

MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7580

111 MADISON STREET, SUITE 2300
P.O. BOX 1531 (ZIP 33601)
TAMPA, FLORIDA 33602
(813) 273-4200 FAX (813) 273-4396

March 25, 1996

HAND DELIVERED

400 CLEVELAND STREET
P.O. BOX 1669 (ZIP 34617)
CLEARWATER, FLORIDA 34618
(813) 441-8966 FAX (813) 442-8470

IN REPLY REFER TO:
Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**ORIGINAL
FILE COPY**

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of February, 1996.

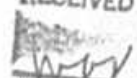
Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

- ACK
- AFA
- APP
- CAF
- CMU
- CTR JDB/pp
- EAG Enclosures
- LEG 1 co: All Parties of Record (w/enc.)
- LIN 3
- OPC
- RCH
- SEC 1
- WAS
- OTH

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
03518 MAR 25 96
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A9 for the month of February, 1996 has been furnished by U. S. Mail or hand delivery (*) on this 25th day of March, 1996 to the following:

Ms. Martha C. Brown*
Division of Legal Services
Florida Public Service
Commission
101 East Gaines Street
Tallahassee, FL 32399-0863

Mr. James A. McGee
Senior Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. Jack Shreve
Office of Public Counsel
Room 812
111 West Madison Street
Tallahassee, FL 32399-1400

Mr. Matthew M. Childs
Steel Hector & Davis, Suite 601
215 South Monroe Street
Tallahassee, FL 32301

Mr. John W. McWhirter
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas
Post Office Box 3350
Tampa, FL 33601

Ms. Suzanne Brownless
Suzanne Brownless P.A.
1311-B Paul Russell Road
Suite 202
Tallahassee, FL 32301

Mr. Floyd R. Self
Messer, Vickers, Caparello,
Madsen, Lewis, Goldman & Metz
Post Office Box 1876
Tallahassee, FL 32301-1876

Mr. G. Edison Holland, Jr.
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Barry Huddleston
Destec Energy
2500 CityWest Blvd. Suite 150
Houston, TX 77042

Mr. Eugene M. Trisko
Post Office Box 596
Berkeley Springs, WV 25411

Mr. Roger Yott
Air Products & Chemicals, Inc.
7540 Windsor Drive, Suite 301
Allentown, PA 18195

Mr. Peter J. P. Brickfield
Brickfield, Burchette & Ritts
1025 Thomas Jefferson St. N.W.
Eighth Floor, West Tower
Washington, D.C. 20007-080

Mr. Stephen R. Yurek
Dahlen, Berq & Co.
2150 Dain Bosworth Plaza
60 South Sixth Street
Minneapolis, MN 55402



ATTORNEY

TAMPA ELECTRIC COMPANY
DOCKET NO. 960001-EI

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

1. Schedule A1 - A9 (FEBRUARY, 1996)

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TAMP A ELECTRIC COMPANY MONTH OF: FEBRUARY, 1998

SCHEDULE A1

	ACTUAL			ESTIMATED			DIFFERENCE %	ACTUAL			ESTIMATED			DIFFERENCE %
	AMOUNT	%	RECOVERY FACTOR	AMOUNT	%	RECOVERY FACTOR		AMOUNT	%	RECOVERY FACTOR	AMOUNT	%	RECOVERY FACTOR	
1. Fuel Cost of System Net Generation (a)	29,541,692		25,679,696	2,904,486	13.2	1,472,294	1,287,959	155,235	12.2	2,47814	1,42710	0,95494	2.7	
2. Spent Fueler Fuel Disposal Cost	0		0	0	0.0	0	0	0	0.0	0,00000	0,00000	0,00000	0.0	
3. Coal Car Investment	0		0	0	0.0	0	0	0	0.0	0,00000	0,00000	0,00000	0.0	
4a. Adj. to Fuel Cost (Fr. Mender/Ranch, Wheeling Leases)	(2,962)		0	0	0.0	1,472,294	1,287,959	155,235	12.2	(0,00000)	0,00000	(0,00000)	0.0	
4b. Adjustments to Fuel Cost (Allow.)	62,193		79,882	(17,689)	-28.4	(42,284)	1,287,959	159,225	12.2	0,00000	0,00000	0,00000	0.0	
4c. Adjustments to Fuel Cost (Fuel Prof. Reserve)	(229,641)		0	(229,641)	-101.8	1,472,294	1,287,959	159,225	12.2	(0,22251)	0,00000	(0,22251)	0.0	
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	29,316,235		25,719,488	3,596,945	14.0	1,472,294	1,287,959	155,235	12.2	2,05888	2,07848	0,23140	1.8	
6. Fuel Cost of Purchased Power - Firm (A)	209,295		246,700	52,495	25.1	10,289	4,206	6,082	141.2	2,49147	5,72927	(3,23779)	(49.5)	
7. Energy Cost of S&B C.J. Economy Purchases (Brooker) (A)	56,228		14,000	41,120	273.3	7,596	541	1,000	105.8	2,42713	7,72527	(5,29814)	(22.0)	
8. Energy Cost of Other Economy Purchases (Brooker) (A)	0		0	0	0.0	0	0	0	0.0	0,00000	0,00000	0,00000	0.0	
9. Energy Cost of S&B, E Economy Purchases (Brooker) (A)	0		0	0	0.0	0	0	0	0.0	0,00000	0,00000	0,00000	0.0	
10. Capacity Cost of S&B, E Economy Purchases	0		0	0	0.0	0	0	0	0.0	0,00000	0,00000	0,00000	0.0	
11. Payments to Qualifying Facilities (A)	419,441		555,000	(136,752)	-32.6	22,266	26,967	(4,701)	(9.7)	1,37579	1,50550	(1,12771)	(8.5)	
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	419,441		817,200	(397,759)	-94.8	45,201	41,816	3,384	8.2	1,80056	1,55451	(0,15405)	(1.9)	
13. TOTAL AVAILABLE FIRM (LINE 5 + LINE 12)	29,735,676		26,536,688	3,198,988	10.8	1,468,585	1,289,783	158,722	12.1	1,80056	1,55451	(0,15405)	(1.9)	
14. Fuel Cost of Economy Sales (A)	2,484,743		2,411,400	73,343	3.0	212,760	1,674,888	43,000	25.3	1,24642	1,55794	(4,21112)	(12.6)	
15. Gain on Economy Sales - B&B (A)	648,294		257,200	391,094	60.3	212,760	1,674,888	43,000	25.3	0,20455	0,21291	(0,00836)	(4.0)	
16. Fuel Cost of S&B, D Separ. Sales (A)	587,221		587,200	21,021	3.6	42,454	29,448	12,906	1.6	1,18328	1,28600	(0,10272)	(8.0)	
17. Fuel Cost of S&B, D Jurisd. Sales (A)	119,923		96,700	23,223	19.4	0,959	6,209	2,550	40.4	1,35375	1,52173	(0,17898)	(11.7)	
18. Fuel Cost of S&B, G Jurisd. Sales (A)	0		0	0	0.0	0	0	0	0.0	0,00000	0,00000	0,00000	0.0	
19. Fuel Cost of S&B, J Jurisd. Sales (A)	19,718		127,200	(107,482)	-545.3	0	0	0	0.0	1,07077	1,63092	(0,56015)	(4.2)	
20. Fuel Cost of B&B S&B, D Separ. Sales (A)	187,294		89,200	98,094	52.4	0,223	3,828	4,000	15.1	0,20259	2,22511	(1,97272)	(10.2)	
21. Fuel Cost of Other Power Sales (A)	0		0	0	0.0	0	0	0	0.0	0,00000	0,00000	0,00000	0.0	
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,313,117		3,785,500	527,617	12.2	272,965	225,455	47,500	21.0	1,50024	1,60190	(10,10115)	(6.0)	
23. Net Interchange Interchange	0		0	0	0.0	0	0	0	0.0	0,00000	0,00000	0,00000	0.0	
24. Wheeling Rec'd. Less Wheeling Del'd.	0		0	0	0.0	0	0	0	0.0	0,00000	0,00000	0,00000	0.0	
25. Interchange and Wheeling Leases	0		0	0	0.0	0	0	0	0.0	0,00000	0,00000	0,00000	0.0	
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	25,818,652		22,741,788	3,077,864	13.5	1,191,118	1,080,209	110,909	10.3	2,18181	2,19527	(0,06024)	(2.0)	
27. Net Scaled	(139,027)(a)		(1,539,542)(a)	141,515	(40.2)	(35,816)	(2,128)	20,212	(49.7)	(0,06700)	(0,14352)	(0,07652)	(13.0)	
28. Company Tax	51,182 (a)		59,719 (a)	8,537	16.7	2,651	2,440	211	0.8	0,00492	0,00585	(0,00093)	(1.2)	
29. T & B Losses	1,434,228 (a)		900,153 (a)	534,075	55.8	69,979	43,009	26,970	51.2	0,12922	0,00085	0,14024	(48.7)	
30. System F&B Sales	25,018,452		22,141,288	2,877,164	13.5	1,156,244	1,109,408	51,256	4.6	2,22000	2,05787	0,17492	8.5	
31. Wholesale F&B Sales	(105,589)		(107,966)	2,377	(2.2)	(4,729)	(3,124)	4,405	(40.2)	2,22000	2,05787	0,17492	8.5	
32. Jurisdictional F&B Sales	25,713,363		22,553,222	3,159,941	14.0	1,151,515	1,095,954	55,661	5.1	2,22000	2,05787	0,17492	8.5	
33. Jurisdictional Loss Multiplier - 1.0005														
34. Jurisdictional F&B Sales Adjusted for Line Losses	25,716,120		22,564,939	3,151,591	14.0	1,151,515	1,095,954	55,661	5.1	2,22092	2,05889	0,17582	8.5	
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	492,936		490,829	2,007	0.4	1,151,515	1,095,954	55,661	5.1	0,04200	0,04419	(0,00019)	(4.4)	
36. Tier-up *	1,487,526		1,487,526	0	0.0	1,151,515	1,095,954	55,661	5.1	0,12917	0,12912	(0,00055)	(4.0)	
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	27,186,582		24,946,954	2,189,588	12.9	1,151,515	1,095,954	55,661	5.1	2,40949	2,22941	0,18040	7.4	
38. Reserve Tax Factor										1,00000	1,00000	0,00000	0.0	
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)										2,21127	2,21127	0,16642	7.4	
40. GP1F * (Already Adjusted for Taxes)	(18,483)		(18,483)	0	0.0	1,151,515	1,095,954	55,661	5.1	(0,00001)	(0,00016)	0,00025	(4.9)	
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)	27,618,073		24,664,485	2,953,588	12.9	1,151,515	1,095,954	55,661	5.1	2,40108	2,22941	0,18040	7.5	
42. Fuel F&B Rounded to the Nearest .001 cents per kWh														

* Based on Jurisdictional Sales (a) included for informational purposes only

DOCUMENT HAS BEEN REOPENED/DATED AS U 3518 MAR 25 00 FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TARPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY, 1996

SCHEDULE A1

000

CENTS/KWH

	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Not Generation (A3)	144,017,357	120,070,014	5,053,232	4.4	6,911,263	6,784,265	787,018	11.6	2,06548	2,052870	0,00000	0.0	0,00000	0,00000	0,00000	0.0
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0,00000	0,00000	0,00000	0.0	0,00000	0,00000	0,00000	0.0
3. Cost Car Incentive	0	0	0	0.0	0	0	0	0.0	0,00000	0,00000	0,00000	0.0	0,00000	0,00000	0,00000	0.0
4a. Adj. to Fuel Cost (Pl. Needs/Branch. Wheeling Losses)	115,129	0	(115,129)	0.0	6,911,263	6,784,265	267,018	4.0	(0,00000)	0,00000	0,00000	0.0	(0,00000)	0,00000	0,00000	0.0
4b. Adjustments to Fuel Cost (Allow.)	590,495	539,438	11,057	2.1	6,911,263	6,784,265	267,018	4.0	0,00000	0,00000	0,00000	0.0	0,00000	0,00000	0,00000	0.0
4c. Adjustments to Fuel Cost (Pole Proj. Reserve)	(431,033)	0	(431,033)	0.0	6,911,263	6,784,265	267,018	4.0	(0,00011)	0,00000	0,00011	0.0	(0,00011)	0,00000	0,00011	0.0
5. TOTAL COST OF GENERATOR POWER (LINES 1 THROUGH 4c)	144,117,654	120,559,410	5,618,184	4.1	6,911,263	6,784,265	267,018	4.0	2,06817	2,06674	0,00143	0.1	0,00143	0,00143	0,00000	0.1
6. Fuel Cost of Purchased Power - Firm (A1)	2,587,825	1,537,600	1,020,825	66.1	41,272	27,290	14,072	31.6	6,25582	5,70570	0,54912	9.5	6,25582	5,70570	0,54912	9.5
7. Energy Cost of SCS, E Economy Purchases (Broker) (A8)	418,321	50,800	367,521	60.2	12,552	1,900	10,652	512.0	2,47887	2,47884	0,00003	24.7	2,47887	2,47884	0,00003	24.7
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0,00000	0,00000	0,00000	0.0	0,00000	0,00000	0,00000	0.0
9. Energy Cost of SCS, E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0,00000	0,00000	0,00000	0.0	0,00000	0,00000	0,00000	0.0
10. Capacity Cost of SCS, E Economy Purchases	2,613,443	2,617,780	(205,257)	(7.3)	190,278	193,493	(3,215)	(1.7)	1,21296	1,45823	(0,23827)	(5.7)	1,21296	1,45823	(0,23827)	(5.7)
11. Payments to Qualifying Facilities (A8)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	5,619,199	4,631,900	1,187,299	26.8	742,702	222,758	20,844	9.4	2,20517	1,99356	0,21161	15.9	2,20517	1,99356	0,21161	15.9
13. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	149,736,853	125,191,310	24,545,543	16.4	7,653,965	6,977,023	287,962	4.2	4,27369	4,26621	0,00748	0.2	4,27369	4,26621	0,00748	0.2
14. Fuel Cost of Economy Sales (A6)	10,581,122	11,842,300	(1,261,178)	(10.7)	612,266	791,481	(20,905)	-2.6	1,26247	1,49620	(0,23373)	(19.0)	1,26247	1,49620	(0,23373)	(19.0)
15. Gain on Economy Sales - 80% (A5)	2,672,433	1,262,300	1,410,133	36.3	12,483	131,481	(20,905)	-2.6	0,21897	0,21652	0,00245	23.4	0,21897	0,21652	0,00245	23.4
16. Fuel Cost of SCS, B Super. Sales (A5)	2,415,509	2,427,580	(12,071)	(1.3)	193,884	190,485	3,399	4.3	1,20895	1,29378	(0,08483)	(6.5)	1,20895	1,29378	(0,08483)	(6.5)
17. Fuel Cost of SCS, B Jurisd. Sales (A6)	411,004	279,200	131,804	41.6	21,018	25,451	5,567	21.3	0,00000	1,45456	(0,17528)	(8.8)	0,00000	1,45456	(0,17528)	(8.8)
18. Fuel Cost of SCS, E Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0,00000	0,00000	0,00000	0.0	0,00000	0,00000	0,00000	0.0
19. Fuel Cost of SCS, J Jurisd. Sales (A6)	119,617	673,200	(553,583)	(82.2)	6,131	42,418	(20,287)	(82.4)	1,20208	1,20586	(0,37878)	(22.0)	1,20208	1,20586	(0,37878)	(22.0)
20. Fuel Cost of EPP SCS, B Super. Sales (A6)	500,095	1,240,200	(732,095)	(59.0)	74,258	54,781	19,477	19.3	2,00812	2,26142	(0,25330)	(11.0)	2,00812	2,26142	(0,25330)	(11.0)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0,00000	0,00000	0,00000	0.0	0,00000	0,00000	0,00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	16,709,600	18,542,200	(1,832,600)	(9.9)	1,072,845	1,104,596	(20,751)	(2.0)	1,55005	1,67864	(0,12859)	(7.3)	1,55005	1,67864	(0,12859)	(7.3)
23. Net Interchange Interchange	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
24. Wheeling Inc'd. Less Wheeling Deliv'd.	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
25. Interchange and Wheeling Losses	18,872	18,872	0	0.0	18,872	19,264	(392)	(2.0)	0	0	0	0.0	0	0	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	133,007,353	129,449,110	3,528,023	6.9	6,132,099	5,802,182	218,958	5.5	2,11288	2,14451	(0,32623)	-1.4	2,11288	2,14451	(0,32623)	-1.4
27. Net Obligated	(4,117,272)	(2,714,681)	(1,402,591)	9.1	(139,402)	(119,016)	(20,386)	-7.6	(0,06725)	(0,06525)	(0,00200)	-3.4	(0,06725)	(0,06525)	(0,00200)	-3.4
28. Company Tax	215,529	282,015	(66,486)	-11.5	14,512	12,200	2,312	10.0	0,00524	0,00487	0,00037	5.4	0,00524	0,00487	0,00037	5.4
29. Y & D Losses	5,938,410	5,886,572	51,838	1.2	873,073	273,560	(601)	(0.2)	0,00855	0,10208	(0,09353)	(4.4)	0,00855	0,10208	(0,09353)	(4.4)
30. System EMB Sales	123,007,353	124,449,110	(1,428,023)	(6.9)	6,023,307	5,492,299	231,208	5.8	2,20922	2,18822	0,32100	1.1	2,20922	2,18822	0,32100	1.1
31. Wholesale EMB Sales	(21,002)	(519,075)	87,063	(16.0)	(119,563)	(24,271)	(4,071)	(19.2)	2,20327	2,14152	0,06175	2.9	2,20327	2,14152	0,06175	2.9
32. Jurisdictional EMB Sales	123,028,181	123,929,035	(9,028,066)	-7.0	6,004,241	5,468,162	236,179	5.9	2,20924	2,18642	0,32282	1.0	2,20924	2,18642	0,32282	1.0
33. Jurisdictional Loss Multiplier - 1.0005	123,028,189	123,937,060	(9,728,429)	-7.0	6,004,241	5,468,162	236,179	5.9	2,21044	2,18752	0,32292	1.0	2,21044	2,18752	0,32292	1.0
34. Jurisdictional EMB Sales Adjusted for Line Losses	2,491,901	2,489,281	2,594	0.1	6,004,241	5,468,162	236,179	5.9	0,04150	0,04129	(0,00021)	(5.3)	0,04150	0,04129	(0,00021)	(5.3)
35. Penalty Cost Contract Buy-Out. Amort. Jurisdictionalized	1,431,630	1,437,630	(6,000)	0.0	6,004,241	5,468,162	236,179	5.9	0,12387	0,12122	(0,00265)	(5.6)	0,12387	0,12122	(0,00265)	(5.6)
36. True-up *	142,032,100	123,919,071	8,723,023	6.5	6,004,241	5,468,162	236,179	5.9	2,21502	2,20285	0,01217	0.6	2,21502	2,20285	0,01217	0.6
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	142,032,100	123,919,071	8,723,023	6.5	6,004,241	5,468,162	236,179	5.9	2,21719	2,20082	0,01637	0.8	2,21719	2,20082	0,01637	0.8
38. Revenue Tax Factor	(292,245)	(292,245)	0	0.0	6,004,241	5,468,162	236,179	5.9	(0,00053)	(0,00053)	0,00000	0.0	(0,00053)	(0,00053)	0,00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)	142,032,100	123,526,726	8,723,023	6.5	6,004,241	5,468,162	236,179	5.9	2,21716	2,20285	0,01431	0.7	2,21716	2,20285	0,01431	0.7
40. GP1F + (Already Adjusted for Taxes)	0	0	0	0.0	6,004,241	5,468,162	236,179	5.9	2,211	2,20285	0,00825	0.4	2,211	2,20285	0,00825	0.4
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)	142,032,100	123,526,726	8,723,023	6.5	6,004,241	5,468,162	236,179	5.9	2,211	2,20285	0,00825	0.4	2,211	2,20285	0,00825	0.4
42. Fuel FIC Rounded to the Nearest .001 cents per kWh	0	0	0	0.0	6,004,241	5,468,162	236,179	5.9	2,211	2,20285	0,00825	0.4	2,211	2,20285	0,00825	0.4

* Based on Jurisdictional Sales (a) Included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	29,547,692	25,639,606	3,908,086	15.2	144,073,357	138,020,034	6,053,323	4.4
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,313,177	3,795,500	517,677	13.6	16,709,600	18,542,200	(1,832,600)	(9.9)
3. FUEL COST OF PURCHASED POWER	300,395	246,700	53,695	21.8	2,587,825	1,557,600	1,030,225	66.1
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	459,047	555,800	(96,753)	(17.4)	2,612,443	2,817,700	(205,257)	(7.3)
4. ENERGY COST OF ECONOMY PURCHASES	56,230	14,800	41,430	279.9	418,931	56,600	362,331	640.2
5. TOTAL FUEL & NET POWER TRANSACTION	26,050,187	22,661,406	3,388,781	15.0	132,982,956	123,909,734	9,073,222	7.3
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,863)	0	(2,863)	0.0	(15,139)	0	(15,139)	0.0
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	92,189	79,882	12,307	15.4	550,495	539,436	11,059	2.1
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	(320,661)	0	(320,661)	0.0	(431,059)	0	(431,059)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	25,818,852	22,741,288	3,077,564	13.5	133,087,253	124,449,170	8,638,083	6.9
B. MWH SALES								
1. JURISDICTIONAL SALES	1,151,615	1,095,954	55,661	5.1	6,004,341	5,668,162	336,179	5.9
2. NONJURISDICTIONAL SALES	4,729	9,134	(4,405)	(48.2)	19,566	24,237	(4,671)	(19.3)
3. TOTAL SALES	1,156,344	1,105,088	51,256	4.6	6,023,907	5,692,399	331,508	5.8
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9959104	0.9917346	0.0041758	0.4	0.9967519	0.9957422	0.0010097	0.1

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(3,644,872)	(4,192,847)	547,975	(13.1)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(2,602,608)	(1,296,281)	(1,306,327)	100.8	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(6,247,480)	(5,489,128)	(758,352)	13.8	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(3,123,740)	(2,744,564)	(379,176)	13.8	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.400	6.000	(0.600)	(10.0)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.330	6.000	(0.670)	(11.2)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.730	12.000	(1.270)	(10.6)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.365	6.000	(0.635)	(10.6)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.447	0.500	(0.053)	(10.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(13,963)	(13,723)	(240)	1.7	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY, 1996

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	450,313	58,905	391,408	664.5	1,382,240	543,968	838,272	154.1
2 LIGHT OIL	137,424	23,009	114,415	497.3	282,405	219,357	63,048	28.7
3 COAL	28,959,955	25,557,692	3,402,263	13.3	142,408,712	137,256,709	5,152,003	3.8
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	29,547,692	25,639,606	3,908,086	15.2	144,073,357	138,020,034	6,053,323	4.4
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	12,396	1,378	11,018	799.6	35,291	13,031	22,260	170.8
9 LIGHT OIL	2,022	349	1,673	479.4	4,011	3,538	473	13.4
10 COAL	1,408,786	1,266,242	142,544	11.3	6,931,961	6,687,676	244,285	3.7
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,423,204	1,267,969	155,235	12.2	6,971,263	6,704,245	267,018	4.0
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	28,460	2,901	25,559	881.0	86,428	28,879	57,549	199.3
16 LIGHT OIL (BBL)	5,571	988	4,583	463.9	11,656	9,538	2,118	22.2
17 COAL (TON)	596,651	529,509	67,142	12.7	2,975,480	2,833,415	142,065	5.0
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	180,139	18,335	161,804	882.5	546,797	182,528	364,269	199.6
22 LIGHT OIL	32,353	5,563	26,790	481.6	67,615	57,182	10,433	18.2
23 COAL	14,262,179	12,645,032	1,617,147	12.8	70,575,700	66,902,197	3,673,503	5.5
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,474,671	12,668,930	1,805,741	14.3	71,190,112	67,141,907	4,048,205	6.0
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.87	0.11	0.76	-	0.51	0.19	0.32	-
29 LIGHT OIL	0.14	0.03	0.11	-	0.06	0.05	0.01	-
30 COAL	98.99	99.86	(0.87)	-	99.43	99.76	(0.33)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.82	20.31	(4.49)	(22.1)	15.99	18.84	(2.85)	(15.1)
36 LIGHT OIL (\$/BBL)	24.67	23.29	1.38	5.9	24.23	23.00	1.23	5.3
37 COAL (\$/TON)	48.54	48.27	0.27	0.6	47.86	48.44	(0.58)	(1.2)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.50	3.21	(0.71)	(22.1)	2.53	2.98	(0.45)	(15.1)
42 LIGHT OIL	4.25	4.14	0.11	2.7	4.18	3.84	0.34	8.9
43 COAL	2.03	2.02	0.01	0.5	2.02	2.05	(0.03)	(1.5)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.04	2.02	0.02	1.0	2.02	2.06	(0.04)	(1.9)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: FEBRUARY, 1996

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,532	13,306	1,226	9.2	15,494	14,007	1,487	10.6
49 LIGHT OIL	16,000	15,940	60	0.4	16,857	16,162	695	4.3
50 COAL	10,124	9,986	138	1.4	10,181	10,004	177	1.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,170	9,992	178	1.8	10,212	10,015	197	2.0
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.83	4.27	(0.64)	(15.0)	3.92	4.17	(0.25)	(6.0)
56 LIGHT OIL	6.80	6.59	0.21	3.2	7.04	6.20	0.84	13.5
57 COAL	2.06	2.02	0.04	2.0	2.05	2.05	0.00	0.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.08	2.02	0.06	3.0	2.07	2.06	0.01	0.5

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY, 1996

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPAB- ILITY (MW)	NET GENERATION (MWH)	NET CALC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents)	COST OF FUEL (\$/UNIT)
H.P.#1	34	1421	6.0	76.1	51.9	-	HVY OIL	-	-	-	-	-	-
H.P.#2	34	1488	6.3	100.0	52.0	-	HVY OIL	-	-	-	-	-	-
H.P.#3	43	1761	7.4	100.0	55.1	-	HVY OIL	-	-	-	-	-	-
H.P.#4	43	1531	5.1	100.0	65.3	-	HVY OIL	-	-	-	-	-	-
H.P.#5	67	3089	6.5	44.8	52.9	-	HVY OIL	-	-	-	-	-	-
H.P. STATION	213	9290	6.3	78.6	55.8	16112	HVY OIL	23598	6342860	149678.8	358872	3.86	15.21
GANNON STA.	1206	51870	61.3	85.7	72.8	10697	COAL	222549	24748650	5507787.4	12558083	2.44	56.43
B.B.#1	431	242199	80.7	90.9	87.5	9753	COAL	98954	23872240	2362253.6	4329489	1.79	43.75
B.B.#2	431	272429	91.4	97.7	98.16	9816	COAL	114302	23552200	2692063.6	5001004	1.82	43.75
B.B.#3	439	239820	78.5	84.4	81.5	9802	COAL	100646	23356000	2350688.0	4403518	1.84	43.75
B.B. 1 - 3	1301	756268	83.5	91.0	86.8	9792	COAL	313902	23590182	7405005.2	13734011	1.82	43.75
B.B.#4	447	137648	44.2	47.8	79.9	9803	COAL	60200	22415040	1349385.4	2667861	1.94	44.32
B.B. STA.	1748	893916	73.5	79.7	85.0	9793	COAL	374102	23401079	8754390.6	16401872	1.83	43.84
COAL UNITS	2954	1408786	68.5	82.1	80.0	10124	COAL	596651	23903719	14262178.0	28959955	2.06	48.54
SEB-PHILL.#1(HVY OIL)	17	1610	13.6	99.9	79.4	9807	HVY OIL	2520	6265913	15790.1	47394	2.94	18.81
SEB-PHILL.#2(HVY OIL)	17	1496	12.6	90.3	75.8	9907	HVY OIL	2342	6264005	14670.3	44047	2.94	18.81
SEB-PHILLIPS TOTAL	34	3106	13.1	99.1	77.6	9807	HVY OIL	4862	6264994	30460.4	91441	2.94	18.81
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
SEB-DINNER LAKE(HVY OIL)	0	0	-	-	-	0	HVY OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	0	0	0.0	0	0.00	0.00
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
SEBRING UNITS (HVY OIL)	34	3106	-	-	-	9807	HVY OIL	4862	6264994	30460.4	91441	2.94	18.81
SEBRING UNITS TOTAL	34	3106	13.1	99.1	77.6	9807	-	-	-	30460.4	91441	2.94	-
GAN.C.T.#1	17	80	0.7	100.0	94.2	18609	LGT OIL	256	5815234	1488.7	6323	7.90	24.70
B.B.C.T.#1	17	1	0.0	30.2	58.8	5000	LGT OIL	1	5000000	5.0	25	2.50	25.00
B.B.C.T.#2	85	867	1.5	97.7	927.3	16412	LGT OIL	2450	5807714	14228.9	60432	6.97	24.67
B.B.C.T.#3	85	1074	1.8	100.0	971.9	15485	LGT OIL	2864	5806844	16630.8	70544	6.58	24.67
C.T. TOTAL	204	2022	1.4	93.2	874.7	16001	LGT OIL	5571	580767	32353.4	137424	6.80	24.67
SYSTEM	3404	1423204	60.1	82.7	124.2	10170	-	-	22950812	14474670.6	29547692	2.08	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON
DINNER LAKE STATION WAS PUT INTO LONG TERM RESERVE STANDBY EFFECTIVE MARCH 31, 1994
NA = LESS THAN 1 HOUR OF OPERATION
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY, 1996

SCHEDULE
PAGE 1

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)									
1	PURCHASES:								
2	UNITS (BBL) *	(3)	2,901	(2,904)	(100.1)	96,690	28,879	67,811	234.8
3	UNIT COST (\$/BBL) *	22,666.67	18.14	22,648.53	124,854.1	15.34	17.75	(2.41)	(13.6)
4	AMOUNT (\$)	(68,000)	52,634	(120,634)	(229.2)	1,483,453	512,738	970,715	189.3
5	BURNED:								
6	UNITS (BBL)	28,460	2,901	25,559	981.0	86,428	28,879	57,549	199.3
7	UNIT COST (\$/BBL)	15.82	20.31	(4.49)	(22.1)	15.99	18.84	(2.85)	(15.1)
8	AMOUNT (\$)	450,313	58,905	391,408	664.5	1,382,240	543,968	838,272	154.1
9	ENDING INVENTORY:								
10	UNITS (BBL)	108,572	135,750	(27,178)	(20.0)	108,572	135,750	(27,178)	(20.0)
11	UNIT COST (\$/BBL)	15.42	17.12	(1.70)	(9.9)	15.42	17.12	(1.70)	(9.9)
12	AMOUNT (\$)	1,673,984	2,324,200	(650,216)	(28.0)	1,673,984	2,324,200	(650,216)	(28.0)
13									
14	DAYS SUPPLY:	154	239	(85)	(35.6)	-	-	-	-
LIGHT OIL (2)									
15	PURCHASES:								
16	UNITS (BBL)	24,549	9,503	15,046	158.3	73,582	48,876	24,706	50.5
17	UNIT COST (\$/BBL)	25.49	24.36	1.13	4.6	25.09	23.34	1.75	7.5
18	AMOUNT (\$)	625,778	231,464	394,314	170.4	1,846,192	1,140,813	705,379	61.8
19	BURNED:								
20	UNITS (BBL)	5,571	988	4,583	463.9	11,656	9,538	2,118	22.2
21	UNIT COST (\$/BBL)	24.67	23.29	1.38	5.9	24.23	23.00	1.23	5.3
22	AMOUNT (\$)	137,424	23,009	114,415	497.3	282,405	219,357	63,048	28.7
23	ENDING INVENTORY:								
24	UNITS (BBL)	63,169	49,043	14,126	28.8	63,169	49,043	14,126	28.8
25	UNIT COST (\$/BBL)	24.76	23.31	1.45	6.2	24.76	23.31	1.45	6.2
26	AMOUNT (\$)	1,564,144	1,143,074	421,070	36.8	1,564,144	1,143,074	421,070	36.8
27									
28	DAYS SUPPLY: NORMAL	113	143	(30)	(21.0)	-	-	-	-
29	DAYS SUPPLY: EMERGENCY	9	7	2	28.6	-	-	-	-
COAL (3)									
30	PURCHASES:								
31	UNITS (TONS)	499,785	651,000	(151,215)	(23.2)	2,867,512	3,041,200	(173,688)	(5.7)
32	UNIT COST (\$/TON)	50.30	47.32	2.98	6.3	48.32	48.13	0.19	0.4
33	AMOUNT (\$)	25,138,275	30,807,921	(5,669,646)	(18.4)	138,567,767	146,369,807	(7,802,040)	(5.3)
34	BURNED:								
35	UNITS (TONS)	596,651	529,509	67,142	12.7	2,975,480	2,833,415	142,065	5.0
36	UNIT COST (\$/TON)	48.54	48.27	0.27	0.6	47.86	48.44	(0.58)	(1.2)
37	AMOUNT (\$)	28,959,955	25,557,692	3,402,263	13.3	142,408,712	137,256,709	5,152,003	3.8
38	ENDING INVENTORY:								
39	UNITS (TONS)	436,665	739,659	(302,994)	(41.0)	436,665	739,659	(302,994)	(41.0)
40	UNIT COST (\$/TON)	48.26	49.53	(1.27)	(2.6)	48.26	49.53	(1.27)	(2.6)
41	AMOUNT (\$)	21,071,492	36,633,103	(15,561,611)	(42.5)	21,071,492	36,633,103	(15,561,611)	(42.5)
42									
43	DAYS SUPPLY:	24	38	(14)	(36.8)	-	-	-	-
NATURAL GAS									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56									
57	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

6

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY, 1996

SCHEDULE
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* THERE WERE NO PURCHASES IN FEBRUARY 1996. THE AMOUNTS SHOWN REPRESENT PRIOR PERIOD ADJUSTMENTS.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

IGNITION	12,119
FUEL ANALYSIS	0
LUBE OIL	0
TOTAL	12,119

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

IGNITION	(7,597)	(187,640)
OTHER USAGE	(442)	(11,031)
POLK TESTING	(3,271)	(83,422)
TOTAL	(11,310)	(282,093)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

IGNITION	175,521
FUEL ANALYSIS	11,267
AERIAL SURVEY ADJ.	(706,916)
ADDITIVES	0
TOTAL	(520,128)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY, 1996

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEM	MWH FROM OWN GENERATION	costs/kwh (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6) (A)	TOTAL \$ FOR TOTAL COST (5)X(6) (B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON. ALLOW.	167,688.0	0.0	167,688.0	1.700	1.966	2,851,000.00	3,297,503.00	357,700.00
VARIOUS	SEPARATED SCH. -D	39,448.0	0.0	39,448.0	1.277	1.524	503,800.00	601,100.00	
VARIOUS	JURISDICTIONAL SCH. -D	6,309.0	0.0	6,309.0	1.528	1.528	96,400.00	96,400.00	
VARIOUS	JURISDICTIONAL SCH. -J	8,382.0	0.0	8,382.0	1.637	1.637	137,200.00	137,200.00	
HARDEE POWER PARTNERS	SEPARATED SCH. -D	3,828.0	0.0	3,828.0	2.226	2.941	85,200.00	112,600.00	
	ALLOW.						0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	225,655.0	0.0	225,655.0	1.631	1.884	3,679,800.00	4,251,000.00	357,200.00
LESS VARIABLE O & M COSTS	-						(241,500.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS	-						357,200.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS	-	225,655.0	0.0	225,655.0	1.682	1.884	3,795,500.00	4,251,000.00	357,200.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	9,416.0	0.0	9,416.0	1.658	2.448	156,106.84	230,491.56	59,507.78
FLA. PWR. & LIGHT	ECON.-C	76,650.0	0.0	76,650.0	1.391	1.720	1,066,296.13	1,318,211.51	201,532.30
CITY OF LAKELAND	ECON.-C	5,236.0	0.0	5,236.0	1.551	1.788	81,210.65	93,608.90	9,918.60
FT. PIERCE UTIL. AUTH.	ECON.-C	917.0	0.0	917.0	1.367	2.100	12,536.46	19,261.32	5,379.89
CITY OF GAINESVILLE	ECON.-C	632.0	0.0	632.0	1.444	2.350	9,124.96	14,850.27	4,580.25
CITY OF HOMESTEAD	ECON.-C	744.0	0.0	744.0	1.410	2.289	10,487.53	17,027.16	5,231.70
JACKSONVILLE ELEC. AUTH.	ECON.-C	2,320.0	0.0	2,320.0	1.371	1.869	31,802.54	43,349.54	9,237.60
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	6.0	0.0	6.0	1.821	3.986	109.26	239.16	103.92
ORLANDO UTIL. COMM.	ECON.-C	59,634.0	0.0	59,634.0	1.476	1.804	880,063.04	1,075,938.76	156,700.58
SEMINOLE ELECTRIC CO-OP	ECON.-C	29,349.0	0.0	29,349.0	1.463	1.862	429,274.49	546,585.34	93,848.68
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	5.0	0.0	5.0	1.411	3.023	70.55	151.14	64.47
TALLAHASSEE	ECON.-C	1,177.0	0.0	1,177.0	1.405	2.721	16,542.39	32,026.15	12,387.01
CITY OF VERO BEACH	ECON.-C	676.0	0.0	676.0	1.396	2.043	9,436.43	13,810.60	3,499.34
FMPA	ECON.-C	12,499.0	0.0	12,499.0	1.407	1.853	175,806.50	231,606.78	44,640.22
KEY WEST	ECON.-C	6.0	0.0	6.0	1.420	2.666	85.20	159.93	59.78
REEDY CREEK	ECON.-C	9,514.0	0.0	9,514.0	1.401	1.734	133,247.70	164,929.20	25,345.20
OGLETHORPE	ECON.-C	2,836.0	0.0	2,836.0	1.643	2.200	46,595.48	62,392.00	12,637.22
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	6,960.0	0.0	6,960.0	1.183	1.420	82,336.80	98,832.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	6,867.0	0.0	6,867.0	1.183	1.420	81,236.61	97,511.40	
REEDY CREEK	SEPAR. SCH. -D	13,920.0	0.0	13,920.0	1.183	1.420	164,673.60	197,664.00	
WAUCHULA	SEPAR. SCH. -D	4,533.0	0.0	4,533.0	1.183	1.420	53,625.39	64,368.80	
FT. MEADE	SEPAR. SCH. -D	3,214.0	0.0	3,214.0	1.183	1.420	38,021.62	45,638.80	
CITY OF ST. CLOUD	SEPAR. SCH. -D	6,960.0	0.0	6,960.0	1.183	1.420	82,336.80	98,832.00	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	8,233.0	0.0	8,233.0	2.101	2.812	172,975.33	231,511.96	
SEMINOLE ELECTRIC CO-OP PNECO-1	JURISD. SCH. -D	8,368.0	0.0	8,368.0	1.357	1.357	113,537.04	113,537.04	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	491.0	0.0	491.0	1.301	1.301	6,385.63	6,385.63	
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	456.0	0.0	456.0	1.826	1.826	8,326.00	8,326.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	175.0	0.0	175.0	1.400	1.400	2,450.00	2,450.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

1

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY, 1996

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELER OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	598.0	0.0	598.0	3.239	3.579	19,367.44	21,401.58	1,627.31 *
HARDEE PWR. PARTNERS TO FPAL	ECON.-C	217.0	0.0	217.0	4.622	4.971	10,030.81	10,786.65	604.68 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	226.0	0.0	226.0	3.272	3.772	7,395.20	8,524.03	903.06 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FWPA	ECON.-C	98.0	0.0	98.0	4.587	5.054	4,495.38	4,953.00	366.10 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	12.0	0.0	12.0	3.233	3.526	387.96	423.14	28.14 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS:									
SEMINOLE ELECTRIC CO-OP HARDEE JURISD.SCH. -D**		(727.0)	0.0	(727.0)	1.270	1.271	(9,232.26)	(9,239.25)	
SEMINOLE ELECTRIC CO-OP HARDEE JURISD.SCH. -D**		727.0	0.0	727.0	1.271	1.271	9,239.25	9,239.25	
HARDEE POWER PARTNERS 1/96 SEPAR. SCH. -D		(8,741.0)	0.0	(8,741.0)	2.166	2.679	(189,330.06)	(251,653.39)	
HARDEE POWER PARTNERS 1/96 SEPAR. SCH. -D		8,741.0	0.0	8,741.0	2.101	2.812	183,648.41	245,796.92	
SUB-TOTAL ECONOMY POWER SALES		212,769.0	0.0	212,769.0	1.457	1.838	3,100,472.94	3,910,727.72	648,203.83
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		42,454.0	0.0	42,454.0	1.183	1.420	502,230.82	602,846.80	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		8,859.0	0.0	8,859.0	1.354	1.354	119,929.66	119,922.67	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		631.0	0.0	631.0	1.708	1.708	10,776.00	10,776.00	
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		8,233.0	0.0	8,233.0	2.032	2.741	167,293.68	225,655.49	
TOTAL INCLUDING VARIABLE O & M COSTS	-	272,945.0	0.0	272,945.0	1.429	1.784	3,900,703.10	4,869,928.68	648,203.83
LESS VARIABLE O & M COSTS	-						(235,303.86)		
LESS VARIABLE O & M COSTS - HARDEE	-						(425.87)		
PLUS BOX OF ECON. ENERGY SALES PROFITS	-						648,203.83		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS	-	272,945.0	0.0	272,945.0	1.580	1.784	4,313,177.20	4,869,928.68	648,203.83
CURRENT MONTH:									
DIFFERENCE	-	47,290.0	0.0	47,290.0	(0.102)	(0.100)	517,677.20	618,928.68	291,003.83
DIFFERENCE %	-	21.0	0.0	21.0	(6.1)	(5.3)	13.6	14.6	81.5
PERIOD TO DATE:									
ACTUAL	-	1,073,856.0	11.8	1,073,844.2	1.556	1.779	16,709,600.57	19,106,788.22	2,672,492.47
ESTIMATED	-	1,104,596.0	0.0	1,104,596.0	1.679	1.906	18,542,200.00	21,055,700.00	1,952,000.00
DIFFERENCE	-	(30,740.0)	11.8	(30,751.8)	(0.123)	(0.127)	(1,832,599.43)	(1,948,911.78)	720,492.47
DIFFERENCE %	-	(2.8)	0.0	(2.8)	(7.3)	(6.7)	(9.9)	(9.3)	36.9

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$6,962.69 HAS BEEN EXCLUDED.

** THIS CORRECTS ADJUSTMENT SHOWN IN JANUARY 1996 FOR THE MONTH OF DECEMBER 1995.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY, 1996

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(5)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	305.0 4,191.0 13.0	0.0 0.0 0.0	203.0 0.0 0.0	102.0 4,191.0 13.0	5.000 5.741 7.692	5.000 5.741 7.692	5,100.00 240,600.00 1,000.00
TOTAL	-	4,509.0	0.0	203.0	4,306.0	5.729	5.729	246,700.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-OTHERS SEMINOLE ELECTRIC CO-OP ORLANDO UTIL. COMM.	IPP IPP SCH. -J SCH. -J	7,176.0 1,151.0 2,035.0 27.0	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	7,176.0 1,151.0 2,035.0 27.0	2.649 3.584 5.722 9.000	2.649 3.621 5.722 9.000	190,125.45 41,250.92 116,446.89 2,430.00
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE 1/96	IPP	(6,553.0)	0.0	0.0	(6,553.0)	7.168	7.168	(469,710.70)
HARDEE PWR. PART.-NATIVE 1/96	IPP	6,553.0	0.0	0.0	6,553.0	6.407	6.407	419,852.65
TOTAL		10,389.0	0.0	0.0	10,389.0	2.891	2.896	300,395.21
CURRENT MONTH:								
DIFFERENCE	-	5,880.0	0.0	(203.0)	6,083.0	(2.838)	(2.833)	53,695.21
DIFFERENCE %	-	130.4	0.0	(100.0)	141.3	(49.5)	(49.5)	21.8
PERIOD TO DATE:								
ACTUAL	-	41,979.0	0.0	607.0	41,372.0	6.255	6.258	2,587,824.89
ESTIMATED	-	28,478.0	0.0	1,179.0	27,299.0	5.706	5.706	1,557,600.00
DIFFERENCE	-	13,501.0	0.0	(572.0)	14,073.0	0.549	0.552	1,030,224.89
DIFFERENCE %	-	47.4	0.0	(48.5)	51.6	9.6	9.7	66.1

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY, 1996

SCHEDULE AB

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH-- (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	36,967.0	0.0	0.0	36,967.0	1.504	1.504	555,800.00
TOTAL	-	36,967.0	0.0	0.0	36,967.0	1.504	1.504	555,800.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	841.0	0.0	0.0	841.0	1.660	1.660	13,963.16
McKAY BAY REFUSE	COGEN.	9,490.0	0.0	0.0	9,490.0	1.337	1.337	126,924.53
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	13.0	0.0	0.0	13.0	1.341	1.341	174.36
HILLSBOROUGH COUNTY	COGEN.	16,399.0	0.0	0.0	16,399.0	1.344	1.344	220,466.47
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	232.0	0.0	0.0	232.0	2.563	2.563	5,945.04
FARMLAND HYDRO LP	COGEN.	313.0	0.0	0.0	313.0	1.923	1.923	6,018.96
IMC-AGRICO-S. PIERCE	COGEN.	591.0	0.0	0.0	591.0	1.852	1.852	10,947.57
AUBURNDALE POWER PARTNERS	COGEN.	123.0	0.0	0.0	123.0	1.692	1.692	2,080.72
ORANGE COGENERATION L.P.	COGEN.	5,336.0	0.0	0.0	5,336.0	1.353	1.353	72,221.73
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR FEB., 1996	-	33,338.0	0.0	0.0	33,338.0	1.376	1.376	458,742.54
ADJUSTMENTS FOR DEC., 1995								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,330.0)	0.0	0.0	(10,330.0)	1.262	1.262	(130,334.11)
MULBERRY PHOSPHATES INC.	COGEN.	10,330.0	0.0	0.0	10,330.0	1.262	1.262	130,318.31
CARGILL RIDGWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(20,149.0)	0.0	0.0	(20,149.0)	1.262	1.262	(254,329.83)
CARGILL MILLPOINT	COGEN.	20,149.0	0.0	0.0	20,149.0	1.262	1.262	254,297.65
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.	(348.0)	0.0	0.0	(348.0)	1.305	1.305	(4,542.17)
ORANGE COGENERATION L.P.	COGEN.	376.0	0.0	0.0	376.0	1.307	1.307	4,913.07
AS AVAILABLE ASSIGNMENT	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	1.256	1.256	(71,662.65)
		5,704.0	0.0	0.0	5,704.0	1.256	1.256	71,643.95
SUB-TOTAL FOR DEC., 1995 ADJ.		28.0	0.0	0.0	28.0	1.087	1.087	304.22
GRAND TOTAL		33,366.0	0.0	0.0	33,366.0	1.376	1.376	459,046.76
CURRENT MONTH:								
DIFFERENCE	-	(3,601.0)	0.0	0.0	(3,601.0)	(0.128)	(0.128)	(96,753.24)
DIFFERENCE %	-	(9.7)	0.0	0.0	(9.7)	(8.5)	(8.5)	(17.4)
PERIOD TO DATE:								
ACTUAL		190,305.0	0.0	27.0	190,278.0	1.373	1.373	2,612,442.31
ESTIMATED		193,493.0	0.0	0.0	193,493.0	1.456	1.456	2,817,700.00
DIFFERENCE	-	(3,188.0)	0.0	27.0	(3,215.0)	(0.083)	(0.083)	(205,257.69)
DIFFERENCE %	-	(1.6)	0.0	0.0	(1.7)	(5.7)	(5.7)	(7.3)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY, 1996

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	541.0	2.736	14,800.00	3.420	18,500.00	3,700.00
TOTAL	-	541.0	2.736	14,800.00	3.420	18,500.00	3,700.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	254.0	3.311	8,409.21	4.882	12,400.36	3,991.15
FLA. PWR. & LIGHT	ECON.-C	969.0	3.859	37,390.08	5.240	50,779.47	13,389.39
CITY OF LAKKLAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	58.0	3.188	1,848.79	4.243	2,461.02	612.23
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	265.0	3.238	8,581.89	4.288	11,361.88	2,779.99
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	1,546.0	3.837	56,229.97	4.981	77,002.73	20,772.76
CURRENT MONTH:							
DIFFERENCE	-	1,005.0	0.901	41,429.97	1.561	58,502.73	17,072.76
DIFFERENCE %	-	185.8	32.9	279.9	45.6	316.2	461.4
PERIOD TO DATE:							
ACTUAL		12,052.0	3.476	418,932.13	4.530	545,946.79	127,014.66
ESTIMATED		1,966.0	2.879	56,600.00	3.388	66,600.00	10,000.00
DIFFERENCE	-	10,086.0	0.597	362,332.13	1.142	479,346.79	117,014.66
DIFFERENCE %	-	513.0	20.7	640.2	33.7	719.7	1,170.1

15