P.O. BOX 4411
HOUSTON, TEXAS 77210-4411

CONTRACT NO:
CONTRACT DATE:

ATTN: DAVE ROGERS

PHONE: (713) 735-4886

FAX: (713) 735-4069

TO INVOICE YOU FOR BOOK OUT - MONTH OF:

DECEMBER 95

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
DEC. 95	BOOK-OUT	472	\$4.0000	\$1,888.00

TOTAL THIS STATEMENT

\$1,888.00

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

15-Jan-96

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 15736
Invoice Date: January 10, 1996
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
9 / 95	Pipeline: Florida Gas Transmission						
	IMBALANCE TRADE	337	\$ 1.71530	\$578.06	\$0.00	\$0.00	\$578.06
	Invoice Total:	337		\$578.06	\$0.00	\$0.00	\$578.06
					NET DUE:		\$578.06

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #062000080

FOR FURTHER CREDIT TO:
SOUTHTRUST BANK OF MOBILE
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

Orlando
CoGen
Fuel, Inc.

pd 1-10-96
7201 Hamilton Boulevard
Allentown, Pennsylvania 18195-1501

Invoice

St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32456

Statement Date: 4-Jan-96

Payment Due Date: 14-Jan-96

Attention: Mr. Stuart Shoaf

Invoice for Imbalance Book-Out for the Month of September 1995:

<u>Description</u>	<u>Volume (MMBtu's)</u>	<u>Price (\$/MMBtu)</u>	<u>Amount Due</u>
Market Deliveries	626	\$ 1.70153	\$1,065.16

Total Amount Due \$1,065.16

WIRE REMITTANCE TO : Morgan Guaranty Trust Company
ABA# 021000238
For Credit to:
Sumitomo Bank Limited, Acct # 631-28-256
Further Credit to:
SBNYTC, Acct # 658088
Orlando Cogen Limited, L.P.

Please Contact Linda Kapitan at (610) 481-2850 with any questions regarding this invoice.

KTM

Energy Consulting Services

4909 Pearl East Circle
Suite 104

Boulder, Colorado 80301

Telephone (303) 442-2719
FAX (303) 442-5446

INVOICE

TO:
MS. DONNA PARKER
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICED
12/28/95

INVOICE FOR DECEMBER 1995 AMOUNT

BOOK - OUT FOR THE MONTH OF SEPTEMBER, 1995

95 * \$1.7153 /MMBTU

\$162.95

TOTAL INVOICE

=====

\$162.95

=====

PLEASE SEND PAYMENT TO:
PREMIER SERVICE CORP.
STATE ROAD 382, NORTH
PORT ST. JOE, FLORIDA
ATTN: MS. PHALERE RAMSEY


FLORIDA
PUBLIC UTILITIES COMPANY

INVOICE

pd 1-9-95

Date: December 29, 1995
Due Date: January 7, 1995

St. Joe Natural Gas Company
Attention: Ms. Donna Parker
Post Office Box 549
Port St. Joe, Florida 32456

INVOICE NUMBER: GS-18

<u>Description of Transaction</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
September 1995 Market Deliveries Imbalance Trading	MMBtu	174	\$1.7153	298.46
TOTALS		<u>174</u>		<u>\$298.46</u>

Mail payment to:

Florida Public Utilities Company
Attention: Christopher M. Snyder
Post Office Box 3395
West Palm Beach, Florida 33402-3395

Wire transfer payment to:

SunBank/South Florida, NA
501 East Las Olas Boulevard
Ft. Lauderdale, Florida 33301
ABA #067006076
For the credit of Florida Public Utilities Company
General Account No. 6627 627006416

Please enclose one copy of this invoice with check payment.

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 2/14/96)				
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:		DECEMBER 1995		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline) 14613.54+2021.67	\$16,635.21	\$19,516.00	(\$2,880.79)	-14.76	\$134,054.91	\$136,935.70	(\$2,880.79)	-2.10	
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
4	COMMODITY (Other) 52390+170977.74+252226.88	\$475,596.62	\$545,395.00	(\$69,798.38)	-12.80	\$2,884,404.68	\$2,954,293.06	(\$69,798.38)	-2.36	
5	DEMAND 67134.31+115844.46	\$182,978.79	\$191,762.00	(\$8,783.21)	-4.58	\$1,403,497.47	\$1,412,280.68	(\$8,783.21)	-0.62	
6	OTHER FGT REFUND	(\$112.53)	\$0.00	(\$112.53)	ERR	(\$49,779.22)	(\$49,666.69)	(\$112.53)	0.23	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline) 490420*.00717	\$3,516.31	\$3,569.00	(\$52.69)	-1.48	\$31,126.15	\$31,178.83	(\$52.69)	-0.17	
8	DEMAND (492900*.04331)-65.42-51.53	\$21,230.55	\$22,752.00	(\$1,521.45)	-6.89	\$185,329.96	\$186,851.41	(\$1,521.45)	-0.81	
9		\$0.00	\$0.00	\$0.00	ERR	(\$4,613.41)	(\$4,613.41)	\$0.00	0.00	
10	Second Prior Month Purchase Adj (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$650,351.23	\$730,352.00	(\$80,000.77)	-10.95	\$4,160,425.15	\$4,240,425.92	(\$80,000.77)	-1.89	
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
13	COMPANY USE 60.9*0.29718	\$24.04	\$27.00	(\$2.96)	-10.96	\$163.43	\$166.39	(\$2.96)	-1.78	
14	TOTAL THERM SALES	\$629,151.02	\$730,332.00	(\$101,180.98)	-13.85	\$4,121,191.24	\$4,222,372.22	(\$101,180.98)	-2.40	
THERMS PURCHASED										
15	COMMODITY (Pipeline) 422060+2038150	2,460,210	2,744,629	(284,619)	-10.37	20,314,450	20,599,069	(284,619)	-1.38	
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18	COMMODITY (Other) 310000+797730+931610	2,039,340	2,251,929	(212,589)	-9.44	16,750,200	16,962,789	(212,589)	-1.25	
19	DEMAND 2697000+890010	3,587,010	3,587,010	0	0.00	25,401,670	25,401,670	0	0.00	
20	OTHER	0	0	0	ERR	0	0	0	ERR	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline) 490,420	492,900	492,900	(2,480)	-0.50	4,341,164	4,343,644	(2,480)	-0.06	
22	DEMAND 492,900	492,900	492,900	0	0.00	4,372,500	4,372,500	0	0.00	
23		0	0	0	ERR	0	0	0	ERR	
24	TOTAL PURCHASES (15-21)	1,969,790	2,251,929	(282,139)	-12.53	15,973,286	16,255,425	(282,139)	-1.74	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE 81	110	110	(29)	-26.45	570	600	(29)	-4.85	
27	TOTAL THERM SALES 2735842.9-80.9-407030-490420	1,836,312	2,251,819	(413,507)	-18.36	15,800,653	16,214,360	(413,507)	-2.55	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.00676	0.00711	-0.00035	-4.90	0.00660	0.00665	-0.00005	-0.73	
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other) (4/18)	0.23321	0.24219	-0.00898	-3.71	0.17221	0.17416	-0.00196	-1.12	
32	DEMAND (5/19)	0.05101	0.05346	-0.00245	-4.58	0.05525	0.05560	-0.00035	-0.62	
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	0.00717	0.00724	-0.00007	-0.96	0.00717	0.00718	-0.00001	-0.11	
35	DEMAND (8/22)	0.04307	0.04616	-0.00309	-6.89	0.04239	0.04273	-0.00035	-0.81	
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST (11/24)	0.33016	0.32432	0.00584	1.80	0.26330	0.26152	0.00178	0.68	
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39	COMPANY USE (13/26)	0.29718	0.24545	0.05173	21.07	0.28651	0.27754	0.00897	3.23	
40	TOTAL THERM SALES (11/27)	0.35378	0.32434	0.02944	9.06	0.26330	0.26152	0.00178	0.68	
41	TRUE-UP (E-2)	0.00048	0.00048	0.00000	0.00000	0.00048	0.00048	0.00000	0.00000	
42	TOTAL COST OF GAS (40+41)	0.35426	0.32482	0.02944	9.06	0.26378	0.26200	0.00178	0.68	
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36474	0.33443	0.03031	9.06	0.27159	0.26976	0.00183	0.68	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.365	0.334	0	9.28	0.272	0.27	0.002	0.74	