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ATTORNEYS AND COUNSELORS AT LAW

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March 15, 1996

ORIGINAL
FILE COPY

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of January 1996. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

- ACK
- AFA
- APP
- CAF
- CMU
- CTR
- EAG *Dudley*
- LEG *1*
- LIN *3*
- OPC
- RCH
- SEC *JDB/pp*
- WAS
- YTH

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED

DEPARTMENT OF RECORDS

DOCUMENT NUMBER-DATE

03152 MAR 15 96

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**ORIGINAL
FILE COPY**

1. Reporting Month: January 1996
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: E. A. Townes
E. A. Townes, Assistant Controller

6. Date Completed: March 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	01-02-96	F02	*	*	176.13	\$26.8895
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	01-30-96	F02	*	*	176.23	\$23.9700
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	01-22-96	F02	0.43	138,268	4,006.41	\$24.5327
4.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	01-23-96	F02	*	*	108.43	\$24.3897
5.	Polk	Abyss Oil	Tampa	MTC	Polk	01-19-96	F02	0.03	138,830	351.33	\$23.1351
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	01-09-96	F06	2.25	150,200	445.03	\$20.9800
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	01-10-96	F06	2.21	150,013	2,061.52	\$20.9580
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	01-11-96	F06	2.20	149,675	2,047.37	\$20.9657
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	01-14-96	F06	2.29	149,935	897.12	\$20.8960
10.	Phillips	Norstar, LLC	Tampa	STC	Phillips	01-02-96	F06	2.16	148,820	277.24	\$14.5000
11.	Phillips	Norstar, LLC	Tampa	STC	Phillips	01-16-96	F06	2.16	148,820	926.47	\$14.5000
12.	Phillips	Norstar, LLC	Tampa	STC	Phillips	01-17-96	F06	2.09	145,814	767.65	\$14.5000
13.	Phillips	Norstar, LLC	Tampa	STC	Phillips	01-18-96	F06	2.04	143,830	472.90	\$14.5000
14.	Phillips	Norstar, LLC	Tampa	STC	Phillips	01-19-96	F06	2.04	143,830	621.23	\$14.5000
15.	Phillips	Norstar, LLC	Tampa	STC	Phillips	01-22-96	F06	2.13	145,960	618.95	\$14.5000
16.	Phillips	Norstar, LLC	Tampa	STC	Phillips	01-23-96	F06	2.13	145,960	635.90	\$14.5000
17.	Phillips	Norstar, LLC	Tampa	STC	Phillips	01-24-96	F06	2.10	146,264	1,603.47	\$14.5000
18.	Phillips	Norstar, LLC	Tampa	STC	Phillips	01-25-96	F06	2.10	146,250	795.56	\$14.5000
19.	Phillips	Norstar, LLC	Tampa	STC	Phillips	01-26-96	F06	2.11	146,190	657.05	\$14.5000
20.	Phillips	Norstar, LLC	Tampa	STC	Phillips	01-29-96	F06	2.13	146,455	1,144.62	\$14.5000
21.	Phillips	Norstar, LLC	Tampa	STC	Phillips	01-30-96	F06	2.14	146,650	499.61	\$14.5000
22.	Phillips	Norstar, LLC	Tampa	STC	Phillips	01-31-96	F06	2.14	146,650	506.31	\$14.5000

* No analysis Taken

DOCUMENT NUMBER-DATE
03152 MAR 15 96
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1996
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: E. A. Younes
 E. A. Younes, Assistant Controller

6. Date Completed: March 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	01-02-96	F02	176.13									\$0.0000	\$0.0000	\$26.8895
2.	Gannon	Coastal Fuels	Gannon	01-30-96	F02	176.23									\$0.0000	\$0.0000	\$23.9700
3.	Gannon	Coastal Fuels	Gannon	01-22-96	F02	4,006.41									\$0.0000	\$0.0000	\$24.5327
4.	Hookers Pt	Coastal Fuels	Hookers Pt	01-23-96	F02	108.43									\$0.0000	\$0.0000	\$24.3897
5.	Polk	Abyss Oil	Polk	01-19-96	F02	351.33									\$0.0000	\$0.0000	\$23.1351
6.	Phillips	Coastal Fuels	Phillips	01-09-96	F06	445.03									\$0.0000	\$0.0000	\$20.9800
7.	Phillips	Coastal Fuels	Phillips	01-10-96	F06	2,061.52									\$0.0000	\$0.0000	\$20.9580
8.	Phillips	Coastal Fuels	Phillips	01-11-96	F06	2,047.37									\$0.0000	\$0.0000	\$20.9657
9.	Phillips	Coastal Fuels	Phillips	01-14-96	F06	897.12									\$0.0000	\$0.0000	\$20.8960
10.	Phillips	Norstar, LLC	Phillips	01-02-96	F06	277.24									\$0.0000	\$0.0000	\$14.5000
11.	Phillips	Norstar, LLC	Phillips	01-16-96	F06	926.47									\$0.0000	\$0.0000	\$14.5000
12.	Phillips	Norstar, LLC	Phillips	01-17-96	F06	767.65									\$0.0000	\$0.0000	\$14.5000
13.	Phillips	Norstar, LLC	Phillips	01-18-96	F06	472.90									\$0.0000	\$0.0000	\$14.5000
14.	Phillips	Norstar, LLC	Phillips	01-19-96	F06	621.23									\$0.0000	\$0.0000	\$14.5000
15.	Phillips	Norstar, LLC	Phillips	01-22-96	F06	618.95									\$0.0000	\$0.0000	\$14.5000
16.	Phillips	Norstar, LLC	Phillips	01-23-96	F06	635.90									\$0.0000	\$0.0000	\$14.5000
17.	Phillips	Norstar, LLC	Phillips	01-24-96	F06	1,603.47									\$0.0000	\$0.0000	\$14.5000
18.	Phillips	Norstar, LLC	Phillips	01-25-96	F06	795.56									\$0.0000	\$0.0000	\$14.5000
19.	Phillips	Norstar, LLC	Phillips	01-26-96	F06	657.05									\$0.0000	\$0.0000	\$14.5000
20.	Phillips	Norstar, LLC	Phillips	01-29-96	F06	1,144.62									\$0.0000	\$0.0000	\$14.5000
21.	Phillips	Norstar, LLC	Phillips	01-30-96	F06	499.61									\$0.0000	\$0.0000	\$14.5000
22.	Phillips	Norstar, LLC	Phillips	01-31-96	F06	506.31									\$0.0000	\$0.0000	\$14.5000
23.																	
24.																	
25.																	
26.																	

MONTHLY REPORT OF LOST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 1996
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: March 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	December, 1995	Phillips	Coastal Fuels	9.	154.76	423-1a	Column (g) Volume (bbls)	154.76	146.93	\$17.5277	Correct Volume in BBLs
2.	December, 1995	Phillips	Norstar, LLC	9.	146.93	423-1a	Column (d) Supplier	Coastal Fuels	Norstar, LLC	\$17.5277	Correct Supplier Name
3.	December, 1995	Phillips	Norstar, LLC	9.	146.93	423-1	Column (l) Delivered Price	\$0.0000	(\$3.0277)	\$14.5000	Correct delivered Price
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
E. A. Townes, Assistant Cont

6. Date Completed: March 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10, IL, 145, 157	LTC	RB	73,794.20			\$42.452	3.00	10,928	9.40	13.70
2.	Peabody Development	9, KY, 101	LTC	RB	53,740.70			\$30.573	2.33	11,325	7.71	13.90
3.	Basin Resources	17, CO, 071	LTC	R&B	38,428.68			\$48.363	0.48	12,857	9.89	6.70
4.	Peabody Development	10, IL, 165	LTC	RB	24,719.00			\$40.023	1.84	12,142	8.41	9.98
5.	Mapco	10, IL, 059	LTC	RB	7,840.50			\$40.723	2.70	12,712	8.70	7.10
6.	Consolidation Coal	9, KY, 225	S	RB	48,175.90			\$28.853	2.60	11,985	5.70	12.00
7.	Pyramid	9, KY, 183	S	RB	27,665.10			\$28.893	2.80	11,406	10.70	11.00
8.	Oxbow Carbon	N/A	S	RB	17,613.00			\$21.080	4.90	14,374	0.00	7.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1996
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller
6. Date Completed: March 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10, IL, 145, 157	LTC	73,794.20	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	9, KY, 101	LTC	53,740.70	N/A	\$0.00		\$0.000		\$0.000	
3.	Basin Resources	17, CO, 071	LTC	38,428.68	N/A	\$0.00		\$0.100		\$0.000	
4.	Peabody Development	10, IL, 165	LTC	24,719.00	N/A	\$0.00		\$0.000		\$0.000	
5.	Mapco	10, IL, 059	LTC	7,840.50	N/A	\$0.00		\$0.000		\$0.000	
6.	Consolidation Coal	9, KY, 225	S	48,175.90	N/A	\$0.00		\$0.000		\$0.000	
7.	Pyramid	9, KY, 183	S	27,665.10	N/A	\$0.00		\$0.000		\$0.000	
8.	Oxbow Carbon	N/A	S	17,613.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller

6. Date Completed: March 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	73,794.20		\$0.000		\$0.000							\$42.452
2.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	53,740.70		\$0.000		\$0.000							\$30.573
3.	Basin Resources	17,CO,071	Las Animas Cnty, CO.	R&B	38,428.68		\$0.000		\$0.000							\$48.463
4.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	24,719.00		\$0.000		\$0.000							\$40.023
5.	Mapco	10,IL,059	Gallatin Cnty, IL	RB	7,840.50		\$0.000		\$0.000							\$40.723
6.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	48,175.90		\$0.000		\$0.000							\$28.853
7.	Pyramid	9,KY,183	Ohio Cnty, KY	RB	27,665.10		\$0.000		\$0.000							\$28.893
8.	Oxbow Carbon	N/A	N/A	RB	17,613.00		\$0.000		\$0.000							\$27.080

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller
- 6. Date Completed: March 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	S	RB	94,926.00			\$35.446	1.30	12,102	6.20	11.64

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

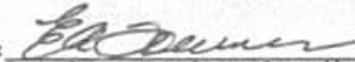
- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller
- 6. Date Completed: March 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,1L,165	S	94,926.00	N/A	\$0.000		\$0.000		\$0.000	

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
 E. A. Townes, Assistant Controller
- 6. Date Completed: March 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facilit (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Barge Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	94,926.00		\$0.000		\$0.000							\$35.446

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller
- 6. Date Completed: March 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	334,770.00			\$44.843	1.95	11,858	6.96	11.79

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

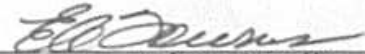
- 1. Reporting Month: January Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1009
- 5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller
- 6. Date Completed: March 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	334,770.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES


- 1. Reporting Month: January Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
 E. A. Townes, Assistant Controller
- 6. Date Completed: March 15, 1996

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Add'l Shorthaul & Loadin Charges (\$/Ton)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Other Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Transfer Facility	N/A	Davant, La.	OB	334,770.00		\$0.000		\$0.000							\$44.843

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

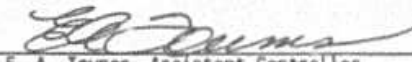
- 1. Reporting Month: January Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
E. A. Townes, Assistant Controller
- 6. Date Completed: March 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	49,811.00			\$44.893	1.22	12,076	6.20	11.68
2.	Gatliff Coal	B,KY,235	LTC	UR	66,224.00			\$59.556	1.06	12,600	6.42	9.37
3.	Gatliff Coal	B,KY,195	LTC	UR	15,867.00			\$61.028	1.30	12,974	7.56	5.90

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

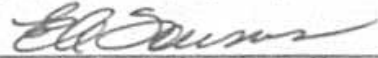
- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
 E. A. Townes, Assistant Controller
- 6. Date Completed: March 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	49,811.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	66,224.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	8,KY,195	LTC	15,867.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E. A. Townes, Assistant Controller

6. Date Completed: March 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rte (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	49,811.00		\$0.000		\$0.000							\$44.893
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	66,224.00		\$0.000		\$0.000							\$59.556
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	15,867.00		\$0.000		\$0.000							\$61.028

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 1996
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
E. A. Townes, Assistant Controller

6. Date Completed: March 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	September, 1995	Transfer Facility	Big Bend	Zeigler Coal	1.	94,633.90	423-2(a)	Col. (e), Tonnage Adj	94,633.90	92,777.58	\$41.610	Tonnage Adj
2.	September, 1995	Transfer Facility	Big Bend	Zeigler Coal	1.	92,777.58	423-2(a)	Col. (i), Retroactive Price Adj	\$0.000	(\$0.043)	\$41.567	Retroactive Price Adj
3.	November, 1995	Transfer Facility	Big Bend	Peabody	2.	52,297.60	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.214	\$29.695	Quality Adj
4.	November, 1995	Transfer Facility	Big Bend	Basin Resources	3.	76,808.45	423-2(a)	Col. (i), Retroactive Price Adj	\$0.050	\$0.083	\$47.451	Retroactive Price Adj
5.	December, 1995	Transfer Facility	Big Bend	Basin Resources	3.	63,945.88	423-2(a)	Col. (i), Retroactive Price Adj	\$0.000	\$0.100	\$47.000	Retroactive Price Adj
6.	November, 1995	Transfer Facility	Big Bend	Oxbow Carbon	9.	12,720.00	423-2(a)	Col. (i), Retroactive Price Adj	\$0.000	\$0.063	\$18.413	Retroactive Price Adj
7.	December, 1995	Gannon	Gannon	Transfer Facility	1.	77,215.00	423-2	Col. (f), Tonnage Adj	77,215.00	13,413.00	\$52.890	Tonnage Adj
8.	December, 1995	Gannon	Gannon	Transfer Facility	1.	13,413.00	423-2a	Col. (h), Retroactive Price Adj	\$0.000	(\$7.200)	\$45.690	Retroactive Price Adj
9.	December, 1995	Gannon	Gannon	Transfer Facility	1.	13,413.00	423-2	Col. (j), Sulfur Content	1.16	1.63	\$45.690	Correction to Analysis
10.	December, 1995	Gannon	Gannon	Transfer Facility	1.	13,413.00	423-2	Col. (k), BTU Content	12,847	12,444	\$45.690	Correction to Analysis
11.	December, 1995	Gannon	Gannon	Transfer Facility	1.	13,413.00	423-2	Col. (l), Ash Content	7.09	7.41	\$45.690	Correction to Analysis
12.	December, 1995	Gannon	Gannon	Transfer Facility	1.	13,413.00	423-2	Col. (m), Moisture Content	6.91	8.69	\$45.690	Correction to Analysis
13.	September, 1995	Gannon	Gannon	Transfer Facility	2.	80,484.00	423-2	Col. (i), Delivered Price	\$0.000	\$0.000	\$59.144	Correct Delivered Price
14.	September, 1995	Gannon	Gannon	Transfer Facility	3.	35,224.98	423-2	Col. (i), Delivered Price	\$0.000	\$0.000	\$59.957	Correct Delivered Price
15.	October, 1995	Gannon	Gannon	Transfer Facility	2.	90,445.00	423-2	Col. (i), Delivered Price	\$0.000	\$0.000	\$57.511	Correct Delivered Price

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 1996
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller

6. Date Completed: March 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intendd Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	Delivered Price Transfer Facility		Reason for Revision (m)
										New Value (k)	(\$/Ton) (l)	
1.	November, 1995	Gannon	Gannon	Transfer Facility	2.	87,807.00	423-2	Col. (i), Delivered Price	\$0.000	\$0.000	\$57.646	Correct Delivered Price
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3.												
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