

955 East 25th Street  
Hialeah  
Florida 33013-3498  
Tel: (305) 691-8710  
Fax: (305) 691-7112

March 18, 1996

ORIGINAL  
FILE COPY

Ms. Blanca Bayo, Director  
Division of Record and Reporting  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0868

Re: Docket No. 960003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of February 1996 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

CK  Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

FA   
PP  Thank you for your assistance in connection with this matter.

AF   
MU  Sincerely,

STR  *Michael A. Palecki*

CAG  Michael A. Palecki  
LEG  Vice President of Regulatory Affairs

IN *original*  
JPC   
RCH   
SEC  Enclosures

RECEIVED & FILED

*14*

FPSC-BUREAU OF RECORDS

WAS   
OTH  DOCUMENT NUMBER-DATE

03272 MAR 20 86

FPSC-RECORDS/REPORTING

*Request*  
DOCUMENT NUMBER-DATE

03271 MAR 20 86

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas       )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 960003-GU  
Filed: March 18, 1996

ORIGINAL  
FILE COPY

CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of February 1996. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of February 1996 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of February 1996. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City


DOCUMENT NUMBER-DATE  
03271 MAR 20 1996  
FPSC-RECORDS/REPORTING

Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this March 18, 1996

City Gas Company of Florida  
A Division of NUI Corporation  
955 East 25th Street  
Hialeah, FL 33013



Michael A. Palecki  
Vice President of Regulatory Affairs

**EXHIBIT "A"**  
**CITY GAS COMPANY OF FLORIDA**

Data Elements for the February 1996 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-1	1	1-6	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		15-20	A, C, E, G	(2, 3)
		21-22	A, C, E, G	(3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A-1R	2	1-6	A, B, C, E, F, G	(2, 3)
		7-8	A, B, C, E, F, G	(3)
		15-20	A, B, C, E, F, G	(2, 3)
		21-22	A, B, C, E, F, G	(3)
		28	A, B, C, E, F, G	(1)
		31	A, B, C, E, F, G	(1)
A-1, Supporting Detail	3	1-40	A, B, C	(3)
A-3	5	1-7, Total	A - K	(4)
A-4	6	1-8, Total	A, C, D, E, F, G, H	(5)
Summary of Gas Invoices	9-11	All	ALL	(6)
Gas Invoices	B1 - B10	All	Volumes, Amount, Total	(6)
	B11-B19	All	All	(6)
Gas Invoice	C1	All	ALL	(7)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices

vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(6) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

(7) City Gas requests confidential treatment for information with respect to bookout transactions for City Gas' overtenders in the interstate pipeline. These invoices represent negotiated packages and contain data that must be kept confidential according to contractual terms between the Company and trading associates. Furthermore, since these transactions are feasible for on- and off-system customers, any firm capacity holder has the potential of becoming City Gas' competitor. Any public knowledge of the Company's imbalance may give the firm capacity holder a competitive advantage over City Gas. To remain competitive, the Company must ensure that competitors are unable to ascertain the identity of the trader, the price components, or the quantities involved in the transaction. These are contractual information that if made public could "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

		APRIL 95		Through		MARCH 96			
		CURRENT MONTH: 02/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)		81,585		-11.69		811,005		-28.94
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		21,022		-7.14		152,681		-8.11
3	SWING SERVICE		0		---		0		---
4	COMMODITY (Other)		2,051,225		-13.06		20,412,178		-31.85
5	DEMAND (Line 32 - 29 A-1 support detail)		1,189,880		-18.71		10,675,680		-21.79
6	OTHER		4,830		-100.00		46,612		4.30
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)		1,139		-100.00		14,087		-35.37
8	DEMAND		8,918		-100.00		104,592		-47.77
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,824,625	3,318,566	(493,941)	-14.88	22,821,697	31,781,375	(8,959,678)	-28.19
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(23,426)	(5,944)	(17,482)	294.11	(42,505)	(82,959)	20,445	-32.48
14	TOTAL THERM SALES	3,053,183	3,315,683	(262,500)	-7.92	22,185,017	31,584,222	(8,419,205)	-29.82
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only		8,520,145		-2.38		86,732,759		-18.28
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		2,716,000		3.57		20,117,500		0.48
17	SWING SERVICE Commodity		0		---		0		---
18	COMMODITY (Other) Commodity		8,520,145		-2.38		84,732,759		-18.34
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		22,124,760		-41.82		191,268,070		-38.03
20	OTHER Commodity	0	11,660		-100.00		112,510		-8.66
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)		157,378		-100.00		1,951,108		-34.93
22	DEMAND		193,200		-100.00		2,304,600		-44.91
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	8,317,270	8,374,427	(57,157)	-0.68	70,049,927	84,894,161	(14,844,234)	-17.48
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(61,714)	(15,000)	(46,714)	311.43	(198,274)	(165,000)	(33,274)	20.17
27	TOTAL THERM SALES (24-26 Estimated only)	8,736,711	8,359,427	377,284	4.51	77,419,798	82,729,170	(5,309,372)	-6.42
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)		0.00724		-9.53		0.00706		-13.17
29	NO NOTICE SERVICE (2/16)	0.00694	0.00774	-0.00080	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	---	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)		0.24075		-10.94		0.24090		-18.54
32	DEMAND (5/19)	0.07515	0.06378	0.02137	39.74	0.07045	0.05582	0.01463	26.21
33	OTHER (6/20)	#DIV/0!	0.41424	#DIV/0!	#DIV/0!	0.47309	0.41429	0.05880	14.18
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00000	0.00724	-0.00724	-100.00	0.00717	0.00722	-0.00005	-0.89
35	DEMAND (8/22)	0.00000	0.04616	-0.04616	-100.00	0.04303	0.04538	-0.00235	-5.18
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.33961	0.39627	-0.05666	-14.30	0.32579	0.37438	-0.04857	-12.97
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	0.37959	0.39627	-0.01668	-4.21	0.21438	0.38152	-0.16714	-43.81
40	TOTAL THERM SALES (11/27)	0.32331	0.39698	-0.07367	-18.56	0.32579	0.37438	-0.04857	-12.97
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.32297	0.39664	-0.07367	-18.57	0.32392	0.37249	-0.04857	-13.04
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32418	0.39813	-0.07395	-18.57	0.32514	0.37389	-0.04875	-13.04
45	PGA FACTOR ROUNDED TO NEAREST .001	0.32400	0.39800	-0.07400	-18.59	0.32500	0.37400	-0.04900	-13.10

COMPANY:  
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 11

		APRIL 95		Through		MARCH 96		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment				10.32						-12.1
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)				0.00						---
3	SWING SERVICE				---						---
4	COMMODITY (Other)				-21.58						-14.2
5	DEMAND (Line 32 - 29 A-1 support detail)				-18.43						-1.8
6	OTHER				-100.00						0.6
<b>LESS END-USE CONTRACT</b>						0	0				
7	COMMODITY (Pipeline)				0.00						0.0
8	DEMAND				0.00						0.0
9		0	0	0	---	0	0	0	---		---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---		---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,824,625	3,533,559	(708,934)	-20.06	22,821,697	25,351,596	(2,529,899)	-9.9		---
12	NET UNBILLED	0	0	0	---	0	0	0	---		---
13	COMPANY USE	(23,426)	(6,488)	(16,938)	0.00	(42,505)	(25,567)	(16,938)	0.0		0.0
14	TOTAL THERM SALES	3,053,183	3,524,259	(471,076)	-13.37	22,165,017	25,746,087	(3,581,070)	-13.9		---
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline) Billing Determinants Only				1.95						-9.2
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)				0.00						0.0
17	SWING SERVICE Commodity				---						---
18	COMMODITY (Other) Commodity				1.95						-9.2
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)				-42.16						-7.1
20	OTHER Commodity				-100.00						-3.1
<b>LESS END-USE CONTRACT</b>						0	0				
21	COMMODITY (Pipeline)				0.00						0.1
22	DEMAND				0.00						0.1
23		0	0	0	---	0	0	0	---		---
24	TOTAL PURCHASES (17+18+20)-(21+23)	8,317,270	8,169,610	147,660	1.81	81,437,427	88,601,671	(7,164,244)	-8.1		---
25	NET UNBILLED	0	0	0	---	0	0	0	---		---
26	COMPANY USE	(61,714)	(15,000)	(46,714)	0.00	(198,274)	(151,560)	(46,714)	0.0		0.1
27	TOTAL THERM SALES (24-26 Estimated only)	8,736,711	8,154,610	582,101	7.14	77,419,798	84,164,464	(6,744,666)	-8.1		---
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)				8.26						-3.1
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---		---
30	SWING SERVICE (3/17)	---	---	0.00000	---	0.00000	0.00000	0.00000	---		---
31	COMMODITY (Other) (4/18)				-23.08						-5.1
32	DEMAND (5/19)	0.07919	0.05329	0.02186	41.02	0.06979	0.06970	0.00409	6.1		---
33	OTHER (6/20)	0.00000	0.41364	-0.41364	-100.00	0.47308	0.45150	0.02159	4.1		---
<b>LESS END-USE CONTRACT</b>											
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00717	0.00717	0.00000	0.0		---
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.04303	0.04303	0.00000	0.0		---
36		---	---	0.00000	---	---	---	0.00000	---		---
37	TOTAL COST (11/24)	0.33961	0.43252	-0.09291	-21.48	0.28024	0.28613	-0.00589	-2.1		---
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---		---
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.21438	0.00000	0.00000	0.0		---
40	TOTAL THERM SALES (11/27)	0.32331	0.43252	-0.10921	-25.25	0.28024	0.28613	-0.00589	-2.1		---
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	---	(0.00187)	(0.00187)	0.00000	0.0		---
42	TOTAL COST OF GAS (40+41)	0.32297	0.43218	-0.10921	-25.27	0.27837	0.28426	-0.00589	-2.1		---
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.0		---
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32418	0.43380	-0.10962	-25.27	0.27942	0.28533	-0.00591	-2.1		---
45	PGA FACTOR ROUNDED TO NEAREST .001	0.32400	0.43400	-0.11000	-25.35	0.27900	0.28500	-0.00600	-2.1		---



COMPANY:  
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

CURRENT MONTH: 02/96

	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
<b>COMMODITY (Pipeline)</b>			
1 Commodity Pipeline - Scheduled FTS			
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)			
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE			
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Cust.			
22 Commodity Adjustment			
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)			
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement			
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand			
32 TOTAL DEMAND			
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas			
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER			

Sched A-1 Line 19 + 16 Sched A-1 Line 5 + 2 Sched A-1 Line 32 & 29

Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1 Line 31

Schedule A-1 Line 17 Schedule A-1 Line 3 Schedule A-1 Line 30

Sched A-1 Ln 15 Sched A-1 Ln 1 Sched A-1 Ln 28

Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33

COMPANY:  
CITY GAS COMPANY OF FLORIDA

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94) -  
PAGE 4 OF 11

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

	CURRENT MONTH: 02/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,783,350	2,278,813	495,463	21.74%	13,959,917	16,272,861	2,312,944	14.21%
2 TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	1,041,275	1,254,745	213,471	17.01%	8,925,513	9,142,468	216,955	2.37%
3 TOTAL	2,824,625	3,533,559	708,934	20.06%	22,885,430	25,415,329	2,529,899	9.95%
4 FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	3,053,183	3,524,259	471,076	13.37%	22,123,103	25,704,173	3,581,070	13.33%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	28,050	28,050	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,055,733	3,526,809	471,076	13.36%	22,151,153	25,732,223	3,581,070	13.92%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	231,108	(6,750)	(237,858)	3523.82%	(734,277)	316,894	1,051,171	331.71%
8 INTEREST PROVISION-THIS PERIOD (21)	(2,034)	2,570	4,604	179.14%	32,858	43,506	10,648	24.47%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(634,083)	588,275	1,222,358	207.79%	76,672	76,672	0	0.00%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(28,050)	(28,050)	0	0.00%
10a Refund (if applicable)	114,886	0	(114,886)	--	360,124	172,523	(187,601)	--
10b Refund of interim rate increase	0	0	0	--	0	0	0	--
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(292,673)	581,545	874,218	150.33%	(292,673)	581,545	874,218	150.33%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(634,083)	588,275	1,222,358	207.79%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(290,639)	578,975	869,614	150.20%				
14 TOTAL (12+13)	(924,722)	1,167,250	2,091,972	179.22%				
15 AVERAGE (50% OF 14)	(462,361)	583,625	1,045,986	179.22%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05400	0.05400	0.00000	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05170	0.05170	0.00000	0.00%				
18 TOTAL (16+17)	0.10570	0.10570	0.00000	0.00%				
19 AVERAGE (50% OF 18)	0.05285	0.05285	0.00000	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00440	0.00440	0.00000	0.09%				
21 INTEREST PROVISION (15x20)	(2,034)	2,570	4,604	179.14%				



TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

FOR THE PERIOD OF: 02/01/96 Through 02/29/96

MONTH: 02/96

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
[REDACTED]	Comp Sta 7	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	Comp Sta 7	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	Judge Digby	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	Comp Sta 7	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	Comp Sta 8	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	611	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	8798	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	Comp Sta 11	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
							<b>WEIGHTED AVERAGE</b>

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-6 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96			
	CURRENT MONTH: 02/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	3,032,082	2,381,858	(650,224)	-21.44%	19,707,995	19,407,726	(300,269)	-1.52%	
2 COMMERCIAL	3,024,786	4,307,401	1,282,615	42.40%	40,086,349	44,382,277	4,295,928	10.72%	
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%	
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%	
	0	0	0	0.00%	0	0	0	0.00%	
5 TOTAL FIRM	6,056,868	6,689,259	632,391	10.44%	59,794,344	63,790,003	3,995,659	6.68%	
<b>THERM SALES (INTERRUPTIBLE)</b>									
6 INTERRUPTIBLE	504,628	1,032,260	527,632	104.56%	6,329,516	12,374,926	6,045,410	95.51%	
7 LARGE INTERRUPTIBLE	699,761	637,908	(61,853)	-8.84%	6,777,660	6,564,243	(213,417)	-3.15%	
8 TRANSPORTATION	1,475,454	727,554	(747,900)	-50.69%	15,178,317	7,738,474	(7,439,843)	-49.02%	
9 TOTAL INTERRUPTIBLE	2,679,843	2,397,722	(282,121)	-10.53%	28,285,493	26,677,641	(1,607,852)	-5.68%	
10 TOTAL THERM SALES	8,736,711	9,086,981	350,270	4.01%	88,079,837	90,467,644	2,387,807	2.71%	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
11 RESIDENTIAL	92,764	92,594	(170)	-0.18%	91,322	91,464	142	0.16%	
12 COMMERCIAL	4,617	4,928	311	6.74%	4,596	4,909	313	6.81%	
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%	
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%	
	0	0	0	0.00%	0	0	0	0.00%	
15 TOTAL FIRM	97,381	97,522	141	0.14%	95,918	96,373	455	0.47%	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
16 INTERRUPTIBLE	15	24	9	60.00%	15	24	9	60.00%	
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	3	3	0	0.00%	
18 TRANSPORTATION	35	10	(25)	-71.43%	30	10	(20)	-66.67%	
19 TOTAL INTERRUPTIBLE	53	37	(16)	-30.19%	48	37	(11)	-22.92%	
20 TOTAL CUSTOMERS	97,434	97,559	125	0.13%	95,966	96,410	444	0.46%	
<b>THERM USE PER CUSTOMER</b>									
21 RESIDENTIAL	33	26	(7)	-21.30%	20	19	(1)	-5.00%	
22 COMMERCIAL	655	874	219	33.42%	793	822	29	3.66%	
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%	
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%	
25 INTERRUPTIBLE	33,642	43,011	9,369	27.85%	38,361	46,875	8,514	22.19%	
26 LARGE INTERRUPTIBLE	233,254	212,636	(20,618)	-8.84%	205,384	198,916	(6,468)	-3.15%	
27 TRANSPORTATION	42,156	72,755	30,600	0.00%	45,995	0	(45,995)	-0.00%	

**CONVERSION FACTOR CALCULATION**

**CITY GAS COMPANY OF FLORIDA**

**ACTUAL FOR THE PERIOD OF:**

**APRIL 95**

**through**

**MARCH 96**

**SCHEDULE A-6**

**(REVISED 8/19/93)**

**PAGE 8 OF 11**

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0329	1.0330	1.0345	1.0368	1.0348	1.035	1.0342	1.0355	1.0372	1.0385	1.0500	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0680	1.0690	1.0700	1.0720	1.0700	1.0710	1.0700	1.0710	1.0730	1.0740	1.0860	0.00

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.



The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

Created by AWT 2/2/96

AB

DATE	01/31/96
DUE	02/17/96
INVOICE NO.	9415
TOTAL AMOUNT DUE	[REDACTED]

CUSTOMER: HUI CORPORATION  
ATTN: MORENE NAVARRO  
CITY GAS CO OF FLORIDA  
550 ROUTE 202-206  
BEDWINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account # 3750354511  
ABA # 111000012

CONTRACT 3608 SHIPPER: HUI CORPORATION  
TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD  
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
OR CODE LIST

OI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES HHBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC		
	RESERVATION CHARGE									
	FTS-2		01/96	A	RES	0.7488	0.0085		0.7573	[REDACTED]
<p>4725/day</p> <p>TOTAL FOR CONTRACT 3608 FOR MONTH OF 01/96.</p> <p>*** END OF INVOICE 9415 ***</p>										

↑  
DEMAND

APPROVED: No. Solvel  
DATE: 2-2-96  
REVIEWED: Manuvaro  
DATE: 2-2-96



**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/SORAT Affiliate

ATE	01/31/96
UE	02/28/96
INVOICE NO.	9581
TOTAL AMOUNT DUE	[REDACTED]

CUSTOMER: NUI CORPORATION  
ATTN: MORENE NAVARRO  
CITY GAS CO OF FLORIDA  
550 ROUTE 202-206  
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance  
And wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account # 3750354511  
ABA # 111000012

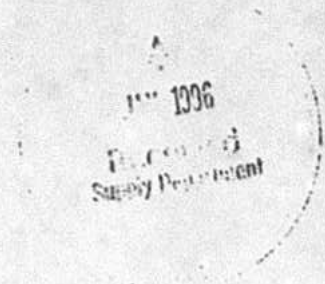
CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD  
TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
OR CODE LIST

OI NO.	RECEIPTS NAME	FTS-1	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	RESERVATION CHARGE			01/96	A	RES	0.3659	0.0685		0.4344	[REDACTED]
	CAPACITY RELINQUISHMENT AT LESS THAN MAX RATE		54,792/day	01/96	A	RES		0.0085		0.0085	[REDACTED]
	NO NOTICE RESERVATION CHARGE		4,230/day	01/96	A	NRR	0.0694			0.0694	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT		9,700/day	01/96	A	TRL	0.0822	0.0685		0.1507	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT		CA-TEX	01/96	A	TRL	0.3659	0.0685		0.4344	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT		CNB	01/96	A	TRL	0.0215	0.0685		0.0900	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT		NGS, Inc.	01/96	A	TRL	0.0215	0.0685		0.0900	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT		Texas Ohio	01/96	A	TRL	0.0215	0.0685		0.0900	[REDACTED]
	WESTERN DIVISION REVENUE SHARING CREDIT			01/96	A	TCM					[REDACTED]


TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/96.

\*\*\* END OF INVOICE 9581 \*\*\*

APPROVED: No. 1000000000  
DATE: 2-2-96  
REVIEWED: M. M. M. M. M.  
DATE: 2/2/96




**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/SORAT Affiliate

DATE	01/31/96
DUE	02/10/96
INVOICE NO.	9590
TOTAL AMOUNT DUE	

CUSTOMER: NUI CORPORATION  
ATTN: MORENE NAVARRO  
CITY GAS CO OF FLORIDA  
550 ROUTE 202-206  
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account # 3750354511  
ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
TYPE: FIRM TRANSPORTATION

Q1 NO.	RECEIPTS NAME	DELIVERIES PO1 NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MBTU DRY	AMOUNT
						BASE	SURCHARGES	DTSC NET		
	RESERVATION CHARGE									
	CAPACITY RELINQUISHMENT AT LESS THAN MAX RATE									
	TEMPORARY RELINQUISHMENT CREDIT									
			A, 500/day 01/96	A	RES	0.7468	0.0085		0.7573	
			01/96	A	RES		0.0085		0.0085	
			KOCH GAS 01/96	A	TRL	0.0346	0.0085		0.0431	

TOTAL FOR CONTRACT 5364 FOR MONTH OF 01/96.

\*\*\* END OF INVOICE 9590 \*\*\*

APPROVED: *Navarro*  
DATE: 2-2-96  
REVIEWED: *Murano*  
DATE: 2-2-96

FEB 1996  
CITY GAS CO OF FLORIDA

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOHAT Affiliate

*2/5/96. Forward to Aw*

DATE 01/31/96  
 DUE 02/10/96  
 INVOICE NO. 9391  
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: HUI CORPORATION  
 ATTN: TINA SEGRETTO  
 PO BOX 3175  
 UNION, NJ 07083-1975

*City of New York*

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD  
 TYPE: CASH IN/CASH OUT AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	Net Market Delivery Imbalance			09/95		NDM	2.1749	0.0785		2.2534	[REDACTED]

TOTAL FOR MONTH OF 09/95.

\*\*\* END OF INVOICE 9391 \*\*\*



APPROVED: *[Signature]*  
 DATE: *[Signature]*  
 REVIEWED: *Mullano/TS*  
 DATE: *2/2/96*

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

*Payed to Aw 2/14/96 AD*

DATE	02/10/96
DUE	02/20/96
INVOICE NO.	9849
TOTAL AMOUNT DUE	[REDACTED]

**CUSTOMER:** NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO. OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remitt  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT** 5034      **SHIPPER:** NUI CORPORATION      **CUSTOMER NO.** 11420      **PLEASE CONTACT JACK HOWARD**  
**TYPE:** FIRM TRANSPORTATION      **AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE**  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge - No Notice For COCOA		01/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge - No Notice For CUTLER RIDGE		01/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge - No Notice For HIALEAH		01/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge - No Notice For MELBOURNE		01/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge - No Notice For TITUSVILLE		01/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge	16114	CITY GAS-LAKE FOREST	01/96	A	COM	0.0259	0.0461	0.0720	[REDACTED]	[REDACTED]
Usage Charge	16116	CITY GAS-OPA LOCKA	01/96	A	COM	0.0259	0.0461	0.0720	[REDACTED]	[REDACTED]
Usage Charge	16117	CITY GAS-N.W. HIALEAH	01/96	A	COM	0.0259	0.0461	0.0720	[REDACTED]	[REDACTED]
Usage Charge	16118	CITY GAS-S.E. HIALEAH	01/96	A	COM	0.0259	0.0461	0.0720	[REDACTED]	[REDACTED]
Usage Charge	16122	CITY GAS-WEST MIAMI	01/96	A	COM	0.0259	0.0461	0.0720	[REDACTED]	[REDACTED]
Usage Charge	16123	CGC - SW	01/96	A	COM	0.0259	0.0461	0.0720	[REDACTED]	[REDACTED]
Usage Charge	16124	CITY GAS-SOUTH MIAMI	01/96	A	COM	0.0259	0.0461	0.0720	[REDACTED]	[REDACTED]

*Commodity to Page 10 - payment*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

DATE	02/10/96	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/96		
INVOICE NO.	9849		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16125	CITY GAS-CUTLER RIDGE	01/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	16177	CITY GAS-TITUSVILLE	01/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	16178	CITY GAS-COCOA	01/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	01/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	16180	CITY GAS-MELBOURNE	01/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	01/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	01/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/96.

\*\*\* END OF INVOICE 9849 \*\*\*

APPROVED: *Morene Navarro*  
 DATE: 2-13-96  
 REVIEWED: *Morene Navarro*  
 DATE: 2/13/96

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

DATE	02/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921		Please reference this invoice no. on your remittance and wire to:
DUE	02/20/96			Wire Transfer
INVOICE NO.	9633			Florida Gas Transmission Company
TOTAL AMOUNT DUE	[REDACTED]			Metions Bank; Dallas, TX Account # 3750354511 ABA # 111000012

CONTRACT	3608	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC		
Usage Charge	16114	CITY GAS-LAKE FOREST	01/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16116	CITY GAS-OPA LOCKA	01/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16117	CITY GAS-N.W. HIALEAH	01/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16118	CITY GAS-S.E. HIALEAH	01/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16122	CITY GAS-WEST MIAMI	01/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16123	CGC - SW	01/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16124	CITY GAS-SOUTH MIAMI	01/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16125	CITY GAS-CUTLER RIDGE	01/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16177	CITY GAS-TITUSVILLE	01/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16178	CITY GAS-COCOA	01/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	01/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16180	CITY GAS-MELBOURNE	01/96	A	COM	0.0371	0.0111		0.0482	



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/10/96	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921		Please reference this invoice no. on your remittance and wire to:
DUE	02/20/96			Wire Transfer
INVOICE NO.	9633			Florida Gas Transmission Company
TOTAL AMOUNT DUE	[REDACTED]			Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012

CONTRACT	3608	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC			
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	01/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	01/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 3608 FOR MONTH OF 01/96.

\*\*\* END OF INVOICE 9633 \*\*\*

APPROVED: *[Signature]*  
 DATE: 2-12-96  
 REVIEWED: *[Signature]*  
 DATE: 2/13/96

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE 02/10/96  
 DUE 02/20/96  
 INVOICE NO. 9738  
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION  
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD  
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES HHBTU DRY	AMOUNT
					BASE	SURCHARGES	DTSC	NET		
Usage Charge	16114 CITY GAS-LAKE FOREST	01/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]
Usage Charge	16116 CITY GAS-OPA LOCKA	01/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]
Usage Charge	16117 CITY GAS-N.W. HIALEAN	01/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]
Usage Charge	16118 CITY GAS-S.E. HIALEAN	01/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]
Usage Charge	16122 CITY GAS-WEST MIAMI	01/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]
Usage Charge	16123 CGC - SW	01/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]
Usage Charge	16124 CITY GAS-SOUTH MIAMI	01/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]
Usage Charge	16125 CITY GAS-CUTLER RIDGE	01/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]
Usage Charge	16177 CITY GAS-TITUSVILLE	01/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]
Usage Charge	16178 CITY GAS-COCOA	01/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]
Usage Charge	16179 EAU GALLIE-CITY GAS (COCO)	01/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]
Usage Charge	16180 CITY GAS-MELBOURNE	01/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

DATE	02/10/96	CUSTOMER: NUJ CORPORATION ATTN: MORENE NAVARRO CITY GAS-CD OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/96		
INVOICE NO.	9738		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT	5364	SHIPPER: NUJ CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	01/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	01/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 5364 FOR MONTH OF 01/96.  
 \*\*\* END OF INVOICE 9738 \*\*\*

APPROVED: *Morene Navarro*  
 DATE: 2-13-96  
 REVIEWED: *Morene Navarro*  
 DATE: 2/13/96

FEB

The original of this page contains a gas invoice that is confidential to City Gas Company of Florida.

The original of this page contains a gas invoice that is confidential to City Gas Company of Florida.

The original of this page contains a gas invoice that is confidential to City Gas Company of Florida.

The original of this page contains a gas invoice that is confidential to City Gas Company of Florida.

The original of this page contains a gas invoice that is confidential to City Gas Company of Florida.



The original of this page contains a gas invoice that is confidential to City Gas Company of Florida.

The original of this page contains a gas invoice that is confidential to City Gas Company of Florida.

The original of this page contains a gas invoice that is confidential to City Gas Company of Florida.

The original of this page contains a gas invoice that is confidential to City Gas Company of Florida.



# NATURAL GAS CLEARINGHOUSE

B 20

An NGC Company • Excellence in Energy Services

13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040  
PHONE: 713/507-8410  
FAX: 713/507-3787

INVOICE NO.: 75233-00  
INVOICE DATE: 12-20-95  
CONTRACT NO.: 95-11-256  
CLIENT CONTACT: MP  
TERMS: Net Due On or Before 12-30-95



NUI CORPORATION  
CITY GAS COMPANY OF FLORIDA DIVISION  
550 ROUTE 202-206  
BIRMINGHAM NJ 07921-0760  
NORINE NAVAREO  
908-719-4244  
#1323101

ORIGINAL COPY

DESCRIPTION	QUANTITY	UNIT	PRICE	AMOUNT
Actual August 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY				
FGT - IMBALANCE TRADE	1,453	D	1.775000	2,579.08
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #26 CREDIT NATURAL GAS CLEARINGHOUSE				
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795				
Questions regarding this invoice should be directed to GARY LINDLEY at 713-507-3709. Support for your payment should be provided to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.				
TOTAL INVOICE				2,579.08 ✓



APPROVED: [Signature]  
DATE: 12/20/95  
REVIEWED: [Signature]  
DATE: 12/28/95



Post-It™ brand fax transmittal memo 7571 # of pages 17

To: Al Conde/mv From: Eve Hoffman  
 Co: City Gas On: ETG  
 Dept: \_\_\_\_\_ Phone: \_\_\_\_\_  
 Fax: 305-693-6049 Fax: \_\_\_\_\_

The original of this page contains a gas invoice that is confidential to City Gas Company of Florida.