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FLORIDA PUBLIC
SERVICE COMMISSION

200

SEBRING GAS SYSTEM, INC. APR 18 57

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(813) 385-0194

MAIL ROOM

ORIGINAL
FILE COPY

April 19, 1996

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of March, 1996 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

ACK If you have any questions concerning the PGA information, please feel free to contact me.

Sincerely,
Jerry H. Melendy, Jr.
Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

- ACK
- AFSA
- APP
- CAF
- CMU
- CTR
- EAG 3 Makin
- LEG 1 Enclosures
- LIN 3
- OPC
- RCH
- SEC 1
- WAS
- OTH

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE
04597 APR 22 96
FPSC-RECORDS/REPORTING

COMPANY: SEBRING GAS SYSTEM, INC.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

SCHEDULE A-1
(REVISED 6/8/94)

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

COST OF GAS PURCHASED	CURRENT MONTH:		MARCH 1995		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$495	\$488	\$27	(33.61)	\$4,267	\$4,237	\$30	0.71
2 NO NOTICE SERVICE	0	0	0	ERR	6,031	6,031	0	0.00
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4 COMMODITY (Other)	18,176	17,276	900	5.21	128,652	124,489	4,163	3.34
5 DEMAND	2,985	2,797	188	6.72	25,773	25,564	209	0.82
6 OTHER - CITY OF SEBRING	2,277	2,145	132	6.15	17,601	17,485	116	0.66
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8 DEMAND	0	0	0	ERR	0	0	0	ERR
9	0	0	0	ERR	0	0	0	ERR
10	0	0	0	ERR	0	0	0	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$23,933	\$22,686	\$1,247	5.50	\$182,324	\$177,806	\$4,518	2.54
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR
14 TOTAL THERM SALES	\$23,115	\$22,686	\$429	1.89	\$188,144	\$170,710	(\$2,566)	(1.50)
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	68,710	65,000	3,710	5.71	594,430	590,410	4,020	0.68
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other) COMMODITY	68,710	65,000	3,710	5.71	594,330	590,310	4,020	0.68
19 DEMAND BILLING DETERMINANTS ONLY	68,710	65,000	3,710	5.71	594,330	590,310	4,020	0.68
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	70,445	65,000	5,445	8.38	606,308	596,489	9,819	1.65
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (+17+18+)-(21+23)	68,710	65,000	3,710	5.71	594,330	590,310	4,020	0.68
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR
27 TOTAL THERM SALES (24-26 Estimated Only)	68,547	65,000	3,547	5.46	591,016	589,412	1,604	0.27
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.720	0.720	0.000	0.06	0.718	0.718	0.000	0.03
29 NO NOTICE SERVICE (2/16)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	26.453	26.578	(0.125)	(0.47)	21.847	21.089	0.558	2.65
32 DEMAND (5/19)	4.344	4.303	0.041	0.96	4.336	4.331	0.006	0.14
33 OTHER (6/20)	3.232	3.300	(0.068)	(2.05)	2.903	2.931	(0.028)	(0.97)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	34.832	34.902	(0.070)	(0.20)	30.677	30.121	0.556	1.85
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERM SOLD (11/27)	34.915	34.902	0.013	0.04	30.849	30.167	0.682	2.26
41 TRUE-UP (E-2)	(1.81300)	(1.81300)	0.00000	0.00	(1.81300)	(1.81300)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	33.102	33.089	0.013	0.04	29.036	28.354	0.682	2.41
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	33.735	33.721	0.014	0.04	29.591	28.896	0.695	2.41
45 PGA FACTOR ROUNDED TO NEAREST .001	33.735	33.721	0.014	0.04	29.591	28.896	0.695	2.41

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 Through MARCH 99
 CURRENT MONTH: MARCH 1999

COMMODITY (Pipeline)	THRU	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	68,710	485 \$	0.007
2 Commodity Pipeline - Scheduled FTS			
3 No Netton Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	68,710 \$	485 \$	0.007
SWING SERVICE			
9 Swing Service - Scheduled	(Schedule A-1 Line 15)	0	(Schedule A-1 Line 29)
10 Alert Day Volume - FGT			
11 Operational Power Order Volume - FGT			
12 Less Alert Day Volume Dev: Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0 \$	0 \$	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (BS - PESCO)	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
18 Commodity Other - Scheduled FTS	68,710 \$	17,823 \$	0.259
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Commodity Adjustments (PESCO)			
23 Commodity (BS - PESCO)	0	363	0.005
24 TOTAL COMMODITY (Other)	68,710 \$	18,176 \$	0.264
DEMAND			
25 Demand (Pipeline) Entitlement (D - PESCO)	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
26 Less Rollovered to End-Users	68,710 \$	2,985 \$	0.043
27 Less Rollovered Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	68,710 \$	2,985 \$	0.043
OTHER			
33 Revenue Sharing - FGT	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
34 Peak Shaving			
35 Other (City of Sebring Transportation Charge)	70,445 \$	2,277 \$	0.032
36 Other (Western Div. Rev. Sharing Cr. - FGT Bill)			
37 Other FGT REFUND TO ELIMINATE ACCOUNT 191 BALANCE			
38 Other (WACOG true-up)			
39 Other: FLORIDA GAS TRANSMISSION CO. GAS RESEARCH INSTITUTE (GRI) REFUND			
40 TOTAL OTHER	70,445 \$	2,277 \$	0.032

COMPANY: SEBRING GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH: MARCH 96				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$18,671	\$17,744	(\$927)	(5.22)	\$132,919	\$128,726	(\$4,193)	(3.26)
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	5,262	4,942	(320)	(6.48)	49,405	49,080	(325)	(0.66)
3 TOTAL (A-1, LINE 11)	23,933	22,686	(1,247)	(5.50)	182,324	177,806	(4,518)	(2.54)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	23,115	22,686	(429)	(1.89)	168,144	170,710	2,566	1.50
5 TRUE-UP (COLLECTED) OR REFUNDED	917	917	0	0.00	11,004	11,004	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	24,032	23,603	(429)	(1.82)	179,148	181,714	2,566	1.41
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	99	917	818	89.23	(3,176)	3,908	7,084	181.27
8 INTEREST PROVISION-THIS PERIOD (21)	(29)	0	29	100.00	98	158	60	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(6,088)	209	6,297	3,012.92	7,147	7,147	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(917)	(917)	0	0.00	(11,004)	(11,004)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$6,935)	\$209	\$7,144	3,418.31	(\$6,935)	\$209	\$7,144	3,418.18
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$6,088)	\$209	\$6,297	3,012.92				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(6,906)	209	7,115	3,404.43				
14 TOTAL (12+13)	(12,994)	418	13,412	3,208.68				
15 AVERAGE (50% OF 14)	(6,497)	209	6,706	3,208.68				
16 INTEREST RATE - FIRST DAY OF MONTH	5.33000%	0.00000%	-5.33000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50000%	0.00000%	-5.50000%	(100.00)				
18 TOTAL (16+17)	10.8300%	0.00000%	-10.8300%	(100.00)				
19 AVERAGE (50% OF 18)	5.41500%	0.00000%	-5.41500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.45125%	0.00000%	-0.45125%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$29)	\$0	\$29.32	(100.00)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)**

FOR THE PERIOD OF:

APRIL 1995

Through

MARCH 1996

MONTH:

MAR 96

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
			NOT	APPLICABLE			ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
TOTAL							
		WEIGHTED AVERAGE					

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF APRIL 1996 through MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CON}$	1.03471	1.03688	1.04545	1.04248	1.04229	1.04617	1.04629	1.046	1.05072	1.05002	1.04881	1.04707
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06983	1.07208	1.08094	1.07787	1.07767	1.08163	1.08181	1.08151	1.08539	1.08566	1.08441	1.08261

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 1769
 Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer	Statement Date	08-Apr-96
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-6452	Payable Upon Receipt Past Due After	18-Apr-96
Attention: Jerry Melendy		

Production month of: March 1996

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS	7,110	**	\$2.5068 ***	\$17,823.35
D	6,871		\$0.4344	\$2,984.76
C	6,871		\$0.0720	\$494.71
MS	7,110	**	\$0.0500	\$355.50
NNT	0		\$0.0694	\$0.00
TOTAL AMOUNT DUE				\$21,658.32

* MMBtu's	BS - Baseload Service	C - FOT Usage	PGA - PGA Management
** Includes 3.48% Fuel	D - Demand	MS - Management Service	NNT - No Notice Reservation
*** Estimated			

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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For Billing Inquiries call Customer Accounting at Facsimile Number	(941) 293-8612 (941) 294-3895
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TYPE	DESCRIPTION	MTD				YTD			
		COUNT	THERMS	SALES	PRICE	COUNT	THERMS	SALES	PRICE
RM	RESIDENTIAL METER	633	14832.1	14611.81	.9851	1253	30630.0	29706.63	.9698
CM	COMMERCIAL METER	83	53714.4	33581.58	.6251	166	101230.0	62940.86	.6217
	SUB TOTAL	716	68546.5	48193.39	.7030	1419	131860.0	92647.49	.7026
	GRAND TOTAL	716	68546.5	48193.39	.7030	1419	131860.0	92647.49	.7026

SMITH RUDASILL, JR., MAYOR

COUNCIL:

GEORGE HENSLEY, PRESIDENT
A. PAULINE WHITE, PRO-TEMPORE
MARGIE RHOADES
PAT WILK
JIM RICHARDSON

THE CITY OF
SEBRING

368 SO. COMMERCE AVE.
SEBRING, FL. 33870
(941) 471-5112
(941) 471-5142(FAX)

SHIRLEY KITCHINGS
CITY CLERK

ROBERT H. HOFFMAN
ADMINISTRATIVE ASSISTANT

DON MCKENNA
UTILITIES DIRECTOR

APRIL 3, 1996

SEBRING GAS SYSTEM
3515 US 27 SOUTH
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS TRANSPORTATION
SYSTEM:

APRIL 1, 1996 READING

6507 MCF @ \$.35 PER MCF

\$2,277.45

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE #0245

REMIT TO: CITY OF SEBRING
ATTENTION: BARBARA HINES
368 SOUTH COMMERCE AVENUE
SEBRING, FL 33870-6694

THANK YOU