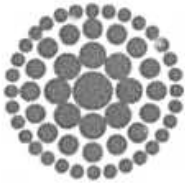


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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

February 26, 1996

ORIGINAL
COPY

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 960001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A1 through A-9 for the month of January, 1996.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

- ACK
- AFB
- APP
- CAF
- CMU
- CTR
- EAG JAM/jb
- LEG Enclosures
- LIN 3
- OPC cc: Parties of record
- RCR
- SEC
- WES
- DTN

Very truly yours,

James A. McGee

RECEIVED & FILED

FPSR BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

02436 FEB 27 1996

CERTIFICATE OF SERVICE

Docket No. 960001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of January, 1996, have been furnished to the following individuals by U.S. Mail this 26th day of February, 1996:

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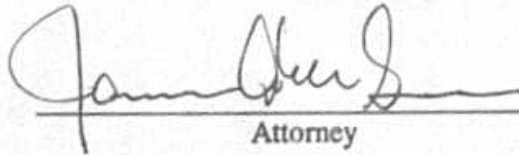
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James H. Smith

Attorney

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
JANUARY 1999

	MWH				CENTS/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A1)	36,287,871	28,389,718	8,898,153	34.8	2,017,684	1,941,237	76,447	3.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	201,304	524,201	(322,897)	(161.7)	213,291	681,712	(468,421)	(220.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	38,444	86,078	(47,634)	(123.8)	0	0	0	0.0
4A ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0
5 TOTAL COST OF GENERATED POWER	36,589,269	29,900,987	6,688,282	26.2	2,017,684	1,941,237	76,447	3.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A1)	2,548,947	1,796,810	752,137	41.9	138,104	90,211	47,893	53.1
7 ENERGY COST OF SUCH EX-ECONOMY PURCHASES - BROKER (SCH A1)	1,280,222	723,600	556,622	78.9	48,081	30,000	18,081	37.3
8 ENERGY COST OF SUCH E PURCHASES - NON-BROKER (SCH A1)	61,738	71,940	(10,202)	(16.5)	4,800	3,000	1,800	60.0
9 CAPACITY COST OF SUCH E PURCHASES (SCH A1)	0	0	0	0.0	0	0	0	0.0
10 PAYMENTS TO QUALIFYING FACILITIES (SCH A1)	0	0	0	0.0	0	0	0	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A1)	12,794,623	11,878,110	916,513	10.8	670,747	612,788	57,959	9.8
12 TOTAL COST OF PURCHASED POWER	14,720,228	14,487,290	2,332,938	16.0	881,642	736,877	144,765	17.1
13 TOTAL AVAILABLE MWH					2,878,828	2,877,214	1,614	0.1
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A1)	(718,737)	(1,006,000)	287,263	(24.8)	(44,100)	(90,000)	45,900	(24.8)
14A GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A1)	(84,298)	(142,000)	57,702	(68.8)	(44,100)	(90,000)	45,900	(24.8)
15 FUEL COST OF OTHER POWER SALES (SCH A1)	(578,431)	0	(578,431)	0.0	(28,500)	0	(28,500)	0.0
15A GAIN ON OTHER POWER SALES - 100% (SCH A1)	0	0	0	0.0	(28,500)	0	(28,500)	0.0
16 FUEL COST OF SPINBLE BACK-UP SALES (SCH A1)	(508,867)	(424,800)	(84,067)	(16.5)	7,884	(22,589)	30,473	(134.4)
17 NET INADVERTENT INTERCHANGE	(1,948,111)	(1,311,000)	(637,111)	(18.7)	(88,000)	(82,389)	(5,611)	(6.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	83,292,486	41,408,432	41,884,054	26.7	2,812,818	2,820,381	(7,563)	(0.3)
19 NET INADVERTENT INTERCHANGE								
20 TOTAL FUEL AND NET POWER TRANSACTIONS								
21 NET UNBILLED	(1,258,378)	(79,322)	(1,179,056)	(14.8)	86,187	4,871	81,316	(12.1)
22 COMPANY USE	381,586	281,529	100,057	26.2	(20,172)	(18,780)	(1,392)	(6.8)
23 T & D LOSSES	5,000,787	2,208,478	2,792,309	117.8	(294,384)	(44,042)	(250,342)	(83.8)
24 ADJUSTED SYSTEM OWN SALES (SCH A2 PG 3 OF 4)	83,292,486	41,408,432	41,884,054	26.7	2,812,818	2,820,381	(7,563)	(0.3)
25 WHOLESALE RMW SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,712,747)	(1,182,311)	(530,436)	(44.8)	(82,389)	(88,878)	6,489	(7.4)
26 JURISDICTIONAL RMW SALES (SCH A2 PG 3 OF 4)	11,699,738	40,224,101	11,524,363	28.2	2,812,818	2,820,381	(7,563)	(0.3)
27 JURISDICTIONAL RMW SALES ADJUSTED FOR LINE LOSS - 1.0014	91,941,937	40,286,418	51,655,519	28.2	2,812,818	2,820,381	(7,563)	(0.3)
28 PRIOR PERIOD TRUE-UP	1,774,808	1,774,808	0	0.0	2,812,818	2,820,381	(7,563)	(0.3)
28A MARKET PRICE TRUE-UP	0	(82,588)	82,588	(100.0)	2,812,818	2,820,381	(7,563)	(0.3)
29 TOTAL JURISDICTIONAL FUEL COST	83,418,643	41,871,648	41,546,995	27.3	2,812,818	2,820,381	(7,563)	(0.3)
30 REVENUE TAX FACTOR								
31 FUEL COST ADJUSTED FOR TAXES	80,658	80,658	0	0.0	2,812,818	2,820,381	(7,563)	(0.3)
32 ODF								
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENT/MWH								

FILE COPY

DOCUMENT NUMBER DATE
02436 FEB 27 99
FPSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FOUR MONTH PERIOD ENDING - JANUARY, 1998

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	133,448,489	104,960,224	28,488,265	27.1	8,089,001	7,328,099	740,902	10.1	1.8639	1.4323	0.2216	16.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,748,831	2,074,214	(325,383)	(16.7)	1,865,014	2,218,410	(363,396)	(16.4)	0.0943	0.0836	0.0008	0.9
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	236,050	228,436	8,615	3.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	136,433,170	107,260,873	28,172,297	26.3	8,089,001	7,328,099	740,902	10.1	1.8784	1.4837	0.2147	14.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	8,301,166	9,016,990	(715,824)	(7.9)	453,096	479,628	(26,532)	(5.5)	1.8321	1.8900	(0.0479)	(2.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	3,203,414	2,901,860	301,554	10.4	113,731	116,000	(1,269)	(1.1)	2.8187	2.6223	0.2934	11.6
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	376,475	288,090	88,385	30.7	12,146	12,000	146	1.2	3.0996	2.4008	0.6998	29.1
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	48,427,121	48,096,790	331,371	0.7	2,372,867	2,430,681	(57,894)	(2.4)	2.0410	1.9787	0.0623	3.2
12 TOTAL COST OF PURCHASED POWER	60,308,176	60,302,680	5,496	0.0	2,861,639	3,037,289	(86,650)	(2.8)	2.0432	1.9864	0.0578	2.9
13 TOTAL AVAILABLE MWH					11,020,840	10,366,368	656,252	6.3				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(4,860,326)	(3,331,750)	(1,818,575)	48.8	(309,589)	(199,000)	(114,589)	58.8	1.5890	1.7088	(0.1098)	(6.4)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(555,622)	(624,000)	68,378	(11.0)	(309,589)	(199,000)	(114,589)	58.8	0.1795	0.3200	(0.1405)	(43.9)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(1,315,923)	0	(1,315,923)	0.0	(68,917)	0	(68,917)	0.0	1.9178	0.0000	1.9178	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(18,874)	0	(18,874)	0.0	(68,917)	0	(68,917)	0.0	0.0275	0.0000	0.0275	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(7,114,997)	(4,589,000)	(2,525,997)	55.0	(230,108)	(241,628)	11,420	(4.7)	3.0920	1.9000	1.1920	62.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(13,955,741)	(8,544,750)	(5,410,991)	63.3	(608,314)	(436,528)	(171,786)	39.4	2.2942	1.9674	0.3368	17.2
19 NET INADVERTENT INTERCHANGE					13,079	0	13,079					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	181,785,606	159,018,803	22,766,802	14.3	10,426,205	9,928,860	497,345	5.0	1.7436	1.6016	0.1419	8.9
21 NET UNBILLED	(5,133,091)	(6,256,161)	1,123,070	(18.0)	294,413	369,163	(94,750)	(24.4)	(0.0511)	(0.0645)	0.0134	(20.8)
22 COMPANY USE	1,021,168	1,008,867	12,301	1.2	(58,570)	(63,000)	4,430	(7.0)	0.0102	0.0104	(0.0002)	(1.8)
23 T & D LOSSES	10,559,079	8,960,856	1,698,224	19.0	(611,361)	(559,473)	(51,888)	9.3	0.1081	0.0924	0.0157	14.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	181,785,606	159,018,803	22,766,802	14.3	10,050,827	8,895,590	355,137	3.7	1.8087	1.8401	0.1686	10.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,920,616)	(5,463,821)	(1,456,795)	26.7	(386,363)	(336,899)	(50,464)	15.0	1.7913	1.8266	0.1647	10.1
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	174,864,990	153,554,982	21,310,007	13.9	9,664,334	9,369,651	304,683	3.3	1.8094	1.8406	0.1688	10.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	175,107,799	153,789,980	21,337,839	13.9	9,664,334	9,369,651	304,683	3.3	1.8119	1.8429	0.1690	10.3
28 PRIOR PERIOD TRUE-UP	7,099,624	7,099,624	0	0.0	9,664,334	9,369,651	304,683	3.3	0.0736	0.0759	(0.0024)	(3.2)
28a MARKET PRICE TRUE-UP	0	(335,340)	335,340	(100.0)	9,664,334	9,369,651	304,683	3.3	0.0000	(0.0036)	0.0036	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	182,207,423	160,634,244	21,673,179	13.5	9,664,334	9,369,651	304,683	3.3	1.8864	1.7162	0.1702	9.9
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.8870	1.7168	0.1703	9.9
32 GPIF	122,352	122,352	0	0.0	9,664,334	9,369,651	304,683	3.3	0.0013	0.0013	0.0000	0.0
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GPIF	0	0	0	0.0	0	0	0	0.0				
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.888	1.718	0.170	9.9

Calculation of the Fuel and Interest Provision
 Florida Power Corporation
 January 1988

Schedule A2
 Page 1 of 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$38,287,921	\$28,269,718	\$9,898,205	34.9	\$133,449,489	\$104,990,224	\$28,459,265	27.1
1a. NUCLEAR FUEL DISPOSAL COST	201,304	529,201	(327,897)	(61.7)	1,748,871	2,074,214	(325,343)	(15.7)
2. FUEL COST OF POWER SOLD	(1,295,218)	(1,095,000)	(200,218)	18.3	(8,184,948)	(3,331,750)	(4,853,198)	85.9
2a. GAIN ON POWER SALES	(113,194)	(182,000)	78,806	(41.0)	(984,785)	(824,000)	(160,785)	6.5
3. FUEL COST OF PURCHASED POWER	2,548,647	1,796,810	751,837	41.9	8,301,168	9,018,990	(717,824)	(7.9)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	12,794,623	11,575,110	1,219,513	10.5	48,427,121	48,095,790	331,331	0.7
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMIC PURCHASES	1,375,958	796,542	580,418	73.0	3,579,889	3,189,940	389,949	12.2
5. TOTAL FUEL & NET POWER TRANSACTIONS	\$37,781,041	\$41,778,177	(4,025,664)	28.7	\$88,648,583	\$83,387,368	\$5,261,215	15.5
6. ADJUSTMENTS TO FUEL COST								
6a. FUEL COST OF SUPPLEMENTAL SALES	(566,667)	(424,800)	(131,867)	31.0	(7,114,997)	(4,569,000)	(2,545,997)	55.0
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	38,144	56,075	(18,931)	(30.2)	235,050	228,425	6,625	2.8
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$33,283,518	\$41,408,452	(\$11,857,598)	28.6	\$161,766,635	\$150,018,803	\$22,747,832	14.3

FOOTNOTE: DETAIL OF LINE 6B ABOVE
 INSPECTION & FUEL ANALYSIS REPORTS 907
 PIPELINE EXPENSES APPLICABLE TO WHOLESALE 1,480
 LOSS OF FLA. STEAM REVENUE ALLOCATION 1,180
 AMORTIZATION OF WHOLESALE D.A.D. (5,240)
 INTERSECTION CITY GAS CONVERSION PROJECT 62,369
 INTERSECTION P11 STARTUP INEFFICIENCY (20,582)
 TANK BOTTOM ADJUSTMENT 0
 OTHER 0

SUBTOTAL LINE 6B SHOWN ABOVE \$29,144
 UNVALUEMENT ENCLOSURE CURRENTLY \$59 WK4 21-Feb-88

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY 1998

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B	SALES REVENUES (EXCLUDE REVENUE TAXES)							
1.	JURISDICTIONAL SALES REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	0.0
1a.	BASE FUEL REVENUE	44,517,955	42,227,981	2,289,974	5.4	171,638,668	166,742,182	4,896,486
1b.	FUEL RECOVERY REVENUE	44,517,955	42,227,981	2,289,974	5.4	171,638,668	166,742,182	4,896,486
1c.	JURISDICTIONAL FUEL REVENUE	135,262,328	123,482,019	11,780,309	9.5	508,026,273	489,170,816	18,855,455
1d.	NON JURISDICTIONAL SALES REVENUE	179,780,283	165,710,000	14,070,283	8.5	680,265,041	655,913,000	24,352,041
1e.	TOTAL JURISDICTIONAL SALES REVENUE	9,570,431	6,162,000	3,408,431	17.2	42,949,842	40,799,000	2,150,842
2.	NON JURISDICTIONAL SALES REVENUE	\$189,350,715	\$173,672,000	\$15,678,715	8.9	\$723,214,684	\$699,712,000	\$23,502,684
3.	TOTAL SALES REVENUE							
C	NON SALES							
1.	JURISDICTIONAL SALES	2,511,387,050	2,370,361,000	141,026,050	6.0	9,662,805,712	9,399,651,000	263,154,712
2.	NON JURISDICTIONAL (WHOLESALE) SALES	82,394,436	69,673,000	12,721,436	18.3	306,353,287	335,899,000	(29,545,713)
3.	TOTAL SALES	2,593,781,486	2,440,034,000	153,747,486	6.3	10,049,159,009	9,995,500,000	53,659,009
4.	JURISDICTIONAL SALES % OF TOTAL SALES	96.82	97.14	(0.32)	(0.3)	96.16	96.54	(0.38)
	UNPLANNED CLOSURE CURRENT USE 99 WVA	21,746,096						

CALCULATION OF TRUE UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY 1998

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D	TRUE UP CALCULATION								
1	JURISDICTIONAL FUEL REVENUE (LINE 810)	\$44,517,955	\$42,227,981	\$2,289,974	5.4	\$171,028,088	\$160,742,182	\$4,086,486	2.9
2	ADJUSTMENT: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a	TRUE UP PROVISION	(1,774,005)	(1,774,005)	0	0.0	(7,069,824)	(7,208,824)	0	0.0
2b	INCENTIVE PROVISION	(30,563)	(30,563)	0	0.0	(122,242)	(122,242)	0	0.0
2c	OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3	TOTAL JURISDICTIONAL FUEL REVENUE	42,712,466	40,422,512	2,289,974	5.7	164,418,792	159,322,336	4,896,486	3.1
4	ADJ TOTAL FUEL & NET PWR TRNG (LINE A7)	53,263,518	41,408,452	11,857,066	28.6	181,706,035	158,018,803	22,747,232	14.3
5	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.82	97.14	(0.32)	(0.3)				
6	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 + LINE D5 + 14%)	51,641,937	40,280,415	11,361,522	28.2	176,107,799	153,768,960	21,337,839	13.9
7	TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE D3 - D6)	(8,929,451)	142,097	(9,071,548)	0.0	(10,691,027)	5,750,346	(16,441,353)	0.0
8	INTEREST PROVISION FOR THE MONTH (LINE E10)	(47,275)				(123,916)			
9	TRUE UP & INT PROVISION BEG CF MONTH/PERIOD	(8,545,725)				(10,022,206)			
10	TRUE UP COLLECTED (REFUNDED)	1,774,008				7,099,824			
11	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(13,747,595)				(13,747,595)			
12	OTHER	0							
13	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(13,747,595)				(13,747,595)			
	U:FUEL:INCENTIVE:COSE:OUT:CURRENT:LE58:WKA	21-FEB-98							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY 1998

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D0)	(\$6,545,775)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10)	(13,700,320)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(20,246,095)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(10,123,047)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.810	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.400	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	11.210	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.605	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.467	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$47,275)	N/A	--	--			
U:\FILE\L\M\CEN\TG\CLG\SEQ\TC\CURRENT\UE59 WK4							
	21-Feb-96						

JANUARY, 1996
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3(1)

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	8,802,213	468,089	8,334,124	1780.5
2	LIGHT OIL	2,375,493	1,531,423	844,070	55.1
3	COAL	24,802,949	23,469,513	1,333,436	5.7
4	GAS	1,423,405	739,847	683,558	92.4
5	NUCLEAR	863,861	2,160,844	-1,296,983	-60.0
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	38,267,921	28,369,716	9,898,205	34.9
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	353,491	17,068	336,423	1971.1
10	LIGHT OIL	36,091	29,849	6,242	20.9
11	COAL	1,382,863	1,303,349	79,514	6.1
12	GAS	31,946	29,259	2,689	9.2
13	NUCLEAR	213,291	561,712	-348,421	-62.0
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	2,017,684	1,941,237	76,447	3.9
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	553,155	26,418	526,737	1993.9
18	LIGHT OIL (BBL)	94,552	74,520	20,032	26.9
19	COAL (TON)	515,647	487,808	27,839	5.7
20	GAS (MCF)	345,169	305,528	39,641	13.0
21	NUCLEAR (MM BTU)	2,260,652	5,840,120	-3,579,468	-61.3
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,589,140	169,075	3,420,065	2022.8
25	LIGHT OIL	551,335	432,219	119,116	27.6
26	COAL	12,902,139	12,238,928	663,211	5.4
27	GAS	362,306	305,528	56,778	18.6
28	NUCLEAR	2,260,652	5,840,120	-3,579,468	-61.3
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	19,665,572	18,985,870	679,702	3.6
GENERATION MIX (% MWH)					
32	HEAVY OIL	17.5	1.0	16.5	1650.0
33	LIGHT OIL	1.8	1.5	0.3	20.0
34	COAL	68.5	67.1	1.4	2.1
35	GAS	1.6	1.5	0.1	6.7
36	NUCLEAR	10.6	28.9	-18.3	-63.3
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

* Includes gross expense of \$82,368.86 of start-up fuel at Intercession City Unit P11.

** Includes 1,529 MWHs associated with start-up fuel at Intercession City Unit P11.

*** Includes 3,372 BBL's associated with start-up fuel at Intercession City Unit P11.

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JANUARY, 1996
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (2)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	15.91	17.72	-1.81	-10.2
41 LIGHT OIL (\$/BBL)	25.12	20.55	4.57	22.2
42 COAL (\$/TON)	48.10	48.11	-0.01	-0.0
43 GAS (\$/MCF)	4.12	2.42	1.70	70.2
44 NUCLEAR (\$/MILLION BTU)	0.38	0.37	0.01	2.7
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.45	2.77	-0.32	-11.6
48 LIGHT OIL	4.31	3.54	0.77	21.8
49 COAL	1.92	1.92	0.00	0.0
50 GAS	3.93	2.42	1.51	62.4
51 NUCLEAR	0.38	0.37	0.01	2.7
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.95	1.49	0.46	30.9
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,153	9,906	247	2.5
56 LIGHT OIL	15,276	14,480	796	5.5
57 COAL	9,330	9,390	-60	-0.6
58 GAS	11,340	10,442	898	8.6
59 NUCLEAR	10,599	10,397	202	1.9
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU, KWH)	9,747	9,780	-33	-0.3
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.49	2.74	-0.25	-9.1
64 LIGHT OIL	* 6.58	5.13	1.45	28.3
65 COAL	1.79	1.80	-0.01	-0.6
66 GAS	4.46	2.53	1.93	76.3
67 NUCLEAR	0.41	0.38	0.03	7.9
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.90	1.46	0.44	30.1

* See footnotes on A-3(1)

OCT - JAN, 1996
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	24,183,605	1,901,562	22,282,046	1171.8
2	LIGHT OIL	6,883,637	3,771,109	3,112,528	82.5
3	COAL	85,776,281	87,285,964	-1,509,683	-1.7
4	GAS	8,063,003	3,455,698	4,607,305	133.3
5	NUCLEAR	8,720,734	8,545,891	174,843	2.0
6	OTHER	-177,774	0	-177,774	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	133,449,489	104,960,224	28,489,265	27.1
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,036,895	66,322	970,573	1463.4
10	LIGHT OIL	96,405	74,391	22,014	29.6
11	COAL	4,768,469	4,831,203	-62,734	-1.3
12	GAS	312,219	137,773	174,445	126.6
13	NUCLEAR	1,855,014	2,218,410	-363,396	-16.4
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	8,069,002	7,328,099	740,903	10.1
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,616,564	105,279	1,511,285	1435.5
18	LIGHT OIL (BBL)	285,940	203,480	82,460	40.5
19	COAL (TON)	1,787,028	1,811,828	-24,800	-1.4
20	GAS (MCF)	3,304,296	1,474,077	1,830,219	124.2
21	NUCLEAR (MM BTU)	19,272,416	23,097,006	-3,824,590	-16.6
22	OTHER (TONS)	12	0	12	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	10,496,781	673,783	9,822,998	1457.9
25	LIGHT OIL	1,584,152	1,180,189	403,963	34.2
26	COAL	44,787,720	45,501,755	-714,035	-1.6
27	GAS	3,443,459	1,474,077	1,969,382	133.6
28	NUCLEAR	19,272,416	23,097,006	-3,824,590	-16.6
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	79,584,528	71,926,810	7,657,718	10.6
GENERATION MIX (% MWH)					
32	HEAVY OIL	12.8	0.9	11.9	1322.2
33	LIGHT OIL	1.2	1.0	0.2	20.0
34	COAL	59.1	65.9	-6.8	-10.3
35	GAS	3.9	1.9	2.0	105.3
36	NUCLEAR	23.0	30.3	-7.3	-24.1
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

UCT - JAN, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
FUEL COST PER UNIT					
40	HEAVY OIL (\$/BBL)	14.96	18.06	-3.10	-17.2
41	LIGHT OIL (\$/BBL)	24.07	18.53	5.54	29.9
42	COAL (\$/TON)	48.00	48.18	-0.18	-0.4
43	GAS (\$/MCF)	2.44	2.34	0.10	4.3
44	NUCLEAR (\$/MILLION BTU)	0.45	0.37	0.08	21.6
45	OTHER (\$/TONS)	-14814.50	0.00	-14814.50	0.0
46	OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.30	2.82	-0.52	-18.4
48	LIGHT OIL	4.35	3.20	1.15	35.9
49	COAL	1.92	1.92	0.00	0.0
50	GAS	2.34	2.34	0.00	0.0
51	NUCLEAR	0.45	0.37	0.08	21.6
52	OTHER	0.00	0.00	0.00	0.0
53	OTHER	0.00	0.00	0.00	0.0
54	SYSTEM (\$/MILLION BTU)	1.68	1.46	0.22	15.1
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,123	10,159	-36	-0.4
56	LIGHT OIL	16,432	15,865	567	3.6
57	COAL	9,392	9,418	-26	-0.3
58	GAS	11,029	10,699	330	3.1
59	NUCLEAR	10,389	10,412	-23	-0.2
60	OTHER	0	0	0	0.0
61	OTHER	0	0	0	0.0
62	SYSTEM (BTU/KWH)	9,863	9,815	48	0.5
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.33	2.87	-0.54	-18.8
64	LIGHT OIL	7.14	5.07	2.07	40.8
65	COAL	1.80	1.81	-0.01	-0.6
66	GAS	2.58	2.51	0.07	2.8
67	NUCLEAR	0.47	0.39	0.08	20.5
68	OTHER	0.00	0.00	0.00	0.0
69	OTHER	0.00	0.00	0.00	0.0
70	SYSTEM (CENTS/KWH)	1.65	1.43	0.22	15.4

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JANUARY, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740	213,291.01	39			10,600	#2 NF	40 2,260,652	5,800,000	232 2,260,652	1,274 1,065,165	0.500	31.850 0.471
TOTAL NUCLEAR	740	213,291.01				10,600				2,260,884	1,066,439	0.500	
ANCLOTE UNIT NO. 1	511	103,653.00	27			10,530	H6 #2	165,478 2,867	6,494,494	1,074,696 16,731	2,637,140 71,359	2.613	15.936 24.890
UNIT NO. 2	511	122,646.00	32			10,415	H6 #2	192,938 4,158	6,494,494	1,253,035 24,265	3,074,756 103,492	2.591	15.936 24.890
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	21,981.90	28			10,111	H6 #2	34,101 186	6,485,925	221,177 1,081	530,304 4,453	2.433	15.551 23.941
UNIT NO. 2	117	22,088.00	25			9,906	H6	33,734	6,485,925	218,796	524,597	2.375	15.551
UNIT NO. 3	210	75,558.34 18.26	48			9,746 10,185	H6 GS	113,537 177	6,485,925 1,053	736,392 186*	1,765,611 196,766*	2.337	15.551 1077.402*1111.672*
CR1&2 UNIT NO. 1	372	221,759.10	80			9,721	#2 CA	862 85,866	5,853,745	5,046 2,150,772	22,004 3,958,441	1.795	25.527 46.100
UNIT NO. 2	468	220,186.80	63			9,704	#2 CA	887 85,094	5,853,745	5,192 2,131,435	22,642 3,922,851	1.792	25.526 46.100
CR4&5 UNIT NO. 4	697	469,178.10	90			9,203	#2 CD	1,108 172,396	5,810,238	6,438 4,311,279	27,001 8,463,406	1.810	24.369 49.093
UNIT NO. 5	697	471,738.80	91			9,148	#2 CD	1,210 172,291	5,810,238	7,030 4,308,653	29,487 8,458,251	1.799	24.369 49.093
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	1,350.00	5			14,867	H6 #2	3,121 39	6,357,424	19,842 228	62,996 951	4.737	20.185 24.385
UNIT NO. 2	32		0			10,566	H6	10,246	6,363,690	65,202	206,810	3.359	20.184
UNIT NO. 3	80	6,213.63	11				#2	77	5,846,476	450	1,877		24.377
		120.37				11,041	GS	1,302	1,021	1,329	67,703	56.247	51.999

* Gas Expenses are accounted for on an accrual basis.

Prior month accrual (DEC95) for gas expense was substantially understated which produced a large true-up in JAN96. Also, gas consumption (MMBTUS) in JAN96 was extremely low, causing a high cost per MMBTUS. The prior month adjustment of \$153,629 is included in the total fuel cost of \$196,766.

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JANUARY, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL													
STEAM	3835	1,736,492.30				9,536				16,559,255	34,152,898	1.967	
AVON-PKR													
UNITS 1-2	50	106.25	1			16,565	#2	299	5,884,334	1,760	7,540	7.097	25.217
		156.95				17,337	GS	2,584	1,053	2,721	10,972	6.991	4.246
BART-PKR													
UNITS 1-4	176	2,749.30	2			14,460	#2	6,840	5,812,022	39,755	163,790	5.958	23.946
BAYB-PKR													
UNITS 1-4	186	7,369.40	5			12,771	#2	16,177	5,817,583	94,111	416,830	5.656	25.767
DBRY-PKR													
UNITS 1-10	614	10,556.00	2			13,662	#2	24,691	5,840,900	144,216	631,821	5.985	25.589
HIGG-PKR													
UNITS 1-4	110	235.41	1			14,970	#2	602	5,855,855	3,524	14,546	6.179	24.163
		560.59				16,244	GS	8,648	1,053	9,106	38,385	6.847	4.439
INTC-PKR													
UNITS 1-11	775	8,831.15	2			13,124	#2	* 19,916	5,819,457	115,900	486,896*	5.513	24.447
		4,394.95				12,946	GS	54,035	1,053	56,899	278,210	6.330	5.149
PTSJ-PKR													
UNITS 1	17	163.50	1			8,190	#2	230	5,819,571	1,339	5,974	3.654	25.974
RIOP-PKR													
UNITS 1	17	144.40	1			16,150	#2	401	5,816,024	2,332	9,976	6.909	24.878
SWAN-PKR													
UNITS 1-3	159	1,292.90	1			13,259	#2	2,932	5,846,478	17,142	71,792	5.553	24.486
TURN-PKR													
UNITS 1-4	206	4,642.70	3			13,906	#2	11,030	5,853,307	64,563	281,788	6.069	25.547
U-OF-FLA													
UNITS 1-6	36	26,696.40	100			10,940	GS	278,423	1,049	292,065	831,369	3.114	2.986
TOTAL													
GAS TURB	2346	67,899.00				12,451				845,433	3,249,889	4.786	

* Refer to note on A3(1)

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JANUARY, 1996
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (>)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
SYSTEM TOTAL	6921	2,017,683.21				9,747				19,665,572	38,469,226	1.907	

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OCT - JAN, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740	1,855,013.52	85			10,390	#2 NF	285 19,272,416	5,800,000	1,653 19,272,416	7,786 10,471,495	0.565	27.319 0.543
TOTAL NUCLEAR	740	1,855,013.52				10,390				19,274,069	10,479,281	0.565	
ANCLOTE UNIT NO. 1	511	362,968.00	24			10,431	H6 #2	574,808 8,687	6,498,447	3,735,359 50,695	8,573,570 205,141	2.419	14.916 23.615
UNIT NO. 2	511	318,297.00	21			10,217	H6 #2	491,882 9,440	6,499,661	3,197,067 55,090	7,391,265 225,286	2.393	15.027 23.865
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	73,927.30	23			10,504	H6 #2	119,088 618	6,490,721	772,967 3,592	1,742,185 14,374	2.376	14.629 23.259
UNIT NO. 2	117	74,127.60	21			10,182	H6	116,253	6,492,244	754,743	1,701,970	2.296	14.640
UNIT NO. 3	210	192,750.61 148,976.79	55			9,697 10,310	H6 GS	288,209 1,467,816	6,485,165 1,046	1,869,082 1,535,902	4,260,813 4,085,362	2.211 2.742	14.784 2.783
CR1&2 UNIT NO. 1	372	763,359.60	70			9,762	#2 CA	4,425 294,659	5,853,745	25,903 7,426,022	105,693 13,406,812	1.770	23.885 45.499
UNIT NO. 2	468	556,584.80	40			9,786	#2 CA	4,205 217,398	5,853,745	24,615 5,422,343	101,442 9,934,266	1.803	24.124 45.696
CR4&5 UNIT NO. 4	697	1,723,778.40	84			9,316	#2 CD	10,137 638,671	5,819,596	58,993 16,000,157	236,263 31,274,049	1.828	23.307 48.967
UNIT NO. 5	697	1,724,746.60	84			9,274	#2 CD	9,650 636,300	5,816,325	56,128 15,939,198	226,537 31,161,154	1.820	23.475 48.972
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	2,138.86	7			14,016	H6 #2	4,665 57	6,354,711	29,645 333	92,054 1,381	4.368	19.733 24.228
UNIT NO. 2	32	5,034.14 365.16	6			12,965 12,595	GS H6	63,988 687	1,020 6,345,834	65,268 4,360	249,516 12,975	4.956 3.822	3.899 18.886
		5,120.84				13,212	#2 GS	41 66,329	5,837,002 1,020	239 67,656	980 165,895	3.240	23.902 2.501

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OCT - JAN, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (S)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	12,320.28	16			10,940	H6	20,972	6,368,353	133,558	408,778	3.359	19.492
		25,737.73				11,396	#2 G5	209 287,545	5,841,966 1,020	1,221 293,297	5,060 869,092	3.377	24.211 3.022
TURNER UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	5,990,233.70				9,603				57,523,433	116451913	1.944	
AVON-PKR UNITS 1-2	50	115.25 1,723.95	1			17,215 17,308	#2 G5	337 28,509	5,884,475 1,046	1,984 29,838	8,499 96,505	7.374 5.598	25.220 3.385
BART-PKR UNITS 1-4	176	11,107.40	2			14,157	#2	27,056	5,812,022	157,250	627,136	5.646	23.179
BAYB-PKR UNITS 1-4	186	25,904.60	5			12,997	#2	58,012	5,803,860	336,693	1,390,380	5.367	23.967
DBRY-PKR UNITS 1-10	614	27,747.00	2			13,641	#2	64,801	5,840,719	378,484	1,580,615	5.697	24.392
HIGG-PKR UNITS 1-4	110	235.41 4,773.69	2			14,970 15,751	#2 G5	602 71,826	5,855,855 1,047	3,524 75,190	14,546 239,695	6.179 5.021	24.163 3.337
INTC-PKR UNITS 1-11	730	23,024.75 20,267.46	2			13,491 15,142	#2 G5	67,356 292,899 6	4,611,903 1,047 0	310,638 306,880	1,634,784 864,479 -177,774	7.100 4.265	24.271 2.951 -29629.0
PTSJ-PKR UNITS 1	15	169.10	0			16,280	#2	473	5,819,571	2,753	12,165	7.194	25.719
RIOP-PKR UNITS 1	15	144.40	0			16,150	#2	401	5,816,024	2,332	9,976	6.909	24.878
SWAN-PKR UNITS 1-3	159	2,221.90	0			13,047	#2	4,961	5,843,216	28,989	120,605	5.428	24.311
TURN-PKR UNITS 1-4	171	5,734.80	1			14,479	#2	14,186	5,853,307	83,037	354,960	6.190	25.022
U-OF-FLA UNITS 1-6	37		92					1	5,862,877	6	26		26.000

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OCT - JAN, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMETU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
		100,584.00				10,632	GS	1,025,384	1,043	1,069,428	1,492,458 *	1.484	1.456
TOTAL GAS TURB	2263	223,753.70				12,456				2,787,026	8,269,055	3.696	
SYSTEM TOTAL	6838	8,069,000.92				3,863				79,584,528	135200249	1.676	

* 6 month period includes an adjustment to reduce the allocation of Gas Fuel Expenses to the U-of-Fla Plant and reallocate properly to Other Gas Plants which benefitted. This adjustment covered JAN through AUG 1995 and was booked in DEC 1995 business. This adjustment did not change total gas expense, only the allocation between plants.

1995

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JANUARY, 1996
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	471,030	150,000	321,030	214.0
3 UNIT COST (\$/BBL)	16.87	17.73	-0.86	-4.9
4 AMOUNT (\$)	7,944,629	2,659,500	5,285,129	198.7
5 BURNED				
6 UNITS (BBL)	553,155	26,418	526,737	1993.9
7 UNIT COST (\$/BBL)	15.91	17.72	-1.81	-10.2
8 AMOUNT (\$)	8,802,213	468,089	8,334,124	1780.5
9 ADJUSTMENTS				
10 UNITS (BBL)	-609			
11 AMOUNT (\$)	-54,576			
12 ENDING INVENTORY				
13 UNITS (BBL)	414,610	607,070	-192,460	-31.7
14 UNIT COST (\$/BBL)	16.36	17.88	-1.52	-8.5
15 AMOUNT (\$)	6,781,301	10,853,700	-4,072,399	-37.5
16				
17 DAYS SUPPLY	23	712	-689	-96.8
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	142,169	43,000	99,169	230.6
20 UNIT COST (\$/BBL)	25.52	24.25	1.27	5.2
21 AMOUNT (\$)	3,628,800	1,042,750	2,586,050	248.0
22 BURNED				
23 UNITS (BBL)	94,552	61,589	32,963	53.5
24 UNIT COST (\$/BBL)	25.12	24.31	0.81	3.3
25 AMOUNT (\$)	2,375,493	1,496,935	878,558	58.7
26 ADJUSTMENTS				
27 UNITS (BBL)	-6			
28 AMOUNT (\$)	-285			
29 ENDING INVENTORY				
30 UNITS (BBL)	357,296	283,086	74,210	26.2
31 UNIT COST (\$/BBL)	24.55	24.24	0.31	1.3
32 AMOUNT (\$)	8,772,648	6,862,972	1,909,676	27.8
33				
34 DAYS SUPPLY	117	142	-25	-17.6

JANUARY, 1996
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (3)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	409,437	438,000	-28,563	-6.5
37 UNIT COST (\$/TON)	48.48	48.01	0.47	1.0
38 AMOUNT (\$)	19,848,706	21,026,920	-1,178,214	-5.6
39 BURNED				
40 UNITS (TON)	515,647	487,808	27,839	5.7
41 UNIT COST (\$/TON)	48.10	48.11	-0.01	-0.0
42 AMOUNT (\$)	24,802,949	23,469,513	1,333,436	5.7
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-795			
46 ENDING INVENTORY				
47 UNITS (TON)	433,412	361,590	71,822	19.9
48 UNIT COST (\$/TON)	47.64	46.53	1.11	2.4
49 AMOUNT (\$)	20,647,314	16,826,191	3,821,123	22.7
50				
51 DAYS SUPPLY	26	23	3	13.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	345,169	305,528	39,641	13.0
68 UNIT COST (\$/MCF)	4.12	2.42	1.70	70.2
69 AMOUNT (\$)	1,423,405	739,847	683,558	92.4
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	2,260,652	5,840,120	-3,579,468	-61.3
72 UNIT COST (\$/MM BTU)	0.38	0.37	0.01	2.7
73 AMOUNT (\$)	863,861	2,160,844	-1,296,983	-60.0

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-5 (3) FOR DETAIL OF ADJUSTMENTS.

SCHEDULE A-5 (3)

JANUARY, 1996

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(609)	(\$9,466.36)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$39.95)	Non recoverable expense of analysis reports.
	(\$45,069.61)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(609)*	(\$54,575.92)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(10)	(\$239.41)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
4	(\$45.96)	Non recoverable expense of analysis reports. Physical Inv Adj - Crystal River 4&5 - due to temperature variation
(6)*	(\$285.37)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (4) barrels and (\$134.52)
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (30) barrels
- * Line 25- Burn dollars on Sched A5 have been adjusted by \$1114.26 to correspond with the 48 barrel inv. adj at CR 4/5 in December 1995

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(795.20)	Non recoverable expense of inspection reports.
0	(\$795.20)	TOTAL

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OCT - JAN, 1996
 SYSTEM GENERATION FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	1,581,762	160,000	1,421,762	888.6
3 UNIT COST (\$/BBL)	15.73	17.97	-2.24	-12.5
4 AMOUNT (\$)	24,888,313	2,874,500	22,013,813	765.8
5 BURNED				
6 UNITS (BBL)	1,616,564	105,279	1,511,285	1435.5
7 UNIT COST (\$/BBL)	14.96	18.06	-3.10	-17.2
8 AMOUNT (\$)	24,183,608	1,901,562	22,282,046	1171.8
9 ADJUSTMENTS				
10 UNITS (BBL)	-2,666			
11 AMOUNT (\$)	-309,773			
12 ENDING INVENTORY				
13 UNITS (BBL)	414,610	607,070	-192,460	-31.7
14 UNIT COST (\$/BBL)	16.36	17.88	-1.52	-8.5
15 AMOUNT (\$)	6,781,301	10,853,700	-4,072,399	-37.5
16				
17 DAYS SUPPLY	0	0	0	0.0
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	397,102	129,000	268,102	207.8
20 UNIT COST (\$/BBL)	24.61	24.24	0.37	1.5
21 AMOUNT (\$)	9,771,144	3,126,750	6,644,394	212.5
22 BURNED				
23 UNITS (BBL)	285,940	151,756	134,184	88.4
24 UNIT COST (\$/BBL)	24.07	23.94	0.13	0.5
25 AMOUNT (\$)	6,883,637	3,633,784	3,249,853	89.4
26 ADJUSTMENTS				
27 UNITS (BBL)	-2,970			
28 AMOUNT (\$)	-79,338			
29 ENDING INVENTORY				
30 UNITS (BBL)	357,296	283,086	74,210	26.2
31 UNIT COST (\$/BBL)	24.55	24.24	0.31	1.3
32 AMOUNT (\$)	8,772,648	6,862,972	1,909,676	27.8
33				
34 DAYS SUPPLY	0	0	0	0.0

OCT - JAN, 1996
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (S)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	1,745,718	1,692,000	53,718	3.2
37 UNIT COST (\$/TON)	48.35	48.09	0.26	0.5
38 AMOUNT (\$)	84,404,039	81,373,720	3,030,319	3.7
39 BURNED				
40 UNITS (TON)	1,787,028	1,811,828	-24,800	-1.4
41 UNIT COST (\$/TON)	43.00	48.18	-0.18	-0.4
42 AMOUNT (\$)	85,776,281	87,285,964	-1,509,683	-1.7
43 ADJUSTMENTS				
44 UNITS (TON)	1,816			
45 AMOUNT (\$)	-3,503			
46 ENDING INVENTORY				
47 UNITS (TON)	433,412	361,590	71,822	19.9
48 UNIT COST (\$/TON)	47.64	46.53	1.11	2.4
49 AMOUNT (\$)	20,647,314	16,826,191	3,821,123	22.7
50				
51 DAYS SUPPLY	0	0	0	0.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	3,304,296	1,474,077	1,830,219	124.2
68 UNIT COST (\$/MCF)	2.44	2.34	0.10	4.3
69 AMOUNT (\$)	8,083,003	3,455,698	4,607,305	133.3
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	19,272,416	23,097,006	-3,824,590	-16.6
72 UNIT COST (\$/MM BTU)	0.45	0.37	0.08	21.6
73 AMOUNT (\$)	8,720,734	8,545,891	174,843	2.0

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLORIDA POWER CORPORATION
SCHEDULE AB

POWER SOLD
FOR THE MONTH OF
JAN 1990

REPLACES OLD A/A
REPLACES OLD A/B

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/MWH	TOTAL COST C/MWH	FUEL ADJ TOTAL \$	TOTAL COST \$	% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ACTUAL:										
FLORIDA MUNICIPAL POWER AUTH	ECONOMY-C	883	0	883	1,543	1,548	13,201	18,610	\$1,528	not applicable
FLORIDA POWER & LIGHT	ECONOMY-C	18,314	0	18,314	1,810	1,712	244,782	277,531	\$2,199	0
FORT PIERCE	ECONOMY-C	5	0	5	1,534	1,583	77	89	\$18	0
VERO BEACH	ECONOMY-C	34	0	34	1,992	1,992	413	609	\$157	0
LAKE WORTH	ECONOMY-C	18	0	18	1,778	2,376	320	428	\$48	0
NEW BAYTUNA BEACH	ECONOMY-C	0	0	0	0,000	0,000	0	0	\$0	0
HOMESTEAD	ECONOMY-C	0	0	0	0,000	0,000	0	0	\$0	0
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	688	0	688	1,548	1,847	10,728	12,882	\$1,803	0
YAMPA ELECTRIC	ECONOMY-C	151	0	151	1,517	3,397	2,317	2,906	\$1,132	0
ORLANDO UTILITIES COMM.	ECONOMY-C	6,928	0	6,928	1,891	1,888	117,113	132,898	\$16,488	0
TALLAHASSEE	ECONOMY-C	8,808	0	8,808	1,595	1,551	133,981	160,207	\$20,981	0
GAINESVILLE	ECONOMY-C	1,337	0	1,337	1,880	2,148	25,817	32,589	\$5,738	0
REDFY CREEK	ECONOMY-C	0	0	0	0,000	0,000	0	0	\$0	0
SOUTHERN	ECONOMY-C	191	0	191	2,003	2,290	3,828	4,318	\$392	0
KISSIMEE	ECONOMY-C	0	0	0	0,000	0,000	0	0	\$0	0
ST. CLOUD	ECONOMY-C	0	0	0	0,000	0,000	0	0	\$0	0
STARBUCK	ECONOMY-C	0	0	0	0,000	0,000	0	0	\$0	0
KEY WEST	ECONOMY-C	0	0	0	0,000	0,000	0	0	\$0	0
SEMINOLE	ECONOMY-C	9,463	0	9,463	1,664	1,810	160,374	184,570	\$18,037	0
LAKELAND	ECONOMY-C	100	0	100	1,800	2,178	1,800	2,178	\$200	0
OCELTROPE	ECONOMY-C	100	0	100	0,500	0,000	0	0	\$0	0
SEMINOLE	LOAD FOLLOWING	352	0	352	3,200	3,200	8,083	8,083	not applicable	0
SEPA	EMERGENCY-A	5,112	0	5,112	1,437	1,437	73,442	73,442	not applicable	0
YAMPA ELECTRIC	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
GAINESVILLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	0	0
SEMINOLE	EMERGENCY-A	0	0	0						

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JAN 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		90,211			90,211		1.992	1,796,610
ACTUAL								
GLADES	FIRM	0			0	0.000	0.000	0
TAMPA ELECTRIC	FIRM - AR1	5,459			5,459	3.005	3.005	164,062
SOUTHERN CO- UPS	FIRM - UPS	99,271			99,271	1.804	1.804	1,790,551
SOUTHERN CO- UPS	FIRM - SCH RJPC	33,256			33,256	1.779	1.779	591,737
NORAM	OS	0			0	0.000	0.000	0
CATEX	OS	118			118	0.000	2.794	3,297
FLORIDA POWER & LIGHT	OS	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY-A	0			0	3.000	0.000	0
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0
GLADES	FIRM	0			0	0.000	0.000	0
CURRENT MONTH TOTAL		138,104			138,104	1.846	1.846	2,549,647
DIFFERENCE		47,893			47,893	(0.146)	(0.146)	753,037
DIFFERENCE %		53.1			53.1	(7.3)	(7.3)	41.9
CUMULATIVE ACTUAL		453,095			453,095	1.832	1.832	8,301,168
CUMULATIVE ESTIMATED		479,628			479,628	2.970	2.970	14,246,520
CUMULATIVE DIFFERENCE		(26,533)			(26,533)	(1.138)	(1.138)	(5,945,352)
CUMULATIVE DIFFERENCE %		(5.5)			(5.5)	(38.3)	(38.3)	(41.7)

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JAN 1996

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		612,766			612,766	1.889	1.889	11,575,110
ACTUAL								
OCCIDENTAL CHEMICAL	CO-GEN	767			767	2.100	2.100	16,107
ADJ		3			3			1,062
NRG/RECOVERY GROUP	CO-GEN	7,811			7,811	1.740	1.740	135,911
ADJ		0			0			(7,234)
U.S. AGRI-CHEM	CO-GEN	8,388			8,388	2.100	2.100	176,148
ADJ		3			3			20,399
GENERAL PEAT	CO-GEN	115,500			115,500	1.750	1.750	2,021,250
ADJ		0			0			(113,982)
PINELLAS COUNTY	CO-GEN	26,560			26,560	1.740	1.740	462,144
ADJ		0			0			(57,392)
ST. JOE PAPER	CO-GEN	1,351			1,351	2.100	2.100	28,371
ADJ		0			0			3,077
LFC POWER SYSTEMS	CO-GEN	8,163			8,163	1.780	1.780	145,301
ADJ		0			0			5,678
BAY COUNTY	CO-GEN	6,750			6,750	1.740	1.740	117,450
ADJ		0			0			(10,884)
TIMBER ENERGY	CO-GEN	8,826			8,826	1.780	1.780	157,103
ADJ		0			0			(25,363)
PASCO COUNTY	CO-GEN	14,053			14,053	1.740	1.740	244,522
ADJ		0			0			(17,025)
SEMINOLE FERTILIZER	CO-GEN	8,126			8,126	1.310	1.310	106,451
ADJ		0			0			15,641
DADE COUNTY	CO-GEN	30,658			30,658	1.910	1.910	585,568
ADJ		0			0			(30,500)
FLORIDA CRUSHED STONE	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
CITRUS WORLD	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
LAKE COGEN LIMITED	CO-GEN	73,772			73,772	1.920	1.920	1,416,422
ADJ		0			0			(65,570)
PASCO COGEN LIMITED	CO-GEN	74,153			74,153	1.920	1.920	1,423,738
ADJ		0			0			(37,272)
ORLANDO COGEN	CO-GEN	56,719			56,719	1.910	1.910	1,053,333
ADJ		0			0			(48,929)
RIDGE GENERATING STATIO	CO-GEN	17,996			17,996	1.910	1.910	343,724
ADJ		0			0			(58,195)
MULBERRY ENERGY	CO-GEN	37,651			37,651	1.310	1.310	495,848
ADJ		0			0			37,550
AUBURNDALE (EL DORADO)	CO-GEN	83,757			83,757	2.320	2.320	1,943,162
ADJ		1			1			19,020
ORANGE COGEN	CO-GEN	43,717			43,717	1.600	1.600	699,472
ADJ		39			39			965,800
TIMBER 2	CO-GEN	4,039			4,039	1.750	1.750	70,663
ADJ		0			0			(3,976)
ECOPEAT	CO-GEN	27,024			27,024	1.310	1.310	354,014
ADJ		0			0			(25,250)
ROYSTER ENERGY	CO-GEN	14,720			14,720	1.310	1.310	192,832
ADJ		0			0			5,422
CITRUS WORLD	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
CURRENT MONTH TOTAL		670,747			670,747	1.908	1.908	12,794,623
DIFFERENCE		57,981			57,981	0.019	0.019	1,219,513
DIFFERENCE %		9.5			9.5	1.0	1.0	10.5
CUMULATIVE ACTUAL		2,372,667			2,372,667	2.041	2.041	48,427,121
CUMULATIVE ESTIMATED		2,430,661			2,430,661	1.979	1.979	48,095,750
CUMULATIVE DIFFERENCE		(57,994)			(57,994)	0.062	0.062	331,371
CUMULATIVE DIFFERENCE %		(2.4)			(2.4)	3.1	3.1	0.7

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JAN 1996

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		33,000	2.411	795,540	2.411	795,540	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	25	2.327	582	2.627	657	74
FLORIDA POWER & LIGHT	ECONOMY-C	20,762	3.204	665,757	4.183	869,275	203,518
FORT PIERCE	ECONOMY-C	29	2.418	701	2.977	863	162
VERO BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
LAKE WORTH	ECONOMY-C	0	0.000	0	0.000	0	0
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	0	0.000	0	0.000	0	0
JACKSONVILLE ELECT AUTH	ECONOMY-C	1,624	4.174	67,787	5.225	84,851	17,064
TAMPA ELECTRIC	ECONOMY-C	22,949	2.159	495,555	2.859	656,108	160,552
ORLANDO UTILITIES COMM	ECONOMY-C	0	0.000	0	0.000	0	0
TALLAHASSEE	ECONOMY-C	43	2.119	911	2.286	983	72
GAINESVILLE	ECONOMY-C	389	1.893	7,303	2.281	8,873	1,510
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	2,250	1.847	41,566	2.245	50,514	8,948
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		46,091	2.662	1,280,222	3.477	1,672,124	391,902
SOUTHEASTERN POWER ADMIN	HYDRO	0	0.000	0	0.000	0	0
SEMINOLE	LOAD FOLLOWING	1,340	1.685	22,573	1.685	22,573	0
SOUTHERN	LONG TERM-E	0	0.000	0	0.000	0	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	2,834	2.085	59,081	2.085	59,081	0
OGLETHORPE POWER CORP	SCHEDULE R	726	1.940	14,083	1.940	14,083	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		4,900	1.954	95,736	1.954	95,736	0
ADJUSTMENTS							
FP & L		0	0.000	0	0.000	0	0
CURRENT MONTH TOTAL		52,991	2.597	1,375,958	3.336	1,767,860	391,902
DIFFERENCE		19,991	0.186	580,418	0.925	972,320	391,902
DIFFERENCE %		60.6	7.7	73.0	38.4	122.2	0.0
CUMULATIVE ACTUAL		125,877	2.844	3,579,890	3.594	4,524,477	944,588
CUMULATIVE ESTIMATED		127,000	2.512	3,189,940	2.512	3,189,940	0
CUMULATIVE DIFFERENCE		(1,123)	0.332	389,950	1.082	1,334,537	944,588
CUMULATIVE DIFFERENCE %		(0.9)	13.2	12.2	43.1	41.8	