

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8218
PORT ST. JOE, FLORIDA 32456

ORIGINAL
FILE COPY

March 20, 1996

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 960003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of February 1996.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
President

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG MAKIN-3 _____
- LEG 1 Enclosures
- LIN 3 cc: All Parties of Record
- OPC _____
- RCH _____
- SEC 1 _____
- WAS _____
- OTH _____

RECEIVED & FILED

 DOCUMENT NUMBER-DATE
 03376 MAR 21 1996
 FPSC-RECORDS/REPORTING

MAIL ROOM
 ADMINISTRATION
 MAR 21 7 57 AM '96
 DOCUMENT NUMBER-DATE
 03376 MAR 21 1996
 FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 960003-GU
March 20, 1996

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FILE COPY

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 8/19/93)	
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		FEBRUARY 1996		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$14,316.87	\$15,783.00	(\$1,466.13)	-9.29	\$163,900.26	\$169,391.70	(\$5,491.42)	-3.24
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$503,475.60	\$643,508.00	(\$140,032.40)	-21.76	\$3,871,137.97	\$4,299,306.06	(\$398,168.09)	-9.30
5	DEMAND	\$171,136.71	\$166,698.00	\$4,438.71	2.66	\$1,756,655.83	\$1,763,536.68	(\$6,880.85)	-0.36
6	OTHER	\$0.00	\$0.00	\$0.00	ERR	(\$49,779.22)	(\$49,666.69)	(\$112.53)	0.23
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$3,303.22	\$3,205.00	\$98.22	3.06	\$37,960.39	\$37,932.83	\$27.55	0.07
8	DEMAND	\$19,463.93	\$19,339.00	\$124.93	0.75	\$226,000.43	\$227,602.41	(\$1,601.98)	-0.70
9		\$0.00	\$0.00	\$0.00	ERR	(\$4,613.41)	(\$4,613.41)	\$0.00	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	\$666,142.03	\$803,445.00	(\$137,302.97)	-17.09	\$5,432,767.46	\$5,891,645.92	(\$408,878.46)	-6.94
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$46.03	\$0.00	\$46.03	ERR	\$263.73	\$166.39	\$97.34	58.50
14	TOTAL THERM SALES	\$622,384.14	\$803,445.00	(\$181,060.86)	-22.54	\$5,447,464.33	\$5,873,592.22	(\$426,127.89)	-7.25
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,179,610	1,807,606	372,004	20.58	24,900,270	24,292,928	607,344	2.50
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	1,781,470	1,807,606	(26,136)	-1.45	20,493,900	20,656,646	(162,746)	-0.79
19	DEMAND	3,355,590	3,239,660	115,710	3.57	32,344,270	32,228,560	115,710	0.36
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	456,780	445,200	13,580	3.05	5,290,384	5,281,744	8,620	0.16
22	DEMAND	461,100	445,200	15,900	3.57	5,326,500	5,310,600	15,900	0.30
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	1,720,830	1,362,406	358,424	26.31	19,609,906	19,011,182	598,724	3.15
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	155	120	35	29.08	908	720	188	26.18
27	TOTAL THERM SALES	1,771,630	1,746,817	24,813	1.42	19,593,054	19,783,994	(190,940)	-0.97
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00657	0.00673	-0.00216	-24.77	0.00658	0.00697	-0.00039	-5.80
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.28262	0.35800	-0.07338	-26.61	0.18889	0.20668	-0.01779	-8.61
32	DEMAND (5/19)	0.05100	0.05145	-0.00045	-0.86	0.05432	0.05472	-0.00040	-0.74
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00720	0.00720	0.00000	0.01	0.00718	0.00718	-0.00001	-0.09
35	DEMAND (8/22)	0.04226	0.04344	-0.00118	-2.72	0.04243	0.04286	-0.00043	-1.00
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.38711	0.58973	-0.20262	-34.36	0.27983	0.29780	-0.01797	-6.03
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.29718	0.00000	0.29718	ERR	0.29048	0.23125	0.05923	25.61
40	TOTAL THERM SALES (11/27)	0.37601	0.45995	-0.08394	-18.25	0.27983	0.29780	-0.01797	-6.03
41	TRUE-UP (E-2)	0.00048	0.00048	0.00000	0.00000	0.00048	0.00048	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.37649	0.46043	-0.08394	-18.23	0.28031	0.29828	-0.01797	-6.02
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38763	0.47406	-0.08643	-18.23	0.28861	0.30711	-0.01850	-6.02
45	PGA FACTOR ROUNDED TO NEAREST .001	0.388	0.474	(0)	-18.14	0.289	0.307	-0.018	-5.86

DOCUMENT NUMBER-DATE
 03376 MAR 21 96
 FPSC-RECORDS/REPORTING

COMPANY:ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 95
CURRENT MONTH:

THROUGH:
FEBRUARY 1996

MARCH 96

	-A-	-B-	-C-
COMMODITY (Pipeline)	THEIRMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	1,601,320	\$11,529.51	0.00720
2 Commodity Pipeline - Scheduled FTS-2	578,290	\$2,767.36	0.00482
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,179,610	\$14,316.87	0.00657
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,778,480	\$502,376.11	0.28247
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT	4,370	\$1,016.72	0.23266
20 Imbalance Bookout - Other Shippers	(1,380)	\$82.77	-0.05998
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	1,781,470	\$503,475.60	0.28262
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	2,523,000	\$108,084.67	0.04284
26 Demand (Pipeline) Entitlement - FTS-1	832,590	\$63,052.04	0.07573
27 Demand (Pipeline) Entitlement - FTS-2			ERR
28 Demand (Pipeline) Entitlement - FTS-2			ERR
29 Less Relinquished Off System - FTS-1			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	3,355,590	\$171,136.71	0.05100
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

COMPANY: ST JOE NATURAL GAS CO

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

		CURRENT MONTH:		FEBRUARY 1996		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$503,476	\$643,508	140,032	0.22	\$3,671,138	\$4,269,306	398,168	0.09
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$162,666	\$159,937	(2,729)	-0.02	\$1,611,629	\$1,622,340	10,710	0.01
3	TOTAL		\$666,142	\$803,445	137,303	0.17	\$5,482,767	\$5,891,646	408,878	0.07
4	FUEL REVENUES		\$622,384	\$803,445	181,061	0.23	\$5,447,464	\$5,873,592	426,128	0.07
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		(\$1,019)	(\$1,019)	0	0.00	(\$11,206)	(\$11,206)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$621,365	\$802,426	181,061	0.23	\$5,436,258	\$5,862,386	426,128	0.07
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		(\$44,777)	(\$1,019)	43,758	-42.95	(\$46,509)	(\$29,260)	17,249	-0.59
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION - THIS PERIOD (21)		(\$302)	(\$323)	(21)	0.06	(\$3,311)	(\$3,293)	19	-0.01
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$45,729)	(\$72,199)	(26,469)	0.37	(\$51,175)	(\$51,175)	0	0.00
10	TRUE-UP COLLECTED OR (REFUNDED)		\$1,019	\$1,019	0	0.00	\$11,206	\$11,206	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$89,789)	(\$72,521)	17,268	-0.24	(\$89,789)	(\$72,521)	17,268	-0.24
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(45,729)	(72,199)	(26,469)	0.37				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(89,487)	(72,199)	17,288	-0.24				
14	TOTAL (12+13)		(135,216)	(144,397)	(9,181)	0.06				
15	AVERAGE (50% OF 14)		(67,608)	(72,199)	(4,591)	0.06				
16	INTEREST RATE - FIRST DAY OF MONTH		5.40	5.40	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.33	5.33	0.00	0.00				
18	TOTAL (16+17)		10.73	10.73	0.00	0.00				
19	AVERAGE (50% OF 18)		5.37	5.37	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.45	0.45	0.00	0.00				
21	INTEREST PROVISION (15x20)		(302)	(323)	(21)	0.06				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line .

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USESCHEDULE A-3
(REVISED 8/19/93)ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

FEBRUARY 1996

APRIL 95

Through

MARCH 96

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	FEBRUARY	FGT	SJNG	FT	1,142,540	1,142,540		\$2,959.18	\$151,652.78	\$5,267.11	13.99	
2	"	FGT	AC	FT		458,780		\$1,188.24	\$19,483.93	\$2,114.98	4.97	
3	"	FGT	SJNG	FT	578,290	578,290		\$2,145.46		\$641.90	0.48	
4	"	CITRUS	SJNG	FT	95,050	95,050	\$19,010.00				20.00	
5	"	CITRUS	SJNG	FT	81,300	81,300	\$20,487.60				25.20	
6	"	CITRUS	SJNG	FT	437,230	437,230	\$120,238.25				27.50	
7	"	CITRUS	SJNG	FT	16,260	16,260	\$11,382.00				70.00	
8	"	CITRUS	SJNG	FT	16,260	16,260	\$13,008.00				80.00	
9	"	CITRUS	SJNG	FT	32,520	32,520	\$19,512.00				60.00	
10	"	CITRUS	SJNG	FT	48,780	48,780	\$26,829.00				55.00	
11	"	CITRUS	SJNG	FT	16,260	16,260	\$6,504.00				40.00	
12	"	CITRUS	SJNG	FT	5,760	5,760	\$1,584.00				27.50	
13	"	CITRUS	SJNG	FT	46,640	46,640	\$13,292.40				28.50	
14	"	NGC	SJNG	FT	290,000	290,000	\$49,010.00				16.90	
15	"	PRIOR	SJNG	FT	385,120	385,120	\$78,179.36				20.30	
16	"	PRIOR	SJNG	FT	25,000	25,000	\$8,750.00				35.00	
17	"	PRIOR	SJNG	FT	36,000	36,000	\$23,040.00				64.00	
18	"	PRIOR	SJNG	FT	24,000	24,000	\$13,800.00				57.50	
19	"	PRIOR	SJNG	FT	12,000	12,000	\$5,400.00				45.00	
20	"	PRIOR	SJNG	FT	12,000	12,000	\$6,300.00				52.50	
21	"	PRIOR	SJNG	FT	36,000	36,000	\$21,600.00				60.00	
22	"	PRIOR	SJNG	FT	72,000	72,000	\$20,520.00				28.50	
23	"	SCANA	SJNG	FT	64,500	64,500	\$15,157.50				23.50	
24	"	SCANA	SJNG	FT	12,900	12,900	\$3,870.00				30.00	
25	"	SCANA	SJNG	FT	12,900	12,900	\$4,902.00				38.00	
26	"	FGT	SJNG	CO	4,370	4,370	\$1,016.72				23.27	
27	"	PREMIER	SJNG	BO	750	750	\$147.30				19.64	
28	"	FLPOWER	SJNG	BO	3,510	3,510	\$747.63				21.30	
29	"	SJNG	AC	BO	(210)	(210)	(\$30.24)				14.40	
30	"	SJNG	NGC	BO	(570)	(570)	(\$82.08)				14.40	
		SJNG	CITRUS	BO	(4,860)	(4,860)	(\$699.84)				14.40	
TOTAL					3,502,300	458,780	3,961,080	\$503,475.60	\$6,292.87	\$171,136.71	\$8,023.99	17.39

MONTH: FEBRUARY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	611	576	557	2,880	2,783	2.00	2.07
2. CITRUS	25412	1,043	1,008	5,215	5,040	2.52	2.61
3. CITRUS	611	576	557	13,248	12,802	2.75	2.85
4. CITRUS	25412	1,043	1,008	1,043	1,008	7.00	7.24
5. CITRUS	25412	1,043	1,008	1,043	1,008	8.00	8.28
6. CITRUS	25412	1,043	1,008	2,086	2,016	6.00	6.21
7. CITRUS	25412	1,043	1,008	3,129	3,024	5.50	5.69
8. CITRUS	25412	1,043	1,008	1,043	1,008	4.00	4.14
9. CITRUS	8576	576	557	576	557	2.75	2.85
10. CITRUS	25306	1,325	1,280	6,625	6,402	2.00	2.07
11. CITRUS	25412	583	563	2,915	2,817	2.52	2.61
12. CITRUS	25412	1,325	1,280	30,475	29,450	2.75	2.85
13. CITRUS	25412	583	563	583	563	7.00	7.24
14. CITRUS	25412	583	563	583	563	8.00	8.28
15. CITRUS	25412	583	563	1,166	1,127	6.00	6.21
16. CITRUS	25412	583	563	1,749	1,690	5.50	5.69
17. CITRUS	25412	583	563	583	563	4.00	4.14
18. CITRUS	25412	583	563	4,664	4,507	2.85	2.95
19. NGC	25412	1000	966	29,000	28,025	1.69	1.75
20. SCANA	62137	1290	1,247	6,450	6,233	2.35	2.43
21. SCANA	62137	1,290	1,247	1,290	1,247	3.00	3.10
22. SCANA	62137	1,290	1,247	1,290	1,247	3.80	3.93
23. PRIOR	611	1,328	1,283	38,512	37,217	2.03	2.10
24. PRIOR	25412	648	626	648	626	3.50	3.62
25.							
26.	PAGE #1 TOTAL	21,563	20,838	156,796	151,523		
27.				WEIGHTED AVERAGE		4.06	4.20

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 2 OF 2

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

MONTH: FEBRUARY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	25309	500	489	500	489	3.50	3.58
2. PRIOR	25412	1,200	1,175	3,600	3,524	6.40	6.54
3. PRIOR	25412	1,200	1,175	2,400	2,349	5.75	5.87
4. PRIOR	25412	1,200	1,175	1,200	1,175	4.50	4.60
5. PRIOR	25309	1,200	1,175	1,200	1,175	5.25	5.36
6. PRIOR	25309	1,200	1,175	3,600	3,524	6.00	6.13
7. PRIOR	25309	1,352	1,323	1,352	1,323	3.50	3.58
8. PRIOR	25309	1,200	1,175	7,200	7,047	2.85	2.91
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.	PAGE #2 TOTAL:	9,052	8,860	21,052	20,605		
26.	GRAND TOTAL:	30,615	29,698	177,848	172,128		
27.					WEIGHTED AVERAGE	4.72	4.82

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		APRIL 95 Through MARCH 96							
		CURRENT MONTH: FEBRUARY 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	208,379	159,600	(48,779)	-0.23	1,093,870	1,018,400	(75,470)	-0.07	
COMMERCIAL	19,191	10,500	(8,691)	-0.45	92,274	67,000	(25,274)	-0.27	
COMMERCIAL LARGE VOL. 1	52,729	39,900	(12,829)	-0.24	289,931	254,600	(35,331)	-0.12	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	280,299	210,000	(70,299)	-0.25	1,476,075	1,340,000	(136,075)	-0.09	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	839,550	834,900	(4,650)	-0.01	9,304,584	9,468,610	164,026	0.02	
INTERRUPTIBLE	216,030	0	(216,030)	-1.00	1,103,810	0	(1,103,810)	-1.00	
LARGE INTERRUPTIBLE	1,275,301	1,745,184	469,883	0.37	16,778,428	20,817,552	4,039,124	0.24	
TOTAL INTERRUPTIBLE	2,330,881	2,580,084	249,203	0.11	27,186,822	30,286,162	3,099,340	0.11	
TOTAL THERM SALES	2,611,180	2,790,084	178,904	0.07	28,662,897	31,626,162	2,963,265	0.10	
NUMBER OF CUSTOMERS (FIRM)									
	0				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,994	3,070	76	0.03	2,958	3,059	101	0.03	
COMMERCIAL	194	183	(11)	-0.06	196	183	(13)	-0.06	
COMMERCIAL LARGE VOL. 1	51	53	2	0.04	51	53	2	0.05	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,239	3,306	67	0.02	3,204	3,295	91	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
	0				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	0	0	0	ERR	0	0	0	ERR	
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00	
TOTAL INTERRUPTIBLE	4	0	(4)	-1.00	4	2	(2)	-0.50	
TOTAL CUSTOMERS	3,243	3,306	63	0.02	3,208	3,297	89	0.03	
THERM USE PER CUSTOMER									
	0								
RESIDENTIAL	70	52	(18)	-0.25	370	333	(37)	-0.10	
COMMERCIAL	99	57	(42)	-0.42	471	366	(105)	-0.22	
COMMERCIAL LARGE VOL. 1	1,034	753	(281)	-0.27	5,729	4,804	(925)	-0.16	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE	351,860	278,300	(73,560)	-0.21	3,469,465	3,156,203	(313,261)	-0.09	
LARGE INTERRUPTIBLE	1,275,301	1,745,184	469,883	0.37	16,778,428	20,817,552	4,039,124	0.24	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 95 through MARCH 96

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.032909	1.034476	1.045724	1.045503	1.042763	1.041933	1.046336	1.043899	1.046014	1.050464	1.050099	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05044	1.052033	1.053472	1.053248	1.050461	1.050516	1.054095	1.051617	1.053767	1.058292	1.057921	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/29/96
DUE	03/10/96
INVOICE NO.	9885
TOTAL AMOUNT DUE	\$63,052.04

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT	3635	SHIPPER: ST JOE NATURAL GAS CO	CUSTOMER NO. 4133	PLEASE CONTACT KATHY MISHLER AT (213)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	LTSC			
	RESERVATION CHARGE			02/96	A	RES	0.7486	0.0085		0.7573	83,259	\$63,052.04
TOTAL FOR CONTRACT 3635 FOR MONTH OF 02/96.											83,259	\$63,052.04

*** END OF INVOICE 9885 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	02/29/96
DUE	03/10/96
INVOICE NO.	9915
TOTAL AMOUNT DUE	\$108,084.67

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE		02/96	A	RES	0.3659	0.0685	0.4344	252,300	\$109,599.12
	WESTERN DIVISION REVENUE SHARING CREDIT		02/96	A	TCN					(\$1,514.45)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 02/96.									252,300	\$108,084.67

*** END OF INVOICE 9915 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOHAT Affiliate

DATE	03/10/96
DUE	03/20/96
INVOICE NO.	10145
TOTAL AMOUNT DUE	\$11,529.51

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY WISHLER
 TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	IC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	LTSC			NET
	Usage Charge	16133	ST JOE NATURAL GAS ST JOE	02/96	A	COM	0.0259	0.0461		0.0720	143,839	\$10,356.41
	Usage Charge	56657	ST. JOE OVERSTREET	02/96	A	COM	0.0259	0.0461		0.0720	16,293	\$1,173.10
TOTAL FOR CONTRACT 5109 FOR MONTH OF 02/96.											160,132	\$11,529.51

*** END OF INVOICE 10145 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/10/96
DUE	03/20/96
INVOICE NO.	10116
TOTAL AMOUNT DUE	\$2,787.36

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 wire transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750254511
 ASA # 111000012

CONTRACT 3635 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DTSC	NET		
	Usage Charge	56857	ST. JOE OVERSTREET	02/96	A	CCM	0.0371	0.0111		0.0482	57,829	\$2,787.36
TOTAL FOR CONTRACT 3635 FOR MONTH OF 02/96.											57,829	\$2,787.36

*** END OF INVOICE 10116 ***

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9602-1719 INVOICE DATE: MARCH 8, 1996 DUE DATE: MARCH 18, 1996	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF PO BOX 549 PORT ST JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (904) 229-8392

FOR FURTHER INFORMATION CALL: LAUREL R. ADAMS @ (713) 853-5020 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES				PRICE			DOLLARS			
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	FGT/0092504	NNG/0940916	MOPS FGT NNG											
				02/01/1996	02/05/1996				2.880			\$2.00000	\$5,760.00	
				02/06/1996	02/29/1996				13.248			\$2.75000	\$36,432.00	
			DELIVERY POINT SUBTOTAL						16.128				\$42,192.00	
8576	HPL/0981432	FGT/93469	MAGNET WITHERS FGT HPL						576			\$2.75000	\$1,584.00	
25306	FGT/25306		COMPRESSOR STATION 7						6.625			\$2.00000	\$13,250.00	
				02/06/1996	02/29/1996				30.475			\$2.75000	\$83,806.25	
			DELIVERY POINT SUBTOTAL						37.100				\$97,056.25	
25412	FGT/N00004		STATION B TRANSFER POINT						8.130			\$2.52000	\$20,487.60	
				02/08/1996	02/08/1996				1.626			\$7.00000	\$11,382.00	
				02/09/1996	02/09/1996				1.626			\$8.00000	\$13,308.00	
				02/15/1996	02/16/1996				3.252			\$6.00000	\$19,512.00	
				02/17/1996	02/19/1996				4.878			\$5.50000	\$26,829.00	
				02/20/1996	02/20/1996				1.626			\$4.00000	\$6,504.00	
				02/21/1996	02/29/1996				4.664			\$2.85000	\$13,292.40	
			DELIVERY POINT SUBTOTAL						25.802				\$111,015.00	
TOTAL DUE CITRUS TRADING CORP.									79,606				\$251,847.25	

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly



NATURAL GAS CLEARINGHOUSE

An NGC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 81464
INVOICE DATE: 03-07-96
CONTRACT NO.: 9111567
CLIENT CONTACT: JWC
TERMS: Net Due On or Before
03-20-96
Volumes: MMBTUs
Prices : US Dollars

T
O

ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456
STUART SHOAF
(904)-229-8216
#3752100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated February 96 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY FGT ZONE 2 POOL (8)	29,000	1.690000	49,010.00
Wire To: First National Bank of Chicago Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508 Questions regarding this invoice should be directed to Mary Lindsay at (713)-507-6451. Support for your payment should be Faxed to (713)-507-6539. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	29,000 MMBTUs		49,010.00

APPROVAL _____

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
 Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-904-229-8392

Invoice Number: 15849
 Invoice Date: March 6, 1996
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
2 / 96 Pipeline: Florida Gas Transmission							
ST JOE NATURAL GAS 5109		38,512	\$ 2.03000	\$78,179.36	\$0.00	\$0.00	\$78,179.36
ST JOE NATURAL GAS 3635		7,200	\$ 2.85000	\$20,520.00	\$0.00	\$0.00	\$20,520.00
ST JOE NATURAL GAS 3635		1,352	\$ 3.50000	\$4,732.00	\$0.00	\$0.00	\$4,732.00
ST JOE NATURAL GAS 5109		1,148	\$ 3.50000	\$4,018.00	\$0.00	\$0.00	\$4,018.00
ST JOE NATURAL GAS 3635		1,200	\$ 4.50000	\$5,400.00	\$0.00	\$0.00	\$5,400.00
ST JOE NATURAL GAS 3635		1,200	\$ 5.25000	\$6,300.00	\$0.00	\$0.00	\$6,300.00
ST JOE NATURAL GAS 3635		2,400	\$ 5.75000	\$13,800.00	\$0.00	\$0.00	\$13,800.00
ST JOE NATURAL GAS 3635		3,600	\$ 6.00000	\$21,600.00	\$0.00	\$0.00	\$21,600.00
ST JOE NATURAL GAS 3635		3,600	\$ 6.40000	\$23,040.00	\$0.00	\$0.00	\$23,040.00
Invoice Total:		60,212		\$177,589.36	\$0.00	\$0.00	\$177,589.36

NET DUE: \$177,589.36

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
 ABA #062000080

FOR FURTHER CREDIT TO:
 SOUTHTRUST BANK OF MOBILE
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT #608-8474-1



WIRE TRANSFER: (Preferred Payment Method).
 Credit To: Scana Energy Marketing, Inc.
 Account No: 320237407
 Wire To: Wachovia Bank of South Carolina
 Columbia, South Carolina 29229
 ABA # 053900225

MAKE CHECKS PAYABLE AND OVERNIGHT MAIL TO:
 Scana Energy Marketing, Inc.
 10301 David Taylor Drive
 C/O Wachovia Lockbox Services - 2nd Floor
 Lockbox # 751684
 Charlotte, NC 28262-2334
 USE FEDERAL EXPRESS OVERNITE DELIVERY
 Billing Code # 182-349-755

ST JOE NATURAL GAS CO
 P O BOX 549
 PORT ST JOE, FL 32457

ATTENTION: STUART SHOAF
 FAX #: (904) 229-8392

INVOICE: 9602-0043

CONTRACT NUMBER: HS10124N
 PAYMENT TERMS: N10 WIRE

INVOICE DATE: 03/06/96

GAS SALES INVOICE FOR FEBRUARY, 1996

SALES POINT / DESCRIPTION	SALES UNITS	SALES VOLUME	SALES PRICE	AMOUNT DUE
DIGS	DTS	6,450	2.3500	\$15,157.50
DIGS	DTS	1,290	3.0000	\$3,870.00
DIGS	DTS	1,290	3.8000	\$4,902.00

=====
 ** TOTAL INVOICE: *9030* \$23,929.50
 PRIOR BALANCE: \$.00
 BALANCE DUE SCANA ENERGY MARKETING INC. \$23,929.50
 =====

THANK YOU FOR YOUR BUSINESS

Please attach a copy of your invoice when remitting payment. This, along with a notation of variances in amount paid versus the amount invoiced, will expedite the application of payment to your account.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/29/96
DUE	03/10/96
INVOICE NO.	10049
TOTAL AMOUNT DUE	\$1,016.72

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHDAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE: CASH IN/CASH OUT AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PRCD MONTH	IC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	Net Market Delivery Imbalance			10/95		NDM	2.2428	0.0838		2.3266	437	\$1,016.72
				TOTAL FOR MONTH OF 10/95.							437	\$1,016.72

*** END OF INVOICE 10049 ***

KTM

Energy Consulting Services

4909 Pearl East Circle
Suite 10^d

Boulder, Colorado 80301

Telephone (303) 442-2719

FAX (303) 442-5446

INVOICE

TO:

MS. DONNA PARKER
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICED
02/16/96

INVOICE FOR FEBRUARY 1995	AMOUNT
---------------------------	--------

BOOK - OUT FOR THE MONTH OF NOVEMBER, 1995

75 *	\$1.9640 /MMBTU	\$147.30
------	-----------------	----------

TOTAL INVOICE

\$147.30
=====

PLEASE SEND PAYMENT TO:
PREMIER SERVICE CORP.
STATE ROAD 382, NORTH
PORT ST. JOE, FLORIDA
ATTN: MS. PHALERE RAMSEY

REMIT TO: FLORIDA POWER & LIGHT
→ ARMS PROCESSING (PPC/GO)
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

ST. JOE NATURAL GAS COMPANY
ATTN: MS. DONA PARKER
P. O. BOX 549
PORT ST. JOE FL 32456

CUSTOMER ID---> 84818
INVOICE NO-----> 134416
INVOICE DATE--> 02/21/96
PAST DUE AFTER 03/22/96
AMOUNT DUE--> 747.63

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

FLORIDA POWER & LIGHT COMPANY INVOICE

ST. JOE NATURAL GAS COMPANY
P. O. BOX 549
PORT ST. JOE FL 32456

CUSTOMER ID---> 84818
INVOICE NO-----> 134416
INVOICE DATE--> 02/21/96
PAST DUE AFTER 03/22/96
AMOUNT DUE--> 747.63

CURRENT CHARGES AND CREDITS
NOVEMBER 1995 BOOKOUT

DESCRIPTION
FUEL - GAS 351 MMBTU

REFERENCE NBR
NG-ST. JOE GAS AMOUNT
747.63
TOTAL AMOUNT DUE \$747.63

JL 1/21/96

FOR INQUIRIES CALL: CAROL ANDERSON

AT 305-552-3418



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

INVOICE

CUSTOMER

INVOICE NO.

118963

ARIZONA CHEMICAL COMPANY
C/O INTERNATIONAL PAPER
6400 POPLAR AVENUE
MEMPHIS, TN. 38197

DATE: 18-Jan-96

CONTRACT NO:
CONTRACT DATE:

ATTN: ROB AYERST

PHONE: (901) 763-6205

FAX: (901) 763-7273

TO INVOICE YOU FOR BOOK OUT - MONTH OF:

JULY 95

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JULY 95	CASH-OUT	21	\$1.4400	\$30.24

TOTAL THIS STATEMENT

\$30.24

PER UTOS-REALLOCATION AT POI# 282-JOHNSON BAYOU

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

28-Jan-96

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456



INVOICE

CUSTOMER

INVOICE NO.

118962

NATURAL GAS CLEARINGHOUSE
P.O. BOX 730508
DALLAS, TEXAS 75373-0508

DATE: 18-Jan-96

CONTRACT NO:
CONTRACT DATE:

ATTN: MARIA PERNY

PHONE: (713) 507-6410

FAX: (713) 507-6638

TO INVOICE YOU FOR BOOK OUT - MONTH OF:

JULY 95

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JULY 95	CASH-OUT	57	\$1.4400	\$82.08

TOTAL THIS STATEMENT

\$82.08

PER UTOS-REALLOCATION AT POI# 282-JOHNSON BAYOU

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

28-Jan-96

*Withheld from
payment record
today. 1/26/96
DMP*

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456



INVOICE

CUSTOMER

INVOICE NO.

118961

DATE: 18-Jan-96

CITRUS TRADING CORP.
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

CONTRACT NO:
CONTRACT DATE:

ATTN: ANITA PATTON

PHONE: (713) 853-7179

FAX: (713) 646-2102

TO INVOICE YOU FOR BOOK OUT - MONTH OF:

JULY 95

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JULY 95	CASH-OUT	486	\$1.4400	\$699.84

TOTAL THIS STATEMENT

\$699.84

PER UTOS-REALLOCATION AT POI# 282-JOHNSON BAYOU

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

28-Jan-96

*Fax to Laurel Adams 7-20-96
12:30 PM.*

*With hold
from payment
I will today
7-20-96
LMM*

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/29/96
DUE	03/10/96
INVOICE NO.	9885
TOTAL AMOUNT DUE	\$63,052.04

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3635 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC			
	RESERVATION CHARGE			02/96	A	RLS	0.7488	0.0085		0.7573	83,259	\$63,052.04
TOTAL FOR CONTRACT 3635 FOR MONTH OF 02/96.											83,259	\$63,052.04

*** END OF INVOICE 9885 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/29/96
DUE	03/10/96
INVOICE NO.	9915
TOTAL AMOUNT DUE	\$108,084.67

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROG MONTH	IC	RC	RATES			VOLUMES MMBTU DAY	AMOUNT	
							BASE	SURCHARGES	DISC NET			
	RESERVATION CHARGE			02/96	A	RES	0.3659	0.0685	0.4344	252,300	\$109,599.12	
	WESTERN DIVISION REVENUE SHARING CREDIT			02/96	A	TCW					(\$1,514.45)	
				TOTAL FOR CONTRACT 5109 FOR MONTH OF 02/96.							252,300	\$108,084.67

*** END OF INVOICE 9915 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/10/96
DUE	03/20/96
INVOICE NO.	10145
TOTAL AMOUNT DUE	\$11,529.51

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750154511
 ASA # 111000012

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY HISHLER
 TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

FOI NO.	RECEIPTS NAME	DELIVERIES		FROM MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	Usage Charge	16133	ST JOE NATURAL GAS ST JOE	02/96	A	CCM	0.0259	0.0461		0.0720	143,639	\$10,356.41
	Usage Charge	56657	ST. JOE OYERSTREET	02/96	A	CCM	0.0259	0.0461		0.0720	16,293	\$1,173.10
TOTAL FOR CONTRACT 5109 FOR MONTH OF 02/96.											160,132	\$11,529.51

*** END OF INVOICE 10145 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/10/96
DUE	03/20/96
INVOICE NO.	1016
TOTAL AMOUNT DUE	\$2,767.36

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3635 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBtu DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge	56657	ST. JOE OVERSTREET	02/96	A	COM	0.0371	0.0111		0.0482	57,829	\$2,767.36
TOTAL FOR CONTRACT 3635 FOR MONTH OF 02/96.											57,829	\$2,767.36

*** END OF INVOICE 10116 ***

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9602-1719 INVOICE DATE: MARCH 8, 1996 DUE DATE: MARCH 18, 1996	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF PO BOX 549 PORT ST JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (904) 229-8392

FOR FURTHER INFORMATION CALL: LAUREL R. ADAMS @ (713) 853-5020 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	FGT/0092504	NRG/0940916	MOPS FGT NRG	02/01/1996	02/05/1996				2,880				\$2.00000	\$5,760.00
				02/06/1996	02/29/1996				13,248				\$2.75000	\$36,432.00
			DELIVERY POINT SUBTOTAL						16,128					\$42,192.00
8576	HPL/0981432	FGT/93469	MAGNET WITHERS FGT HPL	02/29/1996	02/29/1996				576				\$2.75000	\$1,584.00
25306	FGT/25306		COMPRESSOR STATION 7	02/01/1996	02/05/1996				6,625				\$2.00000	\$13,250.00
				02/06/1996	02/29/1996				30,475				\$2.75000	\$83,806.25
			DELIVERY POINT SUBTOTAL						37,100					\$77,056.25
25412	FGT/N00004		STATION 8 TRANSFER POINT	02/01/1996	02/05/1996				8,130				\$2.52000	\$20,487.60
				02/08/1996	02/08/1996				1,626				\$7.00000	\$11,382.00
				02/09/1996	02/09/1996				1,626				\$8.00000	\$13,008.00
				02/15/1996	02/16/1996				3,252				\$6.00000	\$19,512.00
				02/17/1996	02/19/1996				4,878				\$5.50000	\$26,829.00
				02/20/1996	02/20/1996				1,626				\$4.00000	\$6,504.00
				02/21/1996	02/29/1996				4,664				\$2.85000	\$13,292.40
			DELIVERY POINT SUBTOTAL						25,802					\$111,015.00
TOTAL DUE CITRUS TRADING CORP.									79,606				\$251,847.25	

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly



NATURAL GAS CLEARINGHOUSE

An NCC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 81464
INVOICE DATE: 03-07-96
CONTRACT NO.: 9111567
CLIENT CONTACT: JWC
TERMS: Net Due On or Before
03-20-96
Volumes: MMBTUs
Prices : US Dollars

ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456
STUART SHOAF
(904)-229-8216
#3752100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated February 96 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY FGT ZONE 2 POOL (8)	29,000	1.690000	49,010.00
Wire To: First National Bank of Chicago Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Mary Lindsay at (713)-507-6451. Support for your payment should be Faxed to (713)-507-6539. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	<u>29,000 MMBTUs</u>		<u>49,010.00</u>

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
 Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-904-229-8392

Invoice Number: 15849
 Invoice Date: March 6, 1996
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
2 / 96	Pipeline: Florida Gas Transmission						
ST JOE NATURAL GAS 5109		38,512	\$ 2.03000	\$78,179.36	\$0.00	\$0.00	\$78,179.36
ST JOE NATURAL GAS 3635		7,200	\$ 2.85000	\$20,520.00	\$0.00	\$0.00	\$20,520.00
ST JOE NATURAL GAS 3635		1,352	\$ 3.50000	\$4,732.00	\$0.00	\$0.00	\$4,732.00
ST JOE NATURAL GAS 5109		1,148	\$ 3.50000	\$4,018.00	\$0.00	\$0.00	\$4,018.00
ST JOE NATURAL GAS 3635		1,200	\$ 4.50000	\$5,400.00	\$0.00	\$0.00	\$5,400.00
ST JOE NATURAL GAS 3635		1,200	\$ 5.25000	\$6,300.00	\$0.00	\$0.00	\$6,300.00
ST JOE NATURAL GAS 3635		2,400	\$ 5.75000	\$13,800.00	\$0.00	\$0.00	\$13,800.00
ST JOE NATURAL GAS 3635		3,600	\$ 6.00000	\$21,600.00	\$0.00	\$0.00	\$21,600.00
ST JOE NATURAL GAS 3635		3,600	\$ 6.40000	\$23,040.00	\$0.00	\$0.00	\$23,040.00
Invoice Total:		60,212		\$177,589.36	\$0.00	\$0.00	\$177,589.36
						NET DUE:	\$177,589.36

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
 ABA #062000080

FOR FURTHER CREDIT TO:
 SOUTHTRUST BANK OF MOBILE
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT #000 0171 1



WIRE TRANSFER: (Preferred Payment Method)
 Credit To: Scana Energy Marketing, Inc.
 Account No: 320237407
 Wire To: Wachovia Bank of South Carolina
 Columbia, South Carolina 29229
 ABA # 053900225

MAKE CHECKS PAYABLE AND OVERNIGHT MAIL TO:
 Scana Energy Marketing, Inc.
 10301 David Taylor Drive
 C/O Wachovia Lockbox Services - 2nd Floor
 Lockbox # 751684
 Charlotte, NC 28262-2334
 USE FEDERAL EXPRESS OVERNITE DELIVERY
 Billing Code # 182-349-755

ST JOE NATURAL GAS CO
 P O BOX 549
 PORT ST JOE, FL 32457

ATTENTION: STUART SHOAF
 FAX #: (904) 229-8392

INVOICE: 9602-0043

CONTRACT NUMBER: HS10124N
 PAYMENT TERMS: N10 WIRE

INVOICE DATE: 03/06/96

GAS SALES INVOICE FOR FEBRUARY, 1996

SALES POINT / DESCRIPTION	SALES UNITS	SALES VOLUME	SALES PRICE	AMOUNT DUE
DIGS	DTS	6,450	2.3500	\$15,157.50
DIGS	DTS	1,290	3.0000	\$3,870.00
DIGS	DTS	1,290	3.8000	\$4,902.00

=====
 ** TOTAL INVOICE: *9030* \$23,929.50
 PRIOR BALANCE: \$.00
 BALANCE DUE SCANA ENERGY MARKETING INC. \$23,929.50
 =====

THANK YOU FOR YOUR BUSINESS

Please attach a copy of your invoice when remitting payment. This, along with a notation of variances in amount paid versus the amount invoiced, will expedite the application of payment to your account.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/29/96
DUE	03/10/96
INVOICE NO.	10049
TOTAL AMOUNT DUE	\$1,016.72

CUSTOMER: ST JOE NATURAL GAS CO
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 4133 PLEASE CONTACT KATHY HISHLER
 TYPE: CASH IN/CASH OUT AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES MMBTU CRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Net Market Delivery Imbalance			10/95		NDM	2.2428	0.0836		2.3266	437	\$1,016.72
				TOTAL FOR MONTH OF 10/95.							437	\$1,016.72

*** END OF INVOICE 10049 ***

KTM

Energy Consulting Services

4909 Pearl East Circle
Suite 104

Boulder, Colorado 80301

Telephone (303) 442-2719
FAX (303) 442-5446

INVOICE

TO:

MS. DONNA PARKER
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICED
02/16/96

INVOICE FOR FEBRUARY 1995

AMOUNT

BOOK - OUT FOR THE MONTH OF NOVEMBER, 1995

75 * \$1.9640 /MMBTU

\$147.30

TOTAL INVOICE

\$147.30
=====

PLEASE SEND PAYMENT TO:
PREMIER SERVICE CORP.
STATE ROAD 382, NORTH
PORT ST. JOE, FLORIDA
ATTN: MS. PHALERE RAMSEY

REMIT TO: FLORIDA POWER & LIGHT
→ ARMS PROCESSING (PPC/GO)
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

ST. JOE NATURAL GAS COMPANY
ATTN: MS. DONA PARKER
P. O. BOX 549
PORT ST. JOE FL 32456

CUSTOMER ID---> 84818
INVOICE NO----> 134416
INVOICE DATE--> 02/21/96
PAST DUE AFTER 03/22/96
AMOUNT DUE--> 747.63

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

FLORIDA POWER & LIGHT COMPANY INVOICE

ST. JOE NATURAL GAS COMPANY
P. O. BOX 549
PORT ST. JOE FL 32456

CUSTOMER ID---> 84818
INVOICE NO----> 134416
INVOICE DATE--> 02/21/96
PAST DUE AFTER 03/22/96
AMOUNT DUE--> 747.63

CURRENT CHARGES AND CREDITS
NOVEMBER 1995 BOOKOUT

FUEL - GAS

DESCRIPTION

351 MMBTU

REFERENCE NBR
NG-ST. JOE GAS

AMOUNT
747.63

TOTAL AMOUNT DUE

\$747.63

JH/2/2/96

FOR INQUIRIES CALL: CAROL ANDERSON

AT 305-552-3418



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

INVOICE

CUSTOMER

INVOICE NO.

118963

ARIZONA CHEMICAL COMPANY
C/O INTERNATIONAL PAPER
6400 POPLAR AVENUE
MEMPHIS, TN. 38197

DATE: 18-Jan-96

CONTRACT NO:
CONTRACT DATE:

ATTN: ROB AYERST

PHONE: (901) 763-6205

FAX: (901) 763-7273

TO INVOICE YOU FOR BOOK OUT - MONTH OF:

JULY 95

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JULY 95	CASH-OUT	21	\$1.4400	\$30.24

TOTAL THIS STATEMENT

\$30.24

PER UTOS-REALLOCATION AT POI# 282-JOHNSON BAYOU

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

28-Jan-96

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456



INVOICE

CUSTOMER

INVOICE NO.

118962

DATE: 18-Jan-96

NATURAL GAS CLEARINGHOUSE
P.O. BOX 730508
DALLAS, TEXAS 75373-0508

CONTRACT NO:
CONTRACT DATE:

ATTN: MARIA PERNY

PHONE: (713) 507-6410

FAX: (713) 507-6638

TO INVOICE YOU FOR BOOK OUT - MONTH OF:

JULY 95

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JULY 95	CASH-OUT	57	\$1.4400	\$82.08

TOTAL THIS STATEMENT

\$82.08

PER UTOS-REALLOCATION AT POI# 282-JOHNSON BAYOU

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

28-Jan-96

*Withheld from
payment until
today
1/18/96*

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456



INVOICE

CUSTOMER

INVOICE NO.

118961

DATE: 18-Jan-96

CITRUS TRADING CORP.
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

CONTRACT NO:
CONTRACT DATE:

ATTN: ANITA PATTON

PHONE: (713) 853-7179

FAX: (713) 646-2102

TO INVOICE YOU FOR BOOK OUT - MONTH OF:

JULY 95

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JULY 95	CASH-OUT	486	\$1.4400	\$699.84

TOTAL THIS STATEMENT

\$699.84

PER UTOS - REALLOCATION AT POI# 282 - JOHNSON BAYOU

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

28-Jan-96

*Fax to Laurel Adams 7-20-96
17:30 PM*

*Withheld
From Payment
7-20-96
LLM*