

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola, FL 32520
Telephone 904 444-6111

11:05

ORIGINAL
FILE COPY



March 11, 1996

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 960001-EI for the month of January 1996 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Cranmer

Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

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FLORIDA PUBLIC
SERVICE COMMISSION

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FPSC-BUREAU OF RECORDS

"Our business is customer satisfaction"

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- | | |
|--------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Reporting Month: <u>January</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>March 11, 1996</u></p> |
|--------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

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| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Sulfur Type Oil (h) | Btu Content (%) (i) | Content (Btu/gal) (j) | Delivered Volume (Bbls) (k) | Price (\$/Bbl) (l) |
|-----------------|-------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|------------------------|------------------------|--------------------------|--------------------------------|-----------------------|
| 1 | Crist | Radcliff Marine | Mobile, AL | S | Crist Plant | 01/96 | FO2 | 0.45 | 138,500 | 500.36 | 24.917 |
| 2 | Smith | Optimum | Panama City, FL | S | Smith Plant | 01/96 | FO2 | 0.45 | 138,500 | 538.93 | 24.909 |
| 3 | Daniel | Radcliff | Mobile, AL | S | Daniel Plant | 01/96 | FO2 | 0.45 | 138,500 | 1,003.55 | 22.888 |
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1 Reporting Month: January Year: 1996
- 2 Reporting Company: Gulf Power Company
- 3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Faith Ashford, (904)444-6668
- 4 Signature of Official Submitting Report: Larry A. Webb
- 5 Date Completed: March 11, 1996

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type (f) | Volume (BBbl) (g) | Invoice Price (\$/BBbl) (h) | Invoice Amount (\$)(i) | Discount (\$)(j) | Net Amount (\$)(k) | Net Price (\$/BBbl) (l) | Quality Adjust (\$/BBbl) (m) | Effective Purchase Price (\$/BBbl) (n) | Transport to Terminal (\$/BBbl) (o) | Transport ADAT Charges (\$/BBbl) (p) | Other Charges (\$/BBbl) (q) | Delivered Price (\$/BBbl) (r) |
|--------------|----------------|-------------------|-----------------------|-------------------|----------|-------------------|-----------------------------|------------------------|------------------|--------------------|-------------------------|------------------------------|----------------------------------------|-------------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 1 | Crest | Ruddick Marine | Crest | 01/96 | FO2 | 500.36 | 24.917 | 12,467.39 | - | 12,467.39 | 24.917 | - | 24.917 | - | - | - | 24.917 |
| 2 | Smith | Opusman | Smith | 01/96 | FO2 | 538.93 | 24.909 | 13,424.39 | - | 13,424.39 | 24.909 | - | 24.909 | - | - | - | 24.909 |
| 3 | Deard | Fish Lift Marine | Deard | 01/96 | FO2 | 1,003.55 | 22.888 | 22,969.51 | - | 22,969.51 | 22.888 | - | 22.888 | - | - | - | 22.888 |
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*Qualty 50% ownership of Deard where applicable.
**Includes tax charges

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- | | |
|------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Reporting Month: <u>January</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>March 11, 1996</u> |

| Line No. | Month & Year Reported | Form Plant Name | Supplier | Original Line Number | Old Volume (Bbls) | Form No. | Column Designator & Title | Old Value | New Value | New Delivered Price | Reason for Revision |
|----------|-------------------------------|-----------------|----------|----------------------|-------------------|----------|---------------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | No adjustments for the month. | | | | | | | | | | |
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1 Reporting Month: January Year: 1996

2 Reporting Company: Gulf Power Company

3 Plant Name: Crist Electric Generating Plant

4 Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I
(904)424-6644

5 Signature of Official Submitting Report: LARRY A. WEBB

6 Date Completed: March 11, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tonn (f) | Purchase Price (\$/Ton) (g) | Effective Transport Charges (\$/Ton) (h) | Total FOB Plant Price (\$/Ton) (i) | Sulfur Content (%) (j) | Btu Content (Btu/lb) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|--------------|--------------------|-------------------------|-------------------|--------------------|------------|-----------------------------|------------------------------------------|------------------------------------|------------------------|--------------------------|---------------------|--------------------------|
| 1 | *Peabody Coalsales | 50 VEN/999 108IL/165 | LTC | RB | 143,506.41 | 54.412 | 2.420 | 56.832 | 0.92 | 12,257 | 6.03 | 10.60 |
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*Includes buyout cost of \$3,9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crisl Electric Generating Plant
- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Purch Analyst
(904)444-6668
- 5. Signature of Official Submitting Report: LARRY A. WEBB
- 6. Date Completed: March 11, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Total (e) | FOB Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retroactive Price Increase (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|---------------------|-------------------------|-------------------|------------|-----------------------------|------------------------------------------|-------------------------------------|-----------------------------------------|-------------------------|----------------------------------|---------------------------------------|
| 1 | *Freabody CoalSales | 30/VEN/999 10/IL/165 | LTC LTC | 143,506.41 | 41.996 | . | 41.996 | . | 41.996 | 0.899 | 54.412 |
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*Includes buyout cost of \$5.9317

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Coal Electric Generation Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Sr. L. A. Webb, Fuels Analyst
0904444-6666
5. Signature of Official Submitting Report: LARRY A. WEBB
6. Date Completed: March 11, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tonn (f) | Effective Purchase Price (\$/Ton) (g) | Additional Shortland & Loading Charges (\$/Ton) (h) | Rail Charges | | | River Barge | | | Warehouses | | | Total (\$/Ton) (p) | FRI Fuel Price (\$/Ton) (q) | |
|--------------|-----------------------|-------------------|--------------------|--------------------|----------|---------------------------------------|-----------------------------------------------------|------------------------|----------------------------|-------------------------------|---------------------------------|-------------------------------|----------------------------|------------------------------------|---|---|--------------------|-----------------------------|--|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | | | |
| 1 | *Prebody Coalsales | 50/VEN/999 | | | | 54.412 | - | - | - | 2.420 | - | - | - | - | - | - | 2.420 | 56.832 | |
| 10/E/165 | McDuffie Terminal, AL | RB | | | | | | | | | | | | | | | | | |
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*Includes buyout cost of \$5,9517

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Reporting Month: <u>January</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>March 11, 1996</u> |

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month. | | | | | | | | | | | |
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1 Reporting Month: January Year: 1996
 2 Reporting Company: Gold Power Company
 3 Plant Name: Smith Electric Generating Plant

4 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
 5 Signature of Official Submitting Report: Larry A. Webb
 6 Date Completed: March 11, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tonn (f) | Purchase Price (\$/Ton) (g) | Effective Transport Charge (\$/Ton) (h) | Total FOB Plant Price (\$/Ton) (i) | Sulfur Content (%) (j) | Btu Content (Btu/B) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|--------------|---------------------|-------------------|-------------------|--------------------|-----------|-----------------------------|-----------------------------------------|------------------------------------|------------------------|-------------------------|---------------------|--------------------------|
| 1 | Franklin Coal Sales | 10TL035 | S | RB | 4378.20 | 22.491 | 8.270 | 30.761 | 2.34 | 11,804 | 8.02 | 10.75 |
| 2 | Franklin Coal Sales | 10TL035 | S | RB | 13,591.85 | 21.832 | 8.270 | 30.102 | 2.49 | 11,787 | 8.68 | 10.52 |
| 3 | *Peabody CoalSales | 50VEN/999 | S | RB | 82,661.69 | 54.335 | 3.260 | 57.595 | 0.92 | 12,235 | 5.92 | 10.79 |
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*Includes buyout cost of \$5,951.7

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: January Year: 1996
 2 Reporting Company: Gulf Power Company
 3 Plant Name: Smith Electric Generating Plant

4 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
 5 Signature of Official Submitting Report: LARRY A. WEBB
 6 Date Completed: March 11, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tonn (e) | FOB Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Reactive Price Increases (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|---------------------|-------------------------|-------------------|-----------|-----------------------------|------------------------------------------|-------------------------------------|---------------------------------------|-------------------------|----------------------------------|---------------------------------------|
| 1 | Franklin Coal Sales | 10/IL/055 | S | 4,378.20 | 22.150 | - | 22.150 | - | 22.150 | 0.341 | 22.491 |
| 2 | Franklin Coal Sales | 10/IL/055 | S | 13,591.85 | 21.300 | - | 21.300 | - | 21.300 | 0.532 | 21.832 |
| 3 | *Peabody CoalSales | 50/VEN/999 10/IL/165 | S | 82,661.69 | 41.996 | - | 41.996 | - | 41.996 | 0.822 | 54.335 |
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*Includes buyout cost of \$5,9317

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF PUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: South Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Frith Analyst
0944444-6666
5. Signature of Official Submitting Report: LARRY A. WEBB
6. Date Completed: March 11, 1996

| Line No. (a) | Supplier Name (b) | Name Location (c) | Shipping Point (d) | Transport Mode (e) | Tonn (f) | Effective Purchase Price (\$/Ton) (g) | Additional Charges | | Rail Charges | | River Barge | | Waterborne Charges | | Other Charges (h) | Other Charges (i) | Total Transport Charges (j) | FOB Plant Price (\$/Ton) (k) |
|--------------|---------------------|---------------------|----------------------|--------------------|-----------|---------------------------------------|--------------------|--------------|---------------|------------------------|----------------------|-----------------------|----------------------|-------------------------|-------------------|-------------------|-----------------------------|------------------------------|
| | | | | | | | Storage (a) | Handling (b) | Rail Rate (c) | Other Rail Charges (d) | River Barge Rate (e) | Tram-loading Rate (f) | Ocean Barge Rate (g) | Other Water Charges (h) | | | | |
| 1 | Franklin Coal Sales | 10BL055 | Coal Terminal II | RB | 4,378.20 | 22.491 | - | - | - | - | 8.270 | - | - | - | - | - | 8.270 | 30.761 |
| 2 | Franklin Coal Sales | 10BL055 | McDuffie Terminal AL | RB | 13,591.85 | 21.832 | - | - | - | - | 8.270 | - | - | - | - | - | 8.270 | 30.102 |
| 3 | *Peabody Coal Sales | 50VEN999 10BL165 | McDuffie Terminal AL | RB | 82,661.69 | 54.335 | - | - | - | - | 3.260 | - | - | - | - | - | 3.260 | 57.595 |

*Includes buyout cost of \$5.9917

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: January Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: March 11, 1996

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month | | | | | | | | | | | |
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1996

2. Reporting Company: Gold Power Company

3. Plant Name: Schedule Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668

5. Signature of Official Submitting Report: LARRY A. WEBB

6. Date Completed: March 11, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tonnage (f) | Purchase Price (\$/Ton) (g) | Effective Transport Charges (\$/Ton) (h) | Total FOB Plant Price (\$/Ton) (i) | Sulfur Content (%) (j) | Heu Content (Hou/25) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|--------------|---------------------|-------------------|-------------------|--------------------|-------------|-----------------------------|------------------------------------------|------------------------------------|------------------------|--------------------------|---------------------|--------------------------|
| 1 | Webster County Coal | 09XV/233 | S | UR | 9,020.19 | 22.705 | 13.690 | 36.395 | 3.17 | 12.614 | 7.95 | 6.49 |
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1 Reporting Month: January Year: 1996
- 2 Reporting Company: Gulf Power Company
- 3 Plant Name: Schock Electric Generating Plant
- 4 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Furb Ashby #1 (204)444-6668
- 5 Signature of Official Submitting Report: Larry A. Webb
- 6 Date Completed: March 11, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Term (e) | FOB Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retroactive Price Increase (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|---------------------|-------------------|-------------------|----------|-----------------------------|------------------------------------------|-------------------------------------|-----------------------------------------|-------------------------|----------------------------------|---------------------------------------|
| 1 | Wheeler County Coal | 09/NV/213 | S | 9.020.19 | 22.500 | - | 22.500 | - | 22.500 | 0.205 | 22.705 |
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Schole Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Esch Analyst
0904444-666E
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: March 11, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tonnage (f) | Effective Purchase Price (\$/Ton) (g) | Additional Charges | | | | Waterborne Charges | | | | Total Transport-ation Charges (\$/Ton) (j) | FOB Plant Price (\$/Ton) (k) | |
|--------------|---------------------|-------------------|--------------------|--------------------|-------------|---------------------------------------|--------------------------------|------------------------|--------------------------------|-------------------------------|---------------------------------|-------------------------------|--------------------------------------|------------------------------------|--------------------------------------------|------------------------------|--------|
| | | | | | | | Short-haul Charge (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charge (\$/Ton) (l) | River Barge Rate (\$/Ton) (m) | Trans-loading Rate (\$/Ton) (n) | Ocean Barge Rate (\$/Ton) (o) | Other Water-ways Charge (\$/Ton) (p) | Other Related Charges (\$/Ton) (q) | | | |
| 1 | Western County Coal | 09 KY 213 | Donli Mine, KY | UR | 9,020.19 | 22.705 | - | 13.690 | - | - | - | - | - | - | - | 11.690 | 36.395 |
| 2 | | | | | | | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: January Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: March 11, 1996

| Line No. (a) | Month & Year Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume (Tons) (g) | Form No. (h) | Designator & Title (i) | Old Value (j) | New Value (k) | New FOB Plant Price (l) | Reason for Revision (m) |
|-----------------|-------------------------------|------------------------|----------------------------------|-----------------|-----------------------------|--------------------------|-----------------|---------------------------|------------------|------------------|----------------------------|----------------------------|
| 1 | No adjustments for the month. | | | | | | | | | | | |
| 2 | | | | | | | | | | | | |
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1996

2. Reporting Company: Gold Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6663

5. Signature of Official Submitting Report: LARRY A. WEBB

6. Date Completed: March 11, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tonn (f) | Purchase Price (\$/Ton) (g) | Effective Transport Charges (\$/Ton) (h) | Total FOB Plant Price (\$/Ton) (i) | Sulfur Content (%) (j) | Phu Content (Btu/Bbl) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|--------------|-------------------|-------------------|-------------------|--------------------|-----------|-----------------------------|------------------------------------------|------------------------------------|------------------------|---------------------------|---------------------|--------------------------|
| 1 | Decker | 22/MT/03 | MTC | UR | 56,971.00 | 7.360 | 18.620 | 21.980 | 0.43 | 9,397 | 4.51 | 24.82 |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
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*Oulf's 50% ownership of Donald

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Purch Analyst I
(904)444-6663
5. Signature of Official Submitting Report: LARRY A. WEBB
6. Date Completed: March 11, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | TON (e) | FOB Mine Price (\$/TON) (f) | Shorthaul & Loading Charges (\$/TON) (g) | Original Invoice Price (\$/TON) (h) | Reactive Price Increase (\$/TON) (i) | Base Price (\$/TON) (j) | Quality Adjustments (\$/TON) (k) | Effective Purchase Price (\$/TON) (l) |
|--------------|-------------------|-------------------|-------------------|-----------|-----------------------------|------------------------------------------|-------------------------------------|--------------------------------------|-------------------------|----------------------------------|---------------------------------------|
| 1 | Decker | 22MT/03 | MTC | 56,971.00 | 7.300 | - | 7.300 | - | 7.300 | 0.060 | 7.360 |
| 2 | | | | | | | | | | | |
| 3 | | | | | | | | | | | |
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*Gulf's 50% ownership of Daniel

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fish/Analyst
0944444-6666
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: March 11, 1996

| Line No. (a) | Supplier Name (b) | Name Location (c) | Shipping Point (d) | Transport Mode (e) | Tonn (f) | Effective Purchase Price (\$/Ton) (g) | Additional Charges | | | | Waterborne Charges | | | | | Total | FOB Plant Price (\$/Ton) (h) | |
|--------------|-------------------|-------------------|--------------------|--------------------|-----------|---------------------------------------|----------------------------------------|------------------------|--------------------------------|-------------------------------|---------------------------------|-------------------------------|---------------------------------|-----------------------------------|------------------------------------|-------|------------------------------|--------|
| | | | | | | | Standard & Loading Charge (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charge (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-Loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charge (\$/Ton) (n) | Other Related Charge (\$/Ton) (o) | Transportation Charge (\$/Ton) (p) | | | |
| 1 | Decker | 22NAT03 | Decker, MT | UR | 36,971.00 | 7.360 | - | 18.620 | - | - | - | - | - | - | - | - | 18.620 | 25.980 |
| 2 | | | | | | | | | | | | | | | | | | |
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*Gulf's 50% ownership of Daniel

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: January Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: March 11, 1996

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month. | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: December Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: March 11, 1996

| Line No. | Plant Name | Supplier Name | Shipping Point | Purchase Type | Delivery Location | Delivery Date | Type Oil | Sulfur Content (%) | Btu Content (Btu/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------|------------|---------------|----------------|---------------|-------------------|---------------|----------|--------------------|-----------------------|---------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | SCHERER | OPTIMUM | - | C | PLANT SCHERER | 12/95 | FO2 | 0.50 | 138,500 | 68.55 | 25.691 |
| 2 | | | | | | | | | | | |
| 3 | | | | | | | | | | | |
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month December Year 1995
 2 Reporting Company Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form Mr. L. A. Webb, Fuel Analyst I
 (904)444-6668

4 Signature of Official Submitting Report Lutz A. Webb

5 Date Completed March 11, 1996

| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type Oil | Volume (BBL) | Invoice Price (\$/BBL) | Invoice Amount (\$) | Discount (\$) | Net Amount (\$) | Net Price (\$/BBL) | Quality Adjust (\$/BBL) | Effective Purchase Price (\$/BBL) | Transport to Terminal (\$/BBL) | Add'l Transport Charges (\$/BBL) | Other Charges (\$/BBL) | Delivered Price (\$/BBL) |
|----------|------------|---------------|-------------------|---------------|----------|--------------|------------------------|---------------------|---------------|-----------------|--------------------|-------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| | | | | | | | | | | | | | | | | | |
| 1 | SCHIEBER | OPTIMUM | PLT SCHIEBER | 1295 | FO2 | 68.55 | 25.691 | 1,761.10 | - | 1,761.10 | 25.691 | - | 25.691 | - | - | - | 25.691 |
| 2 | | | | | | | | | | | | | | | | | |
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*Gulf's 25% ownership of Schieber where applicable

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1995

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: March 11, 1996

| Line No. | Supplier Name | Mine Location | Purchase Type | Transport Mode | Tonn | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price \$/Ton | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|-----------------|---------------|---------------|----------------|-----------|-------------------------|--------------------------------------|------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | SHELL | 08/WV/059 | LTC | UR | 6,145.75 | 43.743 | 13.330 | 57.073 | 0.61 | 12,079 | 11.58 | 6.92 |
| 2 | DELTA | 08/VA/159 | LTC | UR | 2,648.85 | 33.804 | 11.460 | 45.264 | 0.74 | 13,456 | 7.31 | 5.31 |
| 3 | MINGO LOGAN | 08/WV/059 | MTC | UR | 1,094.09 | 27.147 | 13.060 | 40.207 | 0.72 | 12,844 | 10.06 | 5.49 |
| 4 | SMC MINING CO | 08/WV/059 | S | UR | 2,036.37 | 22.870 | 13.330 | 36.200 | 0.61 | 12,040 | 11.77 | 6.90 |
| 5 | MASSEY COAL SLS | 08/KY/195 | S | UR | 1,999.72 | 25.469 | 13.330 | 38.799 | 0.72 | 12,440 | 9.55 | 7.42 |
| 6 | MINGO LOGAN | 08/WV/045 | S | UR | 539.19 | 26.868 | 13.030 | 39.898 | 0.70 | 12,957 | 8.91 | 6.30 |
| 7 | KERR-MCGEE | 19/WY/005 | S | UR | 18,688.52 | 4.335 | 20.300 | 24.635 | 0.44 | 8,687 | 5.74 | 27.63 |
| 8 | AMAX COAL WEST | 19/WY/005 | S | UR | 10,794.32 | 4.268 | 20.300 | 24.568 | 0.33 | 8,604 | 4.48 | 29.34 |
| 9 | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | |

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: March 11, 1996

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-------------------|---------------|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | SHELL | 08/WV/059 | LTC | 6,145.75 | 43.370 | - | 43.370 | - | 43.370 | 0.373 | 43.743 |
| 2 | DELTA | 08/VA/159 | LTC | 2,648.85 | 32.270 | - | 32.270 | - | 32.270 | 1.534 | 33.804 |
| 3 | MINGO LOGAN | 08/WV/059 | MTC | 1,094.09 | 26.070 | - | 26.070 | - | 26.070 | 1.077 | 27.147 |
| 4 | SMC MINING CO | 08/WV/059 | S | 2,036.37 | 22.750 | - | 22.750 | - | 22.750 | 0.120 | 22.870 |
| 5 | MASSEY COAL SALES | 08/KY/195 | S | 1,999.72 | 25.500 | - | 25.500 | - | 25.500 | -0.031 | 25.469 |
| 6 | MINGO LOGAN | 08/WV/045 | S | 539.19 | 27.000 | - | 27.000 | - | 27.000 | -0.132 | 26.868 |
| 7 | KERR-MCGEE | 19/WY/005 | S | 18,688.52 | 4.230 | - | 4.230 | - | 4.230 | 0.105 | 4.335 |
| 8 | AMAX COAL WEST | 19/WY/005 | S | 10,794.32 | 3.900 | - | 3.900 | - | 3.900 | 0.368 | 4.268 |
| 9 | | | | | | | | | | | |
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*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Reporting Month: <u>December</u> Year: <u>1995</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scherer Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I</u> <u>(904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>March 11, 1996</u></p> |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| Line No. | Supplier Name | Mine Location | Shipping Point | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges | | Waterborne Charges | | | | Total Transportation Charges (\$/Ton) | FOB Plant Price (\$/Ton) | |
|----------|-------------------|---------------|-------------------|----------------|-----------|-----------------------------------|-------------------------------------------------|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|---------------------------------------|--------------------------|--------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | | | Other Related Charges (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | SHELL | 08/WV/059 | Marrowbone, WV | UR | 6,145.75 | 43.743 | - | 13.330 | - | - | - | - | - | - | 13.330 | 57.073 |
| 2 | DELTA | 08/VA/150 | Steerbranch, Va | UR | 2,648.85 | 33.804 | - | 11.460 | - | - | - | - | - | - | 11.460 | 45.264 |
| 3 | MINGO LOGAN | 08/WV/059 | Timbar Siding, WV | UR | 1,094.09 | 27.147 | - | 13.060 | - | - | - | - | - | - | 13.060 | 40.207 |
| 4 | SMC MINING CO | 08/WV/059 | Marrowbone, WV | UR | 2,036.37 | 22.870 | - | 13.330 | - | - | - | - | - | - | 13.330 | 36.200 |
| 5 | MASSEY COAL SALES | 08/KY/195 | Sidney, Ky | UR | 1,999.72 | 25.469 | - | 13.330 | - | - | - | - | - | - | 13.330 | 38.799 |
| 6 | MINGO LOGAN | 08/WV/045 | Timbar, WV | UR | 539.19 | 26.868 | - | 13.030 | - | - | - | - | - | - | 13.030 | 39.898 |
| 7 | KERR-MCGEE | 19/WY/005 | Jacobs Jct., Wy | UR | 18,688.52 | 4.335 | - | 20.300 | - | - | - | - | - | - | 20.300 | 24.635 |
| 8 | AMAX COAL WEST | 19/WY/005 | Belle Ayr, Wy | UR | 10,794.32 | 4.268 | - | 20.300 | - | - | - | - | - | - | 20.300 | 24.568 |
| 9 | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | |

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)