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20

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April 16, 1996

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

ORIGINAL  
FILE COPY

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of February 1996. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED

DOCUMENT NUMBER-DATE

04354 APR 16 96

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report: *E. A. Townes*  
E. A. Townes, Assistant Controller

6. Date Completed: April 15, 1996

ORIGINAL  
FILE COPY

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	02-08-96	F02	0.29	138,000	2,497.44	\$24.5243
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	02-28-96	F02	*	*	186.14	\$27.0355
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	02-28-96	F02	0.06	138,950	2,884.44	\$27.1073
4.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	02-10-96	F02	*	*	119.43	\$24.4522
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	02-10-96	F02	0.28	138,540	355.88	\$25.2472
6.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	02-08-96	F02	0.27	137,820	7,862.22	\$24.5243
7.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	02-28-96	F02	0.08	139,020	7,323.02	\$27.1073
8.	Polk	Abyss Oil	Tampa	MTC	Polk	02-08-96	F02	*	*	178.29	\$25.2338
9.	Polk	Abyss Oil	Tampa	MTC	Polk	02-16-96	F02	*	*	690.60	\$26.4943
10.	Polk	Abyss Oil	Tampa	MTC	Polk	02-17-96	F02	*	*	174.24	\$26.4945
11.	Polk	Abyss Oil	Tampa	MTC	Polk	02-19-96	F02	*	*	175.95	\$26.4952
12.	Polk	Abyss Oil	Tampa	MTC	Polk	02-20-96	F02	*	*	351.86	\$26.1796
13.	Polk	Abyss Oil	Tampa	MTC	Polk	02-21-96	F02	*	*	525.38	\$26.7045
14.	Polk	Abyss Oil	Tampa	MTC	Polk	02-22-96	F02	*	*	175.71	\$26.9151
15.	Polk	Abyss Oil	Tampa	MTC	Polk	02-27-96	F02	*	*	882.07	\$26.5995
16.	Polk	Abyss Oil	Tampa	MTC	Polk	02-28-96	F02	*	*	351.02	\$25.5497
17.											
18.											
19.											
20.											
21.											
22.											
23.											
24.											
25.											

\* No analysis Taken

DOCUMENT NUMBER-DATE


04354 APR 16 96

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: February Year: 1996

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromaler, Manager Financial Reporting (813) 228-1609  
 4 Signature of Official Submitting Report:   
 6 Date Completed: April 15, 1996  
 E. A. Townes, Assistant Controller

Line No.	Part Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (gals)	Invoice Price (\$/gallon)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/gallon)	Quality Assmt (wt)	Effective Purchase Price (\$/gallon)	Transport to Terminal (\$/gallon)	ADMT Transport Charges (\$/gallon)	Other Charges (\$/gallon)	Delivered Price (\$/gallon)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Garron	Coastal Fuels	Garron	02-08-96	F02	2,497.44											\$24.52/43
2	Garron	Coastal Fuels	Garron	02-28-96	F02	169.14											\$27.03/55
3	Garron	Coastal Fuels	Garron	02-28-96	F02	2,864.44											\$27.10/73
4	Hoodlars Pt	Coastal Fuels	Hoodlars Pt	02-10-96	F02	119.43											\$24.45/2
5	Phillips	Coastal Fuels	Phillips	02-10-96	F02	355.88											\$25.24/72
6	Big Bend	Coastal Fuels	Big Bend	02-08-96	F02	7,862.22											\$34.52/43
7	Big Bend	Coastal Fuels	Big Bend	02-28-96	F02	7,323.02											\$27.10/73
8	Pok	Alypsa Oil	Pok	02-08-96	F02	178.29											\$25.23/38
9	Pok	Alypsa Oil	Pok	02-16-96	F02	699.60											\$26.48/43
10	Pok	Alypsa Oil	Pok	02-17-96	F02	174.24											\$25.49/45
11	Pok	Alypsa Oil	Pok	02-18-96	F02	175.95											\$26.49/52
12	Pok	Alypsa Oil	Pok	02-20-96	F02	361.86											\$25.17/66
13	Pok	Alypsa Oil	Pok	02-21-96	F02	525.36											\$26.70/45
14	Pok	Alypsa Oil	Pok	02-22-96	F02	175.71											\$26.91/51
15	Pok	Alypsa Oil	Pok	02-27-96	F02	882.07											\$26.56/95
16	Pok	Alypsa Oil	Pok	02-28-96	F02	351.02											\$25.54/97
17																	
18																	
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 1996

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Christler, Manager Financial Reporting  
 (812) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
 5. Date Completed: April 15, 1996  
 E. A. Townes, Assistant Controller

Line No: (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (384s) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	November, 1995	Gannon	Coastal Fuels	2.	174.80	423-1a	Column (i), Invoice Amount	\$4,292.92	\$4,183.23	\$23.9292	Invoice Correction
2.	December, 1995	Gannon	Coastal Fuels	4.	166.12	423-1a	Column (i), Invoice Amount	\$4,344.57	\$4,093.50	\$24.6418	Invoice Correction
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15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
E. A. Townes, Assistant Controller

6. Date Completed: April 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	76,405.20			\$42.452	3.10	11,036	9.70	12.80
2.	Peabody Development	9,KY,101	LTC	RB	46,260.70			\$29.461	2.37	11,233	7.79	14.30
3.	Basin Resources	17,CO,071	LTC	R&B	73,740.22			\$47.151	0.49	12,978	10.06	5.80
4.	Peabody Development	10,IL,165	LTC	RB	17,546.40			\$38.911	1.85	12,299	8.09	8.95
5.	Mapco	10,IL,059	LTC	RB	8,034.30			\$39.611	2.60	12,700	8.60	7.20
6.	Consolidation Coal	9,KY,225	S	RB	73,184.80			\$27.741	2.60	11,958	5.80	12.00
7.	Pyramid	9,KY,183	S	RB	9,127.70			\$27.781	2.70	11,354	10.20	11.00
8.	Oxbow Carbon	N/A	S	RB	21,383.47			\$21.080	4.80	14,175	0.02	6.60
9.	Green Coal	9,KY,101	S	RB	4,665.10			\$26.671	2.70	11,023	9.40	13.80
10.	Consolidation Coal	9,KY,225	S	RB	11,679.20			\$28.441	2.70	11,916	5.80	12.00
11.	PT Adaro	55,BA,999	LTC	OB	77,159.00			\$29.350	0.11	9,813	1.34	23.20

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 E. A. Townes, Assistant Controller

6. Date Completed: April 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Ziegler Coal	10, IL, 145, 157	LTC	76,405.20	N/A	\$0.00		\$0.000		\$0.000	
2	Peabody Development	9, KY, 101	LTC	46,260.70	N/A	\$0.00		\$0.000		\$0.000	
3	Basin Resources	17, CO, 071	LTC	73,740.22	N/A	\$0.00		\$0.100		\$0.000	
4	Peabody Development	10, IL, 165	LTC	17,546.40	N/A	\$0.00		\$0.000		\$0.000	
5	Mapco	10, IL, 059	LTC	8,034.30	N/A	\$0.00		\$0.000		\$0.000	
6	Consolidation Coal	9, KY, 225	S	73,184.60	N/A	\$0.00		\$0.000		\$0.000	
7	Pyramid	9, KY, 183	S	9,127.70	N/A	\$0.00		\$0.000		\$0.000	
8	Oxbow Carbon	N/A	S	21,383.47	N/A	\$0.00		\$0.000		\$0.000	
9	Green Coal	9, KY, 101	S	4,665.10	N/A	\$0.00		\$0.000		\$0.000	
10	Consolidation Coal	9, KY, 225	S	11,679.20	N/A	\$0.00		\$0.000		\$0.000	
11	PT Adaro	55, IM, 999	LTC	77,159.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: February Year: 1996.  
 2 Reporting Company: Tampa Electric Company  
 3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5 Signature of Official Submitting Form

*E. A. Toames*  
 E. A. Toames, Assistant Controller

6 Date Completed: April 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	76,405.20		\$0.000		\$0.000								\$42,452
2	Peabody Development	9, KY, 101	Henderson Cnty, KY	RB	46,260.70		\$0.000		\$0.000								\$29,461
3	Basin Resources	17, CO, 071	Las Animas Cnty, CO	R&B	73,740.22		\$0.000		\$0.000								\$47,251
4	Peabody Development	10, IL, 165	Saline Cnty, IL	RB	17,546.40		\$0.000		\$0.000								\$38,911
5	Mapco	10, IL, 059	Gallatin Cnty, IL	RB	8,034.30		\$0.000		\$0.000								\$39,611
6	Consolidation Coal	9, KY, 225	Union Cnty, KY	RB	73,184.80		\$0.000		\$0.000								\$27,741
7	Pyramid	9, KY, 183	Ohio Cnty, KY	RB	9,127.70		\$0.000		\$0.000								\$27,781
8	Outow Carbon	N/A	N/A	RB	21,383.47		\$0.000		\$0.000								\$21,080
9	Green Coal	9, KY, 101	Henderson Cnty, KY	RB	4,665.10		\$0.000		\$0.000								\$26,671
10	Consolidation Coal	9, KY, 225	Union Cnty, KY	RB	11,679.20		\$0.000		\$0.000								\$28,441
11	PT Adaro	55, IM, 999	Tanjung District, South Kalimantan, Indonesia	OB	77,159.00		\$0.000		\$0.000								\$29,350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1909

5. Signature of Official Submitting Form:   
E. A. Thomas, Assistant Controller

6. Date Completed: April 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10 R. 165	S	RD	94,602.00			\$34.334	1.22	12,119	6.34	11.26

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: February Year 1996

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Garron Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chromatic, Supervisor, Regulatory/Accounting  
(813) - 228 - 1803

5 Signature of Official Submitting Form: 

E. A. Towser, Assistant Controller

6 Date Completed: April 15, 1996

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Storage & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Ratio: In-Plant Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Kerr MacCree	10, S., 165	S	94,662.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Garron Station but could alternately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: February Year: 1996

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Christler, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5 Signature of Official Submitting Form:   
 E.A. Towler, Assistant Controller

6 Date Completed: April 15, 1996

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Delivered Price (g)	
						Electric Purchase Price (\$/ton) (g)	Shortland & Loading Charges (\$/ton) (h)	Rail Rate (\$/ton) (i)	Other Rail Charges (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Trans- loading Rate (\$/ton) (l)	Ocean Barge Rate (\$/ton) (m)	Other Water Charges (\$/ton) (n)		Other Related Charges (\$/ton) (o)
1	Kerr-McGee	10 E. 165	Saline Crty, IL	RB	94,662.00		\$0.005		\$0.000						\$34.334


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounts,  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 6. Date Completed: April 15, 1996 E. A. Townes, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Electricity Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	287,296.00			\$43.927	2.35	11,987	7.44	10.67

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: February Year: 1996

2 Reporting Company: Tampa Electric Company

3 Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Christopher, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5 Signature of Official Submitting Form:   
 E. A. Gornal, Assistant Controller

6 Date Completed: April 15, 1996

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shortfall & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Ratio: active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Transfer Facility	N/A	N/A	267,266.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: February Year 1996

2 Reporting Company: Tampa Electric Company

3 Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chromiak, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5 Signature of Official Submitting Form:  E. A. Tomasi, Assistant Controller

6 Date Completed: April 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shiping Port (d)	Trans- port Mode (e)	Tons (f)	Rail Charges										FOB Plant Price (g)					
						Effective Purchase Price (\$/Ton) (g)	Shortfall & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transportation Charges (\$/Ton) (p)						
1	Transfer Facility	N/A		CG	267,286.00	\$0.000	\$0.000														\$43.927

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: February Year: 1996  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannett Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 6. Date Completed: April 15, 1996  
 E. A. Townes, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	Transfer Facility	N/A	N/A	OB	79,593.00			\$51,156	1.24	12,118	6.50	10.96	
2.	Quailf Coal	8,XY,235	LTC	UR	70,600.00			\$59,543	1.00	12,630	6.00	9.53	
3.	Quailf Coal	8,XY,195	LTC	UR	41,216.00			\$60,704	1.22	12,885	7.52	6.30	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February, Year: 1996  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christner, Supervisor, Regulatory Accounting (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 6. Date Completed: April 15, 1996  
 E. A. Tolman, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shortfall & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Rebate Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Transfer Facility	N/A	N/A	79,583.00	N/A	\$0.000		\$0.000		\$0.000	
2	Quail Coal	8.NY.235	LTC	70,600.00	N/A	\$0.000		\$0.000		\$0.000	
3	Quail Coal	8.NY.196	LTC	41,316.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1996  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chromy, Supervisor, Regulatory Accounting  
 (813) - 228 - 1009  
 5. Signature of Official Submitting Form:   
 6. Date Completed: April 15, 1996  
 E. A. Turner, Assistant Controller

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Electric Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total	FOB Plant Price (\$/Ton) (i)	
							Add'l	Rail Rate (h)	Other Rail Charges (j)	River Barge Rate (k)	Trans-loading Rate (l)	Ocean Barge Rate (m)	Water Charges (n)	Other Related Charges (o)			Transportation Charges (p)
1	Transfer Facility	N/A			79,593.00		\$0.000		\$0.000							\$0.000	\$0.000
2	Gallit Coal	8, KY, 235	Whitby Crty, KY	UR	70,600.00		\$0.000		\$0.000							\$0.000	\$0.000
3	Gallit Coal	8, KY, 190	Pine Crty, KY	UR	41,316.00		\$0.000		\$0.000							\$0.000	\$0.000



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chroston, Manager Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:   
E. A. Thomas, Assistant Controller

6. Date Completed: April 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designer & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer (l)		Reason for Revision (m)
											Facility (n)	Price (\$/T on) (o)	
1.	December, 1992	Transfer Facility	Big Bend	Consolidated Coal	4.	6,764.00	423-2(a)	Col. (j), Retroactive Price Adj	(\$0.00)	\$0.718	\$52.795	Retroactive Price Adj	
2.	December, 1993	Transfer Facility	Big Bend	Consolidated Coal	4.	57,247.00	423-2(a)	Col. (j), Retroactive Price Adj	\$0.000	\$0.202	\$54.874	Retroactive Price Adj	
3.	January, 1994	Transfer Facility	Big Bend	Consolidated Coal	4.	17,286.00	423-2(a)	Col. (j), Retroactive Price Adj	\$1.311	\$2.265	\$52.834	Retroactive Price Adj	
4.	January, 1994	Transfer Facility	Big Bend	Consolidated Coal	4.	17,286.00	423-2(a)	Col. (j), Quality Adj.	\$0.877	\$1.159	\$53.216	Quality Adj	
5.	February, 1994	Transfer Facility	Big Bend	Consolidated Coal	4.	21,873.00	423-2(a)	Col. (j), Retroactive Price Adj	\$1.311	\$2.265	\$53.884	Retroactive Price Adj	
6.	February, 1994	Transfer Facility	Big Bend	Consolidated Coal	4.	21,873.00	423-2(a)	Col. (j), Quality Adj.	\$0.877	\$1.159	\$53.966	Quality Adj	
7.	April, 1994	Transfer Facility	Big Bend	Consolidated Coal	11.	27,062.80	423-2(a)	Col. (j), Retroactive Price Adj	\$1.269	\$2.223	\$53.834	Retroactive Price Adj	
8.	April, 1994	Transfer Facility	Big Bend	Consolidated Coal	11.	27,062.80	423-2(a)	Col. (j), Quality Adj.	\$0.839	\$1.121	\$53.916	Quality Adj	
9.	April, 1994	Transfer Facility	Big Bend	Consolidated Coal	12.	29,886.00	423-2(a)	Col. (j), Retroactive Price Adj	\$0.000	\$0.954	\$53.181	Retroactive Price Adj	
10.	April, 1994	Transfer Facility	Big Bend	Consolidated Coal	12.	29,886.00	423-2(a)	Col. (j), Quality Adj.	\$0.839	\$1.121	\$53.463	Quality Adj	
11.	May, 1994	Transfer Facility	Big Bend	Consolidated Coal	9.	17,451.71	423-2(a)	Col. (j), Retroactive Price Adj	\$1.269	\$2.223	\$53.834	Retroactive Price Adj	
12.	May, 1994	Transfer Facility	Big Bend	Consolidated Coal	9.	17,451.71	423-2(a)	Col. (j), Quality Adj.	\$0.839	\$1.121	\$53.916	Quality Adj	
13.	May, 1994	Transfer Facility	Big Bend	Consolidated Coal	10.	47,333.00	423-2(a)	Col. (j), Retroactive Price Adj	\$0.000	\$0.954	\$53.181	Retroactive Price Adj	
14.	May, 1994	Transfer Facility	Big Bend	Consolidated Coal	10.	47,333.00	423-2(a)	Col. (j), Quality Adj.	\$0.839	\$1.121	\$53.463	Quality Adj	
15.	June, 1994	Transfer Facility	Big Bend	Consolidated Coal	9.	16,639.00	423-2(a)	Col. (j), Retroactive Price Adj	\$0.042	\$2.044	\$53.181	Retroactive Price Adj	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year: 1996  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christaler, Manager Financial Reporting (813) 228-1609  
4. Signature of Official Submitting Form:   
E. A. Turner, Assistant Controller  
5. Date Compiled: April 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer		Reason for Revision (m)
											Facility (n)	Quality (o)	
1.	June, 1994	Transfer Facility	Big Bend	Consolidated Coal	9.	16,639.00	423-2(a)	Col. (h), Quality Adj.	\$0.839	\$1.121	\$53,483	Quality Adj	
2.	January, 1995	Transfer Facility	Big Bend	Consolidated Coal	4.	29,646.90	423-2(a)	Col. (i), Retroactive Price Adj	\$1.000	\$1.178	\$46,727	Retroactive Price Adj	
3.	November, 1995	Transfer Facility	Big Bend	Peabody	2.	52,297.60	423-2(a)	Col. (h), Quality Adj.	\$0.214	\$0.000	\$29,481	Quality Adj	
4.	December, 1995	Transfer Facility	Big Bend	Peabody	2.	58,212.80	423-2(a)	Col. (h), Quality Adj.	\$0.000	\$0.212	\$29,232	Quality Adj	
5.	December, 1995	Transfer Facility	Big Bend	Pyramid	8.	24,329.30	423-2(a)	Col. (i), Retroactive Price Adj	\$0.000	(\$0.010)	\$26,530	Retroactive Price Adj	
6.	January, 1995	Transfer Facility	Big Bend	Pyramid	7.	27,665.10	423-2(a)	Col. (i), Retroactive Price Adj	\$0.000	(\$0.190)	\$26,743	Retroactive Price Adj	
7.	January, 1998	Transfer Facility	Big Bend	Peabody	2.	53,740.70	423-2(a)	Col. (i), Retroactive Price Adj	\$0.000	(\$0.012)	\$30,561	Retroactive Price Adj	
8.	October, 1995	Transfer Facility	Gannon	Quitt Coal	1.	1,467.75	423-2(a)	Col. (h), Quality Adj.	\$0.000	\$1.690	\$58,384	Quality Adj	
9.	October, 1995	Transfer Facility	Gannon	Quitt Coal	2.	90,445.00	423-2(a)	Col. (h), Quality Adj.	\$0.000	\$1.690	\$59,201	Quality Adj	
10.	October, 1995	Transfer Facility	Gannon	Quitt Coal	3.	37,274.00	423-2(a)	Col. (h), Quality Adj.	\$0.000	\$1.690	\$60,062	Quality Adj	
11.	November, 1995	Transfer Facility	Gannon	Quitt Coal	1.	7,895.75	423-2(a)	Col. (h), Quality Adj.	\$0.000	\$1.690	\$56,791	Quality Adj	
12.	November, 1995	Transfer Facility	Gannon	Quitt Coal	2.	87,807.00	423-2(a)	Col. (h), Quality Adj.	\$0.000	\$1.690	\$59,336	Quality Adj	
13.	November, 1995	Transfer Facility	Gannon	Quitt Coal	3.	35,535.00	423-2(a)	Col. (h), Quality Adj.	\$0.000	\$1.690	\$60,157	Quality Adj	
14.	December, 1995	Transfer Facility	Gannon	Quitt Coal	1.	31,915.45	423-2(a)	Col. (h), Quality Adj.	\$0.000	\$1.690	\$57,820	Quality Adj	
15.	December, 1995	Transfer Facility	Gannon	Quitt Coal	2.	7,543.00	423-2(a)	Col. (h), Quality Adj.	\$0.000	\$1.690	\$59,825	Quality Adj	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228-1609

4. Signature of Official Submitting Form:  E. A. Thomas, Assistant Coordinator

6. Date Completed: April 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designer & Title (i)	Old Value (j)	New Value (k)	Delivered		Reason for Revision (m)
											Price Transfer Facility (n)	Quality Adj (o)	
1.	December, 1995	Gannon	Gannon	Quilt Coal	3.	75,411.00	423-2(a)	Col. (N), Quality Adj.	\$0.000	\$1.690	\$61,190	Quality Adj	
2.	July, 1992	Transfer Facility	Big Bend	Mapoo	3.	29,997.53	423-2(a)	Col. (O), Retroactive Price Adj	\$0.000	(\$0.030)	\$42,024	Retroactive Price Adj	
3.	October, 1992	Transfer Facility	Big Bend	Mapoo	3.	37,819.35	423-2(a)	Col. (O), Retroactive Price Adj	\$0.050	(\$0.050)	\$+2,296	Retroactive Price Adj	
4.	July, 1993	Transfer Facility	Big Bend	Mapoo	3.	26,953.23	423-2(a)	Col. (O), Retroactive Price Adj	\$0.160	\$0.020	\$43,034	Retroactive Price Adj	
5.	August, 1993	Transfer Facility	Big Bend	Mapoo	5.	53,628.66	423-2(a)	Col. (O), Retroactive Price Adj	\$0.000	(\$0.067)	\$43,107	Retroactive Price Adj	
6.	October, 1993	Transfer Facility	Big Bend	Mapoo	6.	53,206.07	423-2(a)	Col. (O), Retroactive Price Adj	\$0.000	(\$0.160)	\$43,174	Retroactive Price Adj	
7.	January, 1994	Transfer Facility	Big Bend	Mapoo	3.	30,294.36	423-2(a)	Col. (O), Retroactive Price Adj	\$0.000	(\$0.070)	\$44,604	Retroactive Price Adj	
8.	February, 1994	Transfer Facility	Big Bend	Mapoo	3.	45,236.20	423-2(a)	Col. (O), Retroactive Price Adj	\$0.000	(\$0.046)	\$44,628	Retroactive Price Adj	
9.	April, 1994	Transfer Facility	Big Bend	Mapoo	3.	30,301.85	423-2(a)	Col. (O), Retroactive Price Adj	\$0.000	\$0.040	\$44,694	Retroactive Price Adj	
10.	May, 1994	Transfer Facility	Big Bend	Mapoo	3.	37,626.65	423-2(a)	Col. (O), Retroactive Price Adj	\$0.000	\$0.040	\$44,694	Retroactive Price Adj	
11.	July, 1994	Transfer Facility	Big Bend	Mapoo	3.	45,595.52	423-2(a)	Col. (O), Retroactive Price Adj	\$0.330	\$0.330	\$45,006	Retroactive Price Adj	
12.	August, 1994	Transfer Facility	Big Bend	Mapoo	3.	38,105.50	423-2(a)	Col. (O), Retroactive Price Adj	\$0.330	\$0.253	\$44,669	Retroactive Price Adj	
13.	October, 1994	Transfer Facility	Big Bend	Mapoo	2.	52,007.30	423-2(a)	Col. (O), Retroactive Price Adj	\$0.000	(\$0.010)	\$45,154	Retroactive Price Adj	
14.	August, 1995	Transfer Facility	Big Bend	Peabody Development	4.	23,216.50	423-2(a)	Col. (N), Quality Adj.	\$2.290	\$2.563	\$40,708	Quality Adj	
15.	September, 1995	Transfer Facility	Big Bend	Peabody Development	4.	18,366.50	423-2(a)	Col. (N), Quality Adj.	\$2.290	\$2.563	\$40,929	Quality Adj	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year: 1996  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christner, Manager Financial Reporting (813) 228-1609  
4. Signature of Official Submitting Form:   
5. Date Compiled: April 15, 1996  
6. Title: E. A. Townes, Assistant Controller

Line No. Reported (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designer & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1	October, 1995	Transfer Facility	Big Bend	Peabody Development	4	18,489.20	423-2(a)	Col. (j), Quality Adj.	\$0.000	\$0.273	\$38.757	Quality Adj
2	November, 1995	Transfer Facility	Big Bend	Peabody Development	4	19,504.80	423-2(a)	Col. (j), Quality Adj.	\$0.000	\$0.273	\$39.164	Quality Adj
3	December, 1995	Transfer Facility	Big Bend	Peabody Development	4	19,392.20	423-2(a)	Col. (j), Quality Adj.	\$0.000	\$0.273	\$38.420	Quality Adj
4	July, 1994	Transfer Facility	Big Bend	Bush Resources	10	100,158.17	423-2(b)	Col. (j), Rail Rate			\$43.007	Transportation Cost Adj
5	July, 1994	Transfer Facility	Big Bend	Bush Resources	11	13,105.80	423-2(b)	Col. (j), Rail Rate			\$42.771	Transportation Cost Adj
6	August, 1994	Transfer Facility	Big Bend	Bush Resources	9	38,487.68	423-2(b)	Col. (j), Rail Rate			\$43.234	Transportation Cost Adj
7	September, 1994	Transfer Facility	Big Bend	Bush Resources	8	63,664.12	423-2(b)	Col. (j), Rail Rate			\$42.947	Transportation Cost Adj
8	October, 1994	Transfer Facility	Big Bend	Bush Resources	6	61,422.06	423-2(b)	Col. (j), Rail Rate			\$43.110	Transportation Cost Adj
9	November, 1994	Transfer Facility	Big Bend	Bush Resources	7	73,606.16	423-2(b)	Col. (j), Rail Rate			\$43.031	Transportation Cost Adj
10	December, 1994	Transfer Facility	Big Bend	Bush Resources	5	72,194.56	423-2(b)	Col. (j), Rail Rate			\$43.078	Transportation Cost Adj
11												
12												
13												
14												
15												