

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

		APRIL 95		Through MARCH 96		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	29,869	74,969	(45,101)	-60.16	317,087	382,198	(45,101)	-12.45
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,889	20,889	0	0.00	99,900	99,900	0	---
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	1,658,254	2,523,100	(874,896)	-26.64	9,528,608	10,203,502	(674,896)	-6.61
5	DEMAND (Line 32 - 29 A-1 support detail)	1,343,169	1,249,837	93,322	7.47	6,202,889	6,208,558	(5,669)	1.50
6	OTHER	3,945	5,080	(1,105)	-21.88	(7,567)	36,672	(1,105)	-2.86
LESS END-USE CONTRACT						0	0		
7	COMMODITY (Pipeline)	0	0	0	#DIV/0!	9,104	9,104	0	0.00
8	DEMAND	0	0	0	#DIV/0!	54,630	54,630	0	0.00
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,256,105	3,883,875	(627,770)	-16.16	16,222,315	16,850,086	(627,771)	-3.73
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	0	0	0	#DIV/0!	(19,079)	(19,079)	0	0.00
14	TOTAL THERM SALES	2,507,437	3,880,191	(1,372,754)	-35.38	15,885,485	17,258,239	(1,372,754)	-7.95
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	7,664,660	10,939,503	(3,274,843)	-29.94	54,088,020	57,382,865	(3,274,843)	-5.71
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	0	0.00	14,394,500	14,394,500	0	0.00
17	SWING SERVICE Commodity	109,590	0	109,590	---	328,570	215,590	109,590	---
18	COMMODITY (Other) Commodity	7,664,660	10,939,503	(3,274,843)	-29.94	54,088,020	57,382,865	(3,274,843)	-5.71
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	17,367,190	18,033,630	(666,500)	-3.70	85,555,880	86,222,380	(666,500)	-0.77
20	OTHER Commodity	10,019	12,826	(2,807)	-21.89	80,299	83,106	(2,807)	-3.38
LESS END-USE CONTRACT						0	0		
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	1,289,600	1,289,600	0	0.00
22	DEMAND	0	0	0	#DIV/0!	1,269,600	1,269,600	0	0.00
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	7,784,269	10,952,329	(3,168,060)	-28.93	64,611,789	67,779,849	(3,168,060)	-4.67
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	0	0	0	#DIV/0!	(136,560)	(136,560)	0	0.00
27	TOTAL THERM SALES (24-26 Estimated only)	7,784,269	10,952,329	(3,168,060)	-28.93	60,189,582	63,357,642	(3,168,060)	-5.00
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00380	0.00885	(0.00295)	-43.07	0.00586	0.00631	(0.00045)	-7.13
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	0.00000	0.00000	---
31	COMMODITY (Other) (4/18)	0.24244	0.23158	0.01086	4.70	0.17617	0.17788	(0.00171)	-0.96
32	DEMAND (5/19)	0.07734	0.06931	0.00803	11.59	0.07367	0.07202	0.00165	2.29
33	OTHER (6/20)	0.39375	0.39373	0.00002	0.01	0.46784	0.46533	0.00251	0.54
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	#DIV/0!	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	#DIV/0!	0.04303	0.04303	0.00000	0.00
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.41829	0.35462	0.06367	17.95	0.25107	0.24860	0.00247	0.99
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	#VALUE!	0.00000	#VALUE!	0.00	0.13971	0.13971	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.41829	0.35462	0.06367	17.95	0.25107	0.24860	0.00247	0.99
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.41795	0.35428	0.06367	17.97	0.24920	0.24673	0.00247	1.00
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.41952	0.35561	0.06391	17.97	0.25014	0.24766	0.00248	1.00
45	PGA FACTOR ROUNDED TO NEAREST .001	0.42000	0.35600	0.06400	17.98	0.25000	0.24800	0.00200	0.81

DECLASSIFIED

DOCUMENT NUMBER-DATE

03575 MAR 26 88

FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

		APRIL 95		Through		MARCH 96			
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	83,265	83,492	(227)	-24.23	366,382	445,690	(65,326)	-14.66
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,889	20,889	0	0.00	120,769	120,769	0	---
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	2,599,242	3,747,084	(1,147,711)	-30.63	12,127,949	13,950,688	(1,822,807)	-13.06
5	DEMAND (Line 32 - 29 A-1 support detail)	1,080,228	1,111,716	(31,488)	-2.83	7,383,118	7,221,274	161,844	0.84
6	OTHER	11,083	4,820	6,231	129.27	48,618	43,492	5,126	11.79
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	9,104	9,104	0	0.00
8	DEMAND	0	0	0	0.00	54,630	54,630	0	0.00
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,774,756	4,967,951	(1,193,195)	-24.02	19,997,071	21,818,037	(1,820,966)	-8.35
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	0	0	0	0.00	(19,079)	(19,079)	0	0.00
14	TOTAL THERM SALES	3,226,349	4,963,589	(1,737,240)	-35.00	19,111,834	22,221,828	(3,109,994)	-14.00
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	8,485,900	12,639,369	(4,154,069)	-32.86	62,573,920	70,002,834	(7,428,914)	-10.61
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	0	0.00	17,401,500	17,401,500	0	0.00
17	SWING SERVICE Commodity	0	0	0	---	328,570	218,990	109,590	---
18	COMMODITY (Other) Commodity	8,485,900	12,639,369	(4,154,069)	-32.86	62,573,920	70,002,832	(7,428,912)	-10.61
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	21,228,730	21,012,110	217,620	1.04	106,788,580	107,234,460	(448,890)	-0.42
20	OTHER Commodity	22,469	12,243	10,225	83.52	102,767	95,349	7,418	7.78
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	1,289,600	1,289,600	0	0.00
22	DEMAND	0	0	0	0.00	1,289,600	1,289,600	0	0.00
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	8,508,368	12,652,212	(4,143,844)	-32.75	73,120,157	80,432,061	(7,311,904)	-9.09
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	0	0	0	0.00	(136,560)	(136,560)	0	0.00
27	TOTAL THERM SALES (24-26 Estimated only)	8,493,505	12,652,212	(4,158,707)	-32.87	68,683,087	76,009,854	(7,326,767)	-9.64
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00748	0.00881	0.00085	12.86	0.00608	0.00837	0.00029	-4.55
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	---	---	0.00000	---	0.00000	0.00000	0.00000	---
31	COMMODITY (Other) (4/18)	0.30821	0.29644	0.00687	3.33	0.19382	0.19928	0.00547	-2.74
32	DEMAND (5/19)	0.05088	0.05291	-0.00203	-3.84	0.06914	0.06827	0.00087	1.27
33	OTHER (6/20)	0.49186	0.39369	0.09817	24.94	0.47309	0.45613	0.01696	3.72
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.04303	0.04303	0.00000	0.00
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.44365	0.39265	0.05100	12.99	0.27348	0.27126	0.00222	0.82
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.13971	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.44443	0.39265	0.05178	13.19	0.44443	0.39265	0.05178	13.19
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.44409	0.39231	0.05178	13.20	0.44256	0.39078	0.05178	13.25
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44576	0.39379	0.05197	13.20	0.44422	0.39225	0.05197	13.25
45	PGA FACTOR ROUNDED TO NEAREST .001	0.44600	0.39400	0.05200	13.20	0.44400	0.39200	0.05200	13.27