

MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

111 MADISON STREET, SUITE 2300
P.O. BOX 1531 (ZIP 33601)
TAMPA, FLORIDA 33602
(813) 273-4200 FAX (813) 273-4396

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
1904) 224-9115 FAX (904) 222-7560

400 CLEVELAND STREET
P. O. BOX 1669 (ZIP 34617)
CLEARWATER, FLORIDA 34615
(813) 441-8966 FAX (813) 442-8470

March 19, 1996

IN REPLY REFER TO:

Matthew R. Costa
P. O. Box 1531
Tampa, FL 33601

Via Federal Express

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 960003-GU -- Purchased Gas Adjustment
(PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of February 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

ACK ✓
AFA _____
APP _____
CAF _____
CMU _____
CTR _____
EAG _____
LEG _____
LIN *orig + all*
OPC _____
RCH _____
SEC *1*
WAS _____
OTH _____

RECEIVED & FILED

Request
DOCUMENT NUMBER-DATE

Confidential
DOCUMENT NUMBER-DATE

03273 MAR 20 1996

03274 MAR 20 1996

FPSC-BUREAU OF RECORDS

FPSC-RECORDS/REPORTING

FPSC-RECORDS/REPORTING

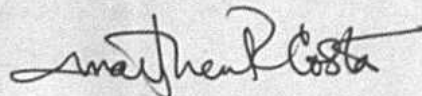
Blanca S. Bayo, Director
March 19, 1996
Page 2

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Matthew R. Costa". The signature is written in dark ink and is positioned above the printed name.

MATTHEW R. COSTA

MRC/m
Enclosures

cc: Mr. Hugh M. Grey, III
Ms. Adriene W. Guidry
Mr. W. Edward Elliott
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 960003-GU
Adjustment (PGA) Clause :
: Submitted for Filing: 03-20-96

ORIGINAL
FILE COPY

PEOPLES GAS SYSTEM, INC.'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of February 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

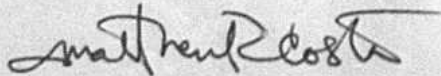
1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
3. Peoples requests that the information for which it seeks confidential classification not be declassified until September 20, 1997 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

DOCUMENT NUMBER-DATE
03273 MAR 20 1996
FPSC-RECORDS/REPORTING

and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

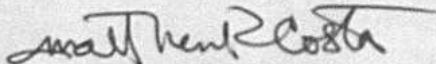
Respectfully submitted,



Ansley Watson, Jr.
Matthew R. Costa
MACFARLANE, AUSLEY,
FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of March, 1996, to all known parties of record in Docket No. 960003-GU.



Matthew R. Costa

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	8, 12-20	L	(1)
A-3	8, 12-20	E - K	(2)
A-3	8-20	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4 (1-2)	1-17, 18 19-32, 36	G-H	(1)
A-4 (1-2)	1-17, 18 19-32, 36	C-F	(2)
A-4 (1-2)	1-17 19-32	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	9, 18-30, 32-35	C and E	(1)
Open Access Report	9-11, 18-35	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
February (8 of 12)	1, 6	Supplier	(1)
February (8 of 12)	2-5, 7-9	Supplier Facts	(2)
February (8 of 12)	10-11	Rate	(3)
February (8 of 12)	10-11, 26	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
"Accruals"			
p. 1	1, 9-12		
p. 2	1		
p. 3	1, 9		
p. 4	1		
p. 5	1		
p. 6	1, 9-13		
p. 7	1		
p. 8	1-2	C	
p. 9	1	(Rate)	(1)
"Accruals"			
p. 1	1, 8, 9-12, 16		
p. 2	1, 15		
p. 3	1, 8, 9, 16		
p. 4	1, 15		
p. 5	1, 15		
p. 6	1, 8, 9-13, 16		
p. 7	1, 15		
p. 8	1-2, 15	B & D	
p. 9	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1, 9-12		
p. 2	1		
p. 3	1, 9		
p. 4	1		
p. 5	1		
p. 6	1, 9-13		
p. 7	1		
p. 8	1-2	A	
p. 9	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less

likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
Jan. Acc. Recon., (pp. 1-4)	1-62	D (Rate)	(1)
Jan. Acc. Recon., (pp. 1-4, 5)	1-62 93-95	C and E (Thrm/Dollr)	(2)
Jan. Acc. Recon., (pp. 1-4)	1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 35, 37, 39, 41, 43, 45, 47, 49, 51, 53, 55, 57, 59, 61	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

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(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES

INFORMATION

RATIONALE

January Invoices (1-14)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Mon. Adj. (1 of 2)	1, 6	Supplier	(1)
Prior Mon. Adj. (1 of 2)	2-5, 7-9	Supplier Facts	(2)
Prior Mon. Adj. (1 of 2)	10-11	Rate	(3)
Prior Mon. Adj. (1 of 2)	10-11, 27-29	Therms/Amounts	(4)
Prior Mon. Adj. (2 of 2)	1	Supplier	(1)
Prior Mon. Adj. (2 of 2)	1	Supplier Facts	(2)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

INVOICES

INFORMATION

RATIONALE

Prior Period Adj. (1-5)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

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COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: FEBRUARY 96				PERIOD TO DATE			
	ACTUAL	MID-COURSE CORRECTION	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$436,281	\$298,295	(\$137,986)	(46.26)	\$3,658,783	\$3,266,604	(\$392,179)	(12.01)
2 NO NOTICE SERVICE	\$40,252	\$40,252	\$0	0.00	\$464,980	\$464,980	\$0	0.00
3 SWING SERVICE	\$3,245,775	\$3,409,724	\$163,949	4.81	\$20,900,413	\$19,881,681	(\$1,018,731)	(5.12)
4 COMMODITY (Other)	\$6,547,538	\$6,687,875	\$140,337	2.10	\$47,568,385	\$41,973,445		0.00
5 DEMAND	\$3,066,123	\$3,091,498	\$25,375	0.82	\$31,021,496	\$30,981,625	(\$39,871)	(0.13)
6 OTHER	\$32,760	\$0	(\$32,760)	0.00	\$773,301	\$649,847	(\$123,453)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$82,823	\$82,282	(\$541)	(0.66)	\$1,115,938	\$1,111,779	(\$4,159)	(0.37)
8 DEMAND	\$546,691	\$560,933	\$14,242	2.54	\$6,438,578	\$6,452,626	\$14,048	0.22
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,739,214	\$12,884,430	\$145,216	1.13	\$96,832,848	\$89,653,785	(\$7,179,063)	(8.01)
12 NET UNBILLED	\$64,410	\$0	(\$64,410)	0.00	\$1,812,450	(\$504,548)	(\$2,316,998)	0.00
13 COMPANY USE	\$7,330	\$0	(\$7,330)	0.00	\$88,376	\$69,276	(\$19,100)	0.00
14 TOTAL THERM SALES	\$13,570,235	\$12,264,810	(\$1,305,425)	(10.64)	\$89,491,301	\$84,434,072	(\$5,057,229)	(5.99)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: FEBRUARY 96				PERIOD TO DATE			
	ACTUAL	MID-COURSE CORRECTION	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	50,331,869	45,062,007	(5,269,862)	(11.69)	496,807,365	470,199,070	(26,608,295)	(5.66)
16 NO NOTICE SERVICE (Billing Determinants Only)	5,800,000	5,800,000	0	0.00	67,000,000	67,000,000	0	0.00
17 SWING SERVICE (Commodity)	9,242,380	8,820,000	(422,380)	(4.79)	97,419,080	94,871,146	(2,547,934)	(2.69)
18 COMMODITY (Other) (Commodity)	28,866,327	26,119,790	(2,746,537)	(10.52)	236,784,679	220,797,593	(15,987,086)	(7.24)
19 DEMAND (Billing Determinants Only)	67,046,007	64,068,163	(2,977,844)	(4.65)	644,409,328	636,511,784	(7,897,544)	(1.24)
20 OTHER	0	0	0	0.00	5,950	5,950	0	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	11,503,140	11,475,843	(27,297)	(0.24)	150,549,030	149,769,811	(779,219)	(0.52)
22 DEMAND	13,608,830	13,579,868	(28,962)	(0.21)	169,538,971	168,746,297	(792,674)	(0.47)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	38,108,707	34,939,790	(3,168,917)	(9.07)	334,203,759	315,668,739	(18,535,020)	(5.87)
25 NET UNBILLED	(444,084)	0	444,084	0.00	1,527,586	(2,509,379)	(4,036,965)	0.00
26 COMPANY USE	19,076	0	(19,076)	0.00	336,865	278,745	(58,120)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	38,002,764	34,939,790	(3,062,974)	(8.77)	319,638,751	312,001,567	(7,637,184)	(2.45)

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: FEBRUARY 96				PERIOD TO DATE			
		ACTUAL	MID-COURSE CORRECTION	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00867	0.00682	(0.00205)	(30.94)	0.00736	0.00695	(0.00042)	(6.01)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.35118	0.38659	0.03541	9.16	0.21454	0.20957	(0.00498)	(2.37)
31	COMMODITY (Other) (4/18)	0.22882	0.25605	0.02922	11.41	0.20089	0.19010	(0.01079)	(5.68)
32	DEMAND (5/19)	0.04573	0.04825	0.00252	5.23	0.04814	0.04867	0.00053	1.10
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	129.96652	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00720	0.00717	(0.00003)	(0.42)	0.00741	0.00742	0.00001	0.15
35	DEMAND (8/22)	0.04017	0.04131	0.00113	2.75	0.03798	0.03824	0.00026	0.68
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.33429	0.36876	0.03447	9.35	0.28974	0.28401	(0.00573)	(2.02)
38	NET UNBILLED (12/25)	(0.14504)	0.00000	0.14504	0.00	1.18648	0.00000	(1.18648)	0.00
39	COMPANY USE (13/26)	0.38425	0.00000	(0.38425)	0.00	0.26235	0.00000	(0.26235)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.33522	0.36876	0.03354	9.10	0.30294	0.28735	(0.01559)	(5.43)
41	TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.33420	0.36774	0.03354	9.12	0.30192	0.28633	(0.01559)	(5.45)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.33545	0.36912	0.03367	9.12	0.30306	0.28741	(0.01565)	(5.45)
45	PGA FACTOR ROUNDED TO NEAREST .001	33.545	36.912	3.36690	9.12	30.306	28.741	(1.56528)	(5.45)

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96
CURRENT MONTH: FEBRUARY 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	43,181,016	\$301,539	\$0.00698
2 Commodity Pipeline (SNG/SO GA)	6,658,280	\$131,280	\$0.01972
3 Cashouts-Peoples Transportation Customers	494,599	\$3,461	\$0.00700
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	50,331,869	\$436,281	\$0.00867
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$144,705	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	9,242,380	\$3,101,070	\$0.33553
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	9,242,380	\$3,245,775	\$0.35118
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	28,292,110	\$6,446,249	\$0.22785
18 City of Sunrise	19,784	\$8,483	\$0.42879
19 Clearwater Gas	43,237	\$19,123	\$0.44126
20 Cashouts-Peoples Transportation Customers	511,776	\$98,071	\$0.19163
21 Purchases from 3rd Party Suppliers-Prior Month Adj.	(7,770)	\$0	\$0.00000
22 Purchases from 3rd Party Suppliers-Jan. '96 Accrual Adj.	(233,990)	(\$63,339)	\$0.27069
22a Purchases from 3rd Party Suppliers-Prior Period Adj.	52,850	\$6,387	\$0.12085
23 Imbalance Cashout-FGT-Oct. '95	188,230	\$32,564	\$0.17300
24			
25 TOTAL COMMODITY (Other)	28,866,327	\$6,547,538	\$0.22682
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	79,807,130	\$3,652,661	\$0.04577
27 Demand (SNG/SO GA)	8,902,988	\$322,774	\$0.03625
28 Temporary Acquisition Reservation Charge-(FGT)	2,088,000	\$90,703	\$0.04344
29 Temporary Relinquishment Credit-(FGT)	(24,742,710)	(\$1,043,111)	\$0.04216
30 Cashouts-Peoples Transportation Customers	494,599	\$21,582	\$0.04363
31 Prior Month Adj.	496,000	\$21,515	\$0.04338
32			
33			
34			
35 TOTAL DEMAND	67,046,007	\$3,066,123	\$0.04573
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$44,423)	\$0.00000
37 Administrative Costs	0	\$77,183	\$0.00000
38			
39			
40			
41			
42			
43 TOTAL OTHER	0	\$32,760	\$0.00000

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

Page 2 of 2**

SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96

CURRENT MONTH: FEBRUARY 1996

	Flex Down Estimate	Revised Flex Down Estimate	Mid-Course Correction Sch. A-1
<u>COST OF GAS PURCHASED</u>			
3 SWING SERVICE	\$2,146,725	\$3,409,724	\$3,409,724
4 COMMODITY (Other)	\$6,534,805	\$7,229,697	\$6,687,875
11 TOTAL COST	\$11,468,360	\$13,426,251	\$12,884,430
14 TOTAL THERM SALES	\$11,468,360	\$13,426,251	\$12,264,810
<u>THERMS PURCHASED</u>			
17 SWING SERVICE (Commodity)	9,135,000	8,820,000	8,820,000
18 COMMODITY (Other) (Commodity)	25,804,790	26,119,790	26,119,790
24 TOTAL PURCHASES	34,939,790	34,939,790	34,939,790
27 TOTAL THERM SALES	34,939,790	34,939,790	34,939,790
<u>CENTS PER THERM</u>			
30 SWING SERVICE	\$0.23500	\$0.38659	\$0.38659
31 COMMODITY (Other)	\$0.25324	\$0.27679	\$0.25605
40 TOTAL COST OF THERMS SOLD	\$0.32823	\$0.38427	\$0.36876
41 TRUE-UP	(\$0.00102)	(\$0.00102)	(\$0.00102)
42 TOTAL COST OF GAS	\$0.32721	\$0.38325	\$0.36774
43 REVENUE TAX FACTOR	\$1.00376	\$1.00376	\$1.00376
44 PGA FACTOR ADJUSTED FOR TAXES	\$0.32844	\$0.38469	\$0.36912
45 PGA FACTOR ROUNDED TO NEAREST .001	\$32.844	\$38.469	\$36.912

**Lines are only shown where the "Flex Down Estimate" amount and "Revised Flex Down Estimate" amount changed.

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 98

PRESENT MONTH:

FEB. 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	COMMODITY COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 FEB. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	39,248,580		39,248,580		\$282,575.38			\$0.72
2 FEB. 1996	FGT	PGS	FTS-1 COMM. PIPELINE		11,503,140	11,503,140		82,822.61			\$0.72
3 FEB. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	3,934,430		3,934,430		18,963.95			\$0.48
4 FEB. 1996	FGT	PGS	FTS-1 DEMAND	53,049,990		53,049,990			\$2,304,491.56		\$4.34
5 FEB. 1996	FGT	PGS	FTS-1 DEMAND		11,503,140	11,503,140			499,896.40		\$4.34
6 FEB. 1996	FGT	PGS	FTS-2 DEMAND	4,102,430		4,102,430			395,760.99		\$9.65
7 FEB. 1996	FGT	PGS	NO NOTICE	5,800,000		5,800,000			40,252.00		\$0.69
8 FEB. 1996		PGS	COMM. OTHER								
9 FEB. 1996		PGS	SONAT/SO GA COMM. PIPELINE	8,658,280		8,658,280		131,279.82			\$1.97
10 FEB. 1996		PGS	SONAT/SO GA DEMAND	8,902,988		8,902,988			322,773.67		\$3.63
11 FEB. 1996		PGS	SONAT/SO GA DEMAND		2,105,690	2,105,690			48,994.69		\$2.23
12 FEB. 1996		PGS	SWING								
13 FEB. 1996		PGS	COMM. OTHER								
14 FEB. 1996		PGS	SWING								
15 FEB. 1996		PGS	COMM. OTHER								
16 FEB. 1996		PGS	COMM. OTHER								
17 FEB. 1996		PGS	SWING								
18 FEB. 1996		PGS	COMM. OTHER								
19 FEB. 1996		PGS	COMM. OTHER								
20 FEB. 1996		PGS	COMM. OTHER								
21 FEB. 1996	CASHOUT CHARGES	PGS	DEMAND	494,599		494,599			21,581.56		\$4.36
22 FEB. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	494,599		494,599		3,461.37			\$0.70
23 FEB. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	511,776		511,776	98,071.08				\$19.16
24	TOTAL			180,728,142	25,111,970	185,840,112	\$9,645,390.33	\$519,103.13	\$3,778,255.61	\$0.00	\$7.50

**This report excludes prior month/period adjustments.

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PRESENT MONTH:

FEBRUARY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.

(3) Included in the monthly gross volumes above are 480,128 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PRESENT MONTH:

FEBRUARY 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.

(3) Included in the monthly gross volumes above are 480,128 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.

		FOR THE MONTH OF:				FEBRUARY 1999			
		CURRENT MONTH		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)									
					TOTAL THERM SALES				
1 RESIDENTIAL	7,185,132	8,852,301	(1,332,831)	(0.18550)	40,061,398	37,440,287	(2,621,111)	(0.06543)	
2 SMALL COMM. SERVICE	207,250	302,251	(4,999)	(0.11827)	2,429,504	2,248,264	(181,240)	(0.07460)	
3 COMMERCIAL SERVICE	10,627,638	9,369,536	(1,258,102)	(0.11838)	86,249,941	83,056,546	(3,193,395)	(0.03702)	
4 COMMERCIAL LV-1	11,534,631	10,361,060	(1,173,571)	(0.10174)	98,680,364	95,915,178	(2,765,186)	(0.02802)	
5 COMMERCIAL LV-2	1,846,761	1,838,594	(110,167)	(0.05959)	20,807,748	19,250,702	(1,557,046)	(0.07483)	
6 COMM. ST. LIGHTING	35,010	17,132	(17,878)	(0.51055)	294,159	192,489	(101,670)	(0.34583)	
7 WHOLESALE	14,976	12,275	(2,701)	(0.18037)	137,369	118,875	(18,494)	(0.13463)	
8 NATURAL GAS VEH. SALES	49,935	101,489	51,554	0.103243	546,899	1,090,911	544,012	0.99472	
8a OFF SYSTEM SALES	0	0	0	0.00000	1,443,030	0	(1,443,030)	(1.00000)	
9 TOTAL FIRM SALES	21,701,333	27,852,838	(3,848,695)	(0.12140)	290,650,412	229,313,252	(11,337,160)	(0.04523)	
THERM SALES (INTERRUPTIBLE)									
					TOTAL THERM SALES				
10 INTERRUPTIBLE SMALL	3,551,609	4,074,613	523,004	0.14726	38,529,671	42,581,483	3,051,822	0.07720	
11 INTERRUPTIBLE LV-1	2,635,234	2,917,795	282,561	0.10722	24,220,995	23,268,131	(952,864)	(0.03934)	
12 INTERRUPTIBLE LV-2	114,587	0	(114,587)	(1.00000)	5,237,671	0	(5,237,671)	(1.00000)	
13 TOTAL INT. SALES	6,301,430	6,992,408	690,978	0.10965	68,988,337	65,848,624	(3,138,713)	(0.04550)	
14 TOTAL SALES	38,002,764	34,845,046	(3,157,718)	(0.08309)	319,638,750	305,162,876	(14,475,874)	(0.04529)	
THERM SALES (TRANSPORTATION)									
					TOTAL THERM SALES				
15 COMMERCIAL LV-2	71,916	0	(71,916)	(1.00000)	373,653	0	(373,653)	(1.00000)	
15a INTERRUPTIBLE SMALL	2,684,839	1,939,900	(745,639)	(0.27775)	22,298,527	18,419,600	(2,878,927)	(0.12911)	
16 INTERRUPTIBLE LV-1	8,870,242	11,971,544	3,101,302	0.34983	102,649,401	132,570,273	29,920,872	0.29149	
17 INTERRUPTIBLE LV-2	22,650,856	28,802,256	6,951,400	0.30689	397,193,017	336,226,493	(60,966,524)	(0.15350)	
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	18,800,870	0	(18,800,870)	(1.00000)	
18 TOTAL TRANSPORTATION	34,277,553	43,512,700	9,235,147	0.26942	541,315,468	488,215,366	(53,100,102)	(0.09609)	
19 TOTAL THROUGHPUT	72,280,316	78,357,746	6,077,430	0.08408	860,954,218	793,378,242	(67,575,976)	(0.07849)	
NUMBER OF CUSTOMERS (FIRM)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	183,025	178,405	(4,620)	(0.02524)	1,938,539	1,929,924	(8,615)	(0.00496)	
21 SMALL COMMERCIAL	5,209	5,278	67	0.01296	55,774	56,406	722	0.01296	
22 COMMERCIAL SERVICE	14,783	14,411	(372)	(0.02518)	159,178	158,710	(468)	(0.00293)	
23 COMMERCIAL LV-1	1,570	1,584	14	0.00892	17,099	17,416	317	0.01854	
24 COMMERCIAL LV-2	38	30	(8)	(0.21053)	427	335	(92)	(0.21546)	
25 COMM. ST. LIGHTING	43	21	(22)	(0.51163)	384	237	(147)	(0.38281)	
26 WHOLESALE	2	2	0	0.00000	22	22	0	0.00000	
27 NATURAL GAS VEH. SALES	16	20	4	0.25000	173	220	47	0.27168	
27a OFF SYSTEM SALES	0	0	0	0.00000	7	0	(7)	(1.00000)	
28 TOTAL FIRM	204,656	199,749	(4,907)	(0.02398)	2,172,601	2,183,360	10,759	0.00495	
NUMBER OF CUSTOMERS (INT.)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 INTERRUPTIBLE SMALL	75	63	(12)	(0.16000)	814	691	(123)	(0.15111)	
30 INTERRUPTIBLE LV-1	24	11	(13)	(0.54167)	253	121	(132)	(0.52174)	
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	44	0	(44)	(1.00000)	
32 TOTAL INT.	103	74	(29)	(0.28155)	1,111	812	(299)	(0.26913)	
NUMBER OF CUSTOMERS (TRANSP.)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
33 COMMERCIAL LV-2	1	0	(1)	0.00000	5	0	(5)	0.00000	
33a INTERRUPTIBLE SMALL	21	14	(7)	(0.33333)	192	154	(38)	(0.19792)	
34 INTERRUPTIBLE LV-1	19	18	(1)	(0.05263)	201	198	(3)	(0.01493)	
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	77	80	3	0.03896	
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	15	0	(15)	(1.00000)	
36 TOTAL TRANSPORTATION	48	39	(9)	(0.18750)	490	432	(58)	(0.11837)	
37 TOTAL CUSTOMERS	204,607	199,862	(4,945)	(0.02414)	2,174,202	2,164,804	(9,398)	(0.00441)	
THERM USE PER CUSTOMER									
38 RESIDENTIAL	39	33	(6)	(0)	21	19	(2)	(0)	
39 SMALL COMMERCIAL	59	57	(2)	(0)	44	40	(4)	(0)	
40 COMMERCIAL SERVICE	720	650	(70)	(0)	542	523	(19)	(0)	
41 COMMERCIAL LV-1	7,347	6,541	(806)	(0)	5,771	5,507	(264)	(0)	
42 COMMERCIAL LV-2	51,231	51,220	9,989	0	48,730	57,465	8,735	0	
43 COMM. ST. LIGHTING	814	816	2	0	766	812	46	0	
44 WHOLESALE	7,488	6,138	(1,351)	(0)	6,244	5,403	(841)	(0)	
45 NATURAL GAS VEH. SALES	3,121	5,074	1,954	1	3,161	4,959	1,797	1	
45a OFF SYSTEM SALES	0	0	0	0	206,147	0	(206,147)	(1)	
46 INTERRUPTIBLE SMALL	47,355	64,678	17,322	0	48,562	61,623	13,061	0	
47 INTERRUPTIBLE LV-1	109,801	265,254	155,453	1	95,735	192,299	96,563	1	
48 INTERRUPTIBLE LV-2	28,647	0	(28,647)	(1)	119,038	0	(119,038)	(1)	
49 COMMERCIAL LV-2 (TRANSP.)	71,916	0	(71,916)	0	74,731	0	(74,731)	0	
49a INTERRUPTIBLE SMALL (TRANSP.)	127,835	138,493	10,658	0	116,138	126,101	9,963	0	
50 INTERRUPTIBLE LV-1 (TRANSP.)	466,855	665,086	198,231	0	510,694	669,547	158,853	0	
51 INTERRUPTIBLE LV-2 (TRANSP.)	3,235,837	4,228,894	993,057	0	5,158,351	4,202,819	(955,532)	(0)	
52 OFF SYSTEM SALES-(TRANSP.)	0	0	0	0	1,253,391	0	(1,253,391)	(1)	

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

ALL DIVISIONS (except Jacksonville):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0344	1.0364									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.052	1.054									
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0305	1.0295	1.0305	1.0315	1.0305	1.0325	1.0315	1.0315	1.0403	1.0403	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.049	1.048	1.050	1.049	1.049	1.058	1.058	

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

SOUTH FLORIDA, PALM BEACH GARDENS (Jul '95 thru Feb '96), and EUSTIS, DAYTONA DIVISIONS (Jul '95 thru Oct '95):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>				1.0344	1.0354	1.0335	1.0354	1.0374	1.0384	1.0482	1.0492	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.052	1.053	1.051	1.053	1.055	1.056	1.066	1.067	
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>				1.0374	1.0374	1.0364	1.0394	1.0384	1.0394	1.0482	1.0482	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.055	1.055	1.054	1.057	1.056	1.057	1.066	1.066	

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0453	1.0433	1.0462	1.0502	1.0482	1.0502	1.0502	1.0492	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.063	1.061	1.064	1.068	1.066	1.068	1.068	1.067	
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED								1.0354	1.0364	1.0472	1.0472	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.								14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.								14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.								1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR								1.053	1.054	1.065	1.065	

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 FEBRUARY 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1	NO NOTICE RESERVATION CHARGE	5,800,000	16	\$40,252.00	2
2	FTS-1 RESERVATION CHARGE	53,049,990	19	2,304,491.56	5
3	FTS-2 RESERVATION CHARGE	4,102,430	19	395,760.99	5
3a	FTS-2 RESERVATION CHARGE	496,000	19	22,662.24	5
4	FTS-1 USAGE CHARGE	39,246,580	15	282,575.38	1
5	FTS-2 USAGE CHARGE	3,934,430	15	18,963.95	1
6	IMBALANCE CASHOUT CHARGE	188,230	18	32,563.79	4
7	REVENUE SHARING	0	20	(44,423.36)	6
8	TOTAL FGT	<u>106,817,660</u>		<u>\$3,082,846.55</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	6,656,260	15	131,279.82	1
11	DEMAND	8,902,988	19	322,773.67	5
12	CITY OF SUNRISE	19,784	18	8,483.16	4
13	CLEARWATER GAS	43,337	18	19,122.84	4
14	ADMINISTRATIVE COSTS			77,183.42	6
15	CASHOUTS-TRANSP. CUSTOMERS	494,599	19	21,581.56	5
16	CASHOUTS-TRANSP. CUSTOMERS	494,599	15	3,461.37	1
17	CASHOUTS-TRANSP. CUSTOMERS	511,776	18	98,071.08	4
18	SWING-DEMAND				3
19	SWING-COMM.		17		3
20	COMM. OTHER		18		4
21	SWING-DEMAND				3
22	SWING-COMM.		17		3
23	COMM. OTHER		18		4
24	COMM. OTHER		18		4
25	SWING-DEMAND				3
26	SWING-COMM.		17		3
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER*		18		4
31	DEMAND*		0	(1,146.91)	5
32	SWING-COMM.		17		3
33	COMM. OTHER		18		4
34	COMM. OTHER**		18		4
35	COMM. OTHER**		18		4
36	TOTAL	<u>161,286,583</u>		<u>\$13,368,728.42</u>	

*Prior Month Adjustment

**Prior Period Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/29/96
DUE	03/10/96
INVOICE NO.	9901
TOTAL AMOUNT DUE	\$2,300,320.20

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **3-8-96**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			02/96	A	RES	0.3659	0.0685		0.4344	7,400,713	\$3,214,869.73
	NO NOTICE RESERVATION CHARGE			02/96	A	NNR	0.0694			0.0694	580,000	\$40,252.00
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(26,854)	(\$11,665.38)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(55,825)	(\$24,250.38)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(13,050)	(\$5,668.92)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(26,100)	(\$11,337.84)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(9,715)	(\$4,220.20)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(7,250)	(\$3,149.40)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(11,136)	(\$4,837.48)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(56,840)	(\$24,691.30)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(42,746)	(\$18,568.86)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(49,300)	(\$21,415.92)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(7,250)	(\$3,149.40)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(432,100)	(\$187,704.24)

PAGE 1 OF 12
 FEBRUARY INVOICES

01-90-000-232-02-00-0
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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOHAT Affiliate

DATE	02/29/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/10/96		
INVOICE NO.	9901		
TOTAL AMOUNT DUE	\$2,300,320.20		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

PO1 NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		PO1 NO.	NAME				BASE	SURCHARGES	DTSC			NET
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(203,000)	(\$86,183.20)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(40,020)	(\$17,384.69)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(29,000)	(\$12,597.60)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(878,700)	(\$381,707.28)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(10,150)	(\$4,409.16)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(8,381)	(\$3,640.71)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(96,773)	(\$42,038.19)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(13,804)	(\$5,996.46)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(38,019)	(\$16,515.45)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(129,601)	(\$56,298.67)
	TEMPORARY ACQUISITION RESERVATION CHARGE			02/96	A	TRL	0.3659	0.0685		0.4344	(118,900)	(\$51,650.16)
	WESTERN DIVISION REVENUE SHARING CREDIT			02/96	A	TAQ	0.3659	0.0685		0.4344	208,800	\$90,702.72
				02/96	A	TCH						(\$44,423.36)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/96.											5,884,999	\$2,300,320.20

*** END OF INVOICE 9901 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRDO/SORAT Affiliate

DATE	02/29/96
DUE	03/10/96
INVOICE NO.	10077
TOTAL AMOUNT DUE	\$395,760.99


CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to: **3-8-96**
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE			02/96	A	RES	0.7488	0.0085	0.7573	580,000	\$439,234.00
	Capacity Relinquishment at less than maximum rate			02/96	A	RES		0.0085	0.0085	(169,757)	(\$1,442.93)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.4484	0.0085	0.4569	(46,400)	(\$21,200.16)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	IRL	0.0915	0.0085	0.1000	(99,557)	(\$9,955.70)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.4484	0.0085	0.4569	(1,400)	(\$639.66)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.4484	0.0085	0.4569	(22,400)	(\$10,234.56)
	TOTAL FOR CONTRACT 5319 FOR MONTH OF 02/96.										
										240,486	\$395,760.99

*** END OF INVOICE 10077 ***

01-90-000-232-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE	03/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10131		
TOTAL AMOUNT DUE	\$282,575.38		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge - No Notice For JACKSONVILLE											
Usage Charge			02/96	A	COM	0.0259	0.0461		0.0720	217,067	\$15,628.82
Usage Charge		16102	02/96	A	COM	0.0259	0.0461		0.0720	50,369	\$3,626.57
Usage Charge		16110	02/96	A	COM	0.0259	0.0461		0.0720	112,688	\$8,113.54
Usage Charge		16112	02/96	A	COM	0.0259	0.0461		0.0720	78,560	\$5,656.32
Usage Charge		16113	02/96	A	COM	0.0259	0.0461		0.0720	182,848	\$13,165.06
Usage Charge		16115	02/96	A	COM	0.0259	0.0461		0.0720	289,637	\$20,853.86
Usage Charge		16119	02/96	A	COM	0.0259	0.0461		0.0720	229,477	\$16,522.34
Usage Charge		16121	02/96	A	COM	0.0259	0.0461		0.0720	184,509	\$13,284.65
Usage Charge		16149	02/96	A	COM	0.0259	0.0461		0.0720	41,818	\$3,010.90
Usage Charge		16150	02/96	A	COM	0.0259	0.0461		0.0720	29,246	\$2,105.71
Usage Charge		16151	02/96	A	COM	0.0259	0.0461		0.0720	400,780	\$28,856.16
Usage Charge		16155	02/96	A	COM	0.0259	0.0461		0.0720	2,360	\$169.92

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FEBRUARY INVOICES

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10131		
TOTAL AMOUNT DUE	\$282,575.38		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC	NET		
Usage Charge	16159	PGS-DAYTONA BEACH	02/96	A	COM	0.0259	0.0461		0.0720	91,409	\$6,581.45
Usage Charge	16161	PGS-EUSTIS	02/96	A	COM	0.0259	0.0461		0.0720	2,984	\$214.85
Usage Charge	16165	PGS-MT DORA	02/96	A	COM	0.0259	0.0461		0.0720	2,280	\$164.16
Usage Charge	16169	PGS-ORLANDO	02/96	A	COM	0.0259	0.0461		0.0720	111,082	\$7,997.90
Usage Charge	16190	PGS-FROSTPROOF	02/96	A	COM	0.0259	0.0461		0.0720	28,500	\$2,052.00
Usage Charge	16191	PGS-AVON PARK	02/96	A	COM	0.0259	0.0461		0.0720	17,974	\$1,294.13
Usage Charge	16198	PGS-LAKELAND NORTH	02/96	A	COM	0.0259	0.0461		0.0720	617,465	\$44,457.48
Usage Charge	16200	PGS-BRANDON	02/96	A	COM	0.0259	0.0461		0.0720	33,010	\$2,376.72
Usage Charge	16201	PGS-TAMPA SOUTH	02/96	A	COM	0.0259	0.0461		0.0720	16,017	\$1,153.22
Usage Charge	16202	PGS-TAMPA EAST	02/96	A	COM	0.0259	0.0461		0.0720	30,400	\$2,188.80
Usage Charge	16203	PGS-TAMPA NORTH	02/96	A	COM	0.0259	0.0461		0.0720	22,033	\$1,586.38
Usage Charge	16207	PGS-ST PETERSBURG NORTH	02/96	A	COM	0.0259	0.0461		0.0720	65,000	\$4,680.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10131		
TOTAL AMOUNT DUE	\$282,575.38		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	16208	PGS-ST PETERSBURG	02/96	A	COM	0.0259	0.0461		0.0720	319,592	\$23,010.62
Usage Charge	16209	PGS-TAMPA WEST	02/96	A	COM	0.0259	0.0461		0.0720	40,734	\$2,932.85
Usage Charge	58913	PGS LAKE MURPHY	02/96	A	COM	0.0259	0.0461		0.0720	581,868	\$41,894.50
Usage Charge	59963	ORLANDO TURNPIKE	02/96	A	COM	0.0259	0.0461		0.0720	122,054	\$8,787.89
Usage Charge	62717	PEOPLES GAS SYSTEM (PGS)	02/96	A	COM	0.0259	0.0461		0.0720	2,897	\$208.58
TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/96.										3,924,658	\$282,575.38

*** END OF INVOICE 10131 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/10/96
DUE	03/20/96
INVOICE NO.	10192
TOTAL AMOUNT DUE	\$18,963.95

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	16115	PGS-NORTH MIAMI	02/96	A	COM	0.0371	0.0111		0.0482	40,701	\$1,961.79
Usage Charge	16151	PGS-JACKSONVILLE	02/96	A	COM	0.0371	0.0111		0.0482	82,703	\$3,986.28
Usage Charge	16190	PGS-FROSTPROOF	02/96	A	COM	0.0371	0.0111		0.0482	72,124	\$3,476.38
Usage Charge	16195	PEOPLES GAS-ONECO	02/96	A	COM	0.0371	0.0111		0.0482	12,742	\$614.16
Usage Charge	16198	PGS-LAKELAND NORTH	02/96	A	COM	0.0371	0.0111		0.0482	96,163	\$4,635.06
Usage Charge	16203	PGS-TAMPA NORTH	02/96	A	COM	0.0371	0.0111		0.0482	89,010	\$4,290.28
TOTAL FOR CONTRACT 5319 FOR MONTH OF 02/96.										393,443	\$18,963.95

*** END OF INVOICE 10192 ***

Line #

Estimate

1
2
3

Feb 1996
INVOICE

Line #

4 March 8, 1996
5

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL

W/H

RATE PERIOD

THERMS

RATE

AMOUNT

10 02/01/96 - 02/29/9

11 Total Commodity

TRANSPORT DETAIL

AGREEMENT

MMBTU/MCF

RATE

AMOUNT

12	848510 Peoples SNG Inter Com.	1,037 mmbtu	\$0.2944	\$305.34
13	830087 Peoples So Ga Inter Com.	21,512 mmbtu	\$0.2156	\$4,637.86
14	864340 & 864350 SNG Firm Com.	471,147 mmbtu	\$0.0257	\$12,105.58
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16	831200 & 831210 So Ga Firm Com.	804,299 mmbtu	\$0.0246	\$19,810.76
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18	864350 SNG GSR Demand	25,202 mcf	\$0.0000	\$0.00
19	864350 SNG GSR Volumetric	176,566 mmbtu	\$0.0640	\$11,300.24
20	SMC Transported Vols. on SNG	223,529 mmbtu	\$0.38470	\$85,996.89
21	SMC Transported Vols. on So. Ga.	14,510 mmbtu	\$0.18770	\$2,723.82

Credits:

22	SNG Brokered Capacity			(\$142,128.74)
23	So. Ga. Brokered Capacity			(\$30,941.55)
24	Sonat Marketing-Occidental Chemical Buy/Sale Credit			(\$34,914.63)

25 Total Transport \$454,053.49

26 TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT

CO 1
 VENDOR 1007582
 INVOICE 132663-128434 Jan 96
 PO SP 32923-96 DUE 1-30
 ATT ✓ TRAN
 ENTERED AI *gmn*

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
1/16/96	2/14/96

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	132663-128434	470.23

SERVICE ADDRESS	WATER METER #	GAS METER #
FLAMINGO RD & SUNRISE BVD		6045179

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	2964	4155	1191	470.23

YOUR CURRENT MONTH BILL TOTAL -----
 IT WILL BE PAST DUE AFTER -----

RECEIVED
 JAN 20 1996
 ACCOUNTS PAYABLE

TOTAL AMOUNT DUE-----
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PLEASE DO NOT WRITE IN THIS WHITE AREA

0000933050001115886 0347186

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
93305-111588	3,471.88
SERVICE THROUGH	PAST DUE AFTER
1/19/96	2/16/96

PAYMENT MUST BE MADE IN U.S. CURRENCY

CARRIER ROUTE PRESORT

** B 099

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

For assistance or to pro-
vide instructions about your
account, check this box
and write on the back
of this statement.

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
WHEN RENDERED

PLEASE PUT ACCOUNT NUMBER ON CHECK
TO INSURE PROPER CREDIT

THANK YOU

SERVICE THROUGH	PAST DUE AFTER
1/19/96	2/16/96

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE		
PEOPLES GAS	93305-111588	3,471.88		
SERVICE ADDRESS	WATER METER #	GAS METER #		
JACARANDA SQUARE		8457280		
TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	85156	93304	8506	3,471.88

YOUR CURRENT MONTH BILL TOTAL ----- 3,471.88
IT WILL BE PAST DUE AFTER 2/16/96

RECEIVED
ACCOUNTS PAYABLE
96 JAN 30 AM 9:23

TOTAL AMOUNT DUE ----- 3,471.88

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

1007582

0000100010000745006 0454105

PAID
BY APR 2/15
ON

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA
33345-0759



ACCOUNT NUMBER 10001-74500	TOTAL AMT. NOW DUE 4,541.05
SERVICE THROUGH 1/30/96	PAST DUE AFTER 2/26/96

PAYMENT MUST BE MADE IN U.S. CURRENCY

** 0 099

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CARRIER ROUTE PRESORT

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT **THANK YOU**

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH 1/30/96	PAST DUE AFTER 2/26/96
----------------------------	---------------------------

CUSTOMER NAME PEOPLES GAS	ACCOUNT NUMBER 10001-74500	TOTAL AMT. NOW DUE 4,541.05
------------------------------	-------------------------------	--------------------------------

SERVICE ADDRESS NW 136 AVE & NW 8 ST	WATER METER #	GAS METER # 9141050
---	---------------	------------------------

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	140925	151012	10087	4,541.05

YOUR CURRENT MONTH BILL TOTAL ----- 4,541.05
IT WILL BE PAST DUE AFTER 2/26/96

RECEIVED
ACCOUNTS PAYABLE
96 FEB -7 PM 4:02

TOTAL AMOUNT DUE----- 4,541.05

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.



Clearwater Gas System

Natural & Propane Gas

Administrative Offices
& Operations Center:

400 North Myrtle Avenue
Clearwater, Florida 34615
Telephone (813) 462-6630
Fax (813) 462-6636

February 26, 1996

Mr. W. E. Elliott
Manager Gas Accounting
Peoples Gas System
111 Madison Street
Tampa, FL 33601-2562

By Fax and Mail
(272-0061)

Dear Mr. Elliott:

At Mr. Coates request, we hereby submit to you the invoice for natural gas that flowed to the St. Petersburg division through the CGS/PGS interconnect on Ulmerton Road at Starkey. Our computation indicated that 43,336.9 therms were delivered to your system until February 6, 1996; therefore the total bill comes to \$19,122.84.

Let this letter serve as your natural gas invoice for payment. Please make the check payable to Clearwater Gas System, and sent the payment to Clearwater Gas System, 400 N. Myrtle Ave., Clearwater, FL 34615, Attention: Terry Neenan.

If you have questions, please call me at 462-6630.

Sincerely,

J. Terry Neenan
Director of Gas Supply and Operations

cc: C.S. Warrington, Jr.

Attachments

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
FEBRUARY 1996**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
FEBRUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
FEBRUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13				
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

g:\gasact\pgalarecon96

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JANUARY 1996

	(A)	(B)	(C)	(D)	(E)
	SUPPLIER		THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			
20		ACTUAL:			

g:\gasact\pgalarecon96

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JANUARY 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			
37		ACCRUED:			
38		ACTUAL:			
39		ACCRUED:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JANUARY 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
40		ACTUAL:			
41		ACCRUED:			
42		ACTUAL:			
43		ACCRUED:			
44		ACTUAL:			
45		ACCRUED:			
46		ACTUAL:			
47		ACCRUED:			
48		ACTUAL:			
49		ACCRUED:			
50		ACTUAL:			
51		ACCRUED:			
52		ACTUAL:			
53		ACCRUED:			
54		ACTUAL:			
55		ACCRUED:			
56		ACTUAL:			
57		ACCRUED:			
58		ACTUAL:			
59		ACCRUED:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JANUARY 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
60		ACTUAL:			
61		ACCRUED:			
62		ACTUAL:			
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JANUARY 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95		ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

Line #

1
2
3

Final
Jan. 1996
INVOICE

Line #

4 February 12, 1996
5

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:
2-22-96

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 01/01/96 - 01/31/96				
11 Total Commodity				
TRANSPORT DETAIL				
AGREEMENT	MMBTU/MCF		RATE	AMOUNT
12 848510 Peoples SNG Inter Com.	8,582 mmbtu		\$0.2717	\$2,332.66
13 830087 Peoples So Ga Inter Com.	2,021 mmbtu		\$0.2156	\$435.70
14 864340 & 864350 SNG Firm Com.	723,182 mmbtu		\$0.0249	\$18,006.54
15 864340 & 864350 SNG Firm Dem.	35,252 mcf		\$8.9600	\$315,857.92
16 831200 & 831210 So Ga Firm Com.	821,978 mmbtu		\$0.0235	\$19,308.56
17 831200 & 831210 So Ga Firm Dem.	35,000 mcf		\$5.9800	\$209,300.00
18 864350 SNG GSR Demand	25,202 mcf		\$0.0000	\$0.00
19 864350 SNG GSR Volumetric	416,735 mmbtu		\$0.0640	\$26,671.03
20 SMC Transported Vols. on SNG	0 mmbtu		\$0.25380	\$0.00
21 SMC Transported Vols. on So. Ga.	0 mmbtu		\$0.18692	\$0.00
Credits:				
22 SNG Brokered Capacity				(\$82,743.09)
23 So. Ga. Brokered Capacity				(\$33,075.45)
24 Sonat Marketing-Occidental Chemical Buy/Sale Credit				(\$33,440.23)
25 GRI Credit from SNG brokered capacity				(\$1,146.91)
26 Total Transport				\$441,506.73

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27 TOTAL AMOUNT DUE

28 *Less Amount Included in Jan '96 P&A Filing #*
PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

29 *Adjustment - Feb '96 #*

Line#

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	01/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 2-9-96 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/96		
INVOICE NO.	9559		
TOTAL AMOUNT DUE	\$22,662.24		

CONTRACT SHIPPER: CUSTOMER NO. 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DTSC			NET
	TEMPORARY ACQUISITION RESERVATION CHARGE			01/96	A	TAQ	0.4484	0.0085		0.4569	49,600	\$22,662.24
TOTAL FOR CONTRACT 555B FOR MONTH OF 01/96.											49,600	\$22,662.24

*** END OF INVOICE 9559 ***

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/29/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>J-P-46</i> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/10/96		
INVOICE NO.	10045		
TOTAL AMOUNT DUE	\$32,563.79		

CONTRACT _____ SHIPPER: _____ CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: CASH IN/CASH OUT

PO1 NO.	RECEIPTS NAME	DELIVERIES PO1 NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
	Net No Notice Imbalance		10/95		NN1	1.7300			1.7300	18,823	\$32,563.79
TOTAL FOR MONTH OF 10/95.										18,823	\$32,563.79
*** END OF INVOICE 10045 ***											

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