



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

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| <p>1. Reporting Month: <u>February</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>April 8, 1996</u></p> |
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<u>Line No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	<u>Shipping Point</u> (d)	<u>Purchase Type</u> (e)	<u>Delivery Location</u> (f)	<u>Delivery Date</u> (g)	<u>Sulfur Type Oil</u> (h)	<u>Btu Content (%)</u> (i)	<u>Content (Btu/gal)</u> (j)	<u>Delivered Volume (Bbls)</u> (k)	<u>Price (\$/Bbl)</u> (l)
1	Crist	Radcliff Marine	Mobile, AL	S	Crist Plant	02/96	FO2	0.45	138,500	334.26	22.598
2	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	02/96	FO2	0.45	138,500	417.11	25.078
3	Scholz	BP	Bainbridge, GA	S	Scholz Plant	02/96	FO2	0.45	138,500	180.50	26.285
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1 Reporting Month: **February Year 1996**
- 2 Reporting Company: **GoldDent Company**
- 3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Mr. L. A. Webb, Plant Assistant (904)444-6668**
- 4 Signature of Official Submitting Report: **Larry A. Webb**
- 5 Date Completed: **April 8, 1996**

Line No.	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Gallon) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (i)	Discount (j)	Net Amount (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Transport /MFT Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Orist	Rudloff Marine	Orist	02-96	FO2	134.26	22.598	7,533.74	-	7,533.74	22.598	-	22.598	-	-	-	22.598
2	Dward	Rudloff Marine	Dward	02-96	FO2	417.11	23.078	10,460.43	-	10,460.43	23.078	-	23.078	-	-	-	23.078
3	Schultz	BP	Schultz	02-96	FO2	180.50	26.285	4,744.40	-	4,744.40	26.285	-	26.285	-	-	-	26.285
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\*Quality 50% ownership of Dward where applicable  
\*\*Includes tax charges  
(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- |   |   |
|---|---|
| 1. Reporting Month: <u>February</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|   | 5. Date Completed: <u>April 8, 1996</u>   |

<u>Line No.</u> (a)	<u>Month &amp; Year Reported</u> (b)	<u>Form Plant Name</u> (c)	<u>Supplier</u> (d)	<u>Original Line Number</u> (e)	<u>Old Volume (Bbls)</u> (f)	<u>Form No.</u> (g)	<u>Column Designator &amp; Title</u> (h)	<u>Old Value</u> (i)	<u>New Value</u> (j)	<u>New Delivered Price</u> (k)	<u>Reason for Revision</u> (l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1996

2. Reporting Company: Gulf Power Company

3. Plant Name: Clim Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: April 8, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tonnage	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	*Peabody CoalSales	50 VEN 999 10 TL/165	LTC									
			LTC	RB	66,907.78	54.062	2.420	56.482	0.94	12,157	6.40	11.07
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\*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1996
2. Reporting Company: Coal Power Company
3. Plant Name: Coal Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Purch Analyst  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: April 8, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody Coalsales	50 VEN 999 10 TL 165	LTC LTC	66,907.78	41.996	-	41.996	-	41.996	0.549	54.062
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\*Includes buyout cost of \$5,9317

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1996
2. Reporting Company: GulfPower Company
3. Plant Name: Crist Electric Generation Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Field Analyst, (904)444-6668
5. Signature of Official Submitting Report: LARRY A. WEBB
6. Date Completed: April 8, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonnage (f)	Effective Purchase Price (\$/Ton) (g)	Additional Charges			Waterborne Charges					Total Transport Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Storage & Loading (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	*Peabody CoalSales	50/VEN/999				54.062	-	-	-	2.420	-	-	-	-	2.420	56.482
2		10/E/165	Medulla Terminal, AL	RB	66,907.78											
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\*Includes buyout cost of \$5,9317  
 FPSC Form No. 423-2(b) (2/87)  
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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|---|---|
| 1. Reporting Month: <u>February</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|   | 5. Date Completed: <u>April 8, 1996</u>   |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: February, Year: 1996
2. Reporting Company: Smith Electric Generating
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Frack Analyst I  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: April 8, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tonnage	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Bar Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Franklin Coal Sales	10/IL/055	S	RB	74,399.90	21.650	8.270	29.920	2.56	11,689	8.84	11.18
2	*Peebody CoalSales	50/VEN/999 10/IL/165	S	RB	20,619.01	53.600	3.260	56.860	1.11	12,075	6.26	11.55
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\*Includes buyout cost of \$5,9517

FPSC Form No. 423-2 (2/87)

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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
 (904)444-6668
5. Signature of Official Submitting Report: LARRY A. WEBB
6. Date Completed: April 8, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonnage (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Reactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10/IL/035	S	74,359.90	21.300	-	21.300	-	21.300	0.350	21.650
02	*Peabody Coalsales	50/VEN/999 10/IL/165	S	20,619.01	41.996	-	41.996	-	41.996	0.087	53.600
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\*Includes buyout cost of \$5,9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: **February Year: 1996**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Smith Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Mr. L.A. Webb, Furb, Ashbld  
 (904)444-6668**
5. Signature of Official Submitting Report: **Larry A. Webb**
6. Date Completed: **April 8, 1996**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Ton (f)	Effective Purchase Price (\$/Ton) (g)	Additional Charges			Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Shortland & Loading (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)					
1	Franklin Coal Sales	10 TL 055	McDuffie Terminal AL	RB	74,359.99	21.650	-	-	-	-	-	8.270	-	-	-	-	-	8.270	29.920
2	*Peabody Coal Sales	50 VEN 999 10 TL 165	McDuffie Terminal AL	RB	20,619.01	53.600	-	-	-	-	3.260	-	-	-	-	-	-	3.260	56.860
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\*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: February Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: April 8, 1996

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: FEBRUARY Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Schoff Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Purch. Analyst I  
(904)444-6663
- 5. Signature of Official Submitting Report: LARRY A. WEBB
- 6. Date Completed: APRIL 8, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tonnage	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Res Content (lbs/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholtz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
 (904)444-6668
5. Signature of Official Submitting Report: LARRY A. WEBB
6. Date Completed: April 8, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Reactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Schuler Electric Generation Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Plant Analyst  
093144446666
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: April 8, 1996

Line No. (a)	Supplier Name (b)	Name Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Charges				Warehouse Charges				Total FOB Plant Price (\$/Ton) (h)	
							Shortland Purchase & Loading Charge (\$/Ton) (b)	Rail Rate (\$/Ton) (i)	Other Rail Charge (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charge (\$/Ton) (n)	Other Related Charge (\$/Ton) (o)		Transportation Charge (\$/Ton) (p)
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(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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|---|---|
| 1. Reporting Month: <u>February</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|   | 5. Date Completed: <u>April 8, 1996</u>   |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
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(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: ESTIMATE Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: David Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
(904)444-6668
5. Signature of Official Submitting Report: LARRY A. WEBB
6. Date Completed: April 8, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/B) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Decker	22A/T/03	MTC	UR	36,512.69	7.390	18.620	26.010	0.38	9,441	4.20	24.66
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\*Gulf's 50% ownership of David.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Purch Analyst  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: April 8, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Shortland & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Reconstructive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Docker	22-NET-03	MTC	56,512.69	7.300	-	7.300	-	7.300	0.090	7.390
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\*Gulf's 50% ownership of Daniel

(Use continuation sheet if necessary.)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1996
2. Reporting Company: GulfPower Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Field Analyst  
09344446668
5. Signature of Official Submitting Report: LARRY A. WEBB
6. Date Completed: April 8, 1996

Line No. (a)	Supplier Name (b)	Name Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Price (\$/Tonn) (g)	Additional Storage & Loading Charges (\$/Tonn) (h)	Rail Charges		Waterborne Charges			Other Charges (\$/Tonn) (i)	Other Related Charges (\$/Tonn) (j)	Total Transport-ation Charges (\$/Tonn) (k)	FOB Plant Price (\$/Tonn) (l)
								Rail Rate (\$/Tonn) (1)	Other Charges (\$/Tonn) (2)	River Barge Rate (\$/Tonn) (3)	Trans-loading Rate (\$/Tonn) (4)	Ocean Barge Rate (\$/Tonn) (m)				
1	Decker	22MT/03	Decker, MT	LIR	96,512.69	7.390	-	18.620	-	-	-	-	-	-	18.620	26.010
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\*Gulf's 50% ownership of Daniel

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |   |   |
|---|---|
| 1. Reporting Month: <u>February</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|   | 5. Date Completed: <u>April 8, 1996</u>   |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- |  |   |
|--|---|
| <p>1. Reporting Month: <u>January</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>April 8, 1996</u></p> |
|--|---|

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	OPTIMUM	-	C	PLANT SCHERER02/96		FO2	0.50	138,500	160.50	26.155
2											
3											
4											
5											
6											
7											
8											
9											
10											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: January Year 1996  
2 Reporting Company: Gulf/Dominion Company

3 Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. L. A. Webb, Plant Asst. I  
0903444-6668

4 Signature of Official Submitting Report: LARRY A. WEBB  
5 Date Completed: April 8, 1996

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type OIL	Volume (BBL)	Invoice Price (\$/BBL)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/BBL)	Quality Adjust (\$/BBL)	Effective Purchase Price (\$/BBL)	Transport to Terminal (\$/BBL)	Transport Add'l (\$)	Other Charges (\$/BBL)	Delivered Price (\$/BBL)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHIESEX	OPTIMUM	PLT SCHIESEX	0296	FOZ	160.50	26.155	4197.84	-	4197.84	26.155	-	26.155	-	-	-	26.155
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

\*Gulf's 25% ownership of Schielex where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: January Year: 19962. Reporting Company: Gulf Power Company3. Plant Name: Scherer Electric Generating Plant4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I  
(904)444-66685. Signature of Official Submitting Report: Larry A. Webb6. Date Completed: April 8, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tonnage (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	SHELL	08/WV/059	LTC	UR	4,321.74	43.762	13.330	57.092	0.62	12,083	11.68	6.97
2	DELTA	08/VA/159	LTC	UR	1,463.50	33.404	11.460	44.864	0.77	13,337	7.21	6.05
3	MINGO LOGAN	08/WV/059	MTC	UR	2,892.62	29.395	13.060	42.455	0.70	12,699	10.35	5.49
4	SMC MINING CO	08/WV/059	S	UR	952.75	22.840	13.330	36.170	0.62	12,030	11.91	7.11
5	MINGO LOGAN	08/WV/059	S	UR	982.21	26.920	13.060	39.980	0.73	12,974	8.44	6.62
6	RED RIVER COAL CO	08/VA/195	S	UR	883.99	29.355	11.460	40.815	0.77	13,278	7.66	5.97
7	CENTRAL COAL SLS	08/WV/059	S	UR	442.00	24.029	13.060	37.089	0.66	11,977	12.21	7.39
8	LOGAN & KANAWHA	08/WV/059	S	UR	432.17	27.524	13.060	40.584	0.74	12,676	6.55	9.57
9	MINGO LOGAN	08/WV/059	S	UR	952.75	26.520	13.060	39.580	0.74	12,941	8.81	6.55
10	KERR-MCGEE	19/WY/005	S	UR	10,259.23	4.403	20.320	24.723	0.48	8,711	5.81	27.76
11	AMAX COAL WEST	19/WY/005	S	UR	2,435.89	4.820	20.320	25.140	0.33	8,654	4.48	29.34
12	AMAX COAL WEST	19/WY/005	S	UR	4,915.98	4.401	20.320	24.721	0.32	8,597	4.51	29.47
13	KERR-MCGEE	19/WY/005	S	UR	6,119.20	4.169	20.320	24.489	0.45	8,728	5.56	27.71
14	KERR-MCGEE	19/WY/005	S	UR	6,762.55	4.116	20.320	24.436	0.45	8,709	5.66	27.72

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: January Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L.A. Webb, Fuel Analyst  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: April 8, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Reactive Price Increases	Base Price	Quality Adjustments	Effective Purchase Price
					(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
1	SHELL	08/WV/059	LTC	4,321.74	43.370	0	43.370	0	43.370	0.392	43.762
2	DELTA	08/WV/159	LTC	1,463.50	32.270	0	32.270	0	32.270	1.134	33.404
3	MINGO LOGAN	08/WV/059	MTC	2,892.62	28.730	0	28.730	0	28.730	0.665	29.395
4	SMC MINING CO	08/WV/059	S	952.75	22.750	0	22.750	0	22.750	0.090	22.840
5	MINGO LOGAN	08/WV/059	S	982.21	27.000	0	27.000	0	27.000	-0.080	26.920
6	RED RIVER COAL CO	08/WV/195	S	883.99	28.500	0	28.500	0	28.500	0.835	29.335
7	CENTRAL COAL SIS	08/WV/059	S	442.08	24.100	0	24.100	0	24.100	-0.071	24.029
8	LOGAN & KANAWHA	08/WV/059	S	432.17	26.000	0	26.000	0	26.000	1.524	27.524
9	MINGO LOGAN	08/WV/059	S	952.75	26.500	0	26.500	0	26.500	-0.180	26.320
10	KERR-MCGEE	19/WV/005	S	10,159.23	4.230	0	4.230	0	4.230	0.173	4.403
11	AMAX COAL WEST	19/WV/005	S	2,435.89	4.300	0	4.300	0	4.300	0.520	4.820
12	AMAX COAL WEST	19/WV/005	S	4,915.98	4.050	0	4.050	0	4.050	0.351	4.401
13	KERR-MCGEE	19/WV/005	S	6,119.20	3.950	0	3.950	0	3.950	0.219	4.169
14	KERR-MCGEE	19/WV/005	S	6,762.55	3.950	0	3.950	0	3.950	0.166	4.116

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: JANUARY Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: April 8, 1996

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08/WV/059	Marrowbone, WV	UR	4,321.74	43.762	-	13.330	-	-	-	-	-	-	13.330	57.092
2	DELTA	08/VA/159	Steerbranch, Va	UR	1,463.50	33.404	-	11.460	-	-	-	-	-	-	11.460	44.864
3	MINGO LOGAN	08/WV/059	Timbar Siding, WV	UR	2,892.62	29.395	-	13.060	-	-	-	-	-	-	13.060	42.455
4	SMC MINING CO	08/WV/059	Marrowbone, WV	UR	952.75	22.840	-	13.330	-	-	-	-	-	-	13.330	36.170
5	MINGO LOGAN	08/WV/059	Timbar Siding, WV	UR	982.21	26.920	-	13.060	-	-	-	-	-	-	13.060	39.980
6	RED RIVER COAL CO	08/VA/195	Steerbranch, Va	UR	883.99	29.355	-	11.460	-	-	-	-	-	-	11.460	40.815
7	CENTRAL COAL SLS	08/WV/059	Sadie, WV	UR	442.00	24.029	-	13.060	-	-	-	-	-	-	13.060	37.089
8	LOGAN & KANAWHA	08/WV/059	Scaggs, WV	UR	432.17	27.524	-	13.060	-	-	-	-	-	-	13.060	40.584
9	MINGO LOGAN	08/WV/059	Timbar Siding, WV	UR	952.75	26.320	-	13.060	-	-	-	-	-	-	13.060	39.380
10	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	10,259.23	4.403	-	20.320	-	-	-	-	-	-	20.320	24.723
11	AMAX COAL WEST	19/WY/005	Belle Ayr, Wy	UR	2,435.89	4.820	-	20.320	-	-	-	-	-	-	20.320	25.140
12	AMAX COAL WEST	19/WY/005	Belle Ayr, Wy	UR	4,915.98	4.401	-	20.320	-	-	-	-	-	-	20.320	24.721
13	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	6,119.20	4.169	-	20.320	-	-	-	-	-	-	20.320	24.489
14	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	6,762.55	4.116	-	20.320	-	-	-	-	-	-	20.320	24.436

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)